

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



September 28, 2004

Advice Letter 2532E|E-A

Ms Rose de la Torre
Pacific Gas and Electric Company
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revision of Rate Schedules to Show the Competition Transition Charge and
Regulatory Asset Rate on Customer Bills

Dear Ms de la Torre:

Advice Letter 2532E|E-A is effective August 1, 2004. A copy of the advice letter is sent
herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clavin".

Director
Energy Division



**Pacific Gas and
Electric Company**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
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July 19, 2004

Advice 2532-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revise Rate Schedules to Show the Competition Transition
Charge and Regulatory Asset Rate on Customer Bills**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this advice letter is to revise rates, rate schedules, preliminary statements and bill format to comply with Conclusion of Law 9 of Decision 04-02-062.

Background

Conclusion of Law 9 of D.04-02-062 requires that by August 1, 2004, PG&E show the Competition Transition Charge (CTC), Regulatory Asset (RA), and DWR bond charges separately on bundled customer bills. Further, PG&E is required to show CTC, RA, DWR bond, and DWR power charges separately on Direct Access (DA) customer bills.

Tariff Revisions

Bundled rates and bills already currently show DWR bond charges separately. Bundled rates are revised to comply with D.04-02-062 by separating the current bundled generation component into components for CTC, RA and generation, and listing each component separately in the rate table for each rate schedule. Therefore, total bundled rates will not increase as a result of this advice letter filing¹. Where the unbundled component titles are listed in text, the text is revised to include the CTC and RA charges.

¹ In D.04-06-012, the Commission ordered PG&E to revise generation rates for changes to revenue requirements in the Energy Resource Recovery Account and to revise CTC rates for changes to the CTC revenue requirement. PG&E intends to implement these rate changes on August 1, 2004, as proposed in Advice 2533-E. These rate changes will result in revisions to total bundled rates.

Most DA customers will be unaffected by this change since the amount they pay for DWR bond, CTC, RA and DWR power charges is capped at 2.7 cents per kWh. However, in Advice 2516-E/E-A, PG&E has proposed to begin charging continuous DA, medical DA and CARE DA customers for the CTC and RA. PG&E will begin applying these charges to this subset of DA customers on August 1, 2004. Therefore, while not a function of this advice letter, continuous, medical and CARE DA customers will receive bill increases for RA and CTC on August 1, 2004.²

Finally, PG&E proposes certain changes to the preliminary statements. Specifically, revenue recorded in Preliminary Statement Part CQ - *Modified Transition Cost Balancing Account*, and in Preliminary Statement Part DC - *Regulatory Asset Revenue Adjustment Mechanism*, is derived based on the product of a rate set forth in Preliminary Statement Part I - *Rate Schedule Summary*, and applicable usage. This will no longer be necessary since the revenue for RA and CTC will be taken directly from billed data. Accordingly, these preliminary statements have been revised to remove the references to a rate from Part I and instead refer directly to each rate schedule. Similarly, the rates have been removed from Part I.

PG&E has attached a stand-alone rate table (Attachment II) to this advice letter to comply with D.04-02-062, and is not revising the rate tables in the tariff sheets in this advice letter. The attached rate table shows the separation of CTC and RA charges that would otherwise be implemented on August 1. However, since PG&E also intends to change generation rates, CTC rates, and total bundled rates on August 1 in compliance with D.04-06-012, the attached D.04-02-062 rate table will be superseded. Consequently, PG&E will instead file revised rate schedules in Advice 2533-E.

Finally, in certain instances text of each rate schedule must be revised where components were listed. These lists of components must be revised to include CTC and regulatory asset. Specifically, text must be modified to add CTC and regulatory asset in all residential schedules in the text which addresses the unbundling of the residential minimum charge (where there is also usage) and in the text which addresses unbundling of the charges for medical baseline usage. Text must also be modified to add the CTC and Regulatory Asset in Schedules A-1, A-6, A-10, E-19, and E-20 where the unbundling for commercial CARE customers is discussed. PG&E is concurrently filing tariffs with the following revisions (shown in bold) in Advice 2533-E, in response to D.04-06-012.

² In Advice 2516-E-A, PG&E has proposed to begin charging medical baseline, CARE, and continuous DA customers for CTC and the RA on the effective date on Advice 2533-E, which is currently expected to be August 1, 2004.

Residential rate schedules – unbundling of medical baseline charges:

. . . For these customers, generation is calculated residually based on the total rates less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, **Competition Transition Charges (CTC)**, **Regulatory Asset**, the Fixed Transition Amount, (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Residential rate schedules - unbundling of the minimum charge with usage:

. . . . The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, **CTC**, **Regulatory Asset**, FTA, RRBMA, and DWR Bond.

Commercial schedules - unbundling for commercial CARE customers:

. . . Generation is calculated residually based on the total rates less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, **Competition Transition Charges (CTC)**, **Regulatory Asset**, FTA, and the Rate Reduction Bond Memorandum Account (RRBMA).

Bill Format Revisions

The bill format will be revised to show separate CTC, RA and DWR Power charges for DA customers consistent with the requirements of Conclusion of Law 9, effective August 1, 2004. Similarly, PG&E will show CTC and RA charges separately on bundled customer bills, effective August 1, 2004. In addition, PG&E proposes a change to the "back-of-bill" definitions to acknowledge separate statement of these items on direct access and bundled customer bills.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **August 8, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor

July 19, 2004

San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226

E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective on August 1, 2004.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K Cherry / TSN

Director, Regulatory Relations

Attachments

**Attachment I
Page 1 of 1
Advice 2532-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21859-E	Preliminary Statement Part I – Rate Summary	21212-E
21860-E	Preliminary Statement Part CQ – Modified Transition Cost Balancing Account	21491-E
21861-E	Preliminary Statement Part DC - Regulatory Asset Revenue Adjustment Mechanism	21496-E
21862-E	Sample Form 01-6630 – Energy Statement – Central Mailing	20170-E
21863-E	Sample Form 01-6630 (Cont'd)	20171-E
21864-E	Sample Form 01-6630 (Cont'd)	20172-E
21865-E	Sample Form 01-6630 (Cont'd)	20173-E
21866-E	Sample Form 01-6630 (Cont'd)	20174-E
21867-E	Sample Form 01-6630 (Cont'd)	20175-E
21868-E	Sample Form 01-6630 (Cont'd)	20176-E
21869-E	Sample Form 01-6630 (Cont'd)	20177-E
21870-E	Sample Form 01-6630 (Cont'd)	20178-E
21871-E	Sample Form 01-6630 (Cont'd)	20179-E
21872-E	Sample Form 01-6630 (Cont'd)	20180-E
21873-E	Sample Form 01-6630 (Cont'd)	20181-E
21874-E	Sample Form 01-6630 (Cont'd)	20182-E
21875-E	Sample Form 01-6630 (Cont'd)	20183-E
21876-E	Sample Form 01-6630 (Cont'd)	20184-E
21877-E	Sample Form 01-6630 (Cont'd)	20185-E
21878-E	Sample Form 01-6630 (Cont'd) – Back of Bill	21820-E
21879-E	Table of Contents (Cont'd.) – Preliminary Statement	21813-E
21880-E	Table of Contents (Cont'd.) – Preliminary Statement (Cont'd.)	21644-E
21881-E	Table of Contents (Cont'd.)- Sample Forms	21472-E
21882-E	Table of Contents	121817-E



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Generation	DWR Franchise Fees and Uncollectibles	All rate schedules, all bundled service customers.	\$0.00028
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	(\$0.00133)

(D)
|
(D)



PRELIMINARY STATEMENT
(Continued)

CQ. MODIFIED TRANSITION COST BALANCING ACCOUNT (MTCBA)

1. **PURPOSE:** The purpose of the MTCBA is to record ongoing transition costs associated with procurement (D.02-11-022, D.03-04-030, D.03-07-028), employee transition costs, and other costs as authorized by the Commission.
2. **APPLICABILITY:** The MTCBA shall apply to all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those schedule and contracts specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of amounts in this account shall be determined in the Electric Annual True-up Proceeding or any other proceeding authorized by the Commission.
4. **RATE:** The MTCBA rates are referred to as Competition Transition Charge rates and are set forth in each electric rate schedule. (T)
(T)
5. **ACCOUNTING PROCEDURE:** The following entries shall be made each month:
 - a. A credit entry equal to the revenue from the ongoing CTC rate component from bundled, direct access, and departing load customers during the month; excluding the allowance for Franchise Fees and Uncollectible (FF&U) Accounts expense.
 - b. A credit entry equal to the revenue from Western Area Power Authority (WAPA) contract transactions.
 - c. A debit entry equal to costs associated with any buy-out, buy-down, renegotiation, or termination of Qualifying Facility (QF) contracts and settlements or judgments related to QF power purchase agreements.
 - d. A debit entry, at the time the restructured contract is signed, equal to ten percent of the total net-present-value of the ratepayer benefits from a restructured QF contract.
 - e. A debit or credit entry upon Commission approval of a restructured contract to true-up for any difference between the initial net present value (Item 5.d. above), and the final Commission-approved net present value of the restructured QF contract and to adjust the interest computation in Item 5.n. below for the effect of the true-up.
 - f. A credit entry equal to the revenue received from the sale of excess sulfur dioxide emission credits, less reasonably incurred sales costs not already recovered in rates (D.97-11-074, section 11.7.3).

The following entry reflects the ongoing CTC costs associated with PG&E's procurement portfolio from the Energy Resource Recovery Account (ERRA) for recovery in this account:

- g. A debit entry equal to the sum of the costs for ongoing CTC associated with QF obligations, PPA obligations (excluding WAPA), and for PG&E owned generation above the market benchmark currently adopted by the Commission, net of the costs to serve WAPA.

(Continued)



PRELIMINARY STATEMENT
(Continued)

DC. REGULATORY ASSET REVENUE ADJUSTMENT MECHANISM (RARAM)

1. **PURPOSE:** The purpose of the RARAM is to record and recover the Regulatory Asset revenue requirements resulting from the nine year amortization, beginning January 1, 2004, of the Regulatory Asset, as specified in the Chapter 11 Settlement Agreement (SA) Paragraph 2 and Appendix A, Technical Appendix pursuant to Decision 03-12-035. The Regulatory Asset and resulting Regulatory Asset revenue requirements will be adjusted, as necessary, to reflect the net after-tax amount of any refunds, claim offsets or other credits from generators or other energy suppliers as specified in the SA Paragraph 2d. Changes in the annual Regulatory Asset revenue requirement shall be implemented by advice filing, subject to review by the CPUC Energy Division. The RARAM has a Regulatory Asset Revenue Requirement Account (RARRA) and a Regulatory Asset Revenue Requirement True-up Tracking Subaccount (RARRTTS). The balance in the Regulatory Asset Revenue Requirement True-up Tracking Subaccount will be subject to review by the CPUC Energy Division prior to transferring to the Regulatory Asset Revenue Requirement Account for recovery. The RARAM will remain in effect until the Regulatory Asset is fully amortized and the resulting Regulatory Asset Revenue Requirements are fully recovered from customers. In the event that the Regulatory Asset is recovered through a Dedicated Rate Component, the RARAM will remain in place until the remaining balance in the RARRA and the applicable balance in the RARRTTS account are fully recovered from customers.

2. **APPLICABILITY:** This RARAM shall apply to all customer classes, except for those specifically excluded by the Commission.

3. **REVISION DATE:** Disposition of amounts in the accounts shall be determined in the Electric Annual True-up Proceeding, or any other proceeding as authorized by the Commission.

4. **RATES:** The RARAM rates are set forth in each electric rate schedule.

(T)

5. **ACCOUNTING PROCEDURE:** PG&E shall maintain the RARAM by making entries at the end of each month as follows:

a. **Regulatory Asset Revenue Requirement Account (RARRA):**

The RARRA account records and recovers the approved annual Regulatory Asset revenue requirement, and the transfer of the balance from the Regulatory Asset Revenue Requirement True-up Tracking Subaccount.

- 1) A credit entry equal to the revenue from the RARAM rate components.
- 2) A debit entry equal to the monthly amount of the adopted Regulatory Asset annual revenue requirement.
- 3) A debit or credit entry to transfer the balance from the Regulatory Asset Revenue Requirement True-up Tracking Subaccount on an annual basis, upon review and approval by the CPUC Energy Division.
- 4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21862-E
20170-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 08/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- E-1—Residential Service
- E-NET—Net Energy Metering Service
- E-8—Residential Seasonal Service Option
- EE—Employee Rate (Electric)
- E-RRB—Rate Reduction Bonds Bill Credit and Fixed Transition Amount

Advice Letter No. 2532-E
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 19, 2004
Effective August 1, 2004
Resolution No. _____

52440



99901234567890100000XXXX00000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE - G1-E1 Residential Service
77 BEALE ST
SAN FRANCISCO CA 99999-1000

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Gas	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Electric	mm/dd/yyyy To mm/dd/yyyy	xxx.xx
Energy Commission Tax		x.xx
Utility Users' Tax		xx.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment - Thank You		xxx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE - mm/dd/yyyy	

Messages:





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

GAS ACCOUNT DETAIL

Service ID# : 2468024680
Rate Schedule: G1 V Residential Service
Billing Days: xx days

Serial	Meter #	Prior Meter Read	Current Meter Read	Difference	Multiplier	Usage
x	xxxxxx	x,xxx	x,xxx	xxx	x.xxxxxx	xxx Therms

Charges

mm/dd/yyyy – mm/dd/yyyy

Gas Charges						\$xx.xx
Baseline Quantity			xx.xxxxx Therms			
Baseline Usage			xx.xxxxx Therms @ \$x.xxxxx			
Over Baseline Usage			xx.xxxxx Therms @ \$x.xxxxx			
Net Charges						\$xx.xx

*PG&E's Gas Procurement Cost (Rate Schedule G-CP) is \$x.xxxxx/therm
Public Purpose Program Surcharge is \$x.xx (\$x.xxxxx per therm)*

Taxes

Utility Users' Tax (x.xxx%)						\$x.xx
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Charges

mm/dd/yyyy – mm/dd/yyyy

Gas Charges						\$xx.xx
Baseline Quantity			xx.xxxxx Therms			
Baseline Usage			xx.xxxxx Therms @ \$x.xxxxx			
Over Baseline Usage			xx.xxxxx Therms @ \$x.xxxxx			
Net Charges						\$xx.xx

*PG&E's Gas Procurement Cost (Rate Schedule G-CP) is \$x.xxxxx/therm
Public Purpose Program Surcharge is \$x.xx (\$x.xxxxx per therm)*

Taxes

Utility Users' Tax (x.xxx%)						\$x.xx
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TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Therms Billed	Therms per Day
This Year	xx	xxx	x.x
Last Year	xx	xxx	x.x





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: E1 XB Residential Service
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
X	XX	XXXXXX	XX,XXX	XX,XXX	X,XXX	X	X,XXX Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges		\$xxx.xx	
Baseline Quantity	xxx.xxxxx Kwh		
Baseline Usage	xxx.xxxxx Kwh @ \$x.xxxxx		
101-130% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx		
131-200% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx		
Legislated 10% Reduction		xx.xx-	
Energy Surcharge (ES)	xxx.xxxxx Kwh @ \$x.xxxxx	xx.xx	
ES: 131-200% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	xx.xx	
Net Charges			\$xxx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	xx.xx
Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
Trust Transfer Amount (TTA)	xx.xx
DWR Bond Charge	xx.xx
Ongoing CTC	xx.xx
Regulatory Asset	xx.xx

Taxes

Energy Commission Tax	\$ x.xx
Utility Users' Tax (x.xxx%)	xx.xx

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	X,XXX	XX.X
Last Year	xx	X,XXX	XX.X

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21863-E
20171-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 08/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- EL-1—Residential CARE Program Service
- EL-8—Residential Seasonal CARE Program Service Option

Advice Letter No. 2532-E
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 19, 2004
Effective August 1, 2004
Resolution No. _____

52441



99901234567890100000XXXX00000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE - E1-G1 Residential Service w/CARE
 77 BEALE ST
 SAN FRANCISCO CA 99999-9999

PG&E
 BOX 997300
 SACRAMENTO CA
 95899-7300

201.1205

Please return this portion with your payment. Thank you.

Telephone Assistance

1-800-743-5000
 Assistance is available by
 telephone 24 hours per day,
 7 days per week.

Local Office Address

2435 MISSION ST
 SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

CARE -Discount Rate

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Gas	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Electric	mm/dd/yyyy To mm/dd/yyyy	xx.xx
Energy Commission Tax		x.xx
Utility Users' Tax		xx.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment - Thank You		xxx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE - mm/dd/yyyy	

Messages:

G1-E1 Bundled w/CARE Bill Sample





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

GAS ACCOUNT DETAIL

Service ID#: 2468024680
Rate Schedule: G1 V Residential Service
Billing Days: xx days

Serial	Meter #	Prior Meter Read	Current Meter Read	Difference	Multiplier	Usage
x	xxxxxx	x,xxx	x,xxx	xxx	x.xxxxxx	xxx Therms

Charges

mm/dd/yyyy - mm/dd/yyyy

Gas Charges						\$xx.xx
Baseline Quantity			x.xxxxx Therms			
Baseline Usage			x.xxxxx Therms @ \$x.xxxxx			
Over Baseline Usage			x.xxxxx Therms @ \$x.xxxxx			
CARE Discount						x.xx-
Net Charges						\$ x.xx

*PG&E's Gas Procurement Cost (Rate Schedule G-CP) is \$x.xxxxx/therm
Public Purpose Program Surcharge is \$x.xx (\$x.xxxxx per therm)*

Taxes

Utility Users' Tax (x.xxx %)						\$x.xx
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Charges

mm/dd/yyyy - mm/dd/yyyy

Gas Charges						\$xxx.xx
Baseline Quantity			xx.xxxxx Therms			
Baseline Usage			xx.xxxxx Therms @ \$x.xxxxx			
Over Baseline Usage			xx.xxxxx Therms @ \$x.xxxxx			
CARE Discount						xx.xx-
Net Charges						\$xxx.xx

*PG&E's Gas Procurement Cost (Rate Schedule G-CP) is \$x.xxxxx/therm
Public Purpose Program Surcharge is \$x.xx (\$x.xxxxx per therm)*

Taxes

Utility Users' Tax (x.xxx %)						\$x.xx
------------------------------	--	--	--	--	--	--------

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Therms Billed	Therms per Day
This Year	xx	xxx	x.x
Last Year	xx	xxx	x.x





JANE SAMPLE

G1-E1 Bundled w/CARE Bill Sample

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: E1 VB Residential Service
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
X	XX	XXXXXX	XXX,XXX	XXX,XXX	XXX	X	xxx Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges		\$xx.xx
Baseline Quantity	xxx.xxxxx Kwh	
Baseline Usage	xxx.xxxxx Kwh @ \$x.xxxxx	
101-130% of Baseline	xx.xxxxx Kwh @ \$x.xxxxx	
131-200% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
Legislated 10% Reduction		x.xx-
CARE Discount		xx.xx-
Net Charges		\$xx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xx.xx
Transmission	x.xx
Distribution	xx.xx
Public Purpose Programs	x.xx
Nuclear Decommissioning	x.xx
Trust Transfer Amount (TTA)	x.xx
Ongoing CTC	x.xx
Regulatory Asset	x.xx

Taxes

Energy Commission Tax	\$x.xx
Utility Users' Tax (x.xxx %)	x.xx

TOTAL CHARGES

\$xx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	xxx	xx.x
Last Year	xx	xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21864-E
20172-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 08/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- EM—Master-Metered Multifamily Service
- ES—Multifamily Service
- ESR—Residential RV Park and Residential Marina Service
- ET—Mobilehome Park Service

Advice Letter No. 2532-E
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 19, 2004
Effective August 1, 2004
Resolution No. _____

52442



99901234567890100000XXXXX00000XXXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	mm/dd/yyyy	\$xxx.xx	mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE – EM Master-Metered Multifamily Service
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

.0469

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Energy Commission Tax		x.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xx.xx
M/dd Payment – Thank You		xx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE – mm/dd/yyyy	

Messages:



EM Bill Sample



JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID#: 1357913579
Rate Schedule: EM RB Master-Metered Multifamily Service
Billing Days: xx days

Total Units: 2

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	xx,xxx	xx,xxx	xxx	x	xxx Kwh

Charges

mm/dd/yyyy - mm/dd/yyyy

Electric Charges		\$xxx.xx
Baseline Quantity	xxx.xxxxx Kwh	
Baseline Usage	xxx.xxxxx Kwh @ \$x.xxxxx	
101-130% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
131-200% of Baseline	xx.xxxxx Kwh @ \$x.xxxxx	
Legislated 10% Reduction		xx.xx-
Energy Surcharge (ES)	xxx.xxxxx Kwh @ \$x.xxxxx	x.xx
ES: 131-200% of Baseline	xx.xxxxx Kwh @ \$x.xxxxx	x.xx
Net Charges		\$xxx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xx.xx
Transmission	x.xx
Distribution	xx.xx
Public Purpose Programs	x.xx
Nuclear Decommissioning	x.xx
Trust Transfer Amount (TTA)	x.xx
DWR Bond Charge	x.xx
Ongoing CTC	x.xx
Regulatory Asset	x.xx

Taxes

Energy Commission Tax	\$x.xx
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TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	xxx	xx.x
Last Year	xx	xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21865-E
20173-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 08/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- EML—Master-Metered Multifamily CARE Program Service
- ESL—Multifamily CARE Program Service
- ESRL—Residential RV Park and Residential Marina CARE Program Service
- ETL—Mobilehome Park CARE Program Service

Advice Letter No. 2532-E
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 19, 2004
Effective August 1, 2004
Resolution No. _____

52443



9990123456789010000XXXXX0000XXXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE – EM Master-Metered Multifamily Service with CARE
 77 BEALE ST
 SAN FRANCISCO CA 99999-9999

PG&E
 BOX 997300
 SACRAMENTO CA
 95899-7300

.0469

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
 Assistance is available by
 telephone 24 hours per day,
 7 days per week.

Local Office Address

2435 MISSION ST
 SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

CARE-Discount Rate

MM/YYYY

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	mm/dd/yyyy To mm/dd/yyyy	\$x,xxx.xx
Energy Commission Tax		x.xx
TOTAL CURRENT CHARGES		\$x,xxx.xx
Previous Balance		x,xxx.xx
Mm/dd Payment – Thank You		x,xxx.xx-

TOTAL AMOUNT DUE \$x,xxx.xx
DUE DATE – mm/dd/yyyy

Messages:



EM w/CARE (Bundled) Bill Sample



JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID#: 1357913579
Rate Schedule: EML XB Master-Metered Multifamily Service
Billing Days: xx days

Total Units: 66 CARE Units: 66

Serial	Rotating Outage Bik	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	xx	xxx	xxx	xx	xx,xxx Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges		\$x,xxx.xx
Baseline Quantity	xx,xxx.xxxxx Kwh	
Baseline Usage	xx,xxx.xxxxx Kwh @ \$x.xxxxx	
Legislated 10% Reduction		xxx.xx-
Net Charges		\$x,xxx.xx

Total CARE Discount \$-xxx.xx is included in the Net Charges

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$ xxx.xx	
Transmission	xx.xx	
Distribution	xx.xx	
Public Purpose Programs	xx.xx	
Nuclear Decommissioning	xx.xx	
Trust Transfer Amount (TTA)	xx.xx	
Ongoing CTC	x.xx	
Regulatory Asset	x.xx	
<u>Taxes</u>		
Energy Commission Tax		\$x.xx

TOTAL CHARGES

\$x,xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	xx,xxx	xxx.x
Last Year	xx	xx,xxx	xxx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21866-E
20174-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 08/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- E-7—Residential TOU Service
- E-A7—Experimental Residential Alternate Peak TOU Service
- E-9—Experimental Residential TOU for Low Emission Vehicle Customers

Advice Letter No. 2532-E
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 19, 2004
Effective August 1, 2004
Resolution No. _____

52444



99901234567890100000XXXX00000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE - G1-E7 Residential TOU Service
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

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Telephone Assistance

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telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

<u>Service</u>	<u>Service Dates</u>	<u>Amount</u>
Gas	mm/dd/yyyy To mm/dd/yyyy	\$ xx.xx
Electric	mm/dd/yyyy To mm/dd/yyyy	xxx.xx
Energy Commission Tax		x.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment - Thank You		xxx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE - mm/dd/yyyy	

Messages:





JANE SAMPLE
77 BEALE ST
SAN FRANCISCO CA 99999

GAS ACCOUNT DETAIL

Service ID# : 2468024680
Rate Schedule: G1 T Residential Service
Billing Days: xx days

Serial	Meter #	Prior Meter Read	Current Meter Read	Difference	Multiplier	Usage
x	xxxxxx	x,xxx	x,xxx	xx	x.xxxxxx	xx Therms

Charges

mm/dd/yyyy - mm/dd/yyyy

Gas Charges \$xx.xx

Baseline Quantity xx.xxxxx Therms

Baseline Usage xx.xxxxx Therms @ \$x.xxxxx

Over Baseline Usage x.xxxxx Therms @ \$x.xxxxx

Net Charges \$xx.xx

*PG&E's Gas Procurement Cost (Rate Schedule G-CP) is \$x.xxxxx/therm
Public Purpose Program Surcharge is \$x.xx (\$x.xxxxx per therm)*

Charges

mm/dd/yyyy - mm/dd/yyyy

Gas Charges \$xx.xx

Baseline Quantity xx.xxxxx Therms

Baseline Usage xx.xxxxx Therms @ \$x.xxxxx

Over Baseline Usage xx.xxxxx Therms @ \$x.xxxxx

Net Charges \$xx.xx

*PG&E's Gas Procurement Cost (Rate Schedule G-CP) is \$x.xxxxx/therm
Public Purpose Program Surcharge is \$x.xx (\$x.xxxxx per therm)*

TOTAL CHARGES

\$xx.xx

Usage Comparison	Days Billed	Therms Billed	Therms per Day
This Year	xx	xx	x.x
Last Year	xx	xx	x.x





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: E7 TB Residential Time-of-Use Service
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	xx,xxx	xx,xxx	x,xxx	x	x,xxx Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges		\$xxx.xx
Total Usage	x,xxx.xxxxx Kwh	
Summer Peak Usage	xxx.xxxxx Kwh @ \$x.xxxxx	
Summer Off-Peak Usage	xxx.xxxxx Kwh @ \$x.xxxxx	
Baseline Credit	-\$x.xxxxx/Kwh	x.xx-
Electric Meter Charge	\$x.xxxxx/day	x.xx
Legislated 10% Reduction		x.xx-
Energy Surcharge (ES)	x,xxx.xxxxx Kwh @ \$x.xxxxx	xx.xx
ES: 131-200% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	xx.xx
ES: 201-300% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	xx.xx
ES: Over 300% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	xx.xx
Net Charges		\$xxx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xx.xx
Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
Trust Transfer Amount (TTA)	xx.xx
DWR Bond Charge	xx.xx
Ongoing CTC	x.xx
Regulatory Asset	x.xx

Taxes

Energy Commission Tax	\$x.xx
-----------------------	--------

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	x,xxx	xx.x
Last Year	xx	x,xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21867-E
20175-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 08/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

EL-7—Residential CARE Program TOU Service

EL-A7—Experimental Residential CARE Program Alternate Peak TOU Service

Advice Letter No. 2532-E
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 19, 2004
Effective August 1, 2004
Resolution No. _____

52445



999012345678901000000XXXX000000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xx.xx	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE - E7 Residential TOU Service with CARE
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by telephone 24 hours per day, 7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

CARE-Discount Rate

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	mm/dd/yyyy To mm/dd/yyyy	\$xx.xx
Energy Commission Tax		x.xx
TOTAL CURRENT CHARGES		\$xx.xx
Previous Balance		xx.xx
Mm/dd Payment - Thank You		xx.xx-

TOTAL AMOUNT DUE	\$xx.xx
DUE DATE - mm/dd/yyyy	

Messages:



E7 w/CARE Bill Sample



JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

E7 w/CARE Bill Sample

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: E7 TB Residential Time-of-Use Service
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	xx,xxx	xx,xxx	xxx	x	xxx Kwh

Charges

mm/dd/yyyy - mm/dd/yyyy

Electric Charges		\$xx.xx
Total Usage	xxx.xxxxx Kwh	
Summer Peak Usage	xxx.xxxxx Kwh @ \$x.xxxxx	
Summer Off-Peak Usage	xxx.xxxxx Kwh @ \$x.xxxxx	
Baseline Credit	-\$x.xxxxx/Kwh	x.xx-
Legislated 10% Reduction		x.xx-
Net Charges		\$xx.xx

Your CARE discount of \$x.xx- is the meter charge

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	xx.xx
Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	x.xx
Nuclear Decommissioning	x.xx
Trust Transfer Amount (TTA)	x.xx
Ongoing CTC	x.xx
Regulatory Asset	x.xx

Taxes

Energy Commission Tax	\$x.xx
-----------------------	--------

TOTAL CHARGES

\$xx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	xxx	xx.x
Last Year	xx	xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21868-E
20176-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 08/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- A-1—Small General Service
- A-T—Nondomestic Interruptible Service
- E-36—Small General Service to Oil and Gas Extraction Customers

Advice Letter No. 2532-E
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 19, 2004
Effective August 1, 2004
Resolution No. _____

52446



99901234567890100000XXXX00000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE – A1 Small General Service
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

200.0485

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telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
	mm/dd/yyyy To mm/dd/yyyy	xxx.xx
Electric		xxx.xx
Energy Commission Tax		x.xx
Utility Users' Tax		xx.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment – Thank You		xxx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE – mm/dd/yyyy	

A1 Small Commercial Service Bill Sample





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 2468024680
Rate Schedule: A1 Small General Service
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	xx,xxx	xx,xxx	xxx	x	xxx Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges		\$xx.xx
Legislated 10% Reduction		xx.xx-
Energy Surcharge-S (ES)	xxx.xxxxx Kwh @ \$x.xxxxx	xx.xx
ES:Summer	xxx.xxxxx Kwh @ \$x.xxxxx	xx.xx
Net Charges		\$xxx.xx

The net charges shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xx.xx
Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
Trust Transfer Amount (TTA)	xx.xx
DWR Bond Charge	xx.xx
Ongoing CTC	xx.xx
Regulatory Asset	xx.xx

Taxes

Energy Commission Tax	\$xx.xx
Utility Users' Tax (x.xxx%)	x.xx

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh Per Day
This Year	xx	xxx	xx.x
Last Year	xx	xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21869-E
20177-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 08/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- A-10—Medium General Demand-Metered Service
- A-RTP—Experimental Real-Time-Pricing Service

Advice Letter No. 2532-E
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 19, 2004
Effective August 1, 2004
Resolution No. _____



99901234567890100000XXXXX00000XXXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE
77 BEALE ST
SAN FRANCISCO CA 99999-1000

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Energy Commission Tax		xx.xx
Utility Users' Tax		xx.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment - Thank You		xxx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE - mm/dd/yyyy	

A10 Medium General Demand-Metered Service Bill Sample





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: A10S Medium General Demand-Metered Service
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	xx,xxx	xx,xxx	xxx	xx	x,xxx Kwh

Charges

mm/dd/yyyy - mm/dd/yyyy

Electric Charges		\$xxx.xx
Legislated 10% Reduction		xx.xx-
Energy Surcharge-S (ES)	x,xxx.xxxxx Kwh @ \$x.xxxxx	xx.xx
ES:Summer	x,xxx.xxxxx Kwh @ \$x.xxxxx	xx.xx
Net Charges		\$xxx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xxx.xx
Transmission	xxx.xx
Distribution	xxx.xx
Public Purpose Programs	xxx.xx
Nuclear Decommissioning	xxx.xx
Trust Transfer Amount (TTA)	xxx.xx
DWR Bond Charge	xxx.xx
Ongoing CTC	xxx.xx
Regulatory Asset	xxx.xx

Taxes

Energy Commission Tax	\$x.xx
Utility Users' Tax (x.xxx%)	xx.xx

Demand Detail

Billing Demand Summer xx

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	x,xxx	xxx.x
Last Year	xx	x,xxx	xxx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 08/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- A-6—Small General Time of Use Service
- E-20—Service to Customers with Max Demands of 1,000 kW or more
- ED—Experimental Economic Development Rate
- E-19—Medium General Demand-Metered TOU Service
- E-25—Restricted Variable-Peak-Period TOU Service to Water Agencies
- E-37—Medium General Demand-Metered TOU Service to Oil and Gas Extraction Customers
- S—Standby Service



9990123456789010000XXXXX0000XXXXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$x,xxx.xx	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE – E19 Medium General Demand-Metered TOU Service
77 BEALE STREET
SAN FRANCISCO CA 99999-1000

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

200.0037

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	mm/dd/yyyy To mm/dd/yyyy	\$x,xxx.xx
Energy Commission Tax		xx.xx
TOTAL CURRENT CHARGES		\$x,xxx.xx
Previous Balance		x,xxx.xx
Mm/dd Payment – Thank You		x,xxx.xx-

TOTAL AMOUNT DUE	\$x,xxx.xx
DUE DATE – mm/dd/yyyy	

Messages:





JANE SAMPLE
77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID#: 2468024680
Rate Schedule: E19S Medium General Demand-Metered TOU Service
Billing Days: xx days

Table with 8 columns: Serial, Rotating Outage Blk, Meter #, Prior Meter Read, Current Meter Read, Difference, Meter Constant, Usage. Rows show Kwh and Reactive usage.

xx.xx% Power Factor = -x.xx% Adjustment

Charges

mm/dd/yyyy - mm/dd/yyyy

Table of charges including Electric Charges, Power Factor Adjustment, Energy Surcharge-S (ES) with sub-categories like Summer Peak, and Net Charges.

The net charges shown above include the following component(s). Please see definitions on Page 2 of the bill.

Table of taxes and fees including Generation, Transmission, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond Charge, Ongoing CTC, Regulatory Asset, and Energy Commission Tax.

Time of Use Detail

Table showing Energy and Demand rates for Summer season, categorized by Peak, Partial Peak, and Off-Peak.

TOTAL CHARGES

\$x,xxx.xx

Usage Comparison table with columns: Usage Comparison, Days Billed, Kwh Billed, Kwh Per Day. Rows: This Year, Last Year.

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21871-E
20179-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 08/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

E-CARE—CARE Program Service for Qualified Nonprofit Group-Living and Qualified
Agricultural Employee Housing Facilities

Advice Letter No. 2532-E
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 19, 2004
Effective August 1, 2004
Resolution No. _____

52449



99901234567890100000XXXXX00000XXXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

001-4.90.14462 1 AV 0.238



JANE SAMPLE - A1 Small General Service with CARE
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.

Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

CARE-Discount Rate

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Energy Commission Tax		.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment - Thank You		xxx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE - mm/dd/yyyy	

Messages:





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 2468024860
Rate Schedule: A1 Small General Service
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xxx	xxxxxx	xx,xxx	xx,xxx	x,xxx	x	x.xxx Kwh

Charges

mm/dd/yyyy - mm/dd/yyyy

Electric Charges	\$xxx.xx
CARE Discount	xx.xx-
Legislated 10% Reduction	xx.xx-
Net Charges	\$xxx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xxx.xx
Transmission	xxx.xx
Distribution	xxx.xx
Public Purpose Programs	xxx.xx
Nuclear Decommissioning	xxx.xx
Trust Transfer Amount (TTA)	xxx.xx
Ongoing CTC	x.xx
Regulatory Asset	x.xx

Taxes

Energy Commission Tax	\$x.xx
-----------------------	--------

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	x,xxx	xxx.x
Last Year	xx	x,xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 08/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- OL-1—Outdoor Area Lighting Service
- TC-1—Traffic Control Service
- LS-1—PG&E Owned Street and Highway Lighting
- LS-2—Customer-Owned Street and Highway Lighting
- LS-3—Customer-Owned Street and Highway Lighting



999012345678901000000XXXX000000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$XX.XX	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE - TC Traffic Control Service
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION STREET
SAN FRANCISCO, CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	Mm/dd/yyyy To Mm/dd/yyyy	\$xx.xx
Energy Commission Tax		xx.xx
TOTAL CURRENT CHARGES		\$xx.xx
Previous Balance		xx.xx
Mm/dd Payment - Thank You		xx.xx-

TOTAL AMOUNT DUE	\$xx.xx
DUE DATE - mm/dd/yyyy	

Messages:





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID#: 3482930293
Rate Schedule: TC1 Traffic Control Service
Billing Days: xx Days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
X	XXX	xxxxxx	x,xxx	x,xxx	xxx	x	xxx Kwh

Charges

mm/dd/yyyy - mm/dd/yyyy

Electric Charges		\$xx.xx
Energy Surcharge-S (ES)	xxx.xxxxx Kwh @ \$x.xxxxx	xx.xx
ES: Summer	xxx.xxxxx Kwh @ \$x.xxxxx	xx.xx
Net Charges		\$xx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	xx.xx
Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	x.xx
Nuclear Decommissioning	x.xx
DWR Bond Charge	x.xx
Ongoing CTC	x.xx
Regulatory Asset	x.xx

Taxes

Energy Commission Tax	\$x.xx
-----------------------	--------

TOTAL CHARGES

\$xx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	xxx	x.x
Last Year	xx	xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 08/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- AG-1—Agricultural Power
- AG-6—Large Agricultural Power
- AG-8—Deferral of Gas and Diesel Engine-Driven Pumping Facilities
- E-TD—Transmission and Distribution Bypass Deferral Rates
- E-TDI—Incremental Sales Rate for New Customers



999012345678901000000XXXX000000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xx.xx	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE – AG1A Agricultural Power
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by telephone 24 hours per day, 7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Service Address

JANE SAMPLE
77 BEALE ST
SAN FRANCISCO CA 99999

Mm/yyyy

Messages:

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	mm/dd/yyyy To mm/dd/yyyy	\$xx.xx
Energy Commission Tax		x.xx
TOTAL CURRENT CHARGES		\$xx.xx
Previous Balance		xx.xx
Mm/dd Payment – Thank You		xx.xx-

TOTAL AMOUNT DUE	\$xx.xx
DUE DATE – mm/dd/yyyy	





JANE SAMPLE
77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID#: 1357913579
Rate Schedule: AG1A Agricultural Power
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	x,xxx	x,xxx	xx	x	xx Kwh

xx.X HP

Charges

mm/dd/yyyy - mm/dd/yyyy

Electric Charges		\$xx.xx
Energy Surcharge-S (ES)	xx.xxxxx Kwh @ \$x.xxxxx	x.xx
ES: Summer	xx.xxxxx Kwh @ \$x.xxxxx	x.xx
Net Charges		\$xx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xx.xx
Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Ongoing CTC	xx.xx
Regulatory Asset	xx.xx

Taxes

Energy Commission Tax	\$x.xx
-----------------------	--------

Misc. Information

Customer Charge	\$xx.xx
Summer Rate/Kwh	\$xx.xx
Demand/HP Summer	\$xx.xx

TOTAL CHARGES

\$xx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	xx	x.x
Last Year	xx	xx	x.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21874-E
20182-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 08/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- AG-R—Split-Week TOU Agricultural Power
- AG-V—Short-Peak TOU Agricultural Power
- AG-4—TOU Agricultural Power

Advice Letter No. 2532-E
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 19, 2004
Effective August 1, 2004
Resolution No. _____

52452



Pacific Gas and Electric Company

WE DELIVER ENERGY

Energy Statement

99901234567890100000XXXX00000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$XXX.XX	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE - AG4A TOU Agricultural Power
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

200.0037

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Energy Commission Tax		x.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment - Thank You		xxx.xx-

TOTAL AMOUNT DUE \$xxx.xx
DUE DATE - mm/dd/yyyy

Messages:



Recycled Paper
30% Post-Consumer Waste

AG4A - Time-of-Use Agricultural Bill Sample



JANE SAMPLE
77 BEALE ST
SAN FRANCISCO CA 99999

AG4A - Time-of-Use Agricultural Bill Sample

ELECTRIC ACCOUNT DETAIL

Service ID#: 3388293935
Rate Schedule: AG4A Time-of-Use Agricultural Power
Billing Days: xx days

Table with 8 columns: Serial, Rotating Outage Bk, Meter #, Prior Meter Read, Current Meter Read, Difference, Meter Constant, Usage. Row 1: x, xxx, xxxxx, xx,xxx, xx,xxx, x,xxx, x, xxx Kwh

Charges

Mm/dd/yyyy - mm/dd/yyyy

Table of charges: Electric Charges (\$xxx.xx), Energy Surcharge-S (ES) (x,xxx.xxxxx Kwh @ \$x.xxxxx), ES:Summer Peak (x,xxx.xxxxx Kwh @ \$x.xxxxx), ES:Summer Off-Peak (x,xxx.xxxxx Kwh @ \$x.xxxxx), Net Charges (\$xxx.xx)

The net charges shown above include the following component(s). Please see definitions on Page 2 of the bill.

Table of components: Generation (\$xx.xx), Transmission (xx.xx), Distribution (xx.xx), Public Purpose Programs (xx.xx), Nuclear Decommissioning (xx.xx), DWR Bond Charge (xx.xx), Ongoing CTC (xx.xx), Regulatory Asset (xx.xx)

Taxes

Energy Commission Tax \$x.xx

Misc. Information

Table of miscellaneous charges: Customer Charge (\$xx.xx), Meter Charge (\$xx.xx), Demand/HP Summer (\$xx.xx)

Time of Use Detail

Table of time of use: Season: Summer Energy (x,xxx @ \$x.xxxxx), Peak (x,xxx @ \$x.xxxxx), Partial-Peak, Off-Peak (x,xxx @ \$x.xxxxx)

TOTAL CHARGES

\$xxx.xx

Usage Comparison table with 4 columns: Usage Comparison, Days Billed, Kwh Billed, Kwh Per Day. Rows: This Year, Last Year

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21875-E
20183-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 08/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- AG-5—Large TOU Agricultural Power
- AG-7—Experimental Tiered TOU Agricultural Power

Advice Letter No. 2532-E
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 19, 2004
Effective August 1, 2004
Resolution No. _____

52453



99901234567890100000XXXX00000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE - AG5D Large TOU Agricultural Power
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

200.0037

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Energy Commission Tax		x.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment - Thank You		xxx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE - mm/dd/yyyy	

Messages:





JANE SAMPLE
77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID#: 3388293935
Rate Schedule: AG5D Large Time-of-Use Agricultural Power
Billing Days: xx days

Table with 8 columns: Serial, Rotating Outage Blk, Meter #, Prior Meter Read, Current Meter Read, Difference, Meter Constant, Usage. Row 1: x, xxx, xxxxxx, xx,xxx, xx,xxx, x,xxx, x, xxx Kwh

Charges

mm/dd/yyyy - mm/dd/yyyy

Table of charges: Electric Charges (\$xxx.xx), Energy Surcharge-S (ES) (xxx.xxxx Kwh @ \$x.xxxxx), ES: Summer Peak (xxx.xxxx Kwh @ \$x.xxxxx), ES: Summer Off-Peak (xxx.xxxx Kwh @ \$x.xxxxx), Net Charges (\$xxx.xx)

The net charges shown above include the following component(s). Please see definitions on Page 2 of the bill.

Table of components: Generation (\$xx.xx), Transmission (xx.xx), Distribution (xx.xx), Public Purpose Programs (xx.xx), Nuclear Decommissioning (xx.xx), DWR Bond Charge (xx.xx), Ongoing CTC (xx.xx), Regulatory Asset (xx.xx)

Taxes

Energy Commission Tax \$x.xx

Misc. Information

Table of miscellaneous charges: Customer Charge (\$xx.xx), Meter Charge (\$x.xxx), Demand/HP Summer (\$x.xxx)

Time of Use Detail

Table of time of use: Season: Summer Energy (xxx @ \$x.xxxxx), Peak (xxx @ \$x.xxxxx), Partial-Peak, Off-Peak (xxx @ \$x.xxxxx)

TOTAL CHARGES

\$xxx.xx

Usage Comparison table with 4 columns: Usage Comparison, Days Billed, Kwh Billed, Kwh Per Day. Rows: This Year, Last Year

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.

AG5D - Large Time-of-Use Agricultural Bill Sample



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21876-E
20184-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 08/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedule.

E-EXEMPT—Competition Transition Charge Exemption

Advice Letter No. 2532-E
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 19, 2004
Effective August 1, 2004
Resolution No. _____

52454



99901234567890100000XXXX00000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE - AG1B - CTC Exempt
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.

Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Energy Commission Tax		x.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment - Thank You		xxx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE - mm/dd/yyyy	

Messages:





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID#: 1468924680 PUMP-ROW CROPS
Rate Schedule: AG1B Agricultural Power
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	xx,xxx	xx,xxx	xx	x	xx Kwh

Charges

mm/dd/yyyy - mm/dd/yyyy

Electric Charges		\$xxx.xx
Energy Surcharge-S (ES)	xx.xxxxx Kwh @ \$x.xxxxx	x.xx
ES: Summer	xx.xxxxx Kwh @ \$x.xxxxx	x.xx
CTC Exemption Credit		xx.xx-
Net Charges		\$xxx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$x.xx
Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Regulatory Asset	xx.xx

Taxes

Energy Commission Tax	\$x.xx
-----------------------	--------

Misc. Information

Customer Charge	\$xx.xx
Summer Rate/Kwh	\$x.xxxxx
Demand/Kw Summer	\$x.xxxxx

Demand Detail

Billing Demand Summer	xx
Created Demand	xx

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	xx	x.x
Last Year	xx	xx	x.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21877-E
20185-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 08/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

E-CREDIT—Revenue Cycle Services Credits

A-15—Direct-Current General Service

Advice Letter No. 2532-E
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 19, 2004
Effective August 1, 2004
Resolution No. _____

52455



99901234567890100000XXXX00000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE - A15 Direct Current General Service/DA
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO, CA 94110

Account Number

1234567890-1

Service Address

JANE SAMPLE
77 BEALE ST
SAN FRANCISCO CA 99999

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Energy Commission Tax		xx.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment - Thank You		xxx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE - mm/dd/yyyy	

Messages:

A15 Direct Current General Service-DA Bill Sample





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID#: 1357913579
Rate Schedule: A15 Direct Current General Service/DA
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	x,xxx	x,xxx	x,xxx	x	x,xxx Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges	\$xxx.xx
Revenue Cycle Service Credits	xx.xx-
DA CRS	xx.xx
Franchise Fee Surcharge	xx.xx
Net Charges	\$xxx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
Franchise Fee Surcharge	xx.xx
DWR Bond Charge	xx.xx
DWR Power	xx.xx
Ongoing CTC	xx.xx
Regulatory Asset	xx.xx

Taxes

Energy Commission Tax	\$x.xx
-----------------------	--------

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	x,xxx	xx.x
Last Year	xx	x,xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21878-E
21820-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (8/04)
(ATTACHED)

(T)

The attached sample of PG&E's ("back of bill") format is used for all rate schedules.

Advice Letter No. 2532-E
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 19, 2004
Effective August 1, 2004
Resolution No. _____

52456

THIS BILL IS NOW DUE AND PAYABLE

Helpful Phone Numbers

Customer Services – English	1-800-743-5000
TDD/TTY (Speech/Hearing-Impaired)	1-800-652-4712
Servicio al Cliente en Español (Spanish).....	1-800-660-6789
華語客戶服務電話號碼 (Chinese)	1-800-893-9555
Điện Thoại Khách Hàng (Vietnamese)	1-800-298-8438
Smarter Energy Line.....	1-800-933-9555
(Residential Energy Efficiency Information)	
Energy Theft Hotline	1-800-854-6250
To Request A Claim Form	1-800-743-5000
PG&E's website.....	www.pge.com

ELECTRIC INDUSTRY DEFINITIONS

1. **Legislated 10% Reduction:** All residential and eligible small business customers receive this discount effective January 1, 1998. This rate reduction was ordered by the Legislature to provide some benefits of electric industry restructuring at the earliest possible date.
 2. **Trust Transfer Amount (TTA):** The charge repays principal and interest on the bonds used to refinance a portion of costs related to investments in electric generation facilities and purchased power contracts, in order to provide a 10% bill reduction to residential and small commercial customers in the years 1998 to 2002. The TTA does not belong to PG&E. The TTA has been transferred to a public trust. PG&E is collecting the TTA on behalf of this trust
 3. **Distribution:** The charge recovers the cost of distributing electricity over low-voltage lines to your home or business.
 4. **Energy Surcharges (ES):** Revenues from these surcharges are used to fund procurement of electricity. These surcharges are listed in PG&E's tariff Schedule E-EPS (Energy Procurement Surcharge). Generation Charge includes applicable energy surcharges for customers who purchase electric power from PG&E.
 5. **Nuclear Decommissioning:** The non-bypassable charge that collects the funds required for site restoration when PG&E's nuclear power plants are removed from service.
 6. **Public Purpose Programs:** The non-bypassable charge that funds state-mandated assistance programs for low-income customers and energy-efficiency programs.
 7. **Transmission:** The charge that recovers the cost of conveying electricity from power plants over high-voltage lines (including charges for Reliability Services which are the costs of generation required for transmission system reliability).
 8. **DWR Bond Charge:** The charge that recovers the cost of bonds issued to finance a portion of the historic cost of power purchased by California Department of Water Resources (DWR) to serve electric customers. DWR bond revenues are collected on behalf of DWR and do not belong to PG&E.
 9. **Generation Charge:** The charge that recovers the cost of the electric commodity incurred by PG&E and DWR to serve bundled customers.
 10. **Regulatory Asset:** The charge approved by the California Public Utilities Commission (CPUC) to enable PG&E to emerge from bankruptcy.
 11. **Competition Transition Charges (CTC):** The charge for the cost of electricity that is in excess of the market price, as determined by the CPUC.
 12. **DWR Power:** The portion of the DWR power charge that must be paid by Direct Access Customers.
 13. **Franchise Fee Surcharge:** This surcharge is for franchise fees for electricity purchased from non-utility suppliers as provided in Schedule E-FFS.
- Note:** Customers that purchase both electricity and transportation service from PG&E (Bundled Service) pay charges 1 through 11; Customers that purchase electricity from non-utility suppliers (Direct Access Service), pay charges 1 through 8, plus 10 through 13.

PAYING YOUR BILL

- By Mail – Send payment in the enclosed envelope.
- In Person – Pay at any PG&E local office or pay station.
- Unpaid Bill – May require a deposit as outlined below to reestablish credit and/or result in disconnection of service.
- Pay By Phone – 1-800-891-8626.
- Online at www.pge.com

PAST-DUE BILLS

- Residential – The bill is due when you receive it and becomes past due 19 days after the date presented.
- Nonresidential – The bill is due when you receive it and becomes past due 15 days after the date presented.
- A closing bill is considered past due if not paid 15 days after the mailing date for all customers.
- Unable to pay on time? Call to discuss reasonable payment arrangements, special programs and agencies that may be available to assist you.
- You may qualify for reduced rates under PG&E's CARE program. Call PG&E for an application.
- If a residential customer claims an inability to pay and PG&E does not offer reasonable payment arrangements, he/she may contact the CPUC at 1-800-649-7570 or by TDD/TTY at 415-703-2032.

DEPOSITS

- A residential deposit will be twice the average monthly bill as estimated by PG&E.
- A nonresidential deposit may be twice the maximum monthly bill as estimated by PG&E.
- A deposit to reestablish credit may be required when conditions of service or the basis on which credit was originally established has changed.

RULES AND RATES

- The full text of PG&E's rules and rates is available for inspection upon request.
- Optional rates are available to many customers and may lower your PG&E bills. Call PG&E for details.

DISPUTED BILLS

Should you question this bill, please request an explanation from PG&E. If you thereafter believe you have been billed incorrectly, send the bill and a statement supporting your belief that the bill is not correct to:

**California Public Utilities Commission (CPUC)
Consumer Affairs Branch
505 Van Ness Avenue
San Francisco, CA 94102**

To avoid having service turned off if the bill has not been paid, enclose a deposit for the amount of the bill made payable to the CPUC. If you are unable to pay the amount in dispute, you must inform the CPUC of your inability to pay. Your service cannot be discontinued for nonpayment of the disputed bill until the CPUC completes its review. The CPUC will review the basis of the billed amount, communicate the results of its review to the parties and make disbursements of any deposit.

The CPUC will not, however, accept deposits when the dispute appears to be over matters that do not directly relate to the accuracy of the bill. Such matters include the quality of a utility's service, general level of rates, pending rate applications and sources of fuel or power.



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Advice 2532-E
Attachment II

Pacific Gas and Electric Company
 Advice Letter 2532-E
 Attachment II
 Electric Rates Table

A		B	C	D	E	F	G	H	I	J	K	L
		Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals
1	E-1											
2	ENERGY CHARGE (\$/kWh)											
3	Baseline Usage	.00679	.00411	.03820	.00523	.00493	.00024	.00782	.00597	.01167	.04093	.12589
4	101% - 130% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.04093	.14321
5	131% - 200% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.07673	.17901
6	201% - 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.10743	.20971
7	Over 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.10743	.20971
8	MINIMUM CHARGE											
9	(\$/meter/day)	.01078	.00296	.11860	.00251	.00493	.00012	.00782	.00597	.01167		.16427
10	(\$/kWh)	(.00041)										
11	DACRS DWR Bond Charge											.00493
12	DACRS DWR Power Charge											.00443
13	DACRS Ongoing CTC											.01167
14	DACRS Regulatory Asset											.00597
15	EM											
16	ENERGY CHARGE (\$/kWh)											
17	Baseline Usage	.00679	.00411	.03820	.00523	.00493	.00024	.00782	.00597	.01167	.04093	.12589
18	101% - 130% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.04093	.14321
19	131% - 200% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.07673	.17901
20	201% - 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.10743	.20971
21	Over 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.10743	.20971
22	MINIMUM CHARGE											
23	(\$/meter/day)	.01078	.00296	.11860	.00251	.00493	.00012	.00782	.00597	.01167		.16427
24	(\$/kWh)	(.00041)										
25	DACRS DWR Bond Charge											.00493
26	DACRS DWR Power Charge											.00443
27	DACRS Ongoing CTC											.01167
28	DACRS Regulatory Asset											.00597
29	ES											
30	ENERGY CHARGE (\$/kWh)											
31	Baseline Usage	.00679	.00411	.03820	.00523	.00493	.00024	.00782	.00597	.01167	.04093	.12589
32	101% - 130% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.04093	.14321
33	131% - 200% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.07673	.17901
34	201% - 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.10743	.20971
35	Over 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.10743	.20971
36	MINIMUM CHARGE											
37	(\$/meter/day)	.01078	.00296	.11860	.00251	.00493	.00012	.00782	.00597	.01167		.16427
38	(\$/kWh)	(.00041)										
39	DACRS DWR Bond Charge											.00493
40	DACRS DWR Power Charge											.00443
41	DACRS Ongoing CTC											.01167
42	DACRS Regulatory Asset											.00597
43	DISCOUNT (\$/meter/day)			.10579								.10579
44	(\$/kWh)											
45	INARL (\$/kWh)											.05435
46	DACRS DWR Bond Charge											.00493
47	DACRS DWR Power Charge											.00443
48	DACRS Ongoing CTC											.01167
49	DACRS Regulatory Asset											.00597

Pacific Gas and Electric Company
 Advice Letter 2532-E
 Attachment II
 Electric Rates Table

	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Dstr	PPP	DWR Bond	ND	FTA	Reg Asset	CCTC	Gen	Tariff Totals	
147	E-A7											
148	ENERGY CHARGE (\$/KWH)											
149	SUMMER											
150	Peak	.00679	.00411	.13100	.00464	.00493	.00782	.00597	.01167	.18016	.35733	
151	Baseline Usage	.00679	.00411	.13100	.00464	.00493	.00782	.00597	.01167	.18016	.35733	
152	101% - 130% of Baseline	.00679	.00411	.13100	.00464	.00493	.00782	.00597	.01167	.18016	.35733	
153	131% - 200% of Baseline	.00679	.00411	.13100	.00464	.00493	.00782	.00597	.01167	.18016	.35733	
154	201% - 300% of Baseline	.00679	.00411	.13100	.00464	.00493	.00782	.00597	.01167	.18016	.35733	
155	Over 300% of Baseline	.00679	.00411	.13100	.00464	.00493	.00782	.00597	.01167	.18016	.35733	
156	Off-Peak	.00679	.00411	.03039	.00464	.00493	.00782	.00597	.01167	.18016	.35733	
157	Baseline Usage	.00679	.00411	.03039	.00464	.00493	.00782	.00597	.01167	.18016	.35733	
158	101% - 130% of Baseline	.00679	.00411	.03039	.00464	.00493	.00782	.00597	.01167	.18016	.35733	
159	131% - 200% of Baseline	.00679	.00411	.03039	.00464	.00493	.00782	.00597	.01167	.18016	.35733	
160	201% - 300% of Baseline	.00679	.00411	.03039	.00464	.00493	.00782	.00597	.01167	.18016	.35733	
161	Over 300% of Baseline	.00679	.00411	.03039	.00464	.00493	.00782	.00597	.01167	.18016	.35733	
162	Baseline Credit (per kWh of baseline use)	.00679	.00411	.03039	.00464	.00493	.00782	.00597	.01167	.18016	.35733	
163				.01732								
164	WINTER											
165	Peak	.00679	.00411	.04354	.00464	.00493	.00782	.00597	.01167	.08577	.12548	
166	Baseline Usage	.00679	.00411	.04354	.00464	.00493	.00782	.00597	.01167	.08577	.12548	
167	101% - 130% of Baseline	.00679	.00411	.04354	.00464	.00493	.00782	.00597	.01167	.08577	.12548	
168	131% - 200% of Baseline	.00679	.00411	.04354	.00464	.00493	.00782	.00597	.01167	.08577	.12548	
169	201% - 300% of Baseline	.00679	.00411	.04354	.00464	.00493	.00782	.00597	.01167	.08577	.12548	
170	Over 300% of Baseline	.00679	.00411	.04354	.00464	.00493	.00782	.00597	.01167	.08577	.12548	
171	Off-Peak	.00679	.00411	.03342	.00464	.00493	.00782	.00597	.01167	.10227	.19198	
172	Baseline Usage	.00679	.00411	.03342	.00464	.00493	.00782	.00597	.01167	.10227	.19198	
173	101% - 130% of Baseline	.00679	.00411	.03342	.00464	.00493	.00782	.00597	.01167	.10227	.19198	
174	131% - 200% of Baseline	.00679	.00411	.03342	.00464	.00493	.00782	.00597	.01167	.10227	.19198	
175	201% - 300% of Baseline	.00679	.00411	.03342	.00464	.00493	.00782	.00597	.01167	.10227	.19198	
176	Over 300% of Baseline	.00679	.00411	.03342	.00464	.00493	.00782	.00597	.01167	.10227	.19198	
177	Baseline Credit (per kWh of baseline use)	.00679	.00411	.03342	.00464	.00493	.00782	.00597	.01167	.10227	.19198	
178				.01732								
179	One-time Installation Charge Rate Y (\$/meter)			277.00							277.00	
180	METER CHARGE (\$/meter/day)											
181	E-A7			.12813							.12813	
182	Rate Y			.04270							.04270	
183												
184												
185												
186	MINIMUM CHARGE											
187	(\$/meter/day)											
188	(\$/KWh)	.01078	.00296	.12386	.00223	.00012	.00782	.00597	.01167	.08551	.16510	
189		(.00041)									.16427	
190	DACRS DWR Bond Charge										.00493	
191	DACRS DWR Power Charge										.00443	
192	DACRS Ongoing CTC										.01167	
193	DACRS Regulatory Asset										.00597	
194												

Pacific Gas and Electric Company
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	A	B	C	D	E	F	G	H	I	J	K	L
		Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals
195	E-a											
196	ENERGY CHARGE (\$/kWh)											
197	Summer	.00679	.00411	.02885	.00477	.00493	.00024	.00782	.00597	.01167	.05502	.13017
198	Baseline Usage	.00679	.00411	.02885	.00477	.00493	.00024	.00782	.00597	.01167	.05502	.13017
199	101% - 130% of Baseline	.00679	.00411	.02885	.00477	.00493	.00024	.00782	.00597	.01167	.05502	.13017
200	131% - 200% of Baseline	.00679	.00411	.02885	.00477	.00493	.00024	.00782	.00597	.01167	.05502	.13017
201	201% - 300% of Baseline	.00679	.00411	.02885	.00477	.00493	.00024	.00782	.00597	.01167	.05502	.13017
202	Over 300% of Baseline	.00679	.00411	.02885	.00477	.00493	.00024	.00782	.00597	.01167	.05502	.13017
203	Winter	.00679	.00411	.02885	.00477	.00493	.00024	.00782	.00597	.01167	.05502	.13017
204	Baseline Usage	.00679	.00411	.02885	.00477	.00493	.00024	.00782	.00597	.01167	.05502	.13017
205	101% - 130% of Baseline	.00679	.00411	.02885	.00477	.00493	.00024	.00782	.00597	.01167	.05502	.13017
206	131% - 200% of Baseline	.00679	.00411	.02885	.00477	.00493	.00024	.00782	.00597	.01167	.05502	.13017
207	201% - 300% of Baseline	.00679	.00411	.02885	.00477	.00493	.00024	.00782	.00597	.01167	.05502	.13017
208	Over 300% of Baseline	.00679	.00411	.02885	.00477	.00493	.00024	.00782	.00597	.01167	.05502	.13017
209		.00679	.00411	.02885	.00477	.00493	.00024	.00782	.00597	.01167	.05502	.13017
210	CUSTOMER CHARGE (\$/meter/day)			.45733								.45733
211												
212												
213	DACRS DWR Bond Charge											.00493
214	DACRS DWR Power Charge											.00443
215	DACRS Ongoing CTC											.01167
216	DACRS Regulatory Asset											.00597
217												

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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg/Asset	OCTC	Gen	Tariff Totals	
218 E-9 RATE A												
219 ENERGY CHARGE (\$/kWh)												
220 Summer												
221 Peak												
222 Baseline Usage	.00679	.00411	.09775	.00464	.00493	.00024	.00782	.00597	.01167	.17017	.31409	
223 101% - 130% of Baseline	.00679	.00411	.09775	.00464	.00493	.00024	.00782	.00597	.01167	.17017	.31409	
224 131% - 200% of Baseline	.00679	.00411	.09775	.00464	.00493	.00024	.00782	.00597	.01167	.20597	.34989	
225 201% - 300% of Baseline	.00679	.00411	.09775	.00464	.00493	.00024	.00782	.00597	.01167	.23667	.38059	
226 Over 300% of Baseline	.00679	.00411	.09775	.00464	.00493	.00024	.00782	.00597	.01167	.23667	.38059	
227 Part-Peak												
228 Baseline Usage	.00679	.00411	.03354	.00464	.00493	.00024	.00782	.00597	.01167	.03468	.11439	
229 101% - 130% of Baseline	.00679	.00411	.03354	.00464	.00493	.00024	.00782	.00597	.01167	.03468	.11439	
230 131% - 200% of Baseline	.00679	.00411	.03354	.00464	.00493	.00024	.00782	.00597	.01167	.07048	.15019	
231 201% - 300% of Baseline	.00679	.00411	.03354	.00464	.00493	.00024	.00782	.00597	.01167	.10118	.18089	
232 Over 300% of Baseline	.00679	.00411	.03354	.00464	.00493	.00024	.00782	.00597	.01167	.10118	.18089	
233 Off-Peak												
234 Baseline Usage	.00679	.00411	.01417	.00464	.00493	.00024	.00782	.00597	.01167	.00629	.05405	
235 101% - 130% of Baseline	.00679	.00411	.01417	.00464	.00493	.00024	.00782	.00597	.01167	.00629	.05405	
236 131% - 200% of Baseline	.00679	.00411	.01417	.00464	.00493	.00024	.00782	.00597	.01167	.02951	.08985	
237 201% - 300% of Baseline	.00679	.00411	.01417	.00464	.00493	.00024	.00782	.00597	.01167	.06021	.12055	
238 Over 300% of Baseline	.00679	.00411	.01417	.00464	.00493	.00024	.00782	.00597	.01167	.06021	.12055	
239 Baseline Credit (per kWh of baseline use)			.01732								.01732	
240 Winter												
241 Part-Peak												
242 Baseline Usage	.00679	.00411	.03350	.00464	.00493	.00024	.00782	.00597	.01167	.03459	.11426	
243 101% - 130% of Baseline	.00679	.00411	.03350	.00464	.00493	.00024	.00782	.00597	.01167	.03459	.11426	
244 131% - 200% of Baseline	.00679	.00411	.03350	.00464	.00493	.00024	.00782	.00597	.01167	.07039	.15006	
245 201% - 300% of Baseline	.00679	.00411	.03350	.00464	.00493	.00024	.00782	.00597	.01167	.10109	.18076	
246 Over 300% of Baseline	.00679	.00411	.03350	.00464	.00493	.00024	.00782	.00597	.01167	.10109	.18076	
247 Off-Peak												
248 Baseline Usage	.00679	.00411	.01712	.00464	.00493	.00024	.00782	.00597	.01167	.00001	.06328	
249 101% - 130% of Baseline	.00679	.00411	.01712	.00464	.00493	.00024	.00782	.00597	.01167	.00001	.06328	
250 131% - 200% of Baseline	.00679	.00411	.01712	.00464	.00493	.00024	.00782	.00597	.01167	.03579	.09908	
251 201% - 300% of Baseline	.00679	.00411	.01712	.00464	.00493	.00024	.00782	.00597	.01167	.06649	.12978	
252 Over 300% of Baseline	.00679	.00411	.01712	.00464	.00493	.00024	.00782	.00597	.01167	.06649	.12978	
253 Baseline Credit (per kWh of baseline use)			.01732								.01732	
254 METER CHARGE (\$/meter/day)			.24312								.24312	
255 MINIMUM CHARGE			.12386	.00223		.00012	.00782	.00597	.01167		.16427	
256 (\$/meter/day)	.01078	.00296										
257 (\$/kWh)	(.00041)											
258 DACTS DWR Bond Charge											.00493	
259 DACTS DWR Power Charge											.00443	
260 DACTS Ongoing CTC											.01167	
261 DACTS Regulatory Asset											.00597	
262												
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Pacific Gas and Electric Company
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	A	B	C	D	E	F	G	H	I	J	K	L
	Tariff Totals											
	Gen											
	Reg Asset											
	FTA											
	ND											
	DWR Bond											
	PPP											
	Dstr											
	RS											
	Trans											
	ENERGY CHARGE (\$/MWh)											
	E-R RATE B											
269												
270												
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Pacific Gas and Electric Company
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A		B	C	D	E	F	G	H	I	J	K	L
EL-1		Trans	RS	Dstr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals
317	ENERGY CHARGE (\$/MWh)											
318	Baseline Usage	.0679	.00411	.01610	.00384	-	.00024	.00782	.00597	.01167	.03586	.09240
319	101% - 130% of Baseline	.0679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
320	131% - 200% of Baseline	.0679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
321	201% - 300% of Baseline	.0679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
322	Over 300% of Baseline	.0679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
323	MINIMUM CHARGE											
324	(\$/meter/day)	.01078	.00197	.08444	.00202	-	.00013	.00782	.00597	.01167		.13142
325	(\$/MWh)	(.00041)										
326	DACRS DWR Bond Charge											.00000
327	DACRS DWR Power Charge											.00000
328	DACRS Ongoing CTC											.01167
329	DACRS Regulatory Asset											.00597
330	EML											
331	ENERGY CHARGE (\$/MWh)											
332	Baseline Usage	.0679	.00411	.01610	.00384	-	.00024	.00782	.00597	.01167	.03586	.09240
333	101% - 130% of Baseline	.0679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
334	131% - 200% of Baseline	.0679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
335	201% - 300% of Baseline	.0679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
336	Over 300% of Baseline	.0679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
337	MINIMUM CHARGE											
338	(\$/meter/day)	.01078	.00197	.08444	.00202	-	.00013	.00782	.00597	.01167		.13142
339	(\$/MWh)	(.00041)										
340	DACRS DWR Bond Charge											.00000
341	DACRS DWR Power Charge											.00000
342	DACRS Ongoing CTC											.01167
343	DACRS Regulatory Asset											.00597
344	EML											
345	ENERGY CHARGE (\$/MWh)											
346	Baseline Usage	.0679	.00411	.01610	.00384	-	.00024	.00782	.00597	.01167	.03586	.09240
347	101% - 130% of Baseline	.0679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
348	131% - 200% of Baseline	.0679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
349	201% - 300% of Baseline	.0679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
350	Over 300% of Baseline	.0679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
351	MINIMUM CHARGE											
352	(\$/meter/day)	.01078	.00197	.08444	.00202	-	.00013	.00782	.00597	.01167		.13142
353	(\$/MWh)	(.00041)										
354	DACRS DWR Bond Charge											.00000
355	DACRS DWR Power Charge											.00000
356	DACRS Ongoing CTC											.01167
357	DACRS Regulatory Asset											.00597
358	EML											

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	A	B	C	D	E	F	G	H	I	J	K	L
	ESL	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg Asset	CCTC	Gen	Tariff Totals
353												
354	ENERGY CHARGE (\$/MWh)											
355	CARE											
356	Baseline Usage	.00679	.00411	.01610	.00384	-	.00024	.00782	.00597	.01167	.03586	.09240
357	101% - 130% of Baseline	.00679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
358	131% - 200% of Baseline	.00679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
359	201% - 300% of Baseline	.00679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
360	Over 300% of Baseline	.00679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
361												
362	Non-CARE											
363	Baseline Usage	.00679	.00411	.03820	.00523	.00493	.00024	.00782	.00597	.01167	.04093	.12589
364	101% - 130% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.04093	.14321
365	131% - 200% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.04093	.17901
366	201% - 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.04093	.20971
367	Over 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.04093	.20971
368												
369												
370												
371	MINIMUM CHARGE											
372	(\$/meter/day)	.01078	.00197	.08444	.00202	-	.00013	-	-	-	-	.13142
373	(\$/MWh)	(.00041)				.00493		.00782	.00597	.01167		
374												
375	DISCOUNT (\$/dwelling unit/day)			.10579								.10579
376												
377	MARL (CARE & Medical Baseline Units) (\$/MWh)					.00493		.00782	.00597	.01167		.05435
378												
379												
380	DACRS DWR Bond Charge											.00493
381	DACRS DWR Power Charge											.00443
382	DACRS Ongoing CTC											.01167
383	DACRS Regulatory Asset											.00597
384												

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

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	A	B	C	D	E	F	G	H	I	J	K	L
		Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals
385	ESRL											
386	ENERGY CHARGE (\$/kWh)											
387	CARE											
388	Baseline Usage	.00679	.00411	.01610	.00384	-	.00024	.00782	.00597	.01167	.03586	.08240
389	101% - 130% of Baseline	.00679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
390	131% - 200% of Baseline	.00679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
391	201% - 300% of Baseline	.00679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
392	Over 300% of Baseline	.00679	.00411	.02996	.00384	-	.00024	.00782	.00597	.01167	.03586	.10626
393												
394	Non-CARE											
395	Baseline Usage	.00679	.00411	.03820	.00523	.00493	.00024	.00782	.00597	.01167	.04093	.12589
396	101% - 130% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.04093	.14321
397	131% - 200% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.07673	.17901
398	201% - 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.10743	.20971
399	Over 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00024	.00782	.00597	.01167	.10743	.20971
400												
401												
402												
403	MINIMUM CHARGE											
404	(\$/meter/day)											
405	(\$/kWh)	.01078	.00197	.08444	.00202	-	.00013	.00782	.00597	.01167		.13142
406		(.00041)										
407												
408	DACRS DWR Bond Charge											
409	DACRS DWR Power Charge											
410	DACRS Ongoing CTC											
411	DACRS Regulatory Asset											
412												

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.

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 Electric Rates Table

	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Dist	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals	
413	FTL											
414	ENERGY CHARGE (\$/kWh)											
415	CARE											
416	Baseline Usage	.00679	.0411	.01610	.0384		.0024	.00597	.0167	.03586	.08240	
417	101% - 130% of Baseline	.00679	.0411	.02996	.0384		.0024	.00597	.0167	.03586	.10626	
418	131% - 200% of Baseline	.00679	.0411	.02996	.0384		.0024	.00597	.0167	.03586	.10626	
419	201% - 300% of Baseline	.00679	.0411	.02996	.0384		.0024	.00597	.0167	.03586	.10626	
420	Over 300% of Baseline	.00679	.0411	.02996	.0384		.0024	.00597	.0167	.03586	.10626	
421												
422	Non-CARE											
423	Baseline Usage	.00679	.0411	.03820	.0523	.00493	.00782	.00597	.0167	.04093	.12589	
424	101% - 130% of Baseline	.00679	.0411	.05552	.0523	.00493	.00782	.00597	.0167	.04093	.14321	
425	131% - 200% of Baseline	.00679	.0411	.05552	.0523	.00493	.00782	.00597	.0167	.07673	.17901	
426	201% - 300% of Baseline	.00679	.0411	.05552	.0523	.00493	.00782	.00597	.0167	.10743	.20971	
427	Over 300% of Baseline	.00679	.0411	.05552	.0523	.00493	.00782	.00597	.0167	.10743	.20971	
428												
429												
430												
431	MINIMUM CHARGE											
432	(\$/meter/day)	.01078	.00197	.08444	.00202	.00013	.00782	.00597	.0167		.13142	
433	(\$/kWh)	(.00041)			.00493							
434												
435												
436	DISCOUNT (\$/welling unit/day)			.34300							.34300	
437												
438	MARL (CARE & Medical Baseline Units) (\$/kWh)					.00493	.00782	.00597	.0167		.05435	
439												
440	DACRS DWR Bond Charge										.00493	
441	DACRS DWR Power Charge										.00443	
442	DACRS Ongoing CTC										.01167	
443	DACRS Regulatory Asset										.00597	
444												

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.

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 Electric Rates Table

	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Dbr	PPP	DWR Bond	ND	FTA	Rag Asset	OCTC	Gen	Tariff Totals	
445	EL-7											
446	ENERGY CHARGE (\$/Wh)											
447	SUMMER											
448	Peak	.00679	.00411	.11807	.00464	.00024	.00782	.00597	.01167	.15593	.31524	
449	Baseline Usage	.00679	.00411	.11807	.00464	.00024	.00782	.00597	.01167	.15593	.31524	
450	101% - 130% of Baseline	.00679	.00411	.11807	.00464	.00024	.00782	.00597	.01167	.15593	.31524	
451	131% - 200% of Baseline	.00679	.00411	.11807	.00464	.00024	.00782	.00597	.01167	.15593	.31524	
452	201% - 300% of Baseline	.00679	.00411	.11807	.00464	.00024	.00782	.00597	.01167	.15593	.31524	
453	Over 300% of Baseline	.00679	.00411	.11807	.00464	.00024	.00782	.00597	.01167	.15593	.31524	
454	Off-Peak											
455	Baseline Usage	.00679	.00411	.03189	.00464	.00024	.00782	.00597	.01167	.01202	.08515	
456	101% - 130% of Baseline	.00679	.00411	.03189	.00464	.00024	.00782	.00597	.01167	.01202	.08515	
457	131% - 200% of Baseline	.00679	.00411	.03189	.00464	.00024	.00782	.00597	.01167	.01202	.08515	
458	201% - 300% of Baseline	.00679	.00411	.03189	.00464	.00024	.00782	.00597	.01167	.01202	.08515	
459	Over 300% of Baseline	.00679	.00411	.03189	.00464	.00024	.00782	.00597	.01167	.01202	.08515	
460	Baseline Credit (per kWh of baseline use)			.01732							.01732	
461	WINTER											
462	Peak	.00679	.00411	.04357	.00464	.00024	.00782	.00597	.01167	.03155	.11636	
463	Baseline Usage	.00679	.00411	.04357	.00464	.00024	.00782	.00597	.01167	.03155	.11636	
464	101% - 130% of Baseline	.00679	.00411	.04357	.00464	.00024	.00782	.00597	.01167	.03155	.11636	
465	131% - 200% of Baseline	.00679	.00411	.04357	.00464	.00024	.00782	.00597	.01167	.03155	.11636	
466	201% - 300% of Baseline	.00679	.00411	.04357	.00464	.00024	.00782	.00597	.01167	.03155	.11636	
467	Over 300% of Baseline	.00679	.00411	.04357	.00464	.00024	.00782	.00597	.01167	.03155	.11636	
468	Off-Peak											
469	Baseline Usage	.00679	.00411	.03315	.00464	.00024	.00782	.00597	.01167	.01412	.08851	
470	101% - 130% of Baseline	.00679	.00411	.03315	.00464	.00024	.00782	.00597	.01167	.01412	.08851	
471	131% - 200% of Baseline	.00679	.00411	.03315	.00464	.00024	.00782	.00597	.01167	.01412	.08851	
472	201% - 300% of Baseline	.00679	.00411	.03315	.00464	.00024	.00782	.00597	.01167	.01412	.08851	
473	Over 300% of Baseline	.00679	.00411	.03315	.00464	.00024	.00782	.00597	.01167	.01412	.08851	
474	Baseline Credit (per kWh of baseline use)			.01732							.01732	
475	One-time Installation Charge Rate W (\$/meter)			277.00							277.00	
476	METER CHARGE EL-7 (\$/meter/day)										(N/A)	
477	MINIMUM CHARGE											
478	(\$/meter/day)	.01078	.00296	.12386	.00223	.00012	.00782	.00597	.01167		.16427	
479	(\$/kWh)	(.00041)										
480	DACRS DWR Bond Charge										.00000	
481	DACRS DWR Power Charge										.00000	
482	DACRS Ongoing CTC										.01167	
483	DACRS Regulatory Asset										.00597	
484												
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Pacific Gas and Electric Company
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	A	B	C	D	E	F	G	H	I	J	K	L
	EL-A7	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals
491	ENERGY CHARGE (\$/kWh)											
492	SUMMER											
493	Peak	.00679	.00411	.13100	.00464	-	.00024	.00782	.00597	.01167	.17509	.34733
494	Baseline Usage	.00679	.00411	.13100	.00464	-	.00024	.00782	.00597	.01167	.17509	.34733
495	101% - 130% of Baseline	.00679	.00411	.13100	.00464	-	.00024	.00782	.00597	.01167	.17509	.34733
496	131% - 200% of Baseline	.00679	.00411	.13100	.00464	-	.00024	.00782	.00597	.01167	.17509	.34733
497	201% - 300% of Baseline	.00679	.00411	.13100	.00464	-	.00024	.00782	.00597	.01167	.17509	.34733
498	Over 300% of Baseline	.00679	.00411	.13100	.00464	-	.00024	.00782	.00597	.01167	.17509	.34733
499	Off-Peak	.00679	.00411	.03039	.00464	-	.00024	.00782	.00597	.01167	.00890	.08053
500	Baseline Usage	.00679	.00411	.03039	.00464	-	.00024	.00782	.00597	.01167	.00890	.08053
501	101% - 130% of Baseline	.00679	.00411	.03039	.00464	-	.00024	.00782	.00597	.01167	.00890	.08053
502	131% - 200% of Baseline	.00679	.00411	.03039	.00464	-	.00024	.00782	.00597	.01167	.00890	.08053
503	201% - 300% of Baseline	.00679	.00411	.03039	.00464	-	.00024	.00782	.00597	.01167	.00890	.08053
504	Over 300% of Baseline	.00679	.00411	.03039	.00464	-	.00024	.00782	.00597	.01167	.00890	.08053
505	Baseline Credit (per kWh of baseline use)			.01732								.01732
506	WINTER											
507	Peak	.00679	.00411	.04354	.00464	-	.00024	.00782	.00597	.01167	.03070	.11548
508	Baseline Usage	.00679	.00411	.04354	.00464	-	.00024	.00782	.00597	.01167	.03070	.11548
509	101% - 130% of Baseline	.00679	.00411	.04354	.00464	-	.00024	.00782	.00597	.01167	.03070	.11548
510	131% - 200% of Baseline	.00679	.00411	.04354	.00464	-	.00024	.00782	.00597	.01167	.03070	.11548
511	201% - 300% of Baseline	.00679	.00411	.04354	.00464	-	.00024	.00782	.00597	.01167	.03070	.11548
512	Over 300% of Baseline	.00679	.00411	.04354	.00464	-	.00024	.00782	.00597	.01167	.03070	.11548
513	Off-Peak	.00679	.00411	.03342	.00464	-	.00024	.00782	.00597	.01167	.01394	.08860
514	Baseline Usage	.00679	.00411	.03342	.00464	-	.00024	.00782	.00597	.01167	.01394	.08860
515	101% - 130% of Baseline	.00679	.00411	.03342	.00464	-	.00024	.00782	.00597	.01167	.01394	.08860
516	131% - 200% of Baseline	.00679	.00411	.03342	.00464	-	.00024	.00782	.00597	.01167	.01394	.08860
517	201% - 300% of Baseline	.00679	.00411	.03342	.00464	-	.00024	.00782	.00597	.01167	.01394	.08860
518	Over 300% of Baseline	.00679	.00411	.03342	.00464	-	.00024	.00782	.00597	.01167	.01394	.08860
519	Baseline Credit (per kWh of baseline use)			.01732								.01732
520	One-time Installation Charge EL-A7 (\$/meter)			277.00								277.00
521	METER CHARGE EL-A7 (\$/meter/day)											(N/A)
522	MINIMUM CHARGE											
523	(\$/meter/day)											
524	(\$/kWh)	.01078	.00296	.12386	.00223	-	.00012	.00782	.00597	.01167		.16427
525	DACRS DWR Bond Charge											.00000
526	DACRS DWR Power Charge											.00000
527	DACRS Ongoing CTC											.01167
528	DACRS Regulatory Asset											.00597
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	A	B	C	D	E	F	G	H	I	J	K	L
	EL-9	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals
537	ENERGY CHARGE (\$/kWh)											
538	Summer											
539	Baseline Usage	.00679	.00411	.00589	.00337	-	.00024	.00782	.00597	.01167	.04996	.09582
540	10% - 130% of Baseline	.00679	.00411	.00589	.00337	-	.00024	.00782	.00597	.01167	.04996	.09582
541	131% - 200% of Baseline	.00679	.00411	.00589	.00337	-	.00024	.00782	.00597	.01167	.04996	.09582
542	201% - 300% of Baseline	.00679	.00411	.00589	.00337	-	.00024	.00782	.00597	.01167	.04996	.09582
543	Over 300% of Baseline	.00679	.00411	.00589	.00337	-	.00024	.00782	.00597	.01167	.04996	.09582
544	Winter											
545	Baseline Usage	.00679	.00411	.00401	.00337	-	.00024	.00782	.00597	.01167	.01417	.05815
546	10% - 130% of Baseline	.00679	.00411	.00401	.00337	-	.00024	.00782	.00597	.01167	.01417	.05815
547	131% - 200% of Baseline	.00679	.00411	.00401	.00337	-	.00024	.00782	.00597	.01167	.01417	.05815
548	201% - 300% of Baseline	.00679	.00411	.00401	.00337	-	.00024	.00782	.00597	.01167	.01417	.05815
549	Over 300% of Baseline	.00679	.00411	.00401	.00337	-	.00024	.00782	.00597	.01167	.01417	.05815
550	CUSTOMER CHARGE (\$/meter/day)			.36586								.36586
551	DACRS DWR Bond Charge											.00000
552	DACRS DWR Power Charge											.00000
553	DACRS Ongoing CTC											.01167
554	DACRS Regulatory Asset											.00597
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	A	B	C	D	E	F	G	H	I	J	K	L
		Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals
560 A-1												
561 ENERGY CHARGE (\$/MWh)												
562 Summer	.00703	.00425	.05049	.00576	.00493	.00024	.00817	.00597	.01158	.0158	.09566	.19408
563 Winter	.00703	.00425	.03461	.00576	.00493	.00024	.00817	.00597	.01158	.0158	.04551	.12805
564 CUSTOMER CHARGE (\$/meter/day)												
565 Single-phase			.26612									.26612
566 Polyphase			.39425									.39425
567 DIACRS DWR Bond Charge												.00493
570 DIACRS DWR Power Charge												.00452
571 DIACRS Ongoing CTC												.01158
572 DIACRS Regulatory Asset												.00597
573 A-6												
574 ENERGY CHARGE (\$/MWh)												
575 Summer	.00703	.00425	.03897	.00460	.00493	.00024	.00817	.00597	.01158	.0158	.21232	.29806
576 Peak	.00703	.00425	.01725	.00460	.00493	.00024	.00817	.00597	.01158	.0158	.07398	.13800
577 Part-Peak	.00703	.00425	.00941	.00460	.00493	.00024	.00817	.00597	.01158	.0158	.02975	.08593
578 Off-Peak	.00703	.00425	.01939	.00460	.00493	.00024	.00817	.00597	.01158	.0158	.08452	.15068
579 Off-Peak	.00703	.00425	.01201	.00460	.00493	.00024	.00817	.00597	.01158	.0158	.04257	.10135
580 METER CHARGE (\$/meter/day)												
581 Rate A-6			.22341									.22341
582 Rate W			.06571									.06571
583 Rate X			.22341									.22341
584 CUSTOMER CHARGE (\$/meter/day)												
585 Single-phase			.26612									.26612
586 Polyphase			.39425									.39425
587 OPTIONAL METER DATA												
588 ACCESS CHARGE (\$/meter/day)			.98563									.98563
589 One-time INSTALLATION CHARGE (\$/meter)			.443.00									.443.00
590 One-time PROCESSING CHARGE (\$/meter)			.87.00									.87.00
591 DIACRS DWR Bond Charge												.00493
592 DIACRS DWR Power Charge												.00452
593 DIACRS Ongoing CTC												.01158
594 DIACRS Regulatory Asset												.00597

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A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals
606											
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A	B	C	D	E	F	G	H	I	J	K	L	
												Trans
640	A-10 (Non-FTA Rates)											
641	ENERGY CHARGE (\$/Wh)											
642	Transmission											
643	Summer	(.00041)		.00028	.00441	.00493	.00024		.00597	.01145	.10552	.13239
644	Winter	(.00041)		.00022	.00441	.00493	.00024		.00597	.01145	.08248	.10929
645	Primary											
646	Summer	(.00041)		.00821	.00448	.00493	.00024		.00597	.01145	.10799	.14286
647	Winter	(.00041)		.00669	.00448	.00493	.00024		.00597	.01145	.08831	.10166
648	Secondary											
649	Summer	(.00041)		.01051	.00466	.00493	.00024		.00597	.01145	.10393	.14128
650	Winter	(.00041)		.00857	.00466	.00493	.00024		.00597	.01145	.06745	.10286
651												
652	DEMAND CHARGE (\$/kW)											
653	Transmission											
654	Summer	2.37	1.35	.00	-	-	-	-	-	-	(1.77)	1.95
655	Winter	2.37	1.35	.00	-	-	-	-	-	-	(3.28)	.44
656	Primary											
657	Summer	2.37	1.35	3.41	-	-	-	-	-	-	(1.89)	5.44
658	Winter	2.37	1.35	1.02	-	-	-	-	-	-	(3.12)	1.62
659	Secondary											
660	Summer	2.37	1.35	4.86	-	-	-	-	-	-	(1.98)	6.60
661	Winter	2.37	1.35	1.20	-	-	-	-	-	-	(3.30)	1.62
662												
663	CUSTOMER CHARGE (\$/meter/day)											
664		-	-	2.46407	-	-	-	-	-	-	-	2.46407
665	OPTIONAL METER DATA											
666	ACCESS CHARGE (\$/meter/day)			.98563								.98563
667												
668	DACRS DWR Bond Charge											
669												.00493
670	DACRS DWR Power Charge											
671												.01145
672	DACRS Ongoing CTC											
673												.00597
674	DACRS Regulatory Asset											

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A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals
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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg Asset	CCTC	Gen	Tariff Totals	
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	A	B	C	D	E	F	G	H	I	J	K	L
		Trans	RS	Dist	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals
784	▲15											
785	ENERGY CHARGE (\$/kWh)											
786	Summer	.00703	.00425	.14618	.01081	.00493	.00024	-	.00597	.01158	.01996	.21095
787	Winter	.00703	.00425	.11747	.01081	.00493	.00024	-	.00597	.01158	(.00041)	.16187
789	CUSTOMER CHARGE (\$/meter/day)	-	-	.26612	-	-	-	-	-	-	-	.26612
791	FACILITY CHARGE (\$/meter/day)	-	-	.25626	-	-	-	-	-	-	-	.25626
792												
793	DACRS DWR Bond Charge											.00493
794	DACRS DWR Power Charge											.00452
795	DACRS Ongoing CTC											.01158
796	DACRS Regulatory Asset											.00597
797												

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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Diarr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals	
798	E-19 Secondary (FTA Rates)											
799	FRM											
800	DEMAND CHARGES (\$/kW)											
801	Maximum Peak-Period											
802	Summer		6.30							6.93	13.23	
803	Winter											
804	Maximum Part-Peak-Period											
805	Summer		1.75							1.91	3.66	
806	Winter		1.72							1.89	3.61	
807	Maximum Demand											
808	Summer	2.37	1.35							(3.01)	2.51	
809	Winter	2.37	1.35							(3.01)	2.51	
810	ENERGY CHARGES (\$/kWh)											
811	Peak-Period											
812	Summer	(.00041)	.00846	.00427	.00493	.00024	.00817	.00597	.00912	.11789	.15864	
814	Winter											
815	Part-Peak-Period											
816	Summer	(.00041)	.00560	.00427	.00493	.00024	.00817	.00597	.00912	.05793	.09582	
817	Winter	(.00041)	.00616	.00427	.00493	.00024	.00817	.00597	.00912	.06318	.10163	
818	Off-Peak-Period											
819	Summer	(.00041)	.00488	.00427	.00493	.00024	.00817	.00597	.00912	.04442	.08159	
820	Winter	(.00041)	.00485	.00427	.00493	.00024	.00817	.00597	.00912	.04424	.08138	
821												
822	AVERAGE RATE LIMITER - Summer (\$/kWh)											.14043
823	PEAK PERIOD RATE LIMITER - Summer (\$/kWh)											.97773
824												
825	CUSTOMER CHARGE (\$/meter/day)											
826	E-19		5.74949									5.74949
827	Rate V		2.66119									2.66119
828	Rate W		2.50349									2.50349
829	Rate X		2.66119									2.66119
830												
831	OPTIONAL METER DATA											
832	ACCESS CHARGE (\$/meter/day)		.98563									.98563
833												
834	One-time INSTALLATION CHARGE (\$/meter)		443.00									443.00
835	One-time PROCESSING CHARGE (\$/meter)		87.00									87.00
836												
837	OPTIONAL OPTIMAL BILLING											
838	CUSTOMER CHARGE		130.00									130.00
839												
840	DACRS DWR Bond Charge											.00493
841	DACRS DWR Power Charge											.00698
842	DACRS Ongoing CTC											.00912
843	DACRS Regulatory Asset											.00597
844												

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	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals	
845	E-19 Secondary (Non-FTA Rates)											
846	FRM											
847	DEMAND CHARGES (\$/kW)											
848	Maximum Peak-Period											
849	Summer		6.30							6.93	13.23	
850	Winter											
851	Maximum Part-Peak-Period											
852	Summer		1.75							1.91	3.66	
853	Winter		1.72							1.89	3.61	
854	Maximum Demand											
855	Summer	2.37	1.80							(3.01)	2.51	
856	Winter	2.37	1.80							(3.01)	2.51	
857												
858	ENERGY CHARGES (\$/MWh)											
859	Peak-Period											
860	Summer	(.00041)	.00846	.00427	.00493	.00024		.00597	.00912	.12606	.15864	
861	Winter											
862	Part-Peak-Period											
863	Summer	(.00041)	.00560	.00427	.00493	.00024		.00597	.00912	.06610	.09582	
864	Winter	(.00041)	.00616	.00427	.00493	.00024		.00597	.00912	.07135	.10163	
865	Off-Peak-Period											
866	Summer	(.00041)	.00488	.00427	.00493	.00024		.00597	.00912	.05259	.08159	
867	Winter	(.00041)	.00485	.00427	.00493	.00024		.00597	.00912	.05241	.08138	
868												
869	AVERAGE RATE LIMITER - Summer (\$/MWh)											
870	PEAK PERIOD RATE LIMITER - Summer (\$/MWh)											
871												
872	CUSTOMER CHARGE (\$/meter/day)											
873	E-19											
874	Rate V		5.74949								5.74949	
875	Rate W		2.66119								2.66119	
876	Rate X		2.50349								2.50349	
877												
878	OPTIONAL METER DATA											
879	ACCESS CHARGE (\$/meter/day)		.98563								.98563	
880												
881	One-time INSTALLATION CHARGE (\$/meter)		443.00								443.00	
882	One-time PROCESSING CHARGE (\$/Meter)		87.00								87.00	
883												
884	OPTIONAL OPTIMAL BILLING											
885	CUSTOMER CHARGE		130.00								130.00	
886												
887	DACRS DWR Bond Charge										.00493	
888	DACRS DWR Power Charge										.00698	
889	DACRS Ongoing CTC										.00912	
890	DACRS Regulatory Asset										.00597	
891												

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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg/Asset	OCTC	Gen	Tariff Totals	
892	E-19 Primary (FTA Rates)											
893	FRM											
894	DEMAND CHARGES (\$/kW)											
895	Maximum Peak-Period											
896	Summer		3.62							8.10	11.72	
897	Winter											
898	Maximum Part-Peak-Period											
899	Summer		.81							1.82	2.63	
900	Winter		.81							1.82	2.63	
901	Maximum Demand											
902	Summer	2.37	1.06							(2.26)	2.52	
903	Winter	2.37	1.06							(2.26)	2.52	
904												
905	ENERGY CHARGES (\$/MWh)											
906	Peak-Period											
907	Summer	(.00041)	.00268	.00393	.00493	.00024	.00817	.00597	.00912	.09814	.13277	
908	Winter											
909	Part-Peak-Period											
910	Summer	(.00041)	.00209	.00393	.00493	.00024	.00817	.00597	.00912	.05158	.08562	
911	Winter	(.00041)	.00245	.00393	.00493	.00024	.00817	.00597	.00912	.05954	.09394	
912	Off-Peak-Period											
913	Summer	(.00041)	.00202	.00393	.00493	.00024	.00817	.00597	.00912	.04327	.07724	
914	Winter	(.00041)	.00204	.00393	.00493	.00024	.00817	.00597	.00912	.04424	.07823	
915												
916	AVERAGE RATE LIMITER - Summer (\$/MWh)											
917	PEAK PERIOD RATE LIMITER - Summer (\$/MWh)											
918												
919	CUSTOMER CHARGE (\$/meter/day)											
920	E-19											
921	Rate V		4.59959								4.59959	
922	Rate W		2.66119								2.66119	
923	Rate X		2.50349								2.50349	
924			2.66119								2.66119	
925	OPTIONAL METER DATA											
926	ACCESS CHARGE (\$/meter/day)		.98563								.98563	
927												
928	One-time INSTALLATION CHARGE (\$/meter)		443.00								443.00	
929	One-time PROCESSING CHARGE (\$/meter)		87.00								87.00	
930												
931	OPTIONAL OPTIMAL BILLING											
932	CUSTOMER CHARGE		130.00								130.00	
933												
934	DACRS DWR Bond Charge										.00493	
935	DACRS DWR Power Charge										.00698	
936	DACRS Ongoing CTC										.00912	
937	DACRS Regulatory Asset										.00597	
938												

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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals	
939	E-19 Primary (Non-FTA Rates)											
940	FRM											
941	DEMAND CHARGES (\$/KW)											
942	Maximum Peak-Period											
943	Summer		3.62							8.10	11.72	
944	Winter											
945	Maximum Part-Peak-Period											
946	Summer		.81							1.82	2.63	
947	Winter		.81							1.82	2.63	
948	Maximum Demand											
949	Summer	2.37	1.06							(2.26)	2.52	
950	Winter	2.37	1.06							(2.26)	2.52	
951												
952	ENERGY CHARGES (\$/MWh)											
953	Peak-Period											
954	Summer	(.00041)	.00268	.00393	.00493	.00024		.00597	.00912	.10631	.13277	
955	Winter											
956	Part-Peak-Period											
957	Summer	(.00041)	.00209	.00393	.00493	.00024		.00597	.00912	.05975	.08562	
958	Winter	(.00041)	.00245	.00393	.00493	.00024		.00597	.00912	.06771	.09394	
959	Off-Peak-Period											
960	Summer	(.00041)	.00202	.00393	.00493	.00024		.00597	.00912	.05144	.07724	
961	Winter	(.00041)	.00204	.00393	.00493	.00024		.00597	.00912	.05241	.07823	
962												
963	AVERAGE RATE LIMITER - Summer (\$/MWh)											
964	PEAK PERIOD RATE LIMITER - Summer (\$/MWh)											
965												
966	CUSTOMER CHARGE (\$/meter/day)											
967	E-19											
968	Rate V		4.59959								4.59959	
969	Rate W		2.66119								2.66119	
970	Rate X		2.50349								2.50349	
971	Rate Y		2.66119								2.66119	
972	OPTIONAL METER DATA											
973	ACCESS CHARGE (\$/meter/day)											
974			.98563								.98563	
975	One-time INSTALLATION CHARGE (\$/meter)											
976	One-time PROCESSING CHARGE (\$/meter)		443.00								443.00	
977			87.00								87.00	
978	OPTIONAL OPTIMAL BILLING											
979	CUSTOMER CHARGE		130.00								130.00	
980												
981	DACRS DWR Bond Charge										.00493	
982	DACRS DWR Power Charge										.00698	
983	DACRS Ongoing CTC										.00912	
984	DACRS Regulatory Asset										.00597	
985												

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A													L
E-19 Transmission (FTA Rates)													Tariff Totals
	B	C	D	E	F	G	H	I	J	K	L		
	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals		
986													
987	Firm												
988	DEMAND CHARGES (\$/kW)												
989	Maximum Peak-Period												
990	Summer									7.48		7.48	
991	Winter												
992	Maximum Part-Peak-Period												
993	Summer									.60		.60	
994	Winter									.75		.75	
995	Maximum Demand												
996	Summer	2.37	.07							(3.45)		.34	
997	Winter	2.37	.07							(3.45)		.34	
998													
999	ENERGY CHARGES (\$/MWh)												
1000	Peak-Period												
1001	Summer	(.00041)	.00847	.00405	.00493	.00024	.00817	.00597	.00912	.10308		.14362	
1002	Winter												
1003	Part-Peak-Period												
1004	Summer	(.00041)	.00643	.00405	.00493	.00024	.00817	.00597	.00912	.05907		.09757	
1005	Winter	(.00041)	.00793	.00405	.00493	.00024	.00817	.00597	.00912	.07288		.11288	
1006	Off-Peak-Period												
1007	Summer	(.00041)	.00604	.00405	.00493	.00024	.00817	.00597	.00912	.05015		.08826	
1008	Winter	(.00041)	.00652	.00405	.00493	.00024	.00817	.00597	.00912	.05465		.09324	
1009													
1010	AVERAGE RATE LIMITER - Summer (\$/MWh)												
1011	PEAK PERIOD RATE LIMITER - Summer (\$/MWh)												
1012													
1013	CUSTOMER CHARGE (\$/meter/day)												
1014	E-19												
1015	Rate V		20.04107									20.04107	
1016	Rate W		2.66119									2.66119	
1017	Rate X		2.50349									2.50349	
1018	Rate Y		2.66119									2.66119	
1019	OPTIONAL METER DATA												
1020	ACCESS CHARGE (\$/meter/day)		.98563									.98563	
1021													
1022	One-time INSTALLATION CHARGE (\$/Meter)		443.00									443.00	
1023	One-time PROCESSING CHARGE (\$/Meter)		87.00									87.00	
1024													
1025	DACRS DWR Bond Charge											.00493	
1026	DACRS DWR Power Charge											.00698	
1027	DACRS Ongoing CTC											.00912	
1028	DACRS Regulatory Asset											.00597	
1029													

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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Dist	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Gen	Tariff Totals
1010	E-19 Transmission (Non-FTA Rates)											
1021	Firm											
1032	DEMAND CHARGES (\$/KW)											
1033	Maximum Peak-Period											
1034	Summer									7.48		7.48
1035	Winter											
1036	Maximum Part-Peak-Period											
1037	Summer									.60		.60
1038	Winter									.75		.75
1039	Maximum Demand											
1040	Summer	2.37	1.35	.07						(3.45)		.34
1041	Winter	2.37	1.35	.07						(3.45)		.34
1042												
1043	ENERGY CHARGES (\$/KWh)											
1044	Peak-Period											
1045	Summer	(.00041)		.00847	.00493	.00024		.00597	.00912	.11125		.14362
1046	Winter											
1047	Part-Peak-Period											
1048	Summer	(.00041)		.00643	.00493	.00024		.00597	.00912	.06724		.09757
1049	Winter	(.00041)		.00793	.00493	.00024		.00597	.00912	.08105		.11288
1050	Off-Peak-Period											
1051	Summer	(.00041)		.00604	.00493	.00024		.00597	.00912	.05832		.08826
1052	Winter	(.00041)		.00652	.00493	.00024		.00597	.00912	.06282		.09324
1053												
1054	AVERAGE RATE LIMITER - Summer (\$/KWh)											
1055	PEAK PERIOD RATE LIMITER - Summer (\$/KWh)											
1056												
1057	CUSTOMER CHARGE (\$/meter/day)											
1058	E-19			20.04107								20.04107
1059	Rate V			2.66119								2.66119
1060	Rate W			2.50349								2.50349
1061	Rate X			2.66119								2.66119
1062												
1063	OPTIONAL METER DATA											
1064	ACCESS CHARGE (\$/meter/day)			.98563								.98563
1065												
1066	One-time INSTALLATION CHARGE (\$/Meter)			443.00								443.00
1067	One-time PROCESSING CHARGE (\$/Meter)			87.00								87.00
1068												
1069	DACRS DWR Bond Charge											.00493
1070	DACRS DWR Power Charge											.00698
1071	DACRS Ongoing CTC											.00912
1072	DACRS Regulatory Asset											.00597
1073												

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	A													L
	B	C	D	E	F	G	H	I	J	K	Tariff Totals			
	Trans	RS	Distr	PPP	DWR Bond	ND	Reg Asset		OCTC	Gen				
1074 E-18 Secondary														
1075 Nonfirm														
1076 DEMAND CHARGES (\$/kW)														
1077 Maximum Peak-Period														
1078 Summer			(1.20)							6.93		5.73		
1079 Winter														
1080 Maximum Part-Peak-Period														
1081 Summer			1.25							1.91		3.16		
1082 Winter			1.22							1.89		3.11		
1083 Maximum Demand														
1084 Summer	2.37	1.35	1.80							(3.01)		2.51		
1085 Winter	2.37	1.35	1.80							(3.01)		2.51		
1086														
1087 ENERGY CHARGES (\$/MWh)														
1088 Peak-Period														
1089 Summer	(.00041)		(.00401)	.00427	.00493	.00024		.00597	.00912	.12606		.14617		
1090 Winter														
1091 Part-Peak-Period														
1092 Summer	(.00041)		.00428	.00427	.00493	.00024		.00597	.00912	.06610		.09450		
1093 Winter	(.00041)		.00484	.00427	.00493	.00024		.00597	.00912	.07135		.10031		
1094 Off-Peak-Period														
1095 Summer	(.00041)		.00356	.00427	.00493	.00024		.00597	.00912	.05259		.08027		
1096 Winter	(.00041)		.00353	.00427	.00493	.00024		.00597	.00912	.05241		.08006		
1097														
1098 UFR CREDIT (\$/MWh, if applicable)														
1099														
1100 NONCOMPLIANCE PENALTY (\$/MWh per event)														
1101 NONCOMPLIANCE PENALTY (\$/MWh per event)			8.40									8.40		
1102 For customers who fully complied			4.20									4.20		
1103 with the previous year's operations														
1104														
1105 NONFIRM CUSTOMER CHARGE (\$/meter/day)														
1106 NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)			11.99179									11.99179		
1107			12.32033									12.32033		
1108 DACRS DWR Bond Charge												.00493		
1109 DACRS DWR Power Charge												.00698		
1110 DACRS Ongoing CTC												.00912		
1111 DACRS Regulatory Asset												.00597		
1112														

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A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Dist	PPP	DWR Bond	ND	Rev Asset	OCTC	Gen	Tariff Totals	
1113											
1114											
1115											
1116											
1117											
1118											
1119											
1120											
1121											
1122											
1123											
1124											
1125											
1126											
1127											
1128											
1129											
1130											
1131											
1132											
1133											
1134											
1135											
1136											
1137											
1138											
1139											
1140											
1141											
1142											
1143											
1144											
1145											
1146											
1147											
1148											
1149											
1150											
1151											

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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	ND	Pay Asset	OCTC	Gen	Tariff Totals		
1152	E-19 Transmission											
1153	Nonfirm											
1154	DEMAND CHARGES (\$KW)											
1155	Maximum Peak-Period											
1156	Summer		(7.50)						7.48			(.02)
1157	Winter											
1158	Maximum Part-Peak-Period											
1159	Summer		(.50)						.60			.10
1160	Winter		(.50)						.75			.25
1161	Maximum Demand											
1162	Summer	2.37	.07						(3.45)			.34
1163	Winter	2.37	.07						(3.45)			.34
1164												
1165	ENERGY CHARGES (\$/MWh)											
1166	Peak-Period											
1167	Summer	(.0041)	(.00400)	.00405	.00493	.00024	.00597	.00912	.11125			.13115
1168	Winter											
1169	Part-Peak-Period											
1170	Summer	(.0041)	.00511	.00405	.00493	.00024	.00597	.00912	.06724			.09625
1171	Winter	(.0041)	.00661	.00405	.00493	.00024	.00597	.00912	.08105			.11156
1172	Off-Peak-Period											
1173	Summer	(.0041)	.00472	.00405	.00493	.00024	.00597	.00912	.05832			.08694
1174	Winter	(.0041)	.00520	.00405	.00493	.00024	.00597	.00912	.06282			.09192
1175												
1176	UPR CREDIT (\$/MWh, if applicable)		.00091									.00091
1177												
1178	NONCOMPLIANCE PENALTY (\$/MWh per event)		8.40									8.40
1179	NONCOMPLIANCE PENALTY (\$/MWh per event)		4.20									4.20
1180	For customers who fully complied											
1181	with the previous year's operations											
1182												
1183	NONFIRM CUSTOMER CHARGE (\$/meter/day)		26.28337									26.28337
1184	NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)		26.61191									26.61191
1185												
1186	DACRS DWR Bond Charge											.00493
1187	DACRS DWR Power Charge											.00698
1188	DACRS Ongoing CTC											.00912
1189	DACRS Regulatory Asset											.00597
1190												

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A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	ND		Reg Asset	OCTC	Gen	Tariff Totals
1191	5-20 Secondary										
1192	Firm										
1193	DEMAND CHARGES (\$kW)										
1194	Maximum Peak-Period										
1195	Summer		5.52							7.72	13.24
1196	Winter										
1197	Maximum Part-Peak-Period										
1198	Summer		1.54							2.13	3.67
1199	Winter		1.53							2.09	3.62
1200	Maximum Demand										
1201	Summer	2.49	1.99							(3.39)	2.51
1202	Winter	2.49	1.99							(3.39)	2.51
1203											
1204	ENERGY CHARGES (\$/kWh)										
1205	Peak-Period										
1206	Summer	(.00041)	.01287	.00412	.00493	.00024		.00597	.00882	.11916	.15570
1207	Winter										
1208	Part-Peak-Period										
1209	Summer	(.00041)	.00852	.00412	.00493	.00024		.00597	.00882	.05503	.08722
1210	Winter	(.00041)	.00936	.00412	.00493	.00024		.00597	.00882	.05993	.09296
1211	Off-Peak-Period										
1212	Summer	(.00041)	.00742	.00412	.00493	.00024		.00597	.00882	.04871	.07980
1213	Winter	(.00041)	.00740	.00412	.00493	.00024		.00597	.00882	.04853	.07960
1214											
1215	AVERAGE RATE LIMITER - Summer (\$/kWh)										
1216	PEAK PERIOD RATE LIMITER - Summer (\$/kWh)										
1217											
1218	CUSTOMER CHARGE(\$/meter/day)										
1219											
1220	OPTIONAL METER DATA										
1221	ACCESS CHARGE (\$/meter/day)										
1222											
1223	OPTIONAL OPTIMAL BILLING										
1224	CUSTOMER CHARGE										
1225											
1226	DACRS DWR Bond Charge										
1227	DACRS DWR Power Charge										
1228	DACRS Ongoing CTC										
1229	DACRS Regulatory Asset										
1230											

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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	ND	Reg Asset	OCTC	Gen	Tariff Totals		
1231	E-20 Primary Firm											
1232	DEMAND CHARGES (\$/kW)											
1233	Maximum Peak-Period											
1235	Summer		2.71						9.01			11.72
1236	Winter											
1237	Maximum Part-Peak-Period											
1238	Summer		.62						2.01			2.63
1239	Winter		.62						2.01			2.63
1240	Maximum Demand											
1241	Summer	2.49	1.42						(2.40)			2.52
1242	Winter	2.49	1.42						(2.40)			2.52
1243	ENERGY CHARGES (\$/kWh)											
1244	Peak-Period											
1245	Summer	(.00041)	.00388	.00365	.00493	.00024	.00597	.00759	.10339			.12924
1246	Winter											
1247	Part-Peak-Period											
1248	Summer	(.00041)	.00303	.00365	.00493	.00024	.00597	.00759	.05268			.07768
1249	Winter	(.00041)	.00353	.00365	.00493	.00024	.00597	.00759	.06017			.08567
1250	Off-Peak-Period											
1251	Summer	(.00041)	.00292	.00365	.00493	.00024	.00597	.00759	.05095			.07584
1252	Winter	(.00041)	.00296	.00365	.00493	.00024	.00597	.00759	.05173			.07666
1253	AVERAGE RATE LIMITER - Summer (\$/kWh)											.13995
1254	PEAK PERIOD RATE LIMITER (\$/kWh)											.84876
1255	CUSTOMER CHARGE (\$/meter/day)											10.18480
1256	OPTIONAL METER DATA											
1257	ACCESS CHARGE (\$/meter/day)											.98563
1258	OPTIONAL OPTIMAL BILLING											
1259	CUSTOMER CHARGE											130.00
1260	DACRS DWR Bond Charge											.00493
1261	DACRS DWR Power Charge											.00851
1262	DACRS Ongoing CTC											.00759
1263	DACRS Regulatory Asset											.00597
1264												
1265												
1266												
1267												
1268												
1269												
1270												

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A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Dbr	PPP	DWR Bond	ND		Reg. Asset	OCTC	Gen	Tariff Totals
1271											
1272											
1273											
1274											
1275											
1276											
1277											
1278											
1279											
1280											
1281											
1282											
1283											
1284											
1285											
1286											
1287											
1288											
1289											
1290											
1291											
1292											
1293											
1294											
1295											
1296											
1297											
1298											
1299											
1300											
1301											
1302											
1303											
1304											
1305											
1306											
1307											

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	A		B	C	D	E	F	G	H	I	J	K	L
	Trans	RS											
1308	E-20 Secondary												
1309	Nonfirm												
1310	DEMAND CHARGES (\$/KW)												
1311	Maximum Peak-Period												
1312	Summer			(1.98)								7.72	5.74
1313	Winter												
1314	Maximum Part-Peak-Period												
1315	Summer			1.04								2.13	3.17
1316	Winter			1.03								2.09	3.12
1317	Maximum Demand												
1318	Summer	2.49	1.42	1.99								(3.39)	2.51
1319	Winter	2.49	1.42	1.99								(3.39)	2.51
1320													
1321	ENERGY CHARGES (\$/MWH)												
1322	Peak-Period		(.00041)		.00040	.00412	.00493	.00024		.00597	.00882	.11916	.14323
1323	Summer												
1324	Winter												
1325	Part-Peak-Period												
1326	Summer	(.00041)		.00720	.00412	.00412	.00493	.00024		.00597	.00882	.05503	.08590
1327	Winter	(.00041)		.00804	.00412	.00412	.00493	.00024		.00597	.00882	.05993	.09164
1328	Off-Peak-Period												
1329	Summer	(.00041)		.00610	.00412	.00412	.00493	.00024		.00597	.00882	.04871	.07848
1330	Winter	(.00041)		.00608	.00412	.00412	.00493	.00024		.00597	.00882	.04853	.07828
1331													
1332	UFR CREDIT (\$/MWh, if applicable)			.00091									.00091
1333													
1334	NONCOMPLIANCE PENALTY (\$/MWh per event)			8.40									8.40
1335	NONCOMPLIANCE PENALTY (\$/MWh per event)			4.20									4.20
1336	For customers who fully complied with the previous year's operations												
1337													
1338													
1339	NONFIRM CUSTOMER CHARGE (\$/meter/day)			18.89117									18.89117
1340	NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)			19.21971									19.21971
1341													
1342	DACRS DWR Bond Charge												.00493
1343	DACRS DWR Power Charge												.00728
1344	DACRS Ongoing CTC												.00882
1345	DACRS Regulatory Asset												.00597
1346													

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A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Dstr	PPP	DWR Bond	ND		Reg Asset	OCTC	Gen	Tariff Totals
1347											
1348											
1349											
1350											
1351			(4.79)							9.01	4.22
1352											
1353			.12							2.01	2.13
1354			.12							2.01	2.13
1355											
1356			1.01							(2.40)	2.52
1357			1.01							(2.40)	2.52
1358											
1359											
1360											
1361											
1362											
1363											
1364											
1365											
1366											
1367											
1368											
1369											
1370											
1371											
1372											
1373											
1374											
1375											
1376											
1377											
1378											
1379											
1380											
1381											
1382											
1383											
1384											
1385											

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	A	B	C	D	E	F	G	H	I	J	K	L
		Trans	RS	Distr	PPP	DWR Bond	ND		Reg Asset	OCTC	Gen	Tariff Totals
1425	E-26 Secondary											
1426	DEMAND CHARGES (\$/kW)											
1427	Maximum Peak-Period			6.30							6.93	13.23
1429	Summer											
1430	Winter											
1431	Maximum Part-Peak-Period			1.75							1.91	3.66
1432	Summer			1.72							1.89	3.61
1433	Winter											
1434	Maximum Demand		1.35	1.80							(3.01)	2.51
1435	Summer	2.37										
1436	Winter	2.37									(3.01)	2.51
1437												
1438	ENERGY CHARGES (\$/MWh)											
1439	Peak-Period											
1440	Summer	(.00041)		.00988	.00427	.00493	.00024		.00597	.00912	.15607	.19007
1441	Winter											
1442	Part-Peak-Period											
1443	Summer	(.00041)		.00560	.00427	.00493	.00024		.00597	.00912	.06610	.09582
1444	Winter	(.00041)		.00616	.00427	.00493	.00024		.00597	.00912	.07135	.10163
1445	Off-Peak-Period											
1446	Summer	(.00041)		.00488	.00427	.00493	.00024		.00597	.00912	.05259	.08159
1447	Winter	(.00041)		.00485	.00427	.00493	.00024		.00597	.00912	.05241	.08138
1448												
1449	AVERAGE RATE LIMITER - Summer (\$/MWh)											.14043
1450	PEAK PERIOD RATE LIMITER - Summer (\$/MWh)											.97773
1451												
1452	CUSTOMER CHARGE (\$/meter/day)			5.74949								5.74949
1453												
1454	DACRS DWR Bond Charge											.00493
1455	DACRS DWR Power Charge											.00698
1456	DACRS Ongoing CTC											.00912
1457	DACRS Regulatory Asset											.00597
1458												

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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	ND	Reg Asset	OCTC	Gen	Tariff Totals		
1459	E-25 Primary											
1460	DEMAND CHARGES (\$/kW)											
1461	Maximum Peak-Period											
1463	Summer		3.62						8.10			11.72
1464	Winter											
1465	Maximum Part-Peak-Period											
1466	Summer		.81						1.82			2.63
1467	Winter		.81						1.82			2.63
1468	Maximum Demand											
1469	Summer	2.37	1.06						(2.26)			2.52
1470	Winter	2.37	1.06						(2.26)			2.52
1471												
1472	ENERGY CHARGES (\$/MWh)											
1473	Peak-Period											
1474	Summer	(.00041)	.00300	.00393	.00493	.00024	.00597	.00912	.12956			.15684
1475	Winter											
1476	Part-Peak-Period											
1477	Summer	(.00041)	.00209	.00393	.00493	.00024	.00597	.00912	.05975			.08562
1478	Winter	(.00041)	.00245	.00393	.00493	.00024	.00597	.00912	.06771			.09394
1479	Off-Peak-Period											
1480	Summer	(.00041)	.00202	.00393	.00493	.00024	.00597	.00912	.05144			.07724
1481	Winter	(.00041)	.00204	.00393	.00493	.00024	.00597	.00912	.05241			.07823
1482												
1483	AVERAGE RATE LIMITER - Summer (\$/MWh)											.14043
1484	PEAK PERIOD RATE LIMITER - Summer (\$/MWh)											.84937
1485												
1486	CUSTOMER CHARGE (\$/meter/day)		4.59959									4.59959
1487												
1488	DACRS DWR Bond Charge											.00493
1489	DACRS DWR Power Charge											.00698
1490	DACRS Ongoing CTC											.00912
1491	DACRS Regulatory Asset											.00597
1492												

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A											B	C	D	E	F	G	H	I	J	K	L											
E-25 Transmission											Trans	RS	Dist	PPP	DWR Bond	ND	Reg Asset	OCTC	Gen	Tariff Totals												
1493	E-25 Transmission																															
1494	DEMAND CHARGES (\$/KW)																															
1495	Maximum Peak-Period																															
1497	Demand																															
1498	Summer																															
1499	Winter																															
1500	Maximum Part-Peak-Period Demand																															
1501	Summer																															
1502	Winter																															
1503	Maximum Demand																															
1504	Summer																															
1505	Winter																															
1506	Summer																															
1507	Winter																															
1508	ENERGY CHARGES (\$/Wh)																															
1509	Peak-Period																															
1510	Summer																															
1511	Winter																															
1512	Part-Peak-Period																															
1513	Summer																															
1514	Winter																															
1515	Off-Peak-Period																															
1516	Summer																															
1517	Winter																															
1518	AVERAGE RATE LIMITER - Summer (\$/Wh)																															
1519	PEAK PERIOD RATE LIMITER - Summer (\$/Wh)																															
1520	CUSTOMER CHARGE (\$/Meter/day)																															
1521	Summer																															
1522	Winter																															
1523	DACS DWR Bond Charge																															
1524	DACS DWR Power Charge																															
1525	DACS Ongoing CTC																															
1526	DACS Regulatory Asset																															
1527	Summer																															
1528	Winter																															

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A	B		C	D	E	F	G	H	I	J	K	L
	Trans	RS										
1529	E-26											
1530												
1531												
1532												
1533												
1534												
1535												
1536												
1537												
1538												
1539												
1540												
1541												
1542	E-37											
1543												
1544												
1545												
1546												
1547												
1548												
1549												
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A	B		C	D	E	F	G	H	I	J	K	L
	Trans	RS										
1581	LS-1											
1582												
1583												
1584	ENERGY CHARGE (\$/MWh)											
1585		.00251	.00167	.02813	.00386	.00493	.00024		.00597	.00156	.05092	.09979
1586	DACRS DWR Bond Charge											.00493
1587	DACRS DWR Power Charge											.01454
1588	DACRS Ongoing CTC											.00156
1589	DACRS Regulatory Asset											.00597
1590												
1591	LS-2											
1592												
1593												
1594	ENERGY CHARGE (\$/MWh)											
1595		.00251	.00167	.02813	.00386	.00493	.00024		.00597	.00156	.05092	.09979
1596	DACRS DWR Bond Charge											.00493
1597	DACRS DWR Power Charge											.01454
1598	DACRS Ongoing CTC											.00156
1599	DACRS Regulatory Asset											.00597
1600												
1601	LS-3											
1602												
1603												
1604	ENERGY CHARGE (\$/MWh)											
1605		.00251	.00167	.02813	.00386	.00493	.00024		.00597	.00156	.05092	.09979
1606	CUSTOMER CHARGE (\$/meter/day)											
1607	SWITCH CHARGE (\$/switch)			.09856								.09856
1608	Switching Service is closed to new installations.			.10678								.10678
1609												
1610	DACRS DWR Bond Charge											.00493
1611	DACRS DWR Power Charge											.01454
1612	DACRS Ongoing CTC											.00156
1613	DACRS Regulatory Asset											.00597
1614												
1615	TC-1											
1616												
1617												
1618	ENERGY CHARGE (\$/MWh)											
1619	Summer	.00703	.00425	.06810	.00379	.00493	.00024		.00597	.01158	.01580	.12169
1620	Winter	.00703	.00425	.06810	.00379	.00493	.00024		.00597	.01158	.01580	.12169
1621												
1622	CUSTOMER CHARGE (\$/meter/day)			.26612								.26612
1623												
1624	DACRS DWR Bond Charge											.00493
1625	DACRS DWR Power Charge											.00452
1626	DACRS Ongoing CTC											.01158
1627	DACRS Regulatory Asset											.00597
1628												

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	A		B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	ND	Reg Asset	OCTC	Gen	Reg Asset	OCTC	Gen	Tariff Totals
1629 OL-1													
1630 ENERGY CHARGE (\$/AWh)	.00251	.00167	.02813	.00525	.00493	.00024	.00597	.00156	.05092				.10118
1631 BASE CHARGE, per lamp per month													
1632 MV 175	-	-	5.227	-	-	-	-	-	-	-	-	-	5.227
1633 MV 400	-	-	5.694	-	-	-	-	-	-	-	-	-	5.694
1634 HPSV 70	-	-	5.625	-	-	-	-	-	-	-	-	-	5.625
1635 HPSV 100	-	-	5.686	-	-	-	-	-	-	-	-	-	5.686
1636 HPSV 200	-	-	8.128	-	-	-	-	-	-	-	-	-	8.128
1637 DACRS DWR Bond Charge													.00493
1638 DACRS DWR Power Charge													.01454
1639 DACRS Ongoing CTC													.00156
1640 DACRS Regulatory Asset													.00597
1641 Standby Secondary													
1642													
1643													
1644 RESERVATION CHARGE (\$/KW)	.34	.19	.80	-	-	-	-	-	-	-	-	1.07	2.40
1645 (per KW per month applied to 95% of the Reservation Capacity)													
1646													
1647													
1648													
1649 ENERGY CHARGE (\$/AWh)													
1650 Peak-Period	.01014	.00603	.07977	.00507	.00493	.00024	.00597	.00586	.34577				.46378
1651 Summer													
1652 Winter													
1653 Part-Peak-Period	.01014	.00603	.02373	.00507	.00493	.00024	.00597	.00586	.08937				.15134
1654 Summer													
1655 Winter	.01014	.00603	.02096	.00507	.00493	.00024	.00597	.00586	.07865				.13785
1656 Off-Peak-Period													
1657 Summer	.01014	.00603	.00875	.00507	.00493	.00024	.00597	.00586	.02508				.07207
1658 Winter	.01014	.00603	.01118	.00507	.00493	.00024	.00597	.00586	.03451				.08393
1659 NONFIRM CREDITS (\$/AWh)													
1660 On-Peak Energy	-	-	.01873	-	-	-	-	-	-	-	-	-	.01873
1661 Part-Peak Energy	-	-	.00187	-	-	-	-	-	-	-	-	-	.00187
1662 UFR Credit	-	-	.00091	-	-	-	-	-	-	-	-	-	.00091
1663 MAXIMUM REACTIVE DEMAND CHRG (\$/AVAR)			.15	-	-	-	-	-	-	-	-	-	.15
1664													
1665													
1666													
1667													
1668													
1669													
1670 DACRS DWR Bond Charge													.00493
1671 DACRS DWR Power Charge													.01024
1672 DACRS Ongoing CTC													.00586
1673 DACRS Regulatory Asset													.00597
1674													

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	A	B	C	D	E	F	G	H	I	J	K	L
	Standby Primary	Trans	RS	Distr	PPP	DWR Bond	ND	Reg Asset	OCTC	Gen	Tariff Totals	
1675												
1676												
1677												
1678	RESERVATION CHARGE (\$/kW)	.34	.19	.84	-	-	-	-	-	1.16	2.53	
1679	(per kW per month applied to 85% of the Reservation Capacity)											
1680	ENERGY CHARGE (\$/kWh)											
1681	Peak-Period	.01014	.00603	.01904	.00580	.00493	.00024	.00597	.00586	.39585	.45886	
1682	Summer											
1683	Winter											
1684	Part-Peak-Period	.01014	.00603	.00581	.00580	.00493	.00024	.00597	.00586	.09804	.14262	
1685	Summer											
1686	Winter	.01014	.00603	.00493	.00580	.00493	.00024	.00597	.00586	.08537	.12927	
1687	Off-Peak-Period											
1688	Summer	.01014	.00603	.00203	.00580	.00493	.00024	.00597	.00586	.02687	.06787	
1689	Winter	.01014	.00603	.00259	.00580	.00493	.00024	.00597	.00586	.03710	.07866	
1690												
1691	NONFIRM CREDITS (\$/kWh)											
1692	On-Peak Energy	-	-	.01873	-	-	-	-	-	-	.01873	
1693	Part-Peak Energy	-	-	.00187	-	-	-	-	-	-	.00187	
1694	Off-Peak Energy	-	-	.00091	-	-	-	-	-	-	.00091	
1695	UFR Credit	-	-	-	-	-	-	-	-	-	-	
1696												
1697	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.15	-	-	-	-	-	-	.15	
1698												
1699	DACRS DWR Bond Charge										.00493	
1700	DACRS DWR Power Charge										.01024	
1701	DACRS Ongoing CTC										.00586	
1702	DACRS Regulatory Asset										.00597	
1703												

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	A		B		C		D		E		F		G		H		I		J		K		L	
	Trans	RS	Distr	PPP	DWR Bond	ND	Reg Asset	OCTC	Gen	Tariff Totals														
1704	Standby Transmission																							
1705																								
1706	RESERVATION CHARGE (\$/kW)																							
1707	RESERVATION CHARGE (\$/kW)	.34	.19																					.35
1708	(per kW per month applied to 85% of the Reservation Capacity)																							
1709																								
1710	ENERGY CHARGE (\$/kWh)																							
1711	Peak-Period	.01014	.00603	.00307	.00430	.00493	.00024																	
1712	Summer																							
1713	Winter																							
1714	Part-Peak-Period																							
1715	Summer	.01014	.00603	.00599	.00430	.00493	.00024																	.09577
1716	Winter	.01014	.00603	.00718	.00430	.00493	.00024																	.10751
1717	Off-Peak-Period																							
1718	Summer	.01014	.00603	.00403	.00430	.00493	.00024																	.07006
1719	Winter	.01014	.00603	.00504	.00430	.00493	.00024																	.07980
1720																								
1721	NONFIRM CREDITS (\$/kWh)																							
1722	On-Peak Energy			.01873																				.01873
1723	Part-Peak Energy			.00187																				.00187
1724	UFR Credit			.00091																				.00091
1725																								
1726	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)			.15																				.15
1727																								
1728	DACRS DWR Bond Charge																							.00493
1729	DACRS DWR Power Charge																							.01024
1730	DACRS Ongoing CTC																							.00586
1731	DACRS Regulatory Asset																							.00597
1732																								
1733																								

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A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Dist	PPP	DWR Bond	ND		Reg Asset	OCTC	Gen	Tariff Totals
1733	Standby										
1734	Customer & Meter Charges										
1735											
1736	Residential										
1737	Customer Charge		.16427								.16427
1738	Meter Charge		.12813								.12813
1739	Agricultural										
1740	Customer Charge		.52567								.52567
1741	Meter Charge		.19713								.19713
1742	Small Light and Power										
1743	(Reservation Capacity ≤ 50 kW)										
1744	Single Phase Service										
1745	Customer Charge		.26612								.26612
1746	Meter Charge		.22341								.22341
1747	PolyPhase Service										
1748	Customer Charge		.39425								.39425
1749	Meter Charge		.22341								.22341
1750	Medium Light and Power										
1751	(Reservation Capacity > 50 kW and < 500 kW)										
1752	Customer Charge		2.46407								2.46407
1753	Meter Charge		.19713								.19713
1754	Medium Light and Power										
1755	(Reservation Capacity ≥ 500 kW and < 1000 kW)										
1756	Transmission Customer Charge		20.04107								20.04107
1757	Primary Customer Charge		4.59959								4.59959
1758	Secondary Customer Charge		5.74949								5.74949
1759	Large Light and Power										
1760	(Reservation Capacity ≥ 1000 kW)										
1761	Transmission Customer Charge		23.49076								23.49076
1762	Primary Customer Charge		10.18480								10.18480
1763	Secondary Customer Charge		12.64687								12.64687
1764	NonFirm Service										
1765	Curtailable Meter Charge		6.24230								6.24230
1766	Interruptible Meter Charge		6.57084								6.57084
1767	Supplemental Standby Service										
1768	Meter Charge		6.11088								6.11088
1769											
1770											
1771	Standby										
1772	Customer Charges										
1773											
1774	Small Light and Power										
1775	(Reservation Capacity < 50 kW)		.21684								.21684
1776	Medium Light and Power										
1777	(Reservation Capacity > 50 kW and < 500 kW)		1.85955								1.85955
1778	Medium Light and Power										
1779	(Reservation Capacity ≥ 500 kW and < 1000 kW)		1.85955								1.85955
1780											
1781											

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	A											L
	B	C	D	E	F	G	H	I	J	K		
	Trans	RS	Distr	PPP	DWR Bond	ND		Reg Asset	OCTC	Gen	Tariff Totals	
1782 AG-1												
1783												
1784												
1785 ENERGY CHARGE (\$/kWh)												
1786 Rate A												
1787 Summer	.00489	.00303	.05202	.00808	.00493	.00024		.00597	.01189	.06185	.15290	
1788 Winter	.00489	.00303	.05202	.00808	.00493	.00024		.00597	.01189	.06185	.15290	
1789 Rate B												
1790 Summer	.00489	.00303	.03972	.00640	.00493	.00024		.00597	.01189	.05666	.13373	
1791 Winter	.00489	.00303	.03972	.00640	.00493	.00024		.00597	.01189	.05666	.13373	
1792												
1793 CONNECTED LOAD CHARGE (\$/hp)												
1794 Rate A												
1795 Summer			2.35							.00	2.35	
1796 Winter			2.16							.00	2.16	
1797												
1798 DEMAND CHARGE (\$/kW)												
1799 Rate B												
1800 Secondary Seasonal Billing Demand												
1801 Summer			2.81							.04	2.85	
1802 Winter			1.71							.01	1.72	
1803												
1804 VOLTAGE DISCOUNT (\$/kW of maximum demand)												
1805 Summer			.39							.00	.39	
1806 Winter			.29							.00	.29	
1807												
1808 DEMAND CHARGE LIMITER (\$/kWh)												
1809				.12108	.00493	.00663		.00597	.01189	.98414	1.21169	
1810 CUSTOMER CHARGE (\$/meter/day)												
1811 Rate A			.39425								.39425	
1812 Rate B			.52567								.52567	
1813												
1814 DACRS DWR Bond Charge											.00493	
1815 DACRS DWR Power Charge											.00421	
1816 DACRS Ongoing CTC											.01189	
1817 DACRS Regulatory Asset											.00597	
1818												

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AG-R	A													L
	B	C	D	E	F	G	H	I	J	K	L			
	Trans			Distr	PPP	DWR Bond	ND	Reg Asset			Gen	Tariff Totals		
	RS	RS	RS											
1819	AG-R													
1820	ENERGY CHARGE (\$/kWh)													
1821	Rates A and D													
1822														
1823														
1824														
1825														
1826														
1827														
1828														
1829														
1830														
1831														
1832														
1833														
1834														
1835														
1836														
1837	CONNECTED LOAD CHARGE (\$/hp)													
1838	Rates A and D													
1839														
1840														
1841														
1842	DEMAND CHARGE (\$/kW)													
1843	Rates B and E													
1844	Secondary Seasonal Billing Demand													
1845														
1846														
1847														
1848														
1849														
1850														
1851	VOLTAGE DISCOUNT (\$/kW of maximum demand)													
1852														
1853														
1854														
1855	DEMAND CHARGE LIMITER (\$/kWh)													
1856														
1857														
1858														
1859														
1860														
1861	CUSTOMER CHARGE (\$/meter/day)													
1862														
1863														
1864														
1865	METER CHARGE (\$/meter/day)													
1866														
1867														
1868														
1869														
1870														
1871	One-time INSTALLATION CHARGE (\$/meter)													
1872	One-time PROCESSING CHARGE (\$/meter)													
1873														
1874	DACRS DWR Bond Charge													
1875	DACRS DWR Power Charge													
1876	DACRS Ongoing CTC													
1877	DACRS Regulatory Asset													
1878														

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	A	B	C	D	E	F	G	H	I	J	K	L
	AG-V	Trans	RS	Distr	PPP	DWR Bond	ND		Reg Asset	OCTC	Gen	Tariff Totals
1879	AG-V											
1880	ENERGY CHARGE (\$/MWh)											
1881	Rates A and D											
1882	Summer	.00489	.03303	.06920	.00608	.00493	.00024		.00597	.01189	.23167	.33790
1883	Peak	.00489	.03303	.01579	.00608	.00493	.00024		.00597	.01189	.03681	.08963
1884	Off-Peak	.00489	.03303	.01522	.00608	.00493	.00024		.00597	.01189	.03480	.08705
1885	Winter	.00489	.03303	.01211	.00608	.00493	.00024		.00597	.01189	.02343	.07257
1886	Part-Peak											
1887	Off-Peak											
1888	Rates B and E											
1889	Summer	.00489	.03303	.02925	.00572	.00493	.00024		.00597	.01189	.19719	.26311
1890	Peak	.00489	.03303	.00907	.00572	.00493	.00024		.00597	.01189	.04628	.09202
1891	Off-Peak											
1892	Winter											
1893	Part-Peak											
1894	Off-Peak											
1895	CONNECTED LOAD CHARGE (\$/hp)											
1896	Rates A and D											
1897	Summer			2.35							.00	2.35
1898	Winter			2.15							.00	2.15
1899	DEMAND CHARGE (\$/kW)											
1900	Rates B and E											
1901	Secondary Seasonal Billing Demand											
1902	Summer			2.72							.13	2.85
1903	Winter			1.65							.07	1.72
1904	Maximum Peak Period Demand											
1905	Summer			2.56							.14	2.70
1906	Winter											
1907	VOLTAGE DISCOUNT (\$/kW of maximum demand)											
1908	Summer			.37							.02	.39
1909	Winter			.29							.00	.29
1910	DEMAND CHARGE LIMITER (\$/MWh)											
1911	Summer Peak		.07705		.12108	.00493	.00663		.00597	.01189	.98401	1.21156
1912	Summer Off-Peak		.07705		.12108	.00493	.00663		.00597	.01189	.98490	1.21245
1913	Winter Part-Peak		.07705		.12108	.00493	.00663		.00597	.01189	.98490	1.21245
1914	Winter Off-Peak		.07705		.12108	.00493	.00663		.00597	.01189	.98497	1.21252
1915	CUSTOMER CHARGE (\$/meter/day)											
1916	Rates A and D			.39425								.39425
1917	Rates B and E			.52567								.52567
1918	METER CHARGE (\$/meter/day)											
1919	Rate A			.22341								.22341
1920	Rate B			.19713								.19713
1921	Rate C			.06571								.06571
1922	Rate D			.03943								.03943
1923	Rate E											
1924	One-time INSTALLATION CHARGE (\$/meter)			441.00								441.00
1925	One-time PROCESSING CHARGE (\$/meter)			85.00								85.00
1926	DACRS DWR Bond Charge											.00493
1927	DACRS DWR Power Charge											.00421
1928	DACRS Ongoing CTC											.01189
1929	DACRS Regulatory Asset											.00597
1930												
1931												
1932												
1933												
1934												
1935												
1936												
1937												
1938												

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	A	B	C	D	E	F	G	H	I	J	K	L
		Trans	RS	Distr	PPP	DWR Bond	ND		Reg Asset	OCTC	Gen	Tariff Totals
1939	AG-4											
1940	ENERGY CHARGE (\$/kWh)											
1941	1941 Rates A and D											
1942	Summer	.00489	.00303	.06978	.00593	.00493	.00024		.00597	.01189	.23231	.33897
1943	Peak	.00489	.00303	.01403	.00593	.00493	.00024		.00597	.01189	.03079	.08170
1944	Off-Peak											
1945	Winter	.00489	.00303	.01536	.00593	.00493	.00024		.00597	.01189	.03553	.08777
1946	Part-Peak	.00489	.00303	.01222	.00593	.00493	.00024		.00597	.01189	.02416	.07326
1947	Off-Peak											
1948	1949 Rates B and E											
1949	Summer	.00489	.00303	.01583	.00547	.00493	.00024		.00597	.01189	.16866	.22091
1950	Peak	.00489	.00303	.00497	.00547	.00493	.00024		.00597	.01189	.03804	.07943
1951	Off-Peak											
1952	1953 Winter											
1953	Part-Peak	.00489	.00303	.00550	.00547	.00493	.00024		.00597	.01189	.04430	.08622
1954	Off-Peak	.00489	.00303	.00436	.00547	.00493	.00024		.00597	.01189	.03079	.07157
1955	1956 Rates C and F											
1956	Summer	.00489	.00303	.00625	.00515	.00493	.00024		.00597	.01189	.06434	.10669
1957	Peak	.00489	.00303	.00459	.00515	.00493	.00024		.00597	.01189	.03781	.07850
1958	Off-Peak	.00489	.00303	.00406	.00515	.00493	.00024		.00597	.01189	.02917	.06933
1959	1960 Part-Peak											
1960	Off-Peak	.00489	.00303	.00624	.00515	.00493	.00024		.00597	.01189	.06426	.10660
1961	Winter	.00489	.00303	.00535	.00515	.00493	.00024		.00597	.01189	.04983	.09128
1962	Part-Peak											
1963	Off-Peak											
1964	1965 CONNECTED LOAD CHARGE (\$/hp)											
1965	1966 Rates A and D											
1966	Summer	-	-	2.33	-	-	-		-	-	.02	2.35
1967	Winter	-	-	2.13	-	-	-		-	-	.03	2.16
1968	1969 DEMAND CHARGE (\$/kW)											
1969	1970 Rates B and E											
1970	Secondary Seasonal Billing Demand											
1971	Summer	-	-	2.70	-	-	-		-	-	.15	2.85
1972	Winter	-	-	1.64	-	-	-		-	-	.08	1.72
1973	1974 Maximum Peak Period Demand											
1974	Summer	-	-	2.56	-	-	-		-	-	.14	2.70
1975	Winter	-	-	-	-	-	-		-	-	-	-
1976	1977											
1977	1978											
1978	1979											

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	A	B	C	D	E	F	G	H	I	J	K	L
		Trans			DWR Bond			Reg Asset			Tariff Totals	
		RS	Dstr	PPP	DWR Bond	ND		OCTC	Gen			
1980	AG-4 (cont'd)											
1981	DEMAND CHARGE (Cont)											
1982	Rates C and F											
1983	Maximum-Peak-period demand		6.14								.00	6.14
1984	Summer											
1985	Winter											
1986	Maximum-Part-peak-period demand		4.42								.00	4.42
1987	Summer		.39								.00	.39
1988	Winter											
1989	Off-Peak-Period-Seasonal Billing Demand		1.47								.00	1.47
1990	Summer		.20								.00	.20
1991	Winter											
1992												
1993												
1994	VOLTAGE DISCOUNT (\$/MWh of maximum demand)											
1995	Summer		.37								.02	.39
1996	Winter		.28								.01	.29
1997												
1998	DEMAND CHARGE LIMITER (\$/MWh)											
1999	Summer Peak	.07705		.12108	.00493	.00663		.01189	.98405			1.21160
2000	Summer Off-Peak	.07705		.12108	.00493	.00663		.01189	.98469			1.21224
2001	Winter Part-Peak	.07705		.12108	.00493	.00663		.01189	.98465			1.21220
2002	Winter Off-Peak	.07705		.12108	.00493	.00663		.01189	.98472			1.21227
2003												
2004	CUSTOMER CHARGE (\$/meter/day)											
2005	Rates A and D		.39425									.39425
2006	Rates B, C, E and F		.52567									.52567
2007												
2008	METER CHARGE (\$/meter/day)											
2009	Rate A		.22341									.22341
2010	Rates B and C		.19713									.19713
2011	Rate D		.06571									.06571
2012	Rates E and F		.03943									.03943
2013												
2014	One-time INSTALLATION CHARGE (\$/meter)		441.00									441.00
2015	One-time PROCESSING CHARGE (\$/meter)		85.00									85.00
2016												
2017	DACRS DWR Bond Charge											.00493
2018	DACRS DWR Power Charge											.00421
2019	DACRS Ongoing CTC											.01189
2020	DACRS Regulatory Asset											.00597
2021												

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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	ND	Reg Asset	OCTC	Gen	Tariff Totals		
2022 AG-S												
2023 ENERGY CHARGE (\$/Wh)												
2024 Rates A and D												
2025 Summer	.00489	.00303	.03429	.00505	.00493	.00024	.00597	.01189	.18210	.25239		
2026 Peak	.00489	.00303	.00704	.00505	.00493	.00024	.00597	.01189	.02027	.06331		
2027 Off-Peak												
2028 Winter	.00489	.00303	.00788	.00505	.00493	.00024	.00597	.01189	.02530	.06918		
2029 Part-Peak	.00489	.00303	.00627	.00505	.00493	.00024	.00597	.01189	.01569	.05796		
2030 Off-Peak												
2031 Rates B and E												
2032 Summer	.00489	.00303	.00280	.00403	.00493	.00024	.00597	.01189	.11708	.15486		
2033 Peak	.00489	.00303	.00078	.00403	.00493	.00024	.00597	.01189	.01741	.05317		
2034 Off-Peak												
2035 Winter	.00489	.00303	.00089	.00403	.00493	.00024	.00597	.01189	.02301	.05888		
2036 Part-Peak	.00489	.00303	.00070	.00403	.00493	.00024	.00597	.01189	.01369	.04937		
2037 Off-Peak												
2038 Rates C and F												
2039 Summer	.00489	.00303	.00117	.00396	.00493	.00024	.00597	.01189	.05453	.09061		
2040 Peak	.00489	.00303	.00080	.00396	.00493	.00024	.00597	.01189	.02825	.06196		
2041 Part-Peak	.00489	.00303	.00065	.00396	.00493	.00024	.00597	.01189	.01521	.05077		
2042 Off-Peak												
2043 Winter	.00489	.00303	.00093	.00396	.00493	.00024	.00597	.01189	.03681	.07265		
2044 Part-Peak	.00489	.00303	.00077	.00396	.00493	.00024	.00597	.01189	.02392	.05960		
2045 Off-Peak												
2046												
2047												
2048 CONNECTED LOAD CHARGE (\$/hp)												
2049 Rates A and D												
2050 Summer	-	-	4.98	-	-	-	-	-	.43	5.41		
2051 Winter	-	-	4.98	-	-	-	-	-	.43	5.41		
2052												
2053 DEMAND CHARGE (\$/kW)												
2054 Rates B and E												
2055 Secondary Seasonal Billing Demand												
2056 Summer	-	-	6.44	-	-	-	-	-	.00	6.44		
2057 Winter	-	-	4.33	-	-	-	-	-	.00	4.33		
2058												
2059												

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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans			DWR Bond			Reg Asset			Tariff Totals		
	RS	Dist	PPP	DWR Bond	ND	Reg Asset	OCTC	Gen				
2060	AG-5 (continued)											
2061	DEMAND CHARGE (Cont)											
2062	Rates B and E (Cont'd)											
2063	Maximum Peak Period Demand											
2064	Summer	2.66										2.66
2065	Winter											
2066	Winter											
2067	Winter											
2068	Rates C and F											
2069	Maximum-Peak-Period Demand											
2070	Summer	9.05										9.05
2071	Winter											
2072	Maximum-Part-Peak-Period Demand											
2073	Summer	5.51										5.51
2074	Winter	.69										.69
2075	Off-Peak-Period Seasonal Billing Demand											
2076	Summer	1.52										1.52
2077	Winter	.10										.10
2078	Winter											
2079	VOLTAGE DISCOUNT (\$/kWh of maximum demand)											
2080	Primary											
2081	Summer	.93										.93
2082	Winter	.64										.64
2083	Transmission											
2084	Summer	4.77										4.77
2085	Winter	3.20										3.20
2086	Winter											
2087	DEMAND CHARGE LIMITER (\$/kWh)											
2088	Summer Peak	.07705		.12108	.00493	.00663	.00597	.01189	.98217			1.20972
2089	Summer Off-Peak	.07705		.12108	.00493	.00663	.00597	.01189	.98254			1.21009
2090	Winter Part-Peak	.07705		.12108	.00493	.00663	.00597	.01189	.98252			1.21007
2091	Winter Off-Peak	.07705		.12108	.00493	.00663	.00597	.01189	.98256			1.21011
2092	Winter Off-Peak											
2093	CUSTOMER CHARGE (\$/meter/day)											
2094	Rates A and D		.39425									.39425
2095	Rates B and E		.52567									.52567
2096	Rates C and F		1.77413									1.77413
2097	Rates C and F											
2098	METER CHARGE (\$/meter/day)											
2099	Rate A		.22341									.22341
2100	Rates B and C		.19713									.19713
2101	Rate D		.06571									.06571
2102	Rates E and F		.03943									.03943
2103	Rates E and F											
2104	One-time INSTALLATION CHARGE (\$/meter)		441.00									441.00
2105	One-time PROCESSING CHARGE (\$/meter)		85.00									85.00
2106	One-time PROCESSING CHARGE (\$/meter)											
2107	DACRS DWR Bond Charge											.00493
2108	DACRS DWR Power Charge											.00421
2109	DACRS Ongoing CTC											.01189
2110	DACRS Regulatory Asset											.00597
2111	DWR Bond Charge											
2112	DWR Power Charge											

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A	B	C	D	E	F	G	H	Reg Asset			K	L	
								Trans	RS	Distr			PPP
2113	AG-7												
2114													
2115	CUSTOMER CHARGES (\$/meter/day)												
2116	Rates A and D												.39425
2117	Rates B and E		.39425										.52567
2118			.52567										
2119													
2120	METER CHARGES (\$/meter/day)												
2121	Rate A												.22341
2122	Rate B		.22341										.19713
2123	Rate D		.19713										.06571
2124	Rate E		.06571										.03943
2125			.03943										
2126	One-time INSTALLATION CHARGE Rates D and E (\$/meter)												
2127	One-time PROCESSING CHARGE Rates A and B (\$/meter)												441.00
2128			441.00										85.00
2129	ENERGY CHARGES (\$/kWh)												
2130	Rates A and D												
2131	Tier 1												
2132	Summer												
2133	Peak	.00489	.09444	.00726	.00493	.00024	.00597	.01189	.22498	.35763			
2134	Off-Peak	.00489	.02964	.00726	.00493	.00024	.00597	.01189	.05714	.12499			
2135	Winter												
2136	Part-Peak	.00489	.03275	.00726	.00493	.00024	.00597	.01189	.06521	.13617			
2137	Off-Peak	.00489	.02605	.00726	.00493	.00024	.00597	.01189	.04782	.11208			
2138													
2139	Tier 2												
2140	Summer												
2141	Peak	.00489	.09010	.00560	.00493	.00024	.00597	.01189	.17646	.30311			
2142	Off-Peak	.00489	.01854	.00560	.00493	.00024	.00597	.01189	.02206	.07715			
2143	Winter												
2144	Part-Peak	.00489	.02077	.00560	.00493	.00024	.00597	.01189	.02684	.08416			
2145	Off-Peak	.00489	.01652	.00560	.00493	.00024	.00597	.01189	.01769	.07076			
2146													
2147	CONNECTED LOAD CHARGES (\$/hp)												
2148	Rates A and D												
2149	Tier 1												
2150	Summer		1.91						.40	2.31			
2151	Winter		1.75						.36	2.11			
2152	Tier 2												
2153	Summer		4.63						.69	5.32			
2154	Winter		4.63						.69	5.32			
2155													
2156	ENERGY CHARGES (\$/kWh)												
2157	Rates B and E												
2158	Tier 1												
2159	Summer												
2160	Peak	.00489	.03873	.00589	.00493	.00024	.00597	.01189	.18171	.25728			
2161	Off-Peak	.00489	.01216	.00589	.00493	.00024	.00597	.01189	.04201	.09101			
2162	Winter												
2163	Part-Peak	.00489	.01342	.00589	.00493	.00024	.00597	.01189	.04874	.09900			
2164	Off-Peak	.00489	.01064	.00589	.00493	.00024	.00597	.01189	.03429	.08177			
2165													

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A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	ND		Reg Asset	OCTC	Gen	Tariff Totals
2166											
AG-7 (continued)											
2167											
2168											
2169											
2170	.00489	.00303	-	.00420	.00493	.00024		.00597	.01189	.12186	.15701
2171	.00489	.00303	-	.00420	.00493	.00024		.00597	.01189	.02044	.05559
2172											
2173	.00489	.00303	-	.00420	.00493	.00024		.00597	.01189	.02614	.06129
2174	.00489	.00303	-	.00420	.00493	.00024		.00597	.01189	.01665	.05180
2175											
DEMAND CHARGES (\$/kW)											
2176											
2177											
2178											
2179			3.19							.00	3.19
2180			1.92							.00	1.92
2181											
2182			3.05							.00	3.05
2183											
2184											
2185											
2186											
2187			7.10							.13	7.23
2188			4.77							.10	4.87
2189											
2190			2.93							.07	3.00
2191											
2192											
2193											
PRIMARY VOLTAGE DISCOUNT (\$/kW of max demand)											
2194											
2195											
2196											
2197			.93							.00	.93
2198			.64							.00	.64
2199											
2200			.92							.01	.93
2201			.62							.02	.64
2202											
DEMAND CHARGE LIMITER Rates B and E (\$/Wh)											
2203											
2204											
2205		.07705		.12108	.00493	.00663		.00597	.01189	.98387	1.21142
2206		.07705		.12108	.00493	.00663		.00597	.01189	.98480	1.21235
2207		.07705		.12108	.00493	.00663		.00597	.01189	.98475	1.21230
2208		.07705		.12108	.00493	.00663		.00597	.01189	.98484	1.21239
2209											
2210		.07705		.12108	.00493	.00663		.00597	.01189	.98475	1.21230
2211		.07705		.12108	.00493	.00663		.00597	.01189	.98508	1.21263
2212		.07705		.12108	.00493	.00663		.00597	.01189	.98507	1.21262
2213		.07705		.12108	.00493	.00663		.00597	.01189	.98510	1.21265
2214											
2215											
2216											
2217											
2218											
2219											

Pacific Gas and Electric Company
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A		B	C	D	E	F	G	H	I	J	K	L
E-2 Rate A		Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals
2220	ENERGY CHARGE (\$/kWh)											
2221	Summer											
2222	Peak	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.16293	.26521
2223	Baseline Usage	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.16293	.26521
2224	101% - 130% of Baseline	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.19873	.30101
2225	131% - 200% of Baseline	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.22943	.33171
2226	201% - 300% of Baseline	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.22943	.33171
2227	Over 300% of Baseline	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.22943	.33171
2228	Off-Peak											
2229	Baseline Usage	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.00593	.10821
2230	101% - 130% of Baseline	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.00593	.10821
2231	131% - 200% of Baseline	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.04173	.14401
2232	201% - 300% of Baseline	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.07243	.17471
2233	Over 300% of Baseline	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.07243	.17471
2234	Baseline Credit, deduction per kWh of baseline use			.01732								.01732
2235	Winter											
2236	Peak	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.10098	.20326
2237	Baseline Usage	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.10098	.20326
2238	101% - 130% of Baseline	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.13678	.23906
2239	131% - 200% of Baseline	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.16748	.26976
2240	201% - 300% of Baseline	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.16748	.26976
2241	Over 300% of Baseline	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.16748	.26976
2242	Off-Peak											
2243	Baseline Usage	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.03598	.13826
2244	101% - 130% of Baseline	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.03598	.13826
2245	131% - 200% of Baseline	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.07178	.17406
2246	201% - 300% of Baseline	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.10248	.20476
2247	Over 300% of Baseline	.00679	.00411	.05552	.0523	.00493	.00024	.00782	.00597	.01167	.10248	.20476
2248	Baseline Credit, deduction per kWh of baseline use			.01732								.01732
2249	MINIMUM CHARGE											
2250	(\$/Meter/Day)	.01078	.00296	.11860	.00251	.00493	.00012	.00782	.00597	.01167		.16427
2251	(\$/kWh)	(.00041)										
2252												
2253												
2254												
2255												
2256												
2257												
2258												

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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Dist	PPP	DWR Bond	ND	FTA	Reg Asset	CCTC	Gen	Tariff Totals	
2259	E-2 Rate B											
2260	ENERGY CHARGE (\$/kWh)											
2261	Summer											
2262	Peak											
2263	Baseline Usage	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.12093	.22321	
2264	101% - 130% of Baseline	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.12093	.22321	
2265	131% - 200% of Baseline	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.15673	.25901	
2266	201% - 300% of Baseline	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.18743	.28971	
2267	Over 300% of Baseline	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.18743	.28971	
2268	Off-Peak											
2269	Baseline Usage	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.03593	.13821	
2270	101% - 130% of Baseline	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.03593	.13821	
2271	131% - 200% of Baseline	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.07173	.17401	
2272	201% - 300% of Baseline	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.10243	.20471	
2273	Over 300% of Baseline	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.10243	.20471	
2274	Baseline Credit, deduction per kWh of baseline use			.01732							.01732	
2275	Winter											
2276	Peak											
2277	Baseline Usage	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.12157	.22385	
2278	101% - 130% of Baseline	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.12157	.22385	
2279	131% - 200% of Baseline	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.15737	.25965	
2280	201% - 300% of Baseline	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.18807	.29035	
2281	Over 300% of Baseline	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.18807	.29035	
2282	Off-Peak											
2283	Baseline Usage	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.01157	.11385	
2284	101% - 130% of Baseline	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.01157	.11385	
2285	131% - 200% of Baseline	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.04737	.14965	
2286	201% - 300% of Baseline	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.07807	.18035	
2287	Over 300% of Baseline	.0679	.0411	.0552	.00523	.00493	.00782	.00597	.01167	.07807	.18035	
2288	Baseline Credit, deduction per kWh of baseline use			.01732							.01732	
2289	MINIMUM CHARGE											
2290	(\$/Meter/Day)	.01078	.00296	.11860	.00251	.00493	.00782	.00597	.01167		.16427	
2291	(\$/kWh)	(.00041)										
2292												
2293												
2294												
2295												
2296												
2297												

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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans		RS	Dist	PPP	DWR Bond	ND	FTA	Reg Asset	CCTC	Gen	Tariff Totals
2298	E-2 CARE RATE A											
2299	ENERGY CHARGE (\$/kWh)											
2300	Summer											
2301	Peak											
2302	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.13338	.20378
2303	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.13338	.20378
2304	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.13338	.20378
2305	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.13338	.20378
2306	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.13338	.20378
2307	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.13338	.20378
2308	Off-Peak											
2309	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.00778	.07818
2310	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.00778	.07818
2311	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.00778	.07818
2312	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.00778	.07818
2313	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.00778	.07818
2314	Baseline Credit, deduction per kWh of baseline use											
2315	.01386											.01386
2316	Winter											
2317	Peak											
2318	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.08382	.15422
2319	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.08382	.15422
2320	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.08382	.15422
2321	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.08382	.15422
2322	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.08382	.15422
2323	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.08382	.15422
2324	Off-Peak											
2325	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.03182	.10222
2326	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.03182	.10222
2327	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.03182	.10222
2328	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.03182	.10222
2329	.00679	.00411	.02996	.00384	.00024	.00782	.00597	.00597	.00597	.00597	.03182	.10222
2330	Baseline Credit, deduction per kWh of baseline use											
2331	.01078	.00197	.08444	.00202	.00013	.00782	.00597	.00597	.00597	.00597	.03182	.13142
2332	(.00041)											
2333	MINIMUM CHARGE											
2334	(\$/Meter/Day)											
2335												
2336												

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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg Asset	CCTC	Gen	Tariff Totals	
2337	E-2 CARE Rate B											
2338	ENERGY CHARGE (\$/kWh)											
2339	2340 Summer											
2341	Peak											
2342	Baseline Usage	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.09978	.17018	
2343	10% - 130% of Baseline	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.09978	.17018	
2344	131% - 200% of Baseline	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.09978	.17018	
2345	201% - 300% of Baseline	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.09978	.17018	
2346	Over 300% of Baseline	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.09978	.17018	
2347	Off-Peak											
2348	Baseline Usage	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.03178	.10218	
2349	10% - 130% of Baseline	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.03178	.10218	
2350	131% - 200% of Baseline	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.03178	.10218	
2351	201% - 300% of Baseline	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.03178	.10218	
2352	Over 300% of Baseline	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.03178	.10218	
2353	Baseline Credit, deduction per kWh of baseline use		.01386								.01386	
2354												
2355	Winter											
2356	Peak											
2357	Baseline Usage	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.10029	.17069	
2358	10% - 130% of Baseline	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.10029	.17069	
2359	131% - 200% of Baseline	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.10029	.17069	
2360	201% - 300% of Baseline	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.10029	.17069	
2361	Over 300% of Baseline	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.10029	.17069	
2362	Off-Peak											
2363	Baseline Usage	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.01229	.08269	
2364	10% - 130% of Baseline	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.01229	.08269	
2365	131% - 200% of Baseline	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.01229	.08269	
2366	201% - 300% of Baseline	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.01229	.08269	
2367	Over 300% of Baseline	.00679	.02996	.00384	-	.00024	.00782	.00597	.01167	.01229	.08269	
2368	Baseline Credit, deduction per kWh of baseline use		.01386								.01386	
2369												
2370												
2371												
2372	MINIMUM CHARGE											
2373	(\$/Meter/Day)	.01078	.08444	.00202	-	.00013	.00782	.00597	.01167		.13142	
2374	(\$/kWh)	(.00041)										
2375												

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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	FTA	Reg Asset	OCTC	Gen	Tariff Totals		
2376												
2377												
2378												
2379												
2380												
2381												
2382												
2383												
2384												
2385												
2386												
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2421												
2422												
2423												
2424												
2425												
2426												

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 Electric Rates Table

	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Dblr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals	
2427	E-3 Rate B											
2428	ENERGY CHARGE (\$/kWh)											
2429	Summer											
2430	Critical-Peak											
2431	Baseline Usage	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.45493	.55721	
2432	101% - 130% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.45493	.55721	
2433	131% - 200% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.49073	.59301	
2434	201% - 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.52143	.62371	
2435	Over 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.52143	.62371	
2436	Peak											
2437	Baseline Usage	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.13493	.23721	
2438	101% - 130% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.13493	.23721	
2439	131% - 200% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.17073	.27301	
2440	201% - 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.20143	.30371	
2441	Over 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.20143	.30371	
2442	Off-Peak											
2443	Baseline Usage	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.02493	.12721	
2444	101% - 130% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.02493	.12721	
2445	131% - 200% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.06073	.16301	
2446	201% - 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.09143	.19371	
2447	Over 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.09143	.19371	
2448	Baseline Credit, deduction per kWh of baseline use			.01732							.01732	
2449	Winter											
2450	Critical-Peak											
2451	Baseline Usage	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.63924	.74152	
2452	101% - 130% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.63924	.74152	
2453	131% - 200% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.67504	.77732	
2454	201% - 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.70574	.80802	
2455	Over 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.70574	.80802	
2456	Peak											
2457	Baseline Usage	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.02924	.13152	
2458	101% - 130% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.02924	.13152	
2459	131% - 200% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.06504	.16732	
2460	201% - 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.09574	.19802	
2461	Over 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.09574	.19802	
2462	Off-Peak											
2463	Baseline Usage	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.02424	.12652	
2464	101% - 130% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.02424	.12652	
2465	131% - 200% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.06004	.16232	
2466	201% - 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.09074	.19302	
2467	Over 300% of Baseline	.00679	.00411	.05552	.00523	.00493	.00782	.00597	.01167	.09074	.19302	
2468	Baseline Credit, deduction per kWh of baseline use			.01732							.01732	
2469	MINIMUM CHARGE											
2470	(\$/Meter/Day)	.01078	.00296	.11860	.00251	.00493	.00782	.00597	.01167		.16427	
2471	(\$/MWh)	(.00041)										
2472												
2473												

Pacific Gas and Electric Company
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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Dstr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals	
2478												
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 Electric Rates Table

	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Req Asset	OCTC	Gen	Tariff Totals	
2529												
2530												
2531												
2532												
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 Electric Rates Table

	A	B	C	D	E	F	G	H	I	J	K	L
	Trans		RS	Distr	PPP	DWR Bond	ND	Reg Asset	OCTC	Gen	Tariff Totals	
2581	CPP Program (≤200 kW)											
2582	Non-CPP Days (Credit per kWh)											
2583	A-10											
2584	Transmission											
2585	Smr Peak											
2586	Smr Part-Peak											
2587	Primary											
2588	Smr Peak											
2589	Smr Part-Peak											
2590	Secondary											
2591	Smr Peak											
2592	Smr Part-Peak											
2593	Secondary											
2594	Smr Peak											
2595	Smr Part-Peak											
2596	E-19											
2597	Transmission											
2598	Smr Peak											
2599	Smr Part-Peak											
2600	Primary											
2601	Smr Peak											
2602	Smr Part-Peak											
2603	Secondary											
2604	Smr Peak											
2605	Smr Part-Peak											
2606	E-20											
2607	Transmission											
2608	Smr Peak											
2609	Smr Part-Peak											
2610	Primary											
2611	Smr Peak											
2612	Smr Part-Peak											
2613	Secondary											
2614	Smr Peak											
2615	Smr Part-Peak											
2616	Secondary											
2617	Smr Peak											
2618	AG-4C											
2619	Smr Peak											
2620	Smr Part-Peak											
2621	Secondary											
2622	AG-5C											
2623	Smr Peak											
2624	Smr Part-Peak											
2625	Secondary											

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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	RS	Distr	PPP	DWR Board	ND		Reg Asset	OCTC	Gen	Tariff Totals
2626	Opp Days (Charge per kWh)											
2627	A-10											
2628	Transmission											
2629	High Price											
2630	Moderate Price											
2631	Primary											
2632	High Price											
2633	Moderate Price											
2634	Secondary											
2635	High Price											
2636	Moderate Price											
2637	High Price											
2638	Moderate Price											
2639	High Price											
2640	Moderate Price											
2641	E-19											
2642	Transmission											
2643	High Price											
2644	Moderate Price											
2645	Primary											
2646	High Price											
2647	Moderate Price											
2648	Secondary											
2649	High Price											
2650	Moderate Price											
2651	E-20											
2652	Transmission											
2653	High Price											
2654	Moderate Price											
2655	Primary											
2656	High Price											
2657	Moderate Price											
2658	Secondary											
2659	High Price											
2660	Moderate Price											
2661	AG-4C											
2662	High Price											
2663	Moderate Price											
2664	High Price											
2665	Moderate Price											
2666	AG-6C											
2667	High Price											
2668	Moderate Price											

**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America

Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra

Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA

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	A	B	C	D	E	F	G	H	I	J	K	L
	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Reg Asset	OCTC	Gen	Tariff Totals	
99 E-7												
100 ENERGY CHARGE (\$/kWh)												
101 SUMMER												
102 Peak												
103 Baseline Usage	.00679	.00411	.11807	.00464	.00493	.00024	.00782	.00597	.01167	.16100	.32524	
104 101% - 130% of Baseline	.00679	.00411	.11807	.00464	.00493	.00024	.00782	.00597	.01167	.16100	.32524	
105 131% - 200% of Baseline	.00679	.00411	.11807	.00464	.00493	.00024	.00782	.00597	.01167	.19680	.36104	
106 201% - 300% of Baseline	.00679	.00411	.11807	.00464	.00493	.00024	.00782	.00597	.01167	.22750	.39174	
107 Over 300% of Baseline	.00679	.00411	.11807	.00464	.00493	.00024	.00782	.00597	.01167	.22750	.39174	
108 Off-Peak												
109 Baseline Usage	.00679	.00411	.03189	.00464	.00493	.00024	.00782	.00597	.01167	.01709	.09515	
110 101% - 130% of Baseline	.00679	.00411	.03189	.00464	.00493	.00024	.00782	.00597	.01167	.01709	.09515	
111 131% - 200% of Baseline	.00679	.00411	.03189	.00464	.00493	.00024	.00782	.00597	.01167	.05289	.13095	
112 201% - 300% of Baseline	.00679	.00411	.03189	.00464	.00493	.00024	.00782	.00597	.01167	.08359	.16165	
113 Over 300% of Baseline	.00679	.00411	.03189	.00464	.00493	.00024	.00782	.00597	.01167	.08359	.16165	
114 Baseline Credit (per kWh of baseline use)			.01732								.01732	
115												
116												
117 WINTER												
118 Peak												
119 Baseline Usage	.00679	.00411	.04357	.00464	.00493	.00024	.00782	.00597	.01167	.03662	.12636	
120 101% - 130% of Baseline	.00679	.00411	.04357	.00464	.00493	.00024	.00782	.00597	.01167	.03662	.12636	
121 131% - 200% of Baseline	.00679	.00411	.04357	.00464	.00493	.00024	.00782	.00597	.01167	.07242	.16216	
122 201% - 300% of Baseline	.00679	.00411	.04357	.00464	.00493	.00024	.00782	.00597	.01167	.10312	.19286	
123 Over 300% of Baseline	.00679	.00411	.04357	.00464	.00493	.00024	.00782	.00597	.01167	.10312	.19286	
124 Off-Peak												
125 Baseline Usage	.00679	.00411	.03315	.00464	.00493	.00024	.00782	.00597	.01167	.01919	.09851	
126 101% - 130% of Baseline	.00679	.00411	.03315	.00464	.00493	.00024	.00782	.00597	.01167	.01919	.09851	
127 131% - 200% of Baseline	.00679	.00411	.03315	.00464	.00493	.00024	.00782	.00597	.01167	.05499	.13431	
128 201% - 300% of Baseline	.00679	.00411	.03315	.00464	.00493	.00024	.00782	.00597	.01167	.08569	.16501	
129 Over 300% of Baseline	.00679	.00411	.03315	.00464	.00493	.00024	.00782	.00597	.01167	.08569	.16501	
130 Baseline Credit (per kWh of baseline use)			.01732								.01732	
131												
132 One-line Installation Charge Rate W (\$/meter)			277.00								277.00	
133												
134 METER CHARGE (\$/meter/day)												
135 E-7												
136 Rate W			.12813								.12813	
137			.04270								.04270	
138 MINIMUM CHARGE												
139 (\$/meter/day)												
140 (\$/kWh)	.01078	.00296	.12386	.00223	.00493	.00012	.00782	.00597	.01167		.16427	
141												
142 DACRS DWR Bond Charge											.00493	
143 DACRS DWR Power Charge											.00443	
144 DACRS Ongoing CTC											.01167	
145 DACRS Regulatory Asset											.00597	
146												