

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



September 28, 2004

Advice Letter 2532E|E-A

Ms Rose de la Torre  
Pacific Gas and Electric Company  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Revision of Rate Schedules to Show the Competition Transition Charge and  
Regulatory Asset Rate on Customer Bills

Dear Ms de la Torre:

Advice Letter 2532E|E-A is effective August 1, 2004. A copy of the advice letter is sent  
herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clavin".

Director  
Energy Division



**Pacific Gas and  
Electric Company**

**Brian K. Cherry**  
Director  
Regulatory Relations

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San Francisco, CA 94105

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July 28, 2004

**Advice 2532-E-A**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental Filing - Revise Rate Schedules to Show the Competition Transition Charge and Regulatory Asset Rate on Customer Bills**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this supplemental advice letter is to submit additional tariff sheets to comply with Conclusion of Law 9 of Decision 04-02-062. The attached tariff sheets supplement those filed in Advice 2532-E.

**Background**

Conclusion of Law 9 of D.04-02-062 requires that by August 1, 2004, PG&E show the Competition Transition Charge (CTC), Regulatory Asset (RA), and DWR bond charges separately on bundled customer bills. Further, PG&E is required to show CTC, RA, DWR bond, and DWR power charges separately on Direct Access (DA) customer bills.

In Advice 2532-E, PG&E revised its preliminary statement and provided sample bills necessary to comply with the Commission's direction. However, PG&E did not include revised rate schedules displaying currently effective rates with the changes required by D.04-02-062. Instead, PG&E filed a stand-alone rate table assuming those rates would be superceded by those filed in Advice 2533-E. Rate schedules were concurrently filed in Advice 2533-E, which incorporated the D.04-02-062 requirements along with changes to generation rates, CTC rates, and total bundled rates, also effective on August 1 in compliance with D.04-06-012.

PG&E has determined that it cannot implement the rate changes associated with Advice 2533-E on August 1, 2004. Therefore, PG&E will be supplementing Advice 2533-E to request an effective date of September 1, 2004. As a consequence of not implementing Advice 2533-E, on the date originally proposed, PG&E is hereby supplementing Advice 2532-E, to submit revised rate schedules that display current rates with the requirements of D.04-02-062, effective August 1, 2004. This supplement simply posts onto tariffs the rate component values contained in the stand-alone rate table originally filed with Advice 2532-E.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **August 17, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [RxDd@pge.com](mailto:RxDd@pge.com)

**Effective Date**

PG&E requests that this advice filing become effective on August 1, 2004.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

*Brian J. Cherry / AWS*

Director, Regulatory Relations

Attachments

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22028-E	E-1 – Residential Service (Cont'd)	21709-E
22029-E	E-2 – Experimental Residential Time-Of-Use Service (Cont'd)	21711-E
22030-E	E-2 (Cont'd)	21713-E
22031-E	E-2 (Cont'd)	21714-E
22032-E	E-2 (Cont'd)	21715-E
22033-E	E-3 – Experimental Residential Critical Peak Pricing Service (Cont'd)	21717-E
22034-E	E-3 (Cont'd)	21719-E
22035-E	E-3 (Cont'd)	21720-E
22036-E	E-3 (Cont'd)	21721-E
22037-E	EM – Master-Metered Multifamily Service (Cont'd)	21723-E
22038-E	ES – Multifamily Service (Cont'd)	21725-E
22039-E	ESR – Residential RV Park and Residential Marina Service (Cont'd)	21727-E
22040-E	ET – Mobilhome Park Service (Cont'd)	21729-E
22041-E	E-7 – Residential Time-Of-Use Service (Cont'd)	21731-E
22042-E	E-A7 – Experimental Residential Alternate Peak Time-Of-Use Service (Cont'd)	21733-E
22043-E	E-8 – Residential Seasonal Service Option (Cont'd)	21735-E
22044-E	E-9 – Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers (Cont'd)	21737-E
22045-E	E-9 (Cont'd)	21739-E
22046-E	EL-1 – Residential CARE Program Service (Cont'd)	21740-E
22047-E	EML – Master-Metered Multifamily CARE Program Service (Cont'd)	21741-E
22048-E	ESL – Multifamily CARE Program Service (Cont'd)	21743-E
22049-E	ESRL – Residential RV Park and Residential Marina CARE Program Service (Cont'd)	21745-E
22050-E	ETL – Mobilhome Park CARE Program Service (Cont'd)	21747-E
22051-E	EL-7 – Residential CARE Program Time-of-Use Service (Cont'd)	21748-E
22052-E	EL-A7 – Experimental Residential CARE Program Alternate Peak Time-of-Use Service (Cont'd)	21749-E
22053-E	EL-8 – Residential Seasonal CARE Program Service Option (Cont'd)	21750-E
22054-E	A-1 – Small General Service (Cont'd)	21752-E
22055-E	A-6 – Small General Time-Of-Use Service (Cont'd)	21754-E
22056-E	A-10 – Medium General Demand-Metered Service (Cont'd)	21755-E
22057-E	A-10 (Cont'd)	21756-E
22058-E	A-10 (Cont'd)	21757-E
22059-E	A-10 (Cont'd)	21758-E
22060-E	A-15 – Direct-Current General Service	21759-E
22061-E	E-19 – Medium General Demand Metered Time-of-Use	

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
	Service (Cont'd)	21761-E
22062-E	E-19 (Cont'd)	21763-E
22063-E	E-19 (Cont'd)	21765-E
22064-E	E-20 – Service to Customers with Maximum Demands of 1,000 Kilowatts Or More (Cont'd)	21767-E
22065-E	E-20 (Cont'd)	21769-E
22066-E	E-25 – Restricted Variable-Peak-Period Time-Of-Use Service to Water Agencies (Cont'd)	21771-E
22067-E	E-36 – Small General Service to Oil and Gas Extraction Customers (Cont'd)	21772-E
22068-E	E-37 – Medium General Demand-Metered Time-Of-Use Service to Oil and Gas Extraction Customers (Cont'd)	21774-E
22069-E	LS-1 – PG&E-Owned Street and Highway Lighting	21777-E
22070-E	LS-2 – Customer-Owned Street and Highway Lighting Cont'd	21780-E
22071-E	LS-3 – Customer-Owned Street and Highway Lighting Electrolier Meter Rate	21781-E
22072-E	TC-1 – Traffic Control Service	21782-E
22073-E	OL-1 – Outdoor Lighting Service (Cont'd)	21784-E
22074-E	S – Standby Service (Cont'd)	21785-E
22075-E	AG-1 – Agricultural Power (Cont'd)	21794-E
22076-E	AG-R – Split-Week Time-Of-Use Agricultural Power (Cont'd)	21796-E
22077-E	AG-R (Cont'd)	21797-E
22078-E	AG-V – Short-Peak Time-of-Use Agricultural Power (Cont'd)	21799-E
22079-E	AG-V (Cont'd)	21800-E
22080-E	AG-4 – Time-Of-Use Agricultural Power (Cont'd)	21802-E
22081-E	AG-4 (Cont'd)	21803-E
22082-E	AG-5 – Large Time-Of-Use Agricultural Power (Cont'd)	21806-E
22083-E	AG-7 – Experimental Tiered Time-Of-Use Agricultural Power (Cont'd)	21808-E
22084-E	AG-7 (Cont'd)	21809-E
22085-E	Table of Contents – Preliminary Statements (Cont'd)	21815-E
22086E	Table of Contents – Rate Schedules (Cont'd)	21816-E
22087-E	Table of Contents – Rate Schedules (Cont'd)	21817-E



**SCHEDULE E-1—RESIDENTIAL SERVICE**  
(Continued)

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

(T)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04093	(R)
101% - 130% of Baseline	\$0.04093	
131% - 200% of Baseline	\$0.07673	
201% - 300% of Baseline	\$0.10743	
Over 300% of Baseline	\$0.10743	(R)

**Distribution:**

Baseline Usage	\$0.03820
Above Baseline Usage	\$0.05552

Transmission\* (all usage) \$0.00720

Transmission Rate Adjustments\* (all usage) (\$0.00041)

Reliability Services\* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00523

Nuclear Decommissioning (all usage) \$0.00024

Competition Transition Charges \$0.01167 (N)

Regulatory Asset \$0.00597 (N)

Fixed Transition Amount (FTA)\*\* (all usage) \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)\*\* (all usage) (\$0.00115)

DWR Bond (all usage) \$0.00493

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
Distribution	\$0.11860	-	
Transmission*	\$0.01078	(\$0.00041)	
Reliability Services*	\$0.00296	-	
Public Purpose Programs	\$0.00251	-	
Nuclear Decommissioning	\$0.00012	-	
Competition Transition Charges	-	\$0.01167	(N)
Regulatory Asset	-	\$0.00597	(N)
FTA**	-	\$0.00897	
RRBMA**	-	(\$0.00115)	
DWR Bond	-	\$0.00493	
Generation***	Determined Residually		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE**  
(Continued)

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

(T)

**UNBUNDLING OF TOTAL RATES**

Rate A

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

Winter

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

PEAK

OFF-PEAK

Distribution (all usage)

Baseline Credit (\$ per kWh of baseline use)

Transmission\* (all usage)

Transmission Rate Adjustments\* (all usage)

Reliability Services\* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Competition Transition Charges

Regulatory Asset

Fixed Transition Amount (FTA)\*\* (all usage)

Rate Reduction Bond Memorandum Account (RRBMA)\*\* (all usage)

DWR Bond (all usage)

Minimum Charge Rate by Component

Distribution

Transmission\*

Reliability Services\*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Regulatory Asset

FTA\*\*

RRBMA\*\*

DWR Bond

Generation \*\*\*

	PEAK	OFF-PEAK	
Baseline Usage	\$0.16293 (R)	\$0.00593 (R)	
101% - 130% of Baseline	\$0.16293	\$0.00593	
131% - 200% of Baseline	\$0.19873	\$0.04173	
201% - 300% of Baseline	\$0.22943	\$0.07243	
Over 300% of Baseline	\$0.22943 (R)	\$0.07243 (R)	
Baseline Usage	\$0.10098 (R)	\$0.03598 (R)	
101% - 130% of Baseline	\$0.10098	\$0.03598	
131% - 200% of Baseline	\$0.13678	\$0.07178	
201% - 300% of Baseline	\$0.16748	\$0.10248	
Over 300% of Baseline	\$0.16748 (R)	\$0.10248 (R)	
Distribution (all usage)	\$0.05552	\$0.05552	
Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732	
Transmission* (all usage)	\$0.00720	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	\$0.00411	
Public Purpose Programs (all usage)	\$0.00523	\$0.00523	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	
Competition Transition Charges	\$0.01167	\$0.01167	(N)
Regulatory Asset	\$0.00597	\$0.00597	(N)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	
DWR Bond (all usage)	\$0.00493	\$0.00493	
	\$ per meter per day	\$ per kWh	
Distribution	\$0.11860	-	
Transmission*	\$0.01078	(\$0.00041)	
Reliability Services*	\$0.00296	-	
Public Purpose Programs	\$0.00251	-	
Nuclear Decommissioning	\$0.00012	-	
Competition Transition Charges	-	\$0.01167	(N)
Regulatory Asset	-	\$0.00597	(N)
FTA**	-	\$0.00897	
RRBMA**	-	(\$0.00115)	
DWR Bond	-	\$0.00493	
Generation ***	Determined Residually		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE**

(Continued)

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

(T)  
(T)

**UNBUNDLING OF TOTAL RATES**

**Rate B**

Energy Rates by Component (\$ per kWh)

**Generation:**

**Summer**

Baseline Usage  
101% - 130% of Baseline  
131% - 200% of Baseline  
201% - 300% of Baseline  
Over 300% of Baseline

**Winter**

Baseline Usage  
101% - 130% of Baseline  
131% - 200% of Baseline  
201% - 300% of Baseline  
Over 300% of Baseline

PEAK

OFF-PEAK

Baseline Usage	\$0.12093	(R)	\$0.03593	(R)
101% - 130% of Baseline	\$0.12093		\$0.03593	
131% - 200% of Baseline	\$0.15673		\$0.07173	
201% - 300% of Baseline	\$0.18743		\$0.10243	
Over 300% of Baseline	\$0.18743	(R)	\$0.10243	(R)
Baseline Usage	\$0.12157	(R)	\$0.01157	(R)
101% - 130% of Baseline	\$0.12157		\$0.01157	
131% - 200% of Baseline	\$0.15737		\$0.04737	
201% - 300% of Baseline	\$0.18807		\$0.07807	
Over 300% of Baseline	\$0.18807	(R)	\$0.07807	(R)
Distribution (all usage)	\$0.05552		\$0.05552	
Baseline Credit (\$ per kWh of baseline use)	\$0.01732		\$0.01732	
Transmission* (all usage)	\$0.00720		\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)		(\$0.00041)	
Reliability Services* (all usage)	\$0.00411		\$0.00411	
Public Purpose Programs (all usage)	\$0.00523		\$0.00523	
Nuclear Decommissioning (all usage)	\$0.00024		\$0.00024	
Competition Transition Charges	\$0.01167		\$0.01167	(N)
Regulatory Asset	\$0.00597		\$0.00597	(N)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897		\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)		(\$0.00115)	
DWR Bond (all usage)	\$0.00493		\$0.00493	

**Minimum Charge Rate by Component**

	\$ per meter per day	\$ per kWh	
Distribution	\$0.11860	-	
Transmission*	\$0.01078	(\$0.00041)	
Reliability Services*	\$0.00296	-	
Public Purpose Programs	\$0.00251	-	
Nuclear Decommissioning	\$0.00012	-	
Competition Transition Charges	-	\$0.01167	(N)
Regulatory Asset	-	\$0.00597	(N)
FTA**	-	\$0.00897	
RRBMA**	-	(\$0.00115)	
DWR Bond	-	\$0.00493	
Generation ***	Determined Residually		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE**  
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, RRBMA and FTA. (T)

**UNBUNDLING OF TOTAL RATES**

Rate A – CARE		
Energy Rates by Component (\$ per kWh)		
Generation:		
Summer		
Peak	\$0.13338	(R)
Off-Peak	\$0.00778	(R)
Winter		
Peak	\$0.08382	(R)
Off-Peak	\$0.03182	(R)
Distribution (all usage)	\$0.02996	
Baseline Credit (\$ per kWh of baseline use)	\$0.01386	
Transmission* (all usage)	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	
Public Purpose Programs (all usage)	\$0.00384	
Nuclear Decommissioning (all usage)	\$0.00024	
Competition Transition Charges	\$0.01167	(N)
Regulatory Asset	\$0.00597	(N)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	
Minimum Charge Rate by Component	\$ per meter	
	per day	\$ per kWh
Distribution	\$0.08444	—
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00197	—
Public Purpose Programs	\$0.00202	—
Nuclear Decommissioning	\$0.00013	—
Competition Transition Charges	—	\$0.01167
Regulatory Asset	—	\$0.00597
FTA**	—	\$0.00897
RRBMA**	—	(\$0.00115)
Generation***		Determined Residually

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE**  
(Continued)

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, RRBMA and FTA. (T)

**UNBUNDLING OF TOTAL RATES**

Rate B – CARE		
Energy Rates by Component (\$ per kWh)		
Generation:		
Summer		
Peak	\$0.09978 (R)	
Off-Peak	\$0.03178 (R)	
Winter		
Peak	\$0.10029 (R)	
Off-Peak	\$0.01229 (R)	
Distribution (all usage)	\$0.02996	
Baseline Credit (\$ per kWh of baseline use)	\$0.01386	
Transmission* (all usage)	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	
Public Purpose Programs (all usage)	\$0.00384	
Nuclear Decommissioning (all usage)	\$0.00024	
Competition Transition Charges	\$0.01167	(N)
Regulatory Asset	\$0.00597	(N)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	
Minimum Charge Rate by Component	\$ per meter	\$ per kWh
Distribution	\$0.08444	—
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00197	—
Public Purpose Programs	\$0.00202	—
Nuclear Decommissioning	\$0.00013	—
Competition Transition Charges	—	\$0.01167
Regulatory Asset	—	\$0.00597
FTA**	—	\$0.00897
RRBMA**	—	(\$0.00115)
Generation	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE**  
(Continued)

(T)

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

(T)  
(T)

**UNBUNDLING OF TOTAL RATES**

Rate A Energy Rates by Component (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK	
<b>Generation:</b>				
<b>Summer</b>				
Baseline Usage	\$0.64593 (R)	\$0.15323 (R)	(\$0.01407) (R)	
101% - 130% of Baseline	\$0.64593	\$0.15323	(\$0.01407)	
131% - 200% of Baseline	\$0.68173	\$0.18903	\$0.02173	
201% - 300% of Baseline	\$0.71243	\$0.21973	\$0.05243	
Over 300% of Baseline	\$0.71243 (R)	\$0.21973 (R)	\$0.05243 (R)	
<b>Winter</b>				
Baseline Usage	\$0.46324 (R)	\$0.24324 (R)	\$0.01324 (R)	
101% - 130% of Baseline	\$0.46324	\$0.24324	\$0.01324	
131% - 200% of Baseline	\$0.49904	\$0.27904	\$0.04904	
201% - 300% of Baseline	\$0.52974	\$0.30974	\$0.07974	
Over 300% of Baseline	\$0.52974 (R)	\$0.30974 (R)	\$0.07974 (R)	
<b>Distribution (all usage)</b>	\$0.05552	\$0.05552	\$0.05552	
Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732	\$0.01732	
<b>Transmission* (all usage)</b>	\$0.00720	\$0.00720	\$0.00720	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00041)	(\$0.00041)	(\$0.00041)	
<b>Reliability Services* (all usage)</b>	\$0.00411	\$0.00411	\$0.00411	
<b>Public Purpose Programs (all usage)</b>	\$0.00523	\$0.00523	\$0.00523	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00024	\$0.00024	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01167	\$0.01167	\$0.01167	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	\$0.00597	(N)
<b>Fixed Transition Amount (FTA)** (all usage)</b>	\$0.00897	\$0.00897	\$0.00897	
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00115)	(\$0.00115)	(\$0.00115)	
<b>DWR Bond (all usage)</b>	\$0.00493	\$0.00493	\$0.00493	
<b>Minimum Charge Rate by Components</b>	<b>\$ per meter per day</b>	<b>\$ per kWh</b>		
Distribution	\$0.11860	-		
Transmission*	\$0.01078	(\$0.00041)		
Reliability Services*	\$0.00296	-		
Public Purpose Programs	\$0.00251	-		
Nuclear Decommissioning	\$0.00012	-		
Competition Transition Charges	-	\$0.01167		(N)
Regulatory Asset	-	\$0.00597		(N)
FTA**	-	\$0.00897		
RRBMA**	-	(\$0.00115)		
DWR Bond	-	\$0.00493		
Generation***	Determined Residually			

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* FTA and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE**  
(Continued)

(T)

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

(T)  
(T)

**UNBUNDLING OF TOTAL RATES**

Rate B

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	SUPER-PEAK	PEAK	OFF-PEAK
Baseline Usage	\$0.45493 (R)	\$0.13493 (R)	\$0.02493 (R)
101% - 130% of Baseline	\$0.45493	\$0.13493	\$0.02493
131% - 200% of Baseline	\$0.49073	\$0.17073	\$0.06073
201% - 300% of Baseline	\$0.52143	\$0.20143	\$0.09143
Over 300% of Baseline	\$0.52143 (R)	\$0.20143 (R)	\$0.09143 (R)

Winter

Baseline Usage	\$0.63924 (R)	\$0.02924 (R)	\$0.02424 (R)
101% - 130% of Baseline	\$0.63924	\$0.02924	\$0.02424
131% - 200% of Baseline	\$0.67504	\$0.06504	\$0.06004
201% - 300% of Baseline	\$0.70574	\$0.09574	\$0.09074
Over 300% of Baseline	\$0.70574 (R)	\$0.09574 (R)	\$0.09074 (R)

Distribution (all usage)	\$0.05552	\$0.05552	\$0.05552
Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732	\$0.01732

Transmission* (all usage)	\$0.00720	\$0.00720	\$0.00720
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Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
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Reliability Services* (all usage)	\$0.00411	\$0.00411	\$0.00411
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Public Purpose Programs (all usage)	\$0.00523	\$0.00523	\$0.00523
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Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	\$0.00024
-------------------------------------	-----------	-----------	-----------

Competition Transition Charges	\$0.01167	\$0.01167	\$0.01167 (N)
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Regulatory Asset	\$0.00597	\$0.00597	\$0.00597 (N)
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Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	\$0.00897
---	-----------	-----------	-----------

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	(\$0.00115)
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DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
----------------------	-----------	-----------	-----------

Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh
Distribution	\$0.11860	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00251	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.01167 (N)
Regulatory Asset	-	\$0.00597 (N)
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE**  
(Continued)

(T)

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA and RRBMA.

(T)

(T)

**UNBUNDLING OF TOTAL RATES**

Rate A – CARE

Energy Rates by Components (\$ per kWh)

**Generation**

Summer

Super Peak

\$0.51978 (R)

Peak

\$0.12562 |

Off-Peak

(\$0.00822) (R)

Winter

Super Peak

\$0.37363 (R)

Peak

\$0.19763 |

Off-Peak

\$0.01363 (R)

**Distribution** (all usage)

\$0.02996

Baseline Credit (\$ per kWh of baseline use)

\$0.01386

**Transmission\*** (all usage)

\$0.00720

**Transmission Rate Adjustments\*** (all usage)

(\$0.00041)

**Reliability Services\*** (all usage)

\$0.00411

**Public Purpose Programs** (all usage)

\$0.00384

**Nuclear Decommissioning** (all usage)

\$0.00024

**Competition Transition Charges**

\$0.01167

(N)

**Regulatory Asset**

\$0.00597

(N)

**Fixed Transition Amount (FTA)\*\*** (all usage)

\$0.00897

**Rate Reduction Bond Memorandum Account (RRBMA)\*\***  
(all usage)

(\$0.00115)

Minimum Charge Rate by Components

\$ per meter  
per day

\$ per kWh

**Distribution**

\$0.08444

—

**Transmission\***

\$0.01078

(\$0.00041)

**Reliability Services\***

\$0.00197

—

**Public Purpose Programs**

\$0.00202

—

**Nuclear Decommissioning**

\$0.00013

—

**Competition Transition Charges**

—

\$0.01167

(N)

**Regulatory Asset**

—

\$0.00597

(N)

**FTA\*\***

—

\$0.00897

**RRBMA\*\***

—

(\$0.00115)

**Generation\*\*\***

Determined Residually

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE**  
(Continued)

(T)

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA and RRBMA.

(T)

(T)

**UNBUNDLING OF TOTAL RATES**

Rate B – CARE

Energy Rates by Components (\$ per kWh)

**Generation**

**Summer**

Super Peak

\$0.36698 (R)

Peak

\$0.11098 I

Off-Peak

\$0.02298 (R)

**Winter**

Super Peak

\$0.51443 (R)

Peak

\$0.02643 I

Off-Peak

\$0.02243 (R)

**Distribution (all usage)**

\$0.02996

Baseline Credit (\$ per kWh of baseline use)

\$0.01386

**Transmission\* (all usage)**

\$0.00720

**Transmission Rate Adjustments\* (all usage)**

(\$0.00041)

**Reliability Services\* (all usage)**

\$0.00411

**Public Purpose Programs (all usage)**

\$0.00384

**Nuclear Decommissioning (all usage)**

\$0.00024

**Competition Transition Charges**

\$0.01167

(N)

**Regulatory Asset**

\$0.00597

(N)

**Fixed Transition Amount (FTA)\*\* (all usage)**

\$0.00897

**Rate Reduction Bond Memorandum Account (RRBMA)\*\* (all usage)**

(\$0.00115)

Minimum Charge Rate by Components

**Distribution**

\$ per meter  
per day

\$0.08444

\$ per kWh

–

**Transmission\***

\$0.01078

(\$0.00041)

**Reliability Services\***

\$0.00197

–

**Public Purpose Programs**

\$0.00202

–

**Nuclear Decommissioning**

\$0.00013

–

**Competition Transition Charges**

–

\$0.01167

(N)

**Regulatory Asset**

–

\$0.00597

(N)

**FTA\*\***

–

\$0.00897

**RRBMA\*\***

–

(\$0.00115)

**Generation\*\*\***

Determined Residually

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE**  
(Continued)

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

(T)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

Generation:

Baseline Usage	\$0.04093	(R)
101% - 130% of Baseline	\$0.04093	
131% - 200% of Baseline	\$0.07673	
201% - 300% of Baseline	\$0.10743	
Over 300% of Baseline	\$0.10743	(R)

Distribution:

Baseline Credit	\$0.03820
Above Baseline Usage	\$0.05552

Transmission\* (all usage) \$0.00720

Transmission Rate Adjustments\* (all usage) (\$0.00041)

Reliability Services\* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00523

Nuclear Decommissioning (all usage) \$0.00024

Competition Transition Charges \$0.01167 (N)

Regulatory Asset \$0.00597 (N)

Fixed Transition Amount (FTA)\*\* (all usage) \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)\*\* (all usage) (\$0.00115)

DWR Bond (all usage) \$0.00493

Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh	
Distribution	\$0.11860	-	
Transmission*	\$0.01078	(\$0.00041)	
Reliability Services*	\$0.00296	-	
Public Purpose Programs	\$0.00251	-	
Nuclear Decommissioning	\$0.00012	-	
Competition Transition Charges	-	\$0.01167	(N)
Regulatory Asset	-	\$0.00597	(N)
FTA**	-	\$0.00897	
RRBMA**	-	(\$0.00115)	
DWR Bond	-	\$0.00493	
Generation***	Determined Residually		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE ES—MULTIFAMILY SERVICE**

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' Bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

(T)

**UNBUNDLING OF TOTAL RATES**

**Discount:** Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

**Energy Rates by Component (\$ per kWh)**

**Generation:**

Baseline Usage	\$0.04093	(R)
101% - 130% of Baseline	\$0.04093	
131% - 200% of Baseline	\$0.07673	
201% - 300% of Baseline	\$0.10743	
Over 300% of Baseline	\$0.10743	

**Distribution:**

Baseline Usage	\$0.03820
Above Baseline Usage	\$0.05552

Transmission\* (all usage) \$0.00720

Transmission Rate Adjustments\* (all usage) (\$0.00041)

Reliability Services\* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00523

Nuclear Decommissioning (all usage) \$0.00024

Competition Transition Charges \$0.01167 (N)

Regulatory Asset \$0.00597 (N)

Fixed Transition Amount (FTA)\*\* (all usage) \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)\*\* (all usage) (\$0.00115)

DWR Bond (all usage) \$0.00493  
\$ per meter per day

**Minimum Charge Rate by Component**

	\$ per meter per day	\$ per kWh	
Distribution	\$0.11860	-	
Transmission*	\$0.01078	(\$0.00041)	
Reliability Services*	\$0.00296	-	
Public Purpose Programs	\$0.00251	-	
Nuclear Decommissioning	\$0.00012	-	
Competition Transition Charges	-	\$0.01167	(N)
Regulatory Asset	-	\$0.00597	(N)
FTA**	-	\$0.00897	
RRBMA**	-	(\$0.00115)	
DWR Bond	-	\$0.00493	
Generation***	Determined Residually		

**Minimum Average Rate Limiter by Components (\$ per kWh)**

Generation	\$0.02396	(R)	
Competition Transition Charges	\$0.01167		(N)
Regulatory Asset	\$0.00597		(N)
Fixed Transmission Amount	\$0.00897		
RRBMA	(\$0.00115)		
DWR Bond	\$0.00493		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
\*\* FTA and RRBMA charges are combined for presentation on customer bills.  
\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**  
(Continued)

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond. (T)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>		
Baseline Usage	\$0.04093 (R)	
101% - 130% of Baseline	\$0.04093	
131% - 200% of Baseline	\$0.07673	
201% - 300% of Baseline	\$0.10743	
Over 300% of Baseline	\$0.10743 (R)	
<b>Distribution:</b>		
Baseline Usage	\$0.03820	
Above Baseline Usage	\$0.05552	
<b>Transmission*</b> (all usage)	\$0.00720	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00041)	
<b>Reliability Services*</b> (all usage)	\$0.00411	
<b>Public Purpose Programs</b> (all usage)	\$0.00523	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01167	(N)
<b>Regulatory Asset</b>	\$0.00597	(N)
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00897	
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00115)	
<b>DWR Bond</b> (all usage)	\$0.00493	
<b>Minimum Charge Rate by Component</b>	<b>\$ per meter</b>	<b>\$ per kWh</b>
Distribution	\$0.11860	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00251	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.01167 (N)
Regulatory Asset	-	\$0.00597 (N)
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* FTA and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE ET—MOBILEHOME PARK SERVICE**

(Continued)

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

(T)  
(T)

**UNBUNDLING OF TOTAL RATES**

**Discount:** Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>			
Baseline Usage	\$0.04093	(R)	
101% - 130% of Baseline	\$0.04093		
131% - 200% of Baseline	\$0.07673		
201% - 300% of Baseline	\$0.10743		
Over 300% of Baseline	\$0.10743	(R)	
<b>Distribution:</b>			
Baseline Usage	\$0.03820		
Above Baseline Usage	\$0.05552		
<b>Transmission*</b> (all usage)	\$0.00720		
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00041)		
<b>Reliability Services*</b> (all usage)	\$0.00411		
<b>Public Purpose Programs</b> (all usage)	\$0.00523		
<b>Nuclear Decommissioning</b> (all usage)	\$0.00024		
<b>Competition Transition Charges</b>	\$0.01167		(N)
<b>Regulatory Asset</b>	\$0.00597		(N)
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00897		
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00115)		
<b>DWR Bond</b> (all usage)	\$0.00493		
<b>Minimum Charge Rate by Component</b>			
	<b>\$ per meter per day</b>		<b>\$ per kWh</b>
<b>Distribution</b>	\$0.11860		-
<b>Transmission*</b>	\$0.01078		(\$0.00041)
<b>Reliability Services*</b>	\$0.00296		-
<b>Public Purpose Programs</b>	\$0.00251		-
<b>Nuclear Decommissioning</b>	\$0.00012		-
<b>Competition Transition Charges</b>	-		\$0.01167 (N)
<b>Regulatory Asset</b>	-		\$0.00597 (N)
<b>FTA**</b>	-		\$0.00897
<b>RRBMA**</b>	-		(\$0.00115)
<b>DWR Bond</b>	-		\$0.00493
<b>Generation***</b>			Determined Residually
<b>Minimum Average Rate Limiter by Components (\$ per kWh)</b>			
<b>Generation</b>	\$0.02396	(R)	
<b>Fixed Transition Amount</b>	\$0.00897		
<b>RRBMA</b>	(\$0.00115)		
<b>Competition Transition Charges</b>	\$0.01167		(N)
<b>Regulatory Asset</b>	\$0.00597		(N)
<b>DWR Bond</b>	\$0.00493		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* FTA and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE**  
(Continued)

**UNBUNDLING OF TOTAL RATES**

**Meter Charge Rates:** Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	
<b>Generation:</b>			
<b>Summer</b>			
Baseline Usage	\$0.16100 (R)	\$0.01709 (R)	
101% - 130% of Baseline	\$0.16100	\$0.01709	
131% - 200% of Baseline	\$0.19680	\$0.05289	
201% - 300% of Baseline	\$0.22750	\$0.08359	
Over 300% of Baseline	\$0.22750 (R)	\$0.08359 (R)	
<b>Winter</b>			
Baseline Usage	\$0.03662 (R)	\$0.01919 (R)	
101% - 130% of Baseline	\$0.03662	\$0.01919	
131% - 200% of Baseline	\$0.07242	\$0.05499	
201% - 300% of Baseline	\$0.10312	\$0.08569	
Over 300% of Baseline	\$0.10312 (R)	\$0.08569 (R)	
<b>Distribution:</b>			
Summer	\$0.11807	\$0.03189	
Winter	\$0.04357	\$0.03315	
Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732	
<b>Transmission*</b> (all usage)	\$0.00720	\$0.00720	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00041)	(\$0.00041)	
<b>Reliability Services*</b> (all usage)	\$0.00411	\$0.00411	
<b>Public Purpose Programs</b> (all usage)	\$0.00464	\$0.00464	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00024	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01167	\$0.01167	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	(N)
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00897	\$0.00897	
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00115)	(\$0.00115)	
<b>DWR Bond</b> (all usage)	\$0.00493	\$0.00493	
<b>Minimum Charge Rate by Component</b>	<b>\$ per meter per day</b>	<b>\$ per kWh</b>	
<b>Distribution</b>	\$0.12386	-	
<b>Transmission*</b>	\$0.01078	(\$0.00041)	
<b>Reliability Services*</b>	\$0.00296	-	
<b>Public Purpose Programs</b>	\$0.00223	-	
<b>Nuclear Decommissioning</b>	\$0.00012	-	
<b>Competition Transition Charges</b>	-	\$0.01167	(N)
<b>Regulatory Asset</b>	-	\$0.00597	(N)
<b>FTA**</b>	-	\$0.00897	
<b>RRBMA**</b>	-	(\$0.00115)	
<b>DWR Bond</b>	-	\$0.00493	
<b>Generation***</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE**  
(Continued)

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	
<b>Generation:</b>			
Summer			
Baseline Usage	\$0.18016 (R)	\$0.01397 (R)	
101% - 130% of Baseline	\$0.18016	\$0.01397	
131% - 200% of Baseline	\$0.21596	\$0.04977	
201% - 300% of Baseline	\$0.24666	\$0.08047	
Over 300% of Baseline	\$0.24666 (R)	\$0.08047 (R)	
Winter			
Baseline Usage	\$0.03577 (R)	\$0.01901 (R)	
101% - 130% of Baseline	\$0.03577	\$0.01901	
131% - 200% of Baseline	\$0.07157	\$0.05481	
201% - 300% of Baseline	\$0.10227	\$0.08551	
Over 300% of Baseline	\$0.10227 (R)	\$0.08551 (R)	
<b>Distribution:</b>			
Summer	\$0.13100	\$0.03039	
Winter	\$0.04354	\$0.03342	
Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732	
<b>Transmission*</b> (all usage)	\$0.00720	\$0.00720	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00041)	(\$0.00041)	
<b>Reliability Services*</b> (all usage)	\$0.00411	\$0.00411	
<b>Public Purpose Programs</b> (all usage)	\$0.00464	\$0.00464	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00024	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01167	\$0.01167	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	(N)
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00897	\$0.00897	
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00115)	(\$0.00115)	
<b>DWR Bond</b> (all usage)	\$0.00493	\$0.00493	
<b>Minimum Charge Rate by Component</b>	<b>\$ per meter</b>	<b>\$ per kWh</b>	
Distribution	per day \$0.12386	-	
Transmission*	\$0.01078	(\$0.00041)	
Reliability Services*	\$0.00296	-	
Public Purpose Programs	\$0.00223	-	
Nuclear Decommissioning	\$0.00012	-	
Competition Transition Charges	-	\$0.01167	(N)
Regulatory Asset	-	\$0.00597	(N)
FTA**	-	\$0.00897	
RRBMA**	-	(\$0.00115)	
DWR Bond	-	\$0.00493	
Generation***	-	Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* FTA and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION**  
(Continued)

**RATES:** Total bundled service charges shown on customer's bills are unbundled according to  
(Cont'd.) the component rates shown below. The generation component is determined residually after all other applicable component charges are calculated.

**UNBUNDLING OF TOTAL RATES**

**Customer Charge Rate:** The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

**Energy Rates by Component (\$ per kWh)**

**Generation:**

Summer

Baseline Usage	\$0.05502 (R)
101% - 130% of Baseline	\$0.05502 I
131% - 200% of Baseline	\$0.09082 I
201% - 300% of Baseline	\$0.12152 I
Over 300% of Baseline	\$0.12152 (R)

Winter

Baseline Usage	\$0.01923 (R)
101% - 130% of Baseline	\$0.01923 I
131% - 200% of Baseline	\$0.05503 I
201% - 300% of Baseline	\$0.08573 I
Over 300% of Baseline	\$0.08573 (R)

**Distribution:**

Summer	\$0.02885
Winter	\$0.01755

**Transmission\* (all usage)** \$0.00720

**Transmission Rate Adjustments\* (all usage)** (\$0.00041)

**Reliability Services\* (all usage)** \$0.00411

**Public Purpose Programs (all usage)** \$0.00477

**Nuclear Decommissioning (all usage)** \$0.00024

**Competition Transition Charges** \$0.01167 (N)

**Regulatory Asset** \$0.00597 (N)

**Fixed Transition Amount (FTA)\*\* (all usage)** \$0.00897

**Rate Reduction Bond Memorandum Account (RRBMA)\*\* (all usage)** (\$0.00115)

**DWR Bond (all usage)** \$0.00493

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
(Continued)**

RATES: Rate A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
<b>Generation:</b>				
Summer				
Baseline Usage	\$0.17017 (R)	\$0.03468 (R)	(\$0.00629) (R)	
101% - 130% of Baseline	\$0.17017	\$0.03468	(\$0.00629)	
131% - 200% of Baseline	\$0.20597	\$0.07048	\$0.02951	
201% - 300% of Baseline	\$0.23667	\$0.10118	\$0.06021	
Over 300% of Baseline	\$0.23667 (R)	\$0.10118 (R)	\$0.06021 (R)	
Winter				
Baseline Usage	-	\$0.03459 (R)	(\$0.00001) (R)	
101% - 130% of Baseline	-	\$0.03459	(\$0.00001)	
131% - 200% of Baseline	-	\$0.07039	\$0.03579	
201% - 300% of Baseline	-	\$0.10109	\$0.06649	
Over 300% of Baseline	-	\$0.10109 (R)	\$0.06649 (R)	
<b>Distribution:</b>				
Summer	\$0.09775	\$0.03354	\$0.01417	
Winter	-	\$0.03350	\$0.01712	
Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732	\$0.01732	
<b>Transmission*</b> (all usage)	\$0.00720	\$0.00720	\$0.00720	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)	
<b>Reliability Services*</b> (all usage)	\$0.00411	\$0.00411	\$0.00411	
<b>Public Purpose Programs</b> (all usage)	\$0.00464	\$0.00464	\$0.00464	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00024	\$0.00024	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01167	\$0.01167	\$0.01167	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	\$0.00597	(N)
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00897	\$0.00897	\$0.00897	
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00115)	(\$0.00115)	(\$0.00115)	
<b>DWR Bond</b> (all usage)	\$0.00493	\$0.00493	\$0.00493	
<b>Minimum Charge Rate by Component</b>				
	\$ per meter	\$ per kWh		
<b>Distribution</b>	\$0.12386	-		
<b>Transmission*</b>	\$0.01078	(\$0.00041)		
<b>Reliability Services*</b>	\$0.00296	-		
<b>Public Purpose Programs</b>	\$0.00223	-		
<b>Nuclear Decommissioning</b>	\$0.00012	-		
<b>Competition Transition Charges</b>	-	\$0.01167		(N)
<b>Regulatory Asset</b>	-	\$0.00597		(N)
<b>FTA**</b>	-	\$0.00897		
<b>RRBMA**</b>	-	(\$0.00115)		
<b>DWR Bond</b>	-	\$0.00493		
<b>Generation***</b>	-	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

RATES: Rate B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**Meter Charge Rate:** Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
<b>Generation:</b>				
<b>Summer</b>				
Baseline Usage	\$0.17311 (R)	\$0.03362 (R)	(\$0.00034) (R)	
101% - 130% of Baseline	\$0.17311	\$0.03362	(\$0.00034)	
131% - 200% of Baseline	\$0.20891	\$0.06942	\$0.03546	
201% - 300% of Baseline	\$0.23961	\$0.10012	\$0.06616	
Over 300% of Baseline	\$0.23961 (R)	\$0.10012 (R)	\$0.06616 (R)	
<b>Winter</b>				
Baseline Usage	—	\$0.03389 (R)	\$0.00557 (R)	
101% - 130% of Baseline	—	\$0.03389	\$0.00557	
131% - 200% of Baseline	—	\$0.06969	\$0.04137	
201% - 300% of Baseline	—	\$0.10039	\$0.07207	
Over 300% of Baseline	—	\$0.10039 (R)	\$0.07207 (R)	
<b>Distribution:</b>				
Summer	\$0.09035	\$0.03014	\$0.01546	
Winter	—	\$0.03024	\$0.01802	
<b>Transmission* (all usage)</b>	\$0.00720	\$0.00720	\$0.00720	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00041)	(\$0.00041)	(\$0.00041)	
<b>Reliability Services* (all usage)</b>	\$0.00411	\$0.00411	\$0.00411	
<b>Public Purpose Programs (all usage)</b>	\$0.00464	\$0.00464	\$0.00464	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00024	\$0.00024	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01167	\$0.01167	\$0.01167	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	\$0.00597	(N)
<b>Fixed Transition Amount (FTA)** (all usage)</b>	\$0.00897	\$0.00897	\$0.00897	
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00115)	(\$0.00115)	(\$0.00115)	
<b>DWR Bond (all usage)</b>	\$0.00493	\$0.00493	\$0.00493	
<b>Minimum Charge Rate by Component</b>		<b>\$ per meter per day</b>	<b>\$ per kWh</b>	
Distribution		\$0.12386	—	
Transmission*		\$0.01078	(\$0.00041)	
Reliability Services*		\$0.00296	—	
Public Purpose Programs		\$0.00223	—	
Nuclear Decommissioning		\$0.00012	—	
Competition Transition Charges		—	\$0.01167	(N)
Regulatory Asset		—	\$0.00597	(N)
FTA**		—	\$0.00897	
RRBMA**		—	(\$0.00115)	
DWR Bond		—	\$0.00493	
Generation***		Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* FTA and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE**  
(Continued)

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA). (T) (T) (T)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>			
All Usage		\$0.03586 (R)	
<b>Distribution:</b>			
Baseline Usage		\$0.01610	
Above Baseline Usage		\$0.02996	
<b>Transmission* (all usage)</b>		\$0.00720	
<b>Transmission Rate Adjustments* (all usage)</b>		(\$0.00041)	
<b>Reliability Services* (all usage)</b>		\$0.00411	
<b>Public Purpose Programs (all usage)</b>		\$0.00384	
<b>Nuclear Decommissioning (all usage)</b>		\$0.00024	
<b>Competition Transition Charges</b>		\$0.01167	(N)
<b>Regulatory Asset</b>		\$0.00597	(N)
<b>Fixed Transition Amount (FTA)** (all usage)</b>		\$0.00897	
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>		(\$0.00115)	

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
Distribution	\$0.08444	-	
Transmission*	\$0.01078	(\$0.00041)	
Reliability Services*	\$0.00197	-	
Public Purpose Programs	\$0.00202	-	
Nuclear Decommissioning	\$0.00013	-	
Competition Transition Charges	-	\$0.01167	(N)
Regulatory Asset	-	\$0.00597	(N)
FTA**	-	\$0.00897	
RRBMA**	-	(\$0.00115)	
Generation ***	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* FTA and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rates less the sum of the individual non-generation components.

(Continued)



**SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**  
(Continued)

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA). (T)

**UNBUNDLING OF TOTAL RATES**

**Energy Rates by Component (\$ per kWh)**

<b>Generation:</b>			
All Usage		\$0.03586 (R)	
<b>Distribution:</b>			
Baseline Usage		\$0.01610	
Above Baseline Usage		\$0.02996	
<b>Transmission* (all usage)</b>		\$0.00720	
<b>Transmission Rate Adjustments* (all usage)</b>		(\$0.00041)	
<b>Reliability Services* (all usage)</b>		\$0.00411	
<b>Public Purpose Programs (all usage)</b>		\$0.00384	
<b>Nuclear Decommissioning (all usage)</b>		\$0.00024	
<b>Competition Transition Charges</b>		\$0.01167	(N)
<b>Regulatory Asset</b>		\$0.00597	(N)
<b>Fixed Transition Amount (FTA)** (all usage)</b>		\$0.00897	
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>		(\$0.00115)	

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
<b>Distribution</b>	\$0.08444	—	
<b>Transmission*</b>	\$0.01078	(\$0.00041)	
<b>Reliability Services*</b>	\$0.00197	—	
<b>Public Purpose Programs</b>	\$0.00202	—	
<b>Nuclear Decommissioning</b>	\$0.00013	—	
<b>Competition Transition Charges</b>	—	\$0.01167	(N)
<b>Regulatory Asset</b>	—	\$0.00597	(N)
<b>FTA**</b>	—	\$0.00897	
<b>RRBMA**</b>	—	(\$0.00115)	
<b>Generation ***</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* FTA and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE**  
(Continued)

RATES:  
(Cont'd.)

Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond (where applicable).

(T)

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	CARE	NON-CARE	
<b>Generation:</b>			
Baseline Usage	\$0.03586 (R)	\$0.04093 (R)	
101% - 130% of Baseline	\$0.03586	\$0.04093	
131% - 200% of Baseline	\$0.03586	\$0.07673	
201% - 300% of Baseline	\$0.03586	\$0.10743	
Over 300% of Baseline	\$0.03586 (R)	\$0.10743 (R)	
<b>Distribution:</b>			
Baseline Usage	\$0.01610	\$0.03820	
Above Baseline Usage	\$0.02996	\$0.05552	
<b>Transmission*</b> (all usage)	\$0.00720	\$0.00720	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00041)	(\$0.00041)	
<b>Reliability Services*</b> (all usage)	\$0.00411	\$0.00411	
<b>Public Purpose Programs</b> (all usage)	\$0.00384	\$0.00523	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00024	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01167	\$0.01167	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	(N)
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00897	\$0.00897	
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00115)	(\$0.00115)	
<b>DWR Bond</b> (all usage)	-	\$0.00493	
<b>Minimum Charge Rate by Component</b>	<b>\$ per meter per day</b>	<b>\$ per kWh</b>	
Distribution	\$0.08444	-	
Transmission*	\$0.01078	(\$0.00041)	
Reliability Services*	\$0.00197	-	
Public Purpose Programs	\$0.00202	-	
Nuclear Decommissioning	\$0.00013	-	
Competition Transition Charges	-	\$0.01167	(N)
Regulatory Asset	-	\$0.00597	(N)
FTA**	-	\$0.00897	
RRBMA**	-	(\$0.00115)	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493	
Generation***	Determined Residually		
<b>Minimum Average Rate Limiter by Components (\$ per kWh)</b>	Determined Residually		
Generation***	Determined Residually		
Competition Transition Charges		\$0.01167	(N)
Regulatory Asset		\$0.00597	(N)
Fixed Transition Amount		\$0.00897	
RRBMA		(\$0.00115)	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* FTA and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate base less the sum of the individual non-generation components.

(Continued)



**SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE**  
(Continued)

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond (where applicable).

(T)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE	
<b>Generation:</b>			
Baseline Usage	\$0.03586 (R)	\$0.04093 (R)	
101% - 130% of Baseline	\$0.03586	\$0.04093	
131% - 200% of Baseline	\$0.03586	\$0.07673	
201% - 300% of Baseline	\$0.03586	\$0.10743	
Over 300% of Baseline	\$0.03586 (R)	\$0.10743 (R)	
<b>Distribution:</b>			
Baseline Usage	\$0.01610	\$0.03820	
Above Baseline Usage	\$0.02996	\$0.05552	
<b>Transmission*</b> (all usage)	\$0.00720	\$0.00720	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00041)	(\$0.00041)	
<b>Reliability Services*</b> (all usage)	\$0.00411	\$0.00411	
<b>Public Purpose Programs</b> (all usage)	\$0.00384	\$0.00523	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00024	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01167	\$0.01167	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	(N)
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00897	\$0.00897	
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00115)	(\$0.00115)	
<b>DWR Bond</b> (all usage)	-	\$0.00493	
<b>Minimum Charge Rate by Component</b>	<b>\$ per meter</b>	<b>\$ per kWh</b>	
<b>Distribution</b>	\$0.08444	-	
<b>Transmission*</b>	\$0.01078	(\$0.00041)	
<b>Reliability Services*</b>	\$0.00197	-	
<b>Public Purpose Programs</b>	\$0.00202	-	
<b>Nuclear Decommissioning</b>	\$0.00013	-	
<b>Competition Transition Charges</b>	-	\$0.01167	(N)
<b>Regulatory Asset</b>	-	\$0.00597	(N)
<b>FTA**</b>	-	\$0.00897	
<b>RRBMA**</b>	-	(\$0.00115)	
<b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493	
<b>Generation***</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* FTA and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of individual non-generation components.

(Continued)



**SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE**  
(Continued)

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond (where applicable).

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**UNBUNDLING OF TOTAL RATES**

**Discount:** Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	CARE	NON-CARE	
<b>Generation:</b>			
Baseline Usage	\$0.03586 (R)	\$0.04093 (R)	
101% - 130% of Baseline	\$0.03586	\$0.04093	
131% - 200% of Baseline	\$0.03586	\$0.07673	
201% - 300% of Baseline	\$0.03586	\$0.10743	
Over 300% of Baseline	\$0.03586 (R)	\$0.10743 (R)	
<b>Distribution:</b>			
Baseline Usage	\$0.01610	\$0.03820	
Above Baseline Usage	\$0.02996	\$0.05552	
<b>Transmission* (all usage)</b>	\$0.00720	\$0.00720	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00041)	(\$0.00041)	
<b>Reliability Services* (all usage)</b>	\$0.00411	\$0.00411	
<b>Public Purpose Programs (all usage)</b>	\$0.00384	\$0.00523	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00024	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01167	\$0.01167	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	(N)
<b>Fixed Transition Amount (FTA)** (all usage)</b>	\$0.00897	\$0.00897	
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00115)	(\$0.00115)	
<b>DWR Bond (all usage)</b>	-	\$0.00493	
<b>Minimum Charge Rate by Component</b>	<b>\$ per meter per day</b>	<b>\$ per kWh</b>	
<b>Distribution</b>	\$0.08444	-	
<b>Transmission*</b>	\$0.01078	(\$0.00041)	
<b>Reliability Services*</b>	\$0.00197	-	
<b>Public Purpose Programs</b>	\$0.00202	-	
<b>Nuclear Decommissioning</b>	\$0.00013	-	
<b>Competition Transition Charges</b>	-	\$0.01167	(N)
<b>Regulatory Asset</b>	-	\$0.00597	(N)
<b>FTA**</b>	-	\$0.00897	
<b>RRBMA**</b>	-	(\$0.00115)	
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	-	\$0.00493	
<b>Generation***</b>	Determined Residually		
<b>Minimum Average Rate Limiter by Components (\$ per kWh)</b>	Determined Residually		
<b>Generation***</b>	Determined Residually		
<b>Competition Transition Charges</b>	\$0.01167		(N)
<b>Regulatory Asset</b>	\$0.00597		(N)
<b>Fixed Transition Amount</b>	\$0.00897		
<b>RRBMA</b>	(\$0.00115)		
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	\$0.00493		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* FTA and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**  
(Continued)

RATES:  
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), Rate Reduction Bond Memorandum Account (RRBMA), and DWR Bond (where applicable).

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**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	
<b>Generation:</b>			
Summer	\$0.15593 (R)	\$0.01202 (R)	
Winter	\$0.03155 (R)	\$0.01412 (R)	
<b>Distribution:</b>			
Summer	\$0.11807	\$0.03189	
Winter	\$0.04357	\$0.03315	
Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732	
<b>Transmission* (all usage)</b>	\$0.00720	\$0.00720	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00041)	(\$0.00041)	
<b>Reliability Services* (all usage)</b>	\$0.00411	\$0.00411	
<b>Public Purpose Programs (all usage)</b>	\$0.00464	\$0.00464	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00024	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01167	\$0.01167	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	(N)
<b>Fixed Transition Amount (FTA)** (all usage)</b>	\$0.00897	\$0.00897	
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00115)	(\$0.00115)	
<b>Minimum Charge Rate by Component</b>	<b>\$ per meter per day</b>	<b>\$ per kWh</b>	
Distribution	\$0.12386	-	
Transmission*	\$0.01078	(\$0.00041)	
Reliability Services*	\$0.00296	-	
Public Purpose Programs	\$0.00223	-	
Nuclear Decommissioning	\$0.00012	-	
Competition Transition Charges	-	\$0.01167	(N)
Regulatory Asset	-	\$0.00597	(N)
FTA**	-	\$0.00897	
RRBMA**	-	(\$0.00115)	
Generation***	Determined Residually		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* FTA and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

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**SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE**  
(Continued)

RATES:  
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), Rate Reduction Bond Memorandum Account (RRBMA), and DWR Bond (where applicable).

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**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	
<b>Generation:</b>			
Summer	\$0.17509 (R)	\$0.00890 (R)	
Winter	\$0.03070 (R)	\$0.01394 (R)	
<b>Distribution:</b>			
Summer	\$0.13100	\$0.03039	
Winter	\$0.04354	\$0.03342	
Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732	
<b>Transmission* (all usage)</b>	\$0.00720	\$0.00720	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00041)	(\$0.00041)	
<b>Reliability Services* (all usage)</b>	\$0.00411	\$0.00411	
<b>Public Purpose Programs (all usage)</b>	\$0.00464	\$0.00464	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00024	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01167	\$0.01167	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	(N)
<b>Fixed Transition Amount (FTA)** (all usage)</b>	\$0.00897	\$0.00897	
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00115)	(\$0.00115)	
	<b>\$ per meter per day</b>	<b>\$ per kWh</b>	
<b>Minimum Charge Rate by Component</b>			
Distribution	\$0.12386	-	
Transmission*	\$0.01078	(\$0.00041)	
Reliability Services*	\$0.00296	-	
Public Purpose Programs	\$0.00223	-	
Nuclear Decommissioning	\$0.00012	-	
Competition Transition Charges	-	\$0.01167	(N)
Regulatory Asset	-	\$0.00597	(N)
FTA**	-	\$0.00897	
RRBMA**	-	(\$0.00115)	
Generation***	Determined Residually		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* FTA and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

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**SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**  
(Continued)

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to  
(Cont'd.) the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

**Energy Rates by Component (\$ per kWh)**

**Generation:**

Summer	\$0.04996 (R)
Winter	\$0.01417 (R)

**Distribution:**

Summer	\$0.00589
Winter	\$0.00401

**Transmission\* (all usage)** align="right">\$0.00720

**Transmission Rate Adjustments\* (all usage)** align="right" (\$0.00041)

**Reliability Services\* (all usage)** align="right" \$0.00411

**Public Purpose Programs (all usage)** align="right" \$0.00337

**Nuclear Decommissioning (all usage)** align="right" \$0.00024

**Competition Transition Charges** align="right" \$0.01167 (N)

**Regulatory Asset** align="right" \$0.00597 (N)

**Fixed Transition Amount (FTA)\*\* (all usage)** align="right" \$0.00897

**Rate Reduction Bond Memorandum Account (RRBMA)\*\* (all usage)** align="right" (\$0.00115)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.

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**SCHEDULE A-1—SMALL GENERAL SERVICE**  
(Continued)

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to  
(Cont'd.) the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>		
Summer	\$0.09566 (R)	
Winter	\$0.04551 (R)	
<b>Distribution:</b>		
Summer	\$0.05049	
Winter	\$0.03461	
<b>Transmission* (all usage)</b>	\$0.00744	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00041)	
<b>Reliability Services* (all usage)</b>	\$0.00425	
<b>Public Purpose Programs (all usage)</b>	\$0.00576	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01158	(N)
<b>Regulatory Asset</b>	\$0.00597	(N)
<b>Fixed Transition Amount** (all usage)</b>	\$0.00937	
<b>Rate Reduction Bond Memorandum Account** (all usage)</b>	(\$0.00120)	
<b>DWR Bond (all usage)</b>	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE**  
(Continued)

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.21232	(R)
Part-Peak Summer	\$0.07398	I
Off-Peak Summer	\$0.02975	I
Part-Peak Winter	\$0.08452	I
Off-Peak Winter	\$0.04257	(R)

**Distribution:**

Peak Summer	\$0.03897
Part-Peak Summer	\$0.01725
Off-Peak Summer	\$0.00941
Part-Peak Winter	\$0.01939
Off-Peak Winter	\$0.01201

<b>Transmission*</b> (all usage)	\$0.00744	
<b>DWR Bond</b> (all usage)	\$0.00493	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00041)	
<b>Reliability Services*</b> (all usage)	\$0.00425	
<b>Public Purpose Programs</b> (all usage)	\$0.00460	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01158	(N)
<b>Regulatory Asset</b>	\$0.00597	(N)
<b>Fixed Transition Amount**</b> (all usage)	\$0.00937	
<b>Rate Reduction Bond Memorandum Account**</b> (all usage)	(\$0.00120)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE**  
(Continued)

RATES: Standard Non-Time-of-Use Rates:

Table A (FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer/Meter Charge Rates</b>			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<b>Total Demand Rates (\$ per kW)</b>			
Summer	\$6.60	\$5.44	\$1.95
Winter	\$1.62	\$1.62	\$0.44
<b>Total Energy Rates (\$ per kWh)</b>			
Summer	\$0.14128	\$0.14286	\$0.13239
Winter	\$0.10286	\$0.10166	\$0.10929

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

**Customer/Meter Charge Rates:** Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

**Demand Rate by Components (\$ per kW)**

<b>Generation:</b>			
Summer	(\$1.98)	(\$1.69)	(\$1.77)
Winter	(\$3.30)	(\$3.12)	(\$3.28)

<b>Distribution:</b>			
Summer	\$4.86	\$3.41	\$0.00
Winter	\$1.20	\$1.02	\$0.00

<b>Transmission Maximum Demand*</b>	\$2.37	\$2.37	\$2.37
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<b>Reliability Services Maximum Demand*</b>	\$1.35	\$1.35	\$1.35
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**Energy Rate by Components (\$ per kWh)**

<b>Generation:</b>			
Summer	\$0.09576 (R)	\$0.09982 (R)	\$0.09735 (R)
Winter	\$0.05928 (R)	\$0.06014 (R)	\$0.07431 (R)

<b>Distribution:</b>			
Summer	\$0.01051	\$0.00821	\$0.00028
Winter	\$0.00857	\$0.00669	\$0.00022

<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00041)	(\$0.00041)	(\$0.00041)
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<b>Public Purpose Programs (all usage)</b>	\$0.00466	\$0.00448	\$0.00441
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<b>Nuclear Decommissioning (all usage)</b>	\$0.00024	\$0.00024	\$0.00024
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<b>Competition Transition Charges</b>	\$0.01145	\$0.01145	\$0.01145	(N)
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<b>Regulatory Asset</b>	\$0.00597	\$0.00597	\$0.00597	(N)
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<b>Fixed Transition Amount** (all usage)</b>	\$0.00937	\$0.00937	\$0.00937
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<b>Rate Reduction Bond Memorandum Account*** (all usage)</b>	(\$0.00120)	(\$0.00120)	(\$0.00120)
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<b>DWR Bond (all usage)</b>	\$0.00493	\$0.00493	\$0.00493
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\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.



**SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE**  
(Continued)

RATES: Standard Non-Time-of-Use Rates (Cont'd.)

Table B (Non-FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$6.60	\$5.44	\$1.95
Winter	\$1.62	\$1.62	\$0.44
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.14128	\$0.14286	\$0.13239
Winter	\$0.10286	\$0.10166	\$0.10929

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

<b>Generation:</b>			
Summer	(\$1.98)	(\$1.69)	(\$1.77)
Winter	(\$3.30)	(\$3.12)	(\$3.28)

<b>Distribution:</b>			
Summer	\$4.86	\$3.41	\$0.00
Winter	\$1.20	\$1.02	\$0.00

**Transmission Maximum Demand\*** \$2.37 \$2.37 \$2.37

**Reliability Services Maximum Demand\*** \$1.35 \$1.35 \$1.35

Energy Rate by Components (\$ per kWh)

<b>Generation:</b>			
Summer	\$0.10393 (R)	\$0.10799 (R)	\$0.10552 (R)
Winter	\$0.06745 (R)	\$0.06831 (R)	\$0.08248 (R)

<b>Distribution:</b>			
Summer	\$0.01051	\$0.00821	\$0.00028
Winter	\$0.00857	\$0.00669	\$0.00022

**Transmission Rate Adjustments\* (all usage)** (\$0.00041) (\$0.00041) (\$0.00041)

**Public Purpose Programs (all usage)** \$0.00466 \$0.00448 \$0.00441

**Competition Transition Charges** \$0.01145 \$0.01145 \$0.01145 (N)

**Regulatory Asset** \$0.00597 \$0.00597 \$0.00597 (N)

**Nuclear Decommissioning (all usage)** \$0.00024 \$0.00024 \$0.00024

**DWR Bond (all usage)** \$0.00493 \$0.00493 \$0.00493

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.



**SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE**  
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table C (FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer/Meter Charge Rates</b>			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<b>Total Demand Rates (\$ per kW)</b>			
Summer	\$6.60	\$5.44	\$1.95
Winter	\$1.62	\$1.62	\$0.44
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.17284	\$0.17964	\$0.14175
Part-Peak Summer	\$0.13433	\$0.13395	\$0.13343
Off-Peak Summer	\$0.12734	\$0.12704	\$0.12660
Part-Peak Winter	\$0.10631	\$0.10507	\$0.11265
Off-Peak Winter	\$0.09931	\$0.09815	\$0.10582

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

<b>Generation:</b>			
Summer	(\$1.98)	(\$1.69)	(\$1.77)
Winter	(\$3.30)	(\$3.12)	(\$3.28)
<b>Distribution:</b>			
Summer	\$4.86	\$3.41	\$0.00
Winter	\$1.20	\$1.02	\$0.00
<b>Transmission Maximum Demand*</b>	\$2.37	\$2.37	\$2.37
<b>Reliability Services Maximum Demand*</b>	\$1.35	\$1.35	\$1.35
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.12732 (R)	\$0.13660 (R)	\$0.10671 (R)
Part-Peak Summer	\$0.08881	\$0.09091	\$0.09839
Off-Peak Summer	\$0.08182	\$0.08400	\$0.09156
Part-Peak Winter	\$0.06273	\$0.06355	\$0.07767
Off-Peak Winter	\$0.05573 (R)	\$0.05663 (R)	\$0.07084 (R)
<b>Distribution:</b>			
Summer	\$0.01051	\$0.00821	\$0.00028
Winter	\$0.00857	\$0.00669	\$0.00022
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00041)	(\$0.00041)	(\$0.00041)
<b>Public Purpose Programs (all usage)</b>	\$0.00466	\$0.00448	\$0.00441
<b>Competition Transition Charge</b>	\$0.01145	\$0.01145	\$0.01145 (N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	\$0.00597 (N)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00024	\$0.00024	\$0.00024
<b>Fixed Transition Amount** (all usage)</b>	\$0.00937	\$0.00937	\$0.00937
<b>Rate Reduction Bond Memorandum** (all usage)</b>	(\$0.00120)	(\$0.00120)	(\$0.00120)
<b>DWR Bond (all usage)</b>	\$0.00493	\$0.00493	\$0.00493

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.



**SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE**  
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table D (Non-FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer/Meter Charge Rates</b>			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<b>Total Demand Rates (\$ per kW)</b>			
Summer	\$6.60	\$5.44	\$1.95
Winter	\$1.62	\$1.62	\$0.44
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.17284	\$0.17964	\$0.14175
Part-Peak Summer	\$0.13433	\$0.13395	\$0.13343
Off-Peak Summer	\$0.12734	\$0.12704	\$0.12660
Part-Peak Winter	\$0.10631	\$0.10507	\$0.11265
Off-Peak Winter	\$0.09931	\$0.09815	\$0.10582

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

**Customer/Meter Charge Rates:** Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

**Demand Rate by Components (\$ per kW)**

Generation:			
Summer	(\$1.98)	(\$1.69)	(\$1.77)
Winter	(\$3.30)	(\$3.12)	(\$3.28)

**Distribution:**

Summer	\$4.86	\$3.41	\$0.00
Winter	\$1.20	\$1.02	\$0.00

**Transmission Maximum Demand\***

\$2.37	\$2.37	\$2.37
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**Reliability Services Maximum Demand\***

\$1.35	\$1.35	\$1.35
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**Energy Rate by Components (\$ per kWh)**

Generation:			
Peak Summer	\$0.13549 (R)	\$0.14477 (R)	\$0.11488 (R)
Part-Peak Summer	\$0.09698	\$0.09908	\$0.10656
Off-Peak Summer	\$0.08999	\$0.09217	\$0.09973
Part-Peak Winter	\$0.07090	\$0.07172	\$0.08584
Off-Peak Winter	\$0.06390 (R)	\$0.06480 (R)	\$0.07901 (R)

**Distribution:**

Summer	\$0.01051	\$0.00821	\$0.00028
Winter	\$0.00857	\$0.00669	\$0.00022

**Transmission Rate Adjustments\* (all usage)**

(\$0.00041)	(\$0.00041)	(\$0.00041)
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**Public Purpose Programs (all usage)**

\$0.00466	\$0.00448	\$0.00441
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**Nuclear Decommissioning (all usage)**

\$0.00024	\$0.00024	\$0.00024
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**Competition Transition Charges**

\$0.01145	\$0.01145	\$0.01145	(N)
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**Regulatory Asset**

\$0.00597	\$0.00597	\$0.00597	(N)
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**DWR Bond (all usage)**

\$0.00493	\$0.00493	\$0.00493
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\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.



**SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE**

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

<u>Total Customer Charge Rates</u>	
Customer Charge (\$ per meter per day)	\$0.26612
Facility Charge (\$ per meter per day)	\$0.25626
<u>Total Energy Rates (\$ per kWh)</u>	
Summer	\$0.21095
Winter	\$0.16187

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.01996 (R)
Winter	(\$0.00041)(R)

**Distribution:**

Summer	\$0.14618
Winter	\$0.11747

<b>Transmission*</b> (all usage)	\$0.00744	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00041)	
<b>Reliability Services*</b> (all usage)	\$0.00425	
<b>Public Purpose Programs</b> (all usage)	\$0.01081	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00024	
<b>Competition Transition Charge</b>	\$0.01158	(N)
<b>Regulatory Asset</b>	\$0.00597	(N)
<b>DWR Bond</b> (all usage)	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**COMMERCIAL/INDUSTRIAL/GENERAL**  
**SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE**  
(Continued)

3. Firm Service Rates: (Cont'd.)

TABLE A (FTA Rates) (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
<b>Generation:</b>				
Peak Summer	\$0.11789 (R)	\$0.09814 (R)	\$0.10308 (R)	
Part-Peak Summer	\$0.05793	\$0.05158	\$0.05907	
Off-Peak Summer	\$0.04442	\$0.04327	\$0.05015	
Part-Peak Winter	\$0.06318	\$0.05954	\$0.07288	
Off-Peak Winter	\$0.04424 (R)	\$0.04424 (R)	\$0.05465 (R)	
<b>Distribution:</b>				
Peak Summer	\$0.00846	\$0.00268	\$0.00847	
Part-Peak Summer	\$0.00560	\$0.00209	\$0.00643	
Off-Peak Summer	\$0.00488	\$0.00202	\$0.00604	
Part-Peak Winter	\$0.00616	\$0.00245	\$0.00793	
Off-Peak Winter	\$0.00485	\$0.00204	\$0.00652	
<b>Transmission Rates Adjustments*</b> (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)	
<b>Public Purpose Programs</b> (all usage)	\$0.00427	\$0.00393	\$0.00405	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00024	\$0.00024	\$0.00024	
<b>Competition Transition Charge</b>	\$0.00912	\$0.00912	\$0.00912	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	\$0.00597	(N)
<b>Fixed Transition Amount**</b> (all usage)	\$0.00937	\$0.00937	\$0.00937	
<b>Rate Reduction Bond Memorandum Account**</b> (all usage)	(\$0.00120)	(\$0.00120)	(\$0.00120)	
<b>DWR Bond</b> (all usage)	\$0.00493	\$0.00493	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



**COMMERCIAL/INDUSTRIAL/GENERAL**  
**SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE**  
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table B (Non-FTA Rates) (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
<b>Generation:</b>				
Peak Summer	\$0.12606 (R)	\$0.10631 (R)	\$0.11125 (R)	
Part-Peak Summer	\$0.06610	\$0.05975	\$0.06724	
Off-Peak Summer	\$0.05259	\$0.05144	\$0.05832	
Part-Peak Winter	\$0.07135	\$0.06771	\$0.08105	
Off-Peak Winter	\$0.05241 (R)	\$0.05241 (R)	\$0.06282 (R)	
<b>Distribution:</b>				
Peak Summer	\$0.00846	\$0.00268	\$0.00847	
Part-Peak Summer	\$0.00560	\$0.00209	\$0.00643	
Off-Peak Summer	\$0.00488	\$0.00202	\$0.00604	
Part-Peak Winter	\$0.00616	\$0.00245	\$0.00793	
Off-Peak Winter	\$0.00485	\$0.00204	\$0.00652	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00041)	(\$0.00041)	(\$0.00041)	
<b>Public Purpose Programs (all usage)</b>	\$0.00427	\$0.00393	\$0.00405	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00024	\$0.00024	\$0.00024	
<b>Competition Transition Charge</b>	\$0.00912	\$0.00912	\$0.00912	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	\$0.00597	(N)
<b>DWR Bond (all usage)</b>	\$0.00493	\$0.00493	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**COMMERCIAL/INDUSTRIAL/GENERAL**  
**SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE**  
(Continued)

12. NON-FIRM  
SERVICE  
RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
<b>Generation:</b>				
Peak Summer	\$0.12606 (R)	\$0.10631 (R)	\$0.11125 (R)	
Part-Peak Summer	\$0.06610	\$0.05975	\$0.06724	
Off-Peak Summer	\$0.05259	\$0.05144	\$0.05832	
Part-Peak Winter	\$0.07135	\$0.06771	\$0.08105	
Off-Peak Winter	\$0.05241 (R)	\$0.05241 (R)	\$0.06282 (R)	
<b>Distribution:</b>				
Peak Summer	(\$0.00401)	(\$0.00979)	(\$0.00400)	
Part-Peak Summer	\$0.00428	\$0.00077	\$0.00511	
Off-Peak Summer	\$0.00356	\$0.00070	\$0.00472	
Part-Peak Winter	\$0.00484	\$0.00113	\$0.00661	
Off-Peak Winter	\$0.00353	\$0.00072	\$0.00520	
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40	
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20	
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)	
<b>Public Purpose Programs</b> (all usage)	\$0.00427	\$0.00393	\$0.00405	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00024	\$0.00024	\$0.00024	
<b>Competition Transition Charge</b>	\$0.00912	\$0.00912	\$0.00912	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	\$0.00597	(N)
<b>DWR Bond</b> (all usage)	\$0.00493	\$0.00493	\$0.00493	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges will be combined for presentation on customer bills.

(Continued)



**COMMERCIAL/INDUSTRIAL/GENERAL**  
**SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE**  
(Continued)

3. FIRM  
SERVICE  
RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
<b>Generation:</b>				
Peak Summer	\$0.11916 (R)	\$0.10339 (R)	\$0.09998 (R)	
Part-Peak Summer	\$0.05503	\$0.05268	\$0.05132	
Off-Peak Summer	\$0.04871	\$0.05095	\$0.04868	
Part-Peak Winter	\$0.05993	\$0.06017	\$0.06137	
Off-Peak Winter	\$0.04853 (R)	\$0.05173 (R)	\$0.05191 (R)	
<b>Distribution:</b>				
Peak Summer	\$0.01287	\$0.00388	\$0.00023	
Part-Peak Summer	\$0.00852	\$0.00303	\$0.00015	
Off-Peak Summer	\$0.00742	\$0.00292	\$0.00015	
Part-Peak Winter	\$0.00936	\$0.00353	\$0.00015	
Off-Peak Winter	\$0.00740	\$0.00296	\$0.00015	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00041)	(\$0.00041)	(\$0.00041)	
<b>Public Purpose Programs (all usage)</b>	\$0.00412	\$0.00365	\$0.00299	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00024	\$0.00024	\$0.00024	
<b>Competition Transition Charge</b>	\$0.00882	\$0.00759	\$0.00664	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	\$0.00597	(N)
<b>DWR Bond (all usage)</b>	\$0.00493	\$0.00493	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**COMMERCIAL/INDUSTRIAL/GENERAL**  
**SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE**  
(Continued)

12. NON-FIRM  
SERVICE  
RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rate by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
<b>Generation:</b>				
Peak Summer	\$0.11916 (R)	\$0.10339 (R)	\$0.09998 (R)	
Part-Peak Summer	\$0.05503	\$0.05268	\$0.05132	
Off-Peak Summer	\$0.04871	\$0.05095	\$0.04868	
Part-Peak Winter	\$0.05993	\$0.06017	\$0.06137	
Off-Peak Winter	\$0.04853 (R)	\$0.05173 (R)	\$0.05191 (R)	
<b>Distribution:</b>				
Peak Summer	\$0.00040	(\$0.00859)	(\$0.01224)	
Part-Peak Summer	\$0.00720	\$0.00171	(\$0.00117)	
Off-Peak Summer	\$0.00610	\$0.00160	(\$0.00117)	
Part-Peak Winter	\$0.00804	\$0.00221	(\$0.00117)	
Off-Peak Winter	\$0.00608	\$0.00164	(\$0.00117)	
Power Factor Adjustment (credit/charge for each 1% above/below 85%)				
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40	
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20	
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00041)	(\$0.00041)	(\$0.00041)	
<b>Public Purpose Programs (all usage)</b>	\$0.00412	\$0.00365	\$0.00299	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00024	\$0.00024	\$0.00024	
<b>Competition Transition Charge</b>	\$0.00882	\$0.00759	\$0.00664	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	\$0.00597	(N)
<b>DWR Bond (all usage)</b>	\$0.00493	\$0.00493	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES**  
(Continued)

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
<b>Generation:</b>				
Peak Summer	\$0.15607 (R)	\$0.12956 (R)	\$0.13387 (R)	
Part-Peak Summer	\$0.06610	\$0.05975	\$0.06724	
Off-Peak Summer	\$0.05259	\$0.05144	\$0.05832	
Part-Peak Winter	\$0.07135	\$0.06771	\$0.08105	
Off-Peak Winter	\$0.05241 (R)	\$0.05241 (R)	\$0.06282 (R)	
<b>Distribution:</b>				
Peak Summer	\$0.00988	\$0.00300	\$0.00950	
Part-Peak Summer	\$0.00560	\$0.00209	\$0.00643	
Off-Peak Summer	\$0.00488	\$0.00202	\$0.00604	
Part-Peak Winter	\$0.00616	\$0.00245	\$0.00793	
Off-Peak Winter	\$0.00485	\$0.00204	\$0.00652	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)	
<b>Public Purpose Programs</b> (all usage)	\$0.00427	\$0.00393	\$0.00405	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00024	\$0.00024	\$0.00024	
<b>Competition Transition Charge</b>	\$0.00912	\$0.00912	\$0.00912	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	\$0.00597	(N)
<b>DWR Bond</b> (all usage)	\$0.00493	\$0.00493	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**COMMERCIAL/INDUSTRIAL/GENERAL**  
**SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS**  
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

<b>Customer Charge</b> (\$ per meter per day)	\$0.52567
<hr/>	
<b>Total Energy Rates</b> (\$ per kWh)	
Summer	\$0.10678
Winter	\$0.09230

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)

<b>Generation:</b>		
Summer	\$0.04263	(R)
Winter	\$0.03299	(R)
<b>Distribution:</b>		
Summer	\$0.02948	
Winter	\$0.02464	
<b>Transmission*</b> (all usage)	\$0.00530	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00041)	
<b>Reliability Services*</b> (all usage)	\$0.00303	
<b>Public Purpose Programs</b> (all usage)	\$0.00403	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00024	
<b>Competition Transition Charge</b>	\$0.01158	(N)
<b>Regulatory Asset</b>	\$0.00597	(N)
<b>DWR Bond</b> (all usage)	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**COMMERCIAL/INDUSTRIAL/GENERAL**  
**SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE**  
**TO OIL AND GAS EXTRACTION CUSTOMERS**  
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to  
(Cont'd.) the component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

**Generation:**

Maximum Peak Demand Summer	(\$0.10)
Maximum Demand Summer	(\$0.26)
Maximum Demand Winter	(\$0.15)
Primary Voltage Discount Summer	\$0.01
Primary Voltage Discount Winter	\$0.04
Transmission Voltage Discount Summer	\$0.18
Transmission Voltage Discount Winter	\$0.12

**Distribution:**

Maximum Peak Demand Summer	\$2.75
Maximum Demand Summer	\$6.70
Maximum Demand Winter	\$4.48
Primary Voltage Discount Summer	\$0.94
Primary Voltage Discount Winter	\$0.68
Transmission Voltage Discount Summer	\$4.95
Transmission Voltage Discount Winter	\$3.32

Energy Rate by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.12269	(R)
Off-Peak Summer	\$0.02097	I
Part-Peak Winter	\$0.02668	I
Off-Peak Winter	\$0.01716	(R)

**Distribution**

Peak Summer	\$0.00000
Off-Peak Summer	\$0.00000
Part-Peak Winter	\$0.00000
Off-Peak Winter	\$0.00000

**Transmission\* (all usage)** align="right">\$0.00530

**Transmission Rate Adjustments (all usage)** align="right">(\$0.00041)

**Reliability Services\* (all usage)** align="right">\$0.00303

**Public Purpose Programs (all usage)** align="right">\$0.00403

**Nuclear Decommissioning (all usage)** align="right">\$0.00024

**Competition Transition Charge** align="right">\$0.00912 align="right">(N)

**Regulatory Asset** align="right">\$0.00597 align="right">(N)

**DWR Bond (all usage)** align="right">\$0.00493

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING  
(Continued)

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.09979

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.05092 (R)	
<b>Distribution</b>	\$0.02813	
<b>Transmission*</b>	\$0.00292	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00041)	
<b>Reliability Services*</b>	\$0.00167	
<b>Public Purpose Programs</b>	\$0.00386	
<b>Nuclear Decommissioning</b>	\$0.00024	
<b>Competition Transition Charge</b>	\$0.00156	(N)
<b>Regulatory Asset</b>	\$0.00597	(N)
<b>DWR Bond</b>	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
(Continued)

RATES:  
(Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.09979

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.05092 (R)	
<b>Distribution</b>	\$0.02813	
<b>Transmission*</b>	\$0.00292	
<b>Transmission Rate Adjustments*</b>	(\$0.00041)	
<b>Reliability Services*</b>	\$0.00167	
<b>Public Purpose Programs</b>	\$0.00386	
<b>Nuclear Decommissioning</b>	\$0.00024	
<b>Competition Transition Charge</b>	\$0.00156	(N)
<b>Regulatory Asset</b>	\$0.00597	(N)
<b>DWR Bond</b>	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE**

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge (\$ per meter per day)	\$0.09856
Total Switching Charge (\$ per each circuit switched per day) (Switching Service is closed to new installations.)	\$0.10678
Total Energy Rate (\$ per kWh)	\$0.09979

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer Charge and Switching Charge Rates: Customer charge and switching charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.05092 (R)	
<b>Distribution</b>	\$0.02813	
<b>Transmission*</b>	\$0.00292	
<b>Transmission Rate Adjustments*</b>	(\$0.00041)	
<b>Reliability Services*</b>	\$0.00167	
<b>Public Purpose Programs</b>	\$0.00386	
<b>Nuclear Decommissioning</b>	\$0.00024	
<b>Competition Transition Charge</b>	\$0.00156	(N)
<b>Regulatory Asset</b>	\$0.00597	(N)
<b>DWR Bond</b>	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE TC-1—TRAFFIC CONTROL SERVICE**

**APPLICABILITY:** Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Customer Charge Rate (\$ per meter per day)	\$0.26612
Energy Rate (\$ per kWh)	\$0.12169

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.01580 (R)	
<b>Distribution</b>	\$0.06810	
<b>Transmission*</b>	\$0.00744	
<b>Transmission Rate Adjustments*</b>	(\$0.00041)	
<b>Reliability Services*</b>	\$0.00425	
<b>Public Purpose Programs</b>	\$0.00379	
<b>Nuclear Decommissioning</b>	\$0.00024	
<b>Competition Transition Charge</b>	\$0.01158	(N)
<b>Regulatory Asset</b>	\$0.00597	(N)
<b>DWR Bond</b>	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:  
(Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.10118

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.05092 (R)	
<b>Distribution</b>	\$0.02813	
<b>Transmission*</b>	\$0.00292	
<b>Transmission Rate Adjustments*</b>	(\$0.00041)	
<b>Reliability Services*</b>	\$0.00167	
<b>Public Purpose Programs</b>	\$0.00525	
<b>Nuclear Decommissioning</b>	\$0.00024	
<b>Competition Transition Charge</b>	\$0.00156	(N)
<b>Regulatory Asset</b>	\$0.00597	(N)
<b>DWR Bond</b>	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE

RATES:  
(Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15
<b>Total Reservation Charge Rate (\$/kW)</b>			
Reservation Charge	\$2.40	\$2.53	\$0.35
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.46378	\$0.45386	\$0.43013
Part-Peak Summer	\$0.15134	\$0.14262	\$0.09577
Off-Peak Summer	\$0.07207	\$0.06787	\$0.07006
Part-Peak Winter	\$0.13785	\$0.12927	\$0.10751
Off-Peak Winter	\$0.08393	\$0.07866	\$0.07980
Nonfirm Credit (\$/kWh)	\$0.01873	\$0.01873	\$0.01873
On-Peak Energy	\$0.00187	\$0.00187	\$0.00187
Part-Peak Energy	\$0.00091	\$0.00091	\$0.00091
UFR Credit			

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

Nonfirm Credit Rates: Nonfirm Credit rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Reservation Charges Rate by Components (\$/kW)</b>			
Generation	\$1.07	\$1.16	(\$0.18)
Distribution	\$0.80	\$0.84	\$0.00
Transmission*	\$0.34	\$0.34	\$0.34
Reliability Services*	\$0.19	\$0.19	\$0.19
<b>Energy Rate by Components (\$ per kWh)</b>			
<b>Generation:</b>			
Peak Summer	\$0.34577 (R)	\$0.39585 (R)	\$0.36229 (R)
Part-Peak Summer	\$0.08937	\$0.09804	\$0.05231
Off-Peak Summer	\$0.02508	\$0.02687	\$0.02856
Part-Peak Winter	\$0.07865	\$0.08537	\$0.06286
Off-Peak Winter	\$0.03451 (R)	\$0.03710 (R)	\$0.03729 (R)
<b>Distribution:</b>			
Peak Summer	\$0.07977	\$0.01904	\$0.03037
Part-Peak Summer	\$0.02373	\$0.00561	\$0.00599
Off-Peak Summer	\$0.00875	\$0.00203	\$0.00403
Part-Peak Winter	\$0.02096	\$0.00493	\$0.00718
Off-Peak Winter	\$0.01118	\$0.00259	\$0.00504
Transmission* (all usage)	\$0.01055	\$0.01055	\$0.01055
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00603	\$0.00603	\$0.00603
Public Purpose Programs (all usage)	\$0.00507	\$0.00580	\$0.00430
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	\$0.00024
Competition Transition Charges	\$0.00586	\$0.00586	\$0.00586
Regulatory Asset	\$0.00597	\$0.00597	\$0.00597
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE AG-1—AGRICULTURAL POWER**

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to  
(Cont'd.) the component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B	
<b>Generation:</b>			
Connected Load Summer	\$0.00	-	
Connected Load Winter	\$0.00	-	
Maximum Seasonal Billing Demand Summer	-	\$0.04	
Maximum Seasonal Billing Demand Winter	-	\$0.01	
Primary Voltage Discount Summer	-	\$0.00	
Primary Voltage Discount Winter	-	\$0.00	
<b>Distribution:</b>			
Connected Load Summer	\$2.35	-	
Connected Load Winter	\$2.16	-	
Maximum Seasonal Billing Demand Summer	-	\$2.81	
Maximum Seasonal Billing Demand Winter	-	\$1.71	
Primary Voltage Discount Summer	-	\$0.39	
Primary Voltage Discount Winter	-	\$0.29	
<b>Energy Rate by Components (\$ per kWh)</b>			
<b>Generation</b>	\$0.06185 (R)	\$0.05666 (R)	
<b>Distribution</b>	\$0.05202	\$0.03972	
<b>Transmission*</b>	\$0.00530	\$0.00530	
<b>Transmission Rate Adjustments*</b>	(\$0.00041)	(\$0.00041)	
<b>Reliability Services*</b>	\$0.00303	\$0.00303	
<b>Public Purpose Programs</b>	\$0.00808	\$0.00640	
<b>Nuclear Decommissioning</b>	\$0.00024	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01189	\$0.01189	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	(N)
<b>DWR Bond</b>	\$0.00493	\$0.00493	
<b>Demand Charge Rate Limiter:</b>			
<b>Generation</b>	-	\$0.98414 (R)	
<b>Reliability Services*</b>	-	\$0.07705	
<b>Public Purpose Programs</b>	-	\$0.12108	
<b>Nuclear Decommissioning</b>	-	\$0.00663	
<b>Competition Transition Charges</b>	-	\$0.01189	(N)
<b>Regulatory Asset</b>	-	\$0.00597	(N)
<b>DWR Bond</b>	-	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**  
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E	
<b>Generation:</b>			
Connected Load Summer	\$0.00	-	
Connected Load Winter	\$0.00	-	
Maximum Peak Demand Summer	-	\$0.06	
Maximum Seasonal Billing Demand Summer	-	\$0.05	
Maximum Seasonal Billing Demand Winter	-	\$0.03	
Primary Voltage Discount Summer	-	\$0.00	
Primary Voltage Discount Winter	-	\$0.01	
<b>Distribution:</b>			
Connected Load Summer	\$2.35	-	
Connected Load Winter	\$2.15	-	
Maximum Peak Demand Summer	-	\$2.64	
Maximum Seasonal Billing Demand Summer	-	\$2.80	
Maximum Seasonal Billing Demand Winter	-	\$1.69	
Primary Voltage Discount Summer	-	\$0.39	
Primary Voltage Discount Winter	-	\$0.28	
<b>Energy Rate by Components (\$ per kWh)</b>			
<b>Generation:</b>			
Peak Summer	\$0.23301 (R)	\$0.23382 (R)	
Off-Peak Summer	\$0.03898 I	\$0.05238 I	
Part-Peak Winter	\$0.03565 I	\$0.05032 I	
Off-Peak Winter	\$0.02426 (R)	\$0.03530 (R)	
<b>Distribution:</b>			
Peak Summer	\$0.07356	\$0.02341	
Off-Peak Summer	\$0.01717	\$0.00686	
Part-Peak Winter	\$0.01619	\$0.00666	
Off-Peak Winter	\$0.01287	\$0.00531	
<b>Transmission* (all usage)</b>	\$0.00530	\$0.00530	
<b>Reliability Services* (all usage)</b>	\$0.00303	\$0.00303	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00041)	(\$0.00041)	
<b>Public Purpose Programs (all usage)</b>	\$0.00601	\$0.00595	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00024	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01189	\$0.01189	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	(N)
<b>DWR Bond (all usage)</b>	\$0.00493	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**  
(Continued)

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Demand Charge Rate Limiter (\$ per kW)	Rate A,D	Rate B,E	
<b>Generation</b>			
Peak Summer	-	\$0.98295	(R)
Off-Peak Summer		\$0.98385	I
Part-Peak Winter		\$0.98386	I
Off-Peak Winter		\$0.98393	(R)
<b>Reliability Services*</b>	-	\$0.07705	
<b>Public Purpose Programs</b>	-	\$0.12108	
<b>Nuclear Decommissioning</b>	-	\$0.00663	
<b>Competition Transition Charges</b>		\$0.01189	(N)
<b>Regulatory Asset</b>		\$0.00597	(N)
<b>DWR Bond</b>	-	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**  
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to  
(Cont'd.) the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	
<b>Generation:</b>			
Connected Load Summer	\$0.00	—	
Connected Load Winter	\$0.00	—	
Maximum Peak Demand Summer	—	\$0.14	
Maximum Seasonal Billing Demand Summer	—	\$0.13	
Maximum Seasonal Billing Demand Winter	—	\$0.07	
Primary Voltage Discount Summer	—	\$0.02	
Primary Voltage Discount Winter	—	\$0.00	
<b>Distribution:</b>			
Connected Load Summer	\$2.35	—	
Connected Load Winter	\$2.15	—	
Maximum Peak Demand Summer	—	\$2.56	
Maximum Seasonal Billing Demand Summer	—	\$2.72	
Maximum Seasonal Billing Demand Winter	—	\$1.65	
Primary Voltage Discount Summer	—	\$0.37	
Primary Voltage Discount Winter	—	\$0.29	
<b>Energy Rate by Components (\$ per kWh)</b>			
<b>Generation:</b>			
Peak Summer	\$0.23167 (R)	\$0.19719 (R)	
Off-Peak Summer	\$0.03681 I	\$0.04628 I	
Part-Peak Winter	\$0.03480 I	\$0.04652 I	
Off-Peak Winter	\$0.02343 (R)	\$0.03252 (R)	
<b>Distribution:</b>			
Peak Summer	\$0.06920	\$0.02925	
Off-Peak Summer	\$0.01579	\$0.00907	
Part-Peak Winter	\$0.01522	\$0.00910	
Off-Peak Winter	\$0.01211	\$0.00725	
<b>Transmission*</b> (all usage)	\$0.00530	\$0.00530	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00041)	(\$0.00041)	
<b>Reliability Services*</b> (all usage)	\$0.00303	\$0.00303	
<b>Public Purpose Programs</b> (all usage)	\$0.00608	\$0.00572	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00024	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01189	\$0.01189	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	(N)
<b>DWR Bond</b> (all usage)	\$0.00493	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**  
(Continued)

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Demand Charge Rate Limiter (\$ per kW)	Rate A,D	Rate B,E	
<b>Generation</b>			
Peak Summer	-	\$0.98401 (R)	
Off-Peak Summer	-	\$0.98490 I	
Part-Peak Winter	-	\$0.98490 I	
Off-Peak Winter	-	\$0.98497 (R)	
<b>Reliability Services*</b>	-	\$0.07705	
<b>Public Purpose Programs</b>	-	\$0.12108	
<b>Nuclear Decommissioning</b>	-	\$0.00663	
<b>Competition Transition Charges</b>		\$0.01189	(N)
<b>Regulatory Asset</b>		\$0.00597	(N)
<b>DWR Bond</b>	-	\$0.00493	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER**  
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to  
(Cont'd.): the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$0.02	-	-
Connected Load Winter	\$0.03	-	-
Maximum Seasonal Billing Demand Summer	-	\$0.15	-
Maximum Seasonal Billing Demand Winter	-	\$0.08	-
Maximum Peak Demand Summer	-	\$0.14	\$0.00
Maximum Part-Peak Demand Summer	-	-	\$0.00
Maximum Off-Peak Seasonal Billing Demand Summer	-	-	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Off-Peak Seasonal Billing Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer	-	\$0.02	-
Primary Voltage Discount Winter	-	\$0.01	-
<b>Distribution:</b>			
Connected Load Summer	\$2.33	-	-
Connected Load Winter	\$2.13	-	-
Maximum Seasonal Billing Demand Summer	-	\$2.70	-
Maximum Seasonal Billing Demand Winter	-	\$1.64	-
Maximum Peak Demand Summer	-	\$2.56	\$6.14
Maximum Part-Peak Demand Summer	-	-	\$4.42
Maximum Off-Peak Seasonal Billing Demand Summer	-	-	\$1.47
Maximum Part-Peak Demand Winter	-	-	\$0.39
Maximum Off-Peak Seasonal Billing Winter	-	-	\$0.20
Primary Voltage Discount Summer	-	\$0.37	-
Primary Voltage Discount Winter	-	\$0.28	-
<b>Energy Rates by Component (\$ per kWh)</b>			
<b>Generation:</b>			
Peak Summer	\$0.23231 (R)	\$0.16866 (R)	\$0.06434 (R)
Part-Peak Summer	-	-	\$0.03781
Off-Peak Summer	\$0.03079 (R)	\$0.03804 (R)	\$0.02917
Part-Peak Winter	\$0.03553	\$0.04430	\$0.06426
Off-Peak Winter	\$0.02416 (R)	\$0.03079 (R)	\$0.04983 (R)
<b>Distribution:</b>			
Peak Summer	\$0.06978	\$0.01583	\$0.00625
Part-Peak Summer	-	-	\$0.00459
Off-Peak Summer	\$0.01403	\$0.00497	\$0.00406
Part-Peak Winter	\$0.01536	\$0.00550	\$0.00624
Off-Peak Winter	\$0.01222	\$0.00436	\$0.00535
<b>Transmission* (all usage)</b>	\$0.00530	\$0.00530	\$0.00530
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00041)	(\$0.00041)	(\$0.00041)
<b>Reliability Services* (all usage)</b>	\$0.00303	\$0.00303	\$0.00303

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER**  
(Continued)

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F	
<b>Public Purpose Programs</b> (all usage)	\$0.00593	\$0.00547	\$0.00515	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00024	\$0.00024	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01189	\$0.01189	\$0.01189	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	\$0.00597	(N)
<b>DWR Bond</b> (all usage)	\$0.00493	\$0.00493	\$0.00493	
<b>Demand Charge Rate Limiter:</b>				
<b>Generation</b>				
Peak Summer	-	\$0.98405 (R)	-	
Off-Peak Summer	-	\$0.98469 I	-	
Part-Peak Winter	-	\$0.98465 I	-	
Off-Peak Winter	-	\$0.98472 (R)	-	
<b>Reliability Services*</b>	-	\$0.07705	-	
<b>Public Purpose Programs</b>	-	\$0.12108	-	
<b>Nuclear Decommissioning</b>	-	\$0.00663	-	
<b>Competition Transition Charges</b>	-	\$0.01189	-	(N)
<b>Regulatory Asset</b>	-	\$0.00597	-	(N)
<b>DWR Bond</b>	-	\$0.00493	-	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER**  
(Continued)

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F	
<b>Generation:</b>				
Peak Summer	\$0.18210 (R)	\$0.11708 (R)	\$0.05453 (R)	
Part-Peak Summer	—	—	\$0.02625	
Off-Peak Summer	\$0.02027 (R)	\$0.01741 (R)	\$0.01521	
Part-Peak Winter	\$0.02530	\$0.02301	\$0.03681	
Off-Peak Winter	\$0.01569 (R)	\$0.01369 (R)	\$0.02392 (R)	
<b>Distribution:</b>				
Peak Summer	\$0.03429	\$0.00280	\$0.00117	
Part-Peak Summer	—	—	\$0.00080	
Off-Peak Summer	\$0.00704	\$0.00078	\$0.00065	
Part-Peak Winter	\$0.00788	\$0.00089	\$0.00093	
Off-Peak Winter	\$0.00627	\$0.00070	\$0.00077	
<b>Transmission*</b> (all usage)	\$0.00530	\$0.00530	\$0.00530	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)	
<b>Reliability Services*</b> (all usage)	\$0.00303	\$0.00303	\$0.00303	
<b>Public Purpose Programs</b> (all usage)	\$0.00505	\$0.00403	\$0.00396	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00024	\$0.00024	\$0.00024	
<b>Competition Transition Charges</b>	\$0.01189	\$0.01189	\$0.01189	(N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	\$0.00597	(N)
<b>DWR Bond</b> (all usage)	\$0.00493	\$0.00493	\$0.00493	
<b>Demand Charge Rate Limiter (\$ per kWh)</b>				
<b>Generation</b>				
Peak Summer	—	\$0.98217 (R)	—	
Off-Peak Summer	—	\$0.98254	—	
Part-Peak Winter	—	\$0.98252	—	
Off-Peak Winter	—	\$0.98256 (R)	—	
<b>Reliability Services*</b>	—	\$0.07705	—	
<b>Public Purpose Programs</b>	—	\$0.12108	—	
<b>Nuclear Decommissioning</b>	—	\$0.00663	—	
<b>Competition Transition Charges</b>	—	\$0.01189	—	(N)
<b>Regulatory Asset</b>	—	\$0.00597	—	(N)
<b>DWR Bond</b>	—	\$0.00493	—	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER**  
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to  
(Cont'd.) the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
<b>Generation:</b>				
Connected Load Summer	\$0.40	\$0.69	-	-
Connected Load Winter	\$0.36	\$0.69	-	-
Maximum Peak Demand Summer	-	-	\$0.00	\$0.07
Maximum Seasonal Billing Demand Summer	-	-	\$0.00	\$0.13
Maximum Seasonal Billing Demand Winter	-	-	\$0.00	\$0.10
Primary Voltage Discount Summer	-	-	\$0.00	\$0.01
Primary Voltage Discount Winter	-	-	\$0.00	\$0.02
<b>Distribution:</b>				
Connected Load Summer	\$1.91	\$4.63	-	-
Connected Load Winter	\$1.75	\$4.63	-	-
Maximum Peak Demand Summer	-	-	\$3.05	\$2.93
Maximum Seasonal Billing Demand Summer	-	-	\$3.19	\$7.10
Maximum Seasonal Billing Demand Winter	-	-	\$1.92	\$4.77
Primary Voltage Discount Summer	-	-	\$0.93	\$0.92
Primary Voltage Discount Winter	-	-	\$0.64	\$0.62

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>				
Peak Summer	\$0.22498 (R)	\$0.17646 (R)	\$0.18171 (R)	\$0.12186 (R)
Off-Peak Summer	\$0.05714	\$0.02206	\$0.04201	\$0.02044
Part-Peak Winter	\$0.06521	\$0.02684	\$0.04874	\$0.02614
Off-Peak Winter	\$0.04782 (R)	\$0.01769 (R)	\$0.03429 (R)	\$0.01665 (R)
<b>Distribution:</b>				
Peak Summer	\$0.09444	\$0.09010	\$0.03873	-
Off-Peak Summer	\$0.02964	\$0.01854	\$0.01216	-
Part-Peak Winter	\$0.03275	\$0.02077	\$0.01342	-
Off-Peak Winter	\$0.02605	\$0.01652	\$0.01064	-
<b>Transmission* (all usage)</b>	\$0.00530	\$0.00530	\$0.00530	\$0.00530
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00041)	(\$0.00041)	(\$0.00041)	(\$0.00041)
<b>Reliability Services* (all usage)</b>	\$0.00303	\$0.00303	\$0.00303	\$0.00303
<b>Public Purpose Programs (all usage)</b>	\$0.00726	\$0.00560	\$0.00589	\$0.00420
<b>Nuclear Decommissioning (all usage)</b>	\$0.00024	\$0.00024	\$0.00024	\$0.00024
<b>Competition Transition Charges</b>	\$0.01189	\$0.01189	\$0.01189	\$0.01189 (N)
<b>Regulatory Asset</b>	\$0.00597	\$0.00597	\$0.00597	\$0.00597 (N)
<b>DWR Bond (all usage)</b>	\$0.00493	\$0.00493	\$0.00493	\$0.00493

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER**  
(Continued)

3. RATES:  
(Cont'd.)

Demand Charge Rate Limiter (\$ per kW)	UNBUNDLING OF TOTAL RATES		Tier 1	Tier 2
	Tier 1 Rate A,D	Tier 2 Rate A,D	Rate B,E	Rate B,E
<b>Generation:</b>	-	-		
Peak Summer			\$0.98387 (R)	\$0.98475 (R)
Off-Peak Summer			\$0.98480	\$0.98508
Part-Peak Winter			\$0.98475	\$0.98507
Off-Peak Winter			\$0.98484 (R)	\$0.98510 (R)
Reliability Services*	-	-	\$0.07705	\$0.07705
Public Purpose Programs	-	-	\$0.12108	\$0.12108
Nuclear Decommissioning	-	-	\$0.00663	\$0.00663
Competition Transition Charges			\$0.01189	\$0.01189
Regulatory Asset			\$0.00597	\$0.00597
DWR Bond	-	-	\$0.00493	\$0.00493

(N)  
(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



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AG-V	Short-Peak Time-of-Use Agricultural Power .....	17126,21798,22078,22079,21451,15468,15469,20971,21452,21453-E
AG-4	Time-of-Use Agricultural Power .....	17131,21801,22080,22081,15479,15480,15481,15482,21457,21458-E
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**PG&E Electric Advice Filing List  
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ABAG Power Pool  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Childress, David A.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Constellation New Energy  
CPUC  
Creative Technology  
Crossborder Inc  
CSC Energy Services  
Davis, Wright Tremaine LLP  
Davis, Wright, Tremaine, LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
Dept of the Air Force  
DGS Natural Gas Services  
DMM Customer Services  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America

Duncan, Virgil E.  
Dutcher, John  
Dynege Inc.  
Ellison Schneider  
Energy Law Group LLP  
Enron Energy Services  
Exeter Associates  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Grueenich Resource Advocates  
Hanna & Morton  
Heeg, Peggy A.  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Korea Elec Power Corp  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
PG&E National Energy Group  
Pinnacle CNG Company  
PPL EnergyPlus, LLC  
Price, Roy  
Product Development Dept  
Provost Pritchard  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra

Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Simpson Paper Company  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
TJ Cross Engineers  
Transwestern Pipeline Co  
Turlock Irrigation District  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA