

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



July 26, 2004

Advice Letter 2552-G-A/2517-E-A and
2552-G-B/2517-E-B

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revision to distribution service and extension cost summary Form 62-0980

Dear Ms Smith:

Advice Letter 2552-G-A/2517-E-A and 2552-E-B/2517-E-B is effective July 26, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



**Pacific Gas and
Electric Company**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Cellular: 415.517.5067
Internet: BKC7@pge.com

July 15, 2004

Advice 2552-G-B/2517-E-B
(Pacific Gas and Electric Company ID U39M)

**Subject: Revision to Exhibit A Cost Summary - Form No. 79-1004
2003 PG&E General Rate Case Decision 04-05-055**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits this second supplemental filing to comport with Advice 2552-G/2517-E, which revised the existing Exhibit A Cost Summary in gas and electric Form 62-0980--Distribution Service and Extension Agreement. This advice filing submits the same changes in new Form 79-1004—Exhibit A Cost Summary, approved on June 30, 2004, by the Commission, effective July 1, 2004, in the Line Extension Rulemaking (R.) 92-03-050.

The tariffs in this supplemental filing do not replace or supersede those filed in Advice 2552-G-A/2517-E-A.

Background

PG&E first filed Advice 2552-G/2517-E as a compliance filing in PG&E's 2003 General Rate Case Decision (D.) 04-05-055, to collect certain line extension processing costs as ordered in that decision. PG&E proposed to collect those costs by adding one line to its then-existing Cost Summary Form 62-0980 to identify the cost: "D. 04-05-055 Line Extension Cost(s)." At the same time, new Cost Summary Form 79-1004 was pending approval by the Commission in R. 92-03-050, incorporating changes arising from that proceeding. On June 30, 2004, the Commission approved Form 79-1004 effective July 1, 2004.

On June 28, 2004, the California Building Industry Association (CBIA) protested Advice 2552-G/2517-E. On July 13, 2004, PG&E filed supplemental Advice 2552-G-A/2517-E-A to update its existing Cost Summary Form 62-0980 in response to CBIA's protest. That filing added two lines, instead of one, to page three of the existing gas and electric Cost Summary forms: "D. 04-05-055 Line Extension Costs - Residential," and D. 04-05-055 Line Extension Costs - Non-Residential. This present supplemental advice letter updates Form 79-1004—Exhibit A Cost Summary, which the Commission approved June 30, 2004, to add the same two

lines to that form as PG&E filed for Form 62-0980 in Advice 2552-G-A/2517-E-A. This comports with the extension cost revisions ordered by the Commission in D. 04-05-055.

Limited 10-day Protest Period

PG&E requests a shortened protest period of **eleven (11)** days from the date of this filing, which is **July 26, 2004**. Advice 2552-G/2517-E and supplemental Advice 2552-G-A/2517-E-A were filed in compliance with Ordering Paragraph 5 of D. 04-05-055. Advice 2552-G/2517-E already has been subject to a 20-day protest period. CBIA's limited protest is resolved in Advice 2552-G-A/2517-E-A. This supplemental filing simply updates Form 79-1004 to comply with the revisions in Advice 2552-G-A/2517-E-A

Protest letters must be limited to the issues in this supplemental filing, and should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

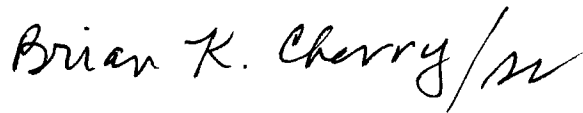
Decision 04-05-55 was effective May 27, 2004. Advice 2552-G/2517-E was submitted in compliance with the decision on June 7, 2004, which was 10 days after issuance of the decision, as required by Ordering Paragraph 5. To begin collecting costs, as approved by the Commission, and to comport with Advice

2552-G-A/2517-E-A, PG&E requests that the Commission approve this supplemental filing effective **July 26, 2004**.

PG&E will start collecting the line extension costs on August 1, 2004, from all new customer connection applicants to whom it sends a contract for signature on and after that date.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A. 02-11-017. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian K. Cherry" followed by a stylized flourish or "sc".

Director, Regulatory Relations

Attachments

cc: Service List – A. 02-11-017

**ATTACHMENT I
ADVICE 2552-G-B**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
22587-G	Form No. 62-0980—Distribution Service and Extension Cost Summary (Attachment A)	22505-G
22588-G	Table of Contents (Cont'd)— Forms	22506-G
22589-G	Table of Contents	22586-G

ADVICE 2517-E-B

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
21830-E	Form No. 62-0980—Distribution Service and Extension Cost Summary (Attachment A)	21669-E
21831-E	Table of Contents (Cont'd)- Forms	21670-E
21832-E	Table of Contents	21671-E



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

22587-G
22505-G

PACIFIC GAS AND ELECTRIC COMPANY
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A COST SUMMARY (7/04)
FORM NO. 79-1004 (7/04)
(ATTACHED)

(T)

Advice Letter No. 2552-G-B
Decision No. 04-05-055

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 15, 2004
Effective July 26, 2004
Resolution No. _____

52389



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY*

REFERENCES:
E-PM # _____
G-PM # _____
Notification # _____
MLX # _____

Applicant: _____

Project Location/Name: _____

GAS DISTRIBUTION MAIN AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of this Agreement: **N/A**

Total number of residential lots/units for this project: _____

Total number of non-residential lots/units for this project: _____

Calculations to determine excess residential service allowance to be applied to distribution main refundable amount on a lot/unit basis:

Cost of Services: ⁽⁵⁾

Engineering & Administrative Costs		\$	-
Value of Applicant Design Work		(+) \$	-
Service Tie-In Cost (pressurized) by PG&E		(+) \$	-
Gas Metering & Regulation		(+) \$	-
Other Charges: N/A		(+) \$	-
Inspection Fees		(+) \$	- ⁽⁴⁾
Service Cost - PG&E installed	#	(+) \$	-
Service Cost - Applicant installed	#	(+) \$	- ⁽⁵⁾
Total Cost of Service Subject to Allowance		(=) \$	-

Cost of Service Within Allowance:

Residential Service Allowance

Water Heaters:	\$	310.00	x	0	units	\$	-
Space Heaters:	\$	323.00	x	0	units	(+) \$	-
Oven/Range:	\$	69.00	x	0	units	(+) \$	-
Dryer Stub:	\$	60.00	x	0	units	(+) \$	-
Total Residential Service Allowance						(=) \$	- ⁽¹⁾
Excess Service Cost (Total Cost less Allowance)						(=) \$	-
Service Cost Within Allowance (Total less Excess)						(=) \$	-
Average Cost per Lot or Unit Within Allowance							
\$	-	/	0	=		\$	-

Excess Service Allowance Applied to Distribution Main Refundable

Amount per Lot or Unit:

\$	-	-	\$	-	=	\$	-	**
	Allowance			Ave. Cost / Unit				

* Automated document, Preliminary Statement, Part A

Allowances

Residential:	\$ 310.00	x	0	=	\$ -
Water Heater Allowance			Lots/Units		
	\$ 323.00	x	0	=	\$ -
Space Heater Allowance			Lots/Units		
	\$ 69.00	x	0	=	\$ -
Oven/Range Allowance			Lots/Units		
	\$ 60.00	x	0	=	\$ -
Dryer Stub Allowance			Lots/Units		
SUB TOTAL Residential Allowances				=	\$ -
Plus ITCC @	%			(+)	\$ -
TOTAL Residential Allowance				(=)	\$ -
Non-Residential:	N/A	/	0.1812	=	\$ -
	Net Annual Revenue		Cost-of-Service-Factor		
Plus ITCC @	%			(+)	\$ -
TOTAL Non-Residential Allowances				(=)	\$ -
Less Residential Service Allowance:					
(	0	x	\$ -	) +	% =
	Lots/Units		Ave. Cost / Unit		ITCC
Total Gas Distribution Main Extension Allowance				(=)	\$ -

Amount Subject to Refund

Engineering & Administrative Costs	\$ -
Value of Applicant Design Work	(+) \$ -
Tie-In of Distribution by PG&E	(+) \$ -
Gas Metering & Regulation (Non-Residential Projects)	(+) \$ -
Other Charges N/A	(+) \$ -
PG&E installed - Cost of Distribution Main and Non-Res Svcs.	(+) \$ -
Applicant installed - Cost of Distribution Main and Non-Res Svcs.	(+) \$ - (5)
PG&E installed - Cost of Distribution Main Trench	(+) \$ -
Applicant installed - Cost of Distribution Main Trench	(+) \$ - (5)
Inspection Fees	(+) \$ - (4)
SUB TOTAL	(=) \$ -
Plus ITCC @	%
Total Refundable Amount	(=) \$ -
Less Total Allowances (not to exceed Total Refundable Amount)	(-) \$ -
Balance: Net Refundable Amount	(=) \$ -

10 Year Refundable Advance Option

Balance: Net Refundable Amount	\$ -
Less Credit for Value of Applicant Design Work	(-) \$ -
Less Cost of Dist. Main and Non-Res Svcs. Installed by Applicant	(-) \$ - (5)
Less Cost of Distribution Main Trench by Applicant	(-) \$ - (5)
Net 10 Year Refundable Advance Option Payment	(=) \$ - (2)

Non-Refundable Discount Option

Balance: Net Refundable Amount

Less Discount:	\$	-	x	50%	=	(-) \$	-
		Balance		Discount Rate			
Less Credit for Value of Applicant Design Work	(-) \$	-					
Less Cost of Dist. Main and Non-Res Svcs. Installed by Applicant	(-) \$	-					(5)
Less Cost of Dist. Main Trench by Applicant	(-) \$	-					(5)
Net Non-Refundable Discount Option Payment	(=)	\$	-				(2)

Non-Refundable Payments

Rule 16 Non-Refundable Payments

Excess Service Costs	\$	-					
Service Costs Beyond Preferred Service Location	(+) \$	-					
Value of Rule 16 Land Rights Costs	(+) \$	-					
Value of Gas Service Trench in the Franchise Area or on 3rd Party Property	(+) \$	-					
Inspection Fees	(+) \$	-					
Rule 16 Trench Permits Obtained by PG&E	(+) \$	-					
Other Charges N/A	(+) \$	-					
Cost of Additional Rule 16 Applicant Design Plan Checks	(+) \$	-					
Sub Total	(=) \$	-					
Plus ITCC @ %	(+) \$	-					
Plus Non-Taxable Other Charges	(+) \$	-					
D. 04-05-055 Line Extension Costs, Residential	(+) \$	-					
D. 04-05-055 Line Extension Costs, Non-Residential	(+) \$	-					
Inspection Fees (not subject to ITCC)	(+) \$	-					
Plus Gas Service Trench installed by PG&E on Private Property	(+) \$	-					
Less Excess Service Facilities Installed by Applicant	(-) \$	-					
Less Service Costs Beyond Preferred Location by Applicant	(-) \$	-					
Less Value of Gas Service Trench in the Franchise Area or on 3rd Party Property installed by Applicant	(-) \$	-					
Less Rule 16 Applicant Design Work Associated with Excess	(-) \$	-					
Total Rule 16 Non-Refundable Payment	(=)	\$	-				

Rule 15 Non-Refundable Payments

Inspection Fees	\$	-					
Re-engineering / Composite Fees	(+) \$	-					
Cost of Additional Applicant Design Plan Checks	(+) \$	-					
Value of Distribution Main Substructures	(+) \$	-					
PG&E Land Rights Costs	(+) \$	-					
Rule 15 Trench Permits Obtained by PG&E	(+) \$	-					
Other Charges N/A	(+) \$	-					
SUB TOTAL	(=) \$	-					
Plus ITCC @ %	(+) \$	-					
Less Distribution Main Substructures Installed by Applicant	(-) \$	-					
Total Non-Refundable Gas Rule 15 Payment	(=)	\$	-				

Relocation / Rearrangement of PG&E Facilities

Value of Relocation/Rearrangement System	\$	-					
Value of Relocation/Rearrangement Substructures	(+) \$	-					
Value of Relocation/Rearrangement Trench & Excavation	(+) \$	-					
Engineering & Administrative Costs	(+) \$	-					

* Automated document, Preliminary Statement, Part A

Form 79-1004
Tariffs and Compliance
Advice 2552-G-B/2517-E-B
Decision 04-05-055
Effective: July 26, 2004

Value of Relocation Applicant Design Work	(+) \$	-
Cost of Additional Applicant Design Plan Checks	(+) \$	-
Tie-In of Relocation/Rearrangement by PG&E	(+) \$	-
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+) \$	-
Relocation/Rearrangement Land Rights	(+) \$	-
Relocation/Rearrangement Inspection Fees	(+) \$	-
SUB TOTAL	(=) \$	-
Plus ITCC @ _____ %	(+) \$	-
Plus Relocation/Rearrangement Non Taxable	(+) \$	-
Less Relocation/Rearrangement System Installed by Applicant	(-) \$	-
Less Substructures Installed by Applicant	(-) \$	-
Less Trench & Excavation Provided by Applicant	(-) \$	-
Less Value of Relocation Applicant Design Work	(-) \$	-
Total Relocation/Rearrangement of PG&E Facilities Payment	(=) \$	-

Total Payment for Gas Distribution Main and Service Extension

Cash Payment - 10-Year Refundable Advance Option

Rule 15 Refundable Advance Payment	\$	-	(3)
Rule 16 Non-Refundable Payment	(+) \$	-	
Rule 15 Non-Refundable Payment	(+) \$	-	
Relocation/Rearrangement of PG&E Facilities Payment	(+) \$	-	
Total	(=) \$	-	

-- OR --

Cash Payment - Non-Refundable Discount Option

Rule 15 Non-Refundable Discount Option Payment	\$	-	(3)
Rule 16 Non-Refundable Payment (Not Subject to Discount)	(+) \$	-	
Rule 15 Non-Refundable Payment (Not Subject to Discount)	(+) \$	-	
Relocation/Rearrangement of PG&E Facilities Payment	(+) \$	-	
Total	(=) \$	-	

Value of Gas Facility Reinforcements by PG&E: _____ **N/A** based upon Applicant's estimated gas load of: _____ **N/A** **Mcfh**

(Reference: Payment Adjustments. Excess Facilities section of the Provisions)

- (1) Total Service Allowance not to exceed the Cost of Service
- (2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- (3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
- (4) Inspection Fees (Only Refundable if Applicant's Cost is Used. Applicant's Cost + Inspection Cannot Exceed PG&E's Estimate
- (5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service, Distribution Main and Gas Distribution Trench subject to Allowance

**** PG&E USE ONLY**

Excess service allowance applied to distribution main refundable amount per lot/unit

$$\frac{\$ \quad -}{\text{Allowance}} + \frac{\$ \quad -}{\% \text{ ITCC}} = \frac{\$ \quad -}{\text{Refund Per Residential Lot/Unit}}$$

* Automated document, Preliminary Statement, Part A



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY*

REFERENCES:

E-PM # _____
G-PM # _____
Notification # _____
MLX # _____

Applicant: _____

Project Location/Name: _____

THIRD PARTY TRENCH COSTS

Non-Refundable Payments

Telephone Trench & Excavation	\$	-
Telephone Conduits & Substructures	(+) \$	-
CATV Trench	(+) \$	-
CATV Conduits & Substructures	(+) \$	-
Other Trench	(+) \$	-
Other Conduits & Substructures	(+) \$	-
Total Non-Refundable Payment	(=) \$	-

Third Party Trench Cash Payment

Total Non-Refundable Payment \$ -

* Automated document, Preliminary Statement, Part A



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY*

REFERENCES:
E-PM # _____
G-PM # _____
Notification # _____
MLX # _____

Applicant: _____

Project Location/Name: _____

ELECTRIC RULE 20B

Non-Refundable Payments

Engineering & Administrative Costs	\$ -
Value of Applicant Design Work	(+) \$ -
Cost of Additional Applicant Design Plan Checks	(+) \$ -
Value of 20B Underground System	(+) \$ -
Tie-In of 20B by PG&E	(+) \$ -
PG&E Land Rights Costs	(+) \$ -
Inspection Fees	(+) \$ -
Value of 20B Trench & Excavation	(+) \$ -
Value of 20B Conduits & Substructures	(+) \$ -
Rule 20B Trench Permits Obtained by PG&E	(+) \$ -
less Cost of Equivalent Overhead System	(-) \$ -
SUB TOTAL	(=) \$ -
plus ITCC @ _____ %	(+) \$ -
less 20B Underground System Installed by Applicant	(-) \$ -
less 20B Trench & Excavation Provided by Applicant	(-) \$ -
less 20B Conduits & Substructures Installed by Applicant	(-) \$ -
less Value of Applicant Design Work	(-) \$ -
Total Rule 20B Non-Refundable Payment	(=) \$ - (1)

Electric Rule 20B Cash Payment

Total Rule 20B Non-Refundable Payment \$ - (1)

(1) For Contractor Installed Projects (Option 2A), credit amounts will be reimbursed upon acceptance of facilities. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY*

REFERENCES:
E-PM # _____
G-PM # _____
Notification # _____
MLX # _____

Applicant: _____

Project Location/Name: _____

ELECTRIC RULE 20C

Non-Refundable Payments

Engineering & Administrative Costs	\$ -
Value of Applicant Design Work	(+) \$ -
Cost of Additional Applicant Design Plan Checks	(+) \$ -
Value of 20C Underground System	(+) \$ -
Tie-In of 20C by PG&E	(+) \$ -
PG&E Land Rights Costs	(+) \$ -
Inspection Fees	(+) \$ -
Value of 20C Trench & Excavation	(+) \$ -
Value of 20C Conduits & Substructures	(+) \$ -
Rule 20C Trench Permits Obtained by PG&E	(+) \$ -
less Salvage & Depreciation for Overhead Facilities	(-) \$ -
SUB TOTAL	(=) \$ -
plus ITCC @ _____ %	(+) \$ -
plus Cost to Remove Overhead Line by PG&E	(+) \$ -
less 20C Underground System Installed by Applicant	(-) \$ -
less 20C Trench & Excavation Provided by Applicant	(-) \$ -
less 20C Conduits & Substructures Installed by Applicant	(-) \$ -
less Value of Applicant Design Work	(-) \$ -
Total Rule 20C Non-Refundable Payment	(=) \$ - (1)

Electric Rule 20C Cash Payment

Total Rule 20C Non-Refundable Payment \$ - (1)

(1) For Contractor Installed Projects (Option 2A), credit amounts will be reimbursed upon acceptance of facilities. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY*

REFERENCES:

E-PM # _____
G-PM # _____
Notification # _____
MLX # _____

Applicant: _____

Project Location/Name: _____

STREETLIGHTS

LS ## Non-Refundable Payments

Installed Cost of Non-Standard Luminaires	\$ -	
Installed Cost of Standard Poles, Posts & Arms	(+) \$ -	(1)
Additional Cost of Non-Standard Poles, Posts & Arms	(+) \$ -	(1)
Installed Cost of Foundations/Protective Tubes	(+) \$ -	(1)
Excess Conductor	(+) \$ -	
Applicable Engineering & Administrative Costs	(+) \$ -	
Streetlight-Only Trench & Excavation	(+) \$ -	
Streetlight Conduit & Substructures	(+) \$ -	
Streetlight Risers Installed by PG&E	(+) \$ -	
Inspection Fees	(+) \$ -	
plus ITCC @ _____ %	(+) \$ -	
SUB TOTAL	(=) \$ -	
less Credit for Facilities Installed by Applicant	(-) \$ -	
Total LS-1 Non-Refundable Payment	(=) \$ -	

LS ## Non-Refundable Payments

Installed Cost of Streetlight System by PG&E	\$ -	(2)
Streetlight Conduits & Substructures by PG&E	(+) \$ -	(2)
Streetlight Trench & Excavation by PG&E	(+) \$ -	(2)
Connection Fee	(+) \$ -	
SUB TOTAL	(=) \$ -	
less Credit for Connections made by Applicant	(-) \$ -	
Total LS-2 Non-Refundable Payment	(=) \$ -	

Streetlight Cash Payment

Total Streetlight Non-Refundable Payment \$ - (3)

(1) ITCC not applicable for LS-1C installations.

(2) ITCC not applicable for LS-2 installations.

(3) See Reimbursement Summary for a total of Reimbursements to be paid upon acceptance of facilities.



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY*

REFERENCES:
E-PM # _____
G-PM # _____
Notification # _____
MLX # _____

Applicant: _____

Project Location/Name: _____

SUMMARY OF PAYMENTS

The total cash payment you need to make depends upon your selection of the 10 Year Refundable Advance Option or the Non-Refundable Discount Option for your gas and/or electric extension under Rule 15. Since you may elect one option for the gas extension and a different option for the electric extension, several different cash payments are available. Each payment option is summarized below. These payments include all billing under this Agreement including payments subject to refund, and non-refundable payments. To determine what is refundable or non-refundable, or to see full detailed billing information, please see the attached cost summaries. Even if you have no payment due for your gas and/or electric extension (Rule 15), you must still elect the 10 Year Refundable or Non-Refundable Discount Option for each extension on the second page of the Declarations.

10 Year Refundable Advance Option - Gas & Electric ⁽¹⁾ **\$** _____ - ⁽²⁾

-- OR --

Non-Refundable Discount Option - Gas & Electric ⁽¹⁾ **\$** _____ - ⁽³⁾

-- OR --

10 Year Refundable Advance Option - Gas / ⁽¹⁾ **\$** _____ - ⁽²⁾

Non-Refundable Discount Option - Electric

-- OR --

10 Year Refundable Advance Option - Electric / ⁽¹⁾ **\$** _____ - ⁽²⁾

Non-Refundable Discount Option - Gas

⁽¹⁾ Amounts shown do not include reimbursements for facilities that are normally the responsibility of PG&E per our tariffs. See the Reimbursement Summary for a total of all Reimbursements to be paid upon acceptance of facilities.

⁽²⁾ The payment amount shown on this line includes both refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. The total payment is not subject to refund. Please see the attached detailed Cost Summaries to determine the portion of this payment that may be subject to refund.

⁽³⁾ The payment amount shown on this line includes only non-refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. None of the payment shown is subject to refund.



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY*

REFERENCES:
E-PM # _____
G-PM # _____
Notification # _____
MLX # _____

Applicant: _____

Project Location/Name: _____

REIMBURSEMENT SUMMARY

Reimbursements are provided for facilities that are installed by the Applicant which are normally the responsibility of PG&E per our tariffs. Reimbursements will be made after the facilities are accepted by PG&E, operational and ready to supply service. Reimbursable payments made for services will be reimbursed at the average rate shown as each service is connected. All reimbursements will be based upon PG&E's estimated costs.

Electric Rule 15

10 Year Refundable Advance Credit Amount

\$ _____ (1)
- or -

Non-Refundable Discount Option Credit Amount

\$ _____ (1)

Joint Pole Credits

(+) \$ _____

PG&E Betterments

(+) \$ _____

SUB TOTAL: w/ 10 Year Refundable Advance Credit Amount

(=) \$ _____
- or -

w/ Non-Refundable Discount Credit Amount

(=) \$ _____

Electric Rule 16

Joint Pole Credits

\$ _____

Applicant Design Work within the Allowance

\$ _____

SUB TOTAL

(=) \$ _____

Reimbursement per Service Completion - Electric

Energized System

\$ _____ /service (2)
- or -

Non-energized System

\$ _____ /service (2)

Electric Rule 20B

Joint Pole Credits

\$ _____

Rule 20B Payment Credit

(+) \$ _____

SUB TOTAL

(=) \$ _____

Electric Rule 20C

Joint Pole Credits

(+) \$ _____

Rule 20C Payment Credit

(+) \$ _____

SUB TOTAL

(=) \$ _____

* Automated document, Preliminary Statement, Part A

Streetlights

LS-1

Standard Luminaires
Standard Poles & Arms
Protective Tubes
Internal Wiring
Overhead Conductor
Underground Conductor
Connections

	\$	-
(+)	\$	-
(+)	\$	-
(+)	\$	-
(+)	\$	-
(+)	\$	-
(+)	\$	-

LS-2

Connections
SUB TOTAL

(+)	\$	-	(=)	\$	-
-----	----	---	-----	----	---

Gas Rule 15

10 Year Refundable Advance Credit Amount

\$	-	(1)
-	or	-

Non-Refundable Discount Option Credit Amount

\$	-	(1)
(+)	\$	-

SUB TOTAL: w/ 10 Year Refundable Advance Credit Amount

(=)	\$	-
-	or	-

w/ Non-Refundable Discount Credit Amount

(=)	\$	-
-----	----	---

Gas Rule 16

Stubs Services
Applicant Design Work within the Allowance
SUB TOTAL

\$	-	
\$	-	
(=)	\$	-

Reimbursement per Service Completion - Gas

Pressurized System

\$	-	/service	(2)
----	---	----------	-----

- or -

Non-pressurized System

\$	-	/service	(2)
----	---	----------	-----

Total Reimbursement

10 Year Refundable Advance Option - Gas & Electric

\$	-	(3)
----	---	-----

-- OR --

Non-Refundable Discount Option - Gas & Electric

\$	-	(3)
----	---	-----

-- OR --

10 Year Refundable Advance Option - Gas / Non-Refundable Discount Option - Electric

\$	-	(3)
----	---	-----

-- OR --

10 Year Refundable Advance Option - Electric / Non-Refundable Discount Option - Gas

\$	-	(3)
----	---	-----

(1) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.

(2) This Reimbursement will be paid on a per service basis as each service is completed.

(3) Excludes service completion reimbursements made under Rule 16. Service completion reimbursements will be made as each service is connected, on a per service basis.



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G-NR1	Gas Service to Small Commercial Customers	22569,22570,18980-G
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G-CP	Gas Procurement Service to Core End-Use Customers	22573-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	22582-G
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Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21830-E
21669-E

PACIFIC GAS AND ELECTRIC COMPANY
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A COST SUMMARY (7/04)
FORM NO. 79-1004 (7/04)
(ATTACHED)

(T)

Advice Letter No. 2517-E-B
Decision No. 04-05-055

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 15, 2004
Effective July 26, 2004
Resolution No. _____

52392



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY*

REFERENCES:
E-PM # _____
G-PM # _____
Notification # _____
MLX # _____

Applicant: _____

Project Location/Name: _____

ELECTRIC DISTRIBUTION LINE AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the
Provisions of this Agreement: **N/A**

Total number of residential lots/units for this project: _____

Total number of non-residential lots/units for this project: _____

Calculations to determine excess residential service allowance to be applied to distribution line extension refundable amount on a per lot/unit basis:

Cost of Services: ⁽⁵⁾

Engineering & Administrative Costs	\$	-
Value of Applicant Design Work	(+) \$	-
Service Tie-In Cost (Energized) by PG&E	(+) \$	-
Electric Metering	(+) \$	-
Other Charges: N/A	(+) \$	-
Inspection Fees	(+) \$	- ⁽⁴⁾
Service Cost - PG&E installed # Services	(+) \$	-
Service Cost - Applicant installed # Services	(+) \$	- ⁽⁵⁾
Total Cost of Service Subject to Allowance	(=) \$	-

Cost of Service Within Allowance:

Less Total Residential Service Allowance			
\$ 1,313.00 x 0 =	(-) \$	- ⁽¹⁾	
Excess Service Cost	(=) \$	-	
Service Cost Within Allowance (Total less Excess)	(=) \$	-	
Average Cost per Lot or Unit Within Allowance			
\$ - / 0 =	\$	-	

Excess Service Allowance Applied to Distribution Line Extension Refundable

Amount per Lot or Unit:

\$ 1,313.00 - \$ - =	\$ - **
Allowance Ave. Cost / Unit	

* Automated document, Preliminary Statement, Part A

Allowances

Residential:	\$	-	x	N/A	=	\$	-
		Allowance		Lots/Units			
Plus ITCC @	%	Residential Allowances			(+)	\$	-
SUB TOTAL Residential Allowances					(=)	\$	-
Non-Residential:		N/A	/	0.1596	=	\$	-
		Net Annual Revenue		Cost-of-Service-Factor			
Plus ITCC @	%	Non-Residential Allowances			(+)	\$	-
SUB TOTAL Non-Residential Allowances					(=)	\$	-
Less Residential Service Allowance:							
(	N/A	x	\$	-	) +	%	=
	Lots/Units			Ave. Cost / Unit	ITCC		
Total Distribution Line Extension Allowance							(=) \$ -

Amount Subject to Refund

Engineering & Administrative Costs	\$	-
Value of Applicant Design Work	(+)	\$ -
Tie-In of Distribution Line Extension by PG&E	(+)	\$ -
Electric Metering (Non-residential Projects)	(+)	\$ -
Other Charges: N/A	(+)	\$ -
PG&E installed - Cost of Distribution Line and Non-Res Svcs.	(+)	\$ -
Applicant installed - Cost of Distribution Line and Non-Res Svcs.	(+)	\$ - (5)
Value of Distribution Substructures	(+)	\$ -
Inspection Fees	(+)	\$ - (4)
SUB TOTAL	(=)	\$ -
Plus ITCC @	%	(+)
Total Refundable Amount	(=)	\$ -
Less Total Allowances (not to exceed Total Refundable Amount)	(-)	\$ -
Balance: Net Refundable Amount	(=)	\$ -

10 Year Refundable Advance Option

Balance: Net Refundable Amount	\$	-
Less Credit for Value of Applicant Design Work	(-)	\$ -
Less Cost of Dist. Line Ext. & Non-Res Svcs. Installed by Applicant	(-)	\$ - (5)
Less Value of Distribution Substructures by Applicant	(-)	\$ -
Net 10 Year Refundable Advance Option Payment	(=)	\$ - (2)

Non-Refundable Discount Option

Balance: Net Refundable Amount	\$	-
Less Discount: \$ - x 50%	(-)	\$ -
		Balance Discount Rate
Less Credit for Value of Applicant Design Work	(-)	\$ -
Less Cost of Dist. Line Ext. & Non-Res Svcs. Installed by Applicant	(-)	\$ - (5)
Less Value of Distribution Substructures by Applicant	(-)	\$ -
Net Non-Refundable Discount Option Payment	(=)	\$ - (2)

Non-Refundable Payments

Rule 16 Non-Refundable Payments

Excess Service Costs	\$ -	
Service Costs Beyond Preferred Service Location	(+) \$ -	
Service Risers	(+) \$ -	
Value of Rule 16 Land Rights Costs	(+) \$ -	
Value of Service Trench, Conduits & Substructures in the Franchise Area or on 3rd Party Property	(+) \$ -	
Inspection Fees	(+) \$ -	
Rule 16 Trench Permits Obtained by PG&E	(+) \$ -	
Other Charges: N/A	(+) \$ -	
Cost of Additional Rule 16 Applicant Design Plan Checks	(+) \$ -	
Sub Total	(=) \$ -	
Plus ITCC @ _____ %	(+) \$ -	
Plus Non-Taxable Other Charges	(+) \$ -	
D. 04-05-055 Line Extension Costs, Residential	(+) \$ -	
D. 04-05-055 Line Extension Costs, Non-Residential	(+) \$ -	
Inspection Fees (not subject to ITCC)	(+) \$ -	
Plus Service Trench, Conduits, & Substructures installed by PG&E on Private Property	(+) \$ -	
Less Excess Service Facilities Installed by Applicant	(-) \$ -	
Less Service Costs Beyond Preferred Location by Applicant	(-) \$ -	
Less Service Riser Installed by Applicant	(-) \$ -	
Less Service Trench, Conduits, & Substructures in the Franchise Area & 3rd Party Property installed by Applicant	(-) \$ -	
Less Rule 16 Applicant Design Work Associated with Excess	(-) \$ -	
Total Rule 16 Non-Refundable Payment		(=) \$ -

Rule 15 Non-Refundable Payments

Inspection Fees	\$ -	
Re-engineering / Composite Fees	(+) \$ -	
Cost of Additional Applicant Design Plan Checks	(+) \$ -	
Value of Distribution Conduits	(+) \$ -	
Distribution Risers Installed by PG&E	(+) \$ -	
Value of Distribution Trench	(+) \$ -	
PG&E Land Rights Costs	(+) \$ -	
Rule 15 Trench Permits Obtained by PG&E	(+) \$ -	
Other Charges: N/A	(+) \$ -	
SUB TOTAL	(=) \$ -	
Plus ITCC @ _____ %	(+) \$ -	
Less Distribution Conduits Installed by Applicant	(-) \$ -	
Less Distribution Trench Provided by Applicant	(-) \$ -	
Total Non-Refundable Electric Rule 15 Payment		(=) \$ -

Relocation / Rearrangement of PG&E Facilities

Value of Relocation/Rearrangement Facilities	\$ -
Value of Relocation/Rearrangement Conduits & Substructures	(+) \$ -
Value of Relocation/Rearrangement Trench & Excavation	(+) \$ -
Engineering & Administrative Costs	(+) \$ -

Value of Relocation Applicant Design Work	(+) \$	-
Cost of Additional Applicant Design Plan Checks	(+) \$	-
Tie-In of Relocation/Rearrangement by PG&E	(+) \$	-
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+) \$	-
Relocation/Rearrangement Land Rights	(+) \$	-
Relocation/Rearrangement Inspection Fees	(+) \$	-
SUB TOTAL	(=) \$	-
Plus ITCC @ _____ %	(+) \$	-
Plus Relocation/Rearrangement - Non Taxable	(+) \$	-
Less Relocation/Rearrangement Facilities Installed by Applicant	(-) \$	-
Less Conduits & Substructures Installed by Applicant	(-) \$	-
Less Trench & Excavation Provided by Applicant	(-) \$	-
Less Value of Relocation Applicant Design Work	(-) \$	-
Less Relocation/Rearrangement Salvage	(-) \$	-
Total Relocation/Rearrangement of PG&E Facilities Payment	(=) \$	-

Total Payment for Electric Distribution Line and Service Extension

Cash Payment - 10-Year Refundable Advance Option

Rule 15 Refundable Advance Payment	\$	-	(3)
Rule 16 Non-Refundable Payment	(+) \$	-	
Rule 15 Non-Refundable Payment	(+) \$	-	
Relocation/Rearrangement of PG&E Facilities Payment	(+) \$	-	
Total	(=) \$	-	

-- OR --

Cash Payment - Non-Refundable Discount Option

Rule 15 Non-Refundable Discount Option Payment	\$	-	(3)
Rule 16 Non-Refundable Payment (Not Subject to Discount)	(+) \$	-	
Rule 15 Non-Refundable Payment (Not Subject to Discount)	(+) \$	-	
Relocation/Rearrangement of PG&E Facilities Payment	(+) \$	-	
Total	(=) \$	-	

Value of Electric Facility Reinforcements by PG&E: N/A **based upon Applicant's estimated demand of:** N/A **kVa**
(Reference: Payment Adjustments. Excess Facilities section of the Provisions)

- (1) Total Service Allowance not to exceed the Cost of Service
- (2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- (3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
- (4) Inspection Fees (Only Refundable if Applicant's Cost is Used. Applicant's Cost + Inspection Cannot Exceed PG&E's Estimate)
- (5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance

**** PG&E USE ONLY**

Excess service allowance applied to distribution line extension refundable amount per lot/unit

$$\begin{array}{rcccl} \$ & - & + & \$ & - \\ \text{Allowance} & & & \% \text{ ITCC} & \\ & & & & = \$ & - \\ & & & & \text{Refund Per} & \\ & & & & \text{Residential Lot/Unit} & \end{array}$$

* Automated document, Preliminary Statement, Part A

Form 79-1004
Tariffs and Compliance
Advice 2552-G-B/2517-E-B
Decision 04-05-055
Effective: July 26, 2004



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY*

REFERENCES:
E-PM # _____
G-PM # _____
Notification # _____
MLX # _____

Applicant: _____

Project Location/Name: _____

THIRD PARTY TRENCH COSTS

Non-Refundable Payments

Telephone Trench & Excavation	\$	-
Telephone Conduits & Substructures	(+) \$	-
CATV Trench	(+) \$	-
CATV Conduits & Substructures	(+) \$	-
Other Trench	(+) \$	-
Other Conduits & Substructures	(+) \$	-
Total Non-Refundable Payment	(=) \$	-

Third Party Trench Cash Payment

Total Non-Refundable Payment	\$	-
------------------------------	----	---

* Automated document, Preliminary Statement, Part A



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY*

REFERENCES:
E-PM # _____
G-PM # _____
Notification # _____
MLX # _____

Applicant: _____

Project Location/Name: _____

ELECTRIC RULE 20B

Non-Refundable Payments

Engineering & Administrative Costs	\$	-
Value of Applicant Design Work	(+) \$	-
Cost of Additional Applicant Design Plan Checks	(+) \$	-
Value of 20B Underground System	(+) \$	-
Tie-In of 20B by PG&E	(+) \$	-
PG&E Land Rights Costs	(+) \$	-
Inspection Fees	(+) \$	-
Value of 20B Trench & Excavation	(+) \$	-
Value of 20B Conduits & Substructures	(+) \$	-
Rule 20B Trench Permits Obtained by PG&E	(+) \$	-
less Cost of Equivalent Overhead System	(-) \$	-
SUB TOTAL	(=) \$	-
plus ITCC @ _____ %	(+) \$	-
less 20B Underground System Installed by Applicant	(-) \$	-
less 20B Trench & Excavation Provided by Applicant	(-) \$	-
less 20B Conduits & Substructures Installed by Applicant	(-) \$	-
less Value of Applicant Design Work	(-) \$	-
Total Rule 20B Non-Refundable Payment	(=) \$	- (1)

Electric Rule 20B Cash Payment

Total Rule 20B Non-Refundable Payment \$ - (1)

⁽¹⁾ For Contractor Installed Projects (Option 2A), credit amounts will be reimbursed upon acceptance of facilities. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY*

REFERENCES:
E-PM # _____
G-PM # _____
Notification # _____
MLX # _____

Applicant: _____

Project Location/Name: _____

ELECTRIC RULE 20C

Non-Refundable Payments

Engineering & Administrative Costs	\$ -
Value of Applicant Design Work	(+) \$ -
Cost of Additional Applicant Design Plan Checks	(+) \$ -
Value of 20C Underground System	(+) \$ -
Tie-In of 20C by PG&E	(+) \$ -
PG&E Land Rights Costs	(+) \$ -
Inspection Fees	(+) \$ -
Value of 20C Trench & Excavation	(+) \$ -
Value of 20C Conduits & Substructures	(+) \$ -
Rule 20C Trench Permits Obtained by PG&E	(+) \$ -
less Salvage & Depreciation for Overhead Facilities	(-) \$ -
SUB TOTAL	(=) \$ -
plus ITCC @ _____ %	(+) \$ -
plus Cost to Remove Overhead Line by PG&E	(+) \$ -
less 20C Underground System Installed by Applicant	(-) \$ -
less 20C Trench & Excavation Provided by Applicant	(-) \$ -
less 20C Conduits & Substructures Installed by Applicant	(-) \$ -
less Value of Applicant Design Work	(-) \$ -
Total Rule 20C Non-Refundable Payment	(=) \$ - (1)

Electric Rule 20C Cash Payment

Total Rule 20C Non-Refundable Payment \$ - (1)

(1) For Contractor Installed Projects (Option 2A), credit amounts will be reimbursed upon acceptance of facilities. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY*

REFERENCES:
E-PM # _____
G-PM # _____
Notification # _____
MLX # _____

Applicant: _____

Project Location/Name: _____

STREETLIGHTS

LS ## Non-Refundable Payments

Installed Cost of Non-Standard Luminaires	\$ -	
Installed Cost of Standard Poles, Posts & Arms	(+) \$ -	(1)
Additional Cost of Non-Standard Poles, Posts & Arms	(+) \$ -	(1)
Installed Cost of Foundations/Protective Tubes	(+) \$ -	(1)
Excess Conductor	(+) \$ -	
Applicable Engineering & Administrative Costs	(+) \$ -	
Streetlight-Only Trench & Excavation	(+) \$ -	
Streetlight Conduit & Substructures	(+) \$ -	
Streetlight Risers Installed by PG&E	(+) \$ -	
Inspection Fees	(+) \$ -	
plus ITCC @ _____ %	(+) \$ -	
SUB TOTAL	(=) \$ -	
less Credit for Facilities Installed by Applicant	(-) \$ -	
Total LS-1 Non-Refundable Payment	(=) \$ -	

LS ## Non-Refundable Payments

Installed Cost of Streetlight System by PG&E	\$ -	(2)
Streetlight Conduits & Substructures by PG&E	(+) \$ -	(2)
Streetlight Trench & Excavation by PG&E	(+) \$ -	(2)
Connection Fee	(+) \$ -	
SUB TOTAL	(=) \$ -	
less Credit for Connections made by Applicant	(-) \$ -	
Total LS-2 Non-Refundable Payment	(=) \$ -	

Streetlight Cash Payment

Total Streetlight Non-Refundable Payment \$ - (3)

(1) ITCC not applicable for LS-1C installations.

(2) ITCC not applicable for LS-2 installations.

(3) See Reimbursement Summary for a total of Reimbursements to be paid upon acceptance of facilities.



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY*

REFERENCES:
E-PM # _____
G-PM # _____
Notification # _____
MLX # _____

Applicant: _____

Project Location/Name: _____

SUMMARY OF PAYMENTS

The total cash payment you need to make depends upon your selection of the 10 Year Refundable Advance Option or the Non-Refundable Discount Option for your gas and/or electric extension under Rule 15. Since you may elect one option for the gas extension and a different option for the electric extension, several different cash payments are available. Each payment option is summarized below. These payments include all billing under this Agreement including payments subject to refund, and non-refundable payments. To determine what is refundable or non-refundable, or to see full detailed billing information, please see the attached cost summaries. Even if you have no payment due for your gas and/or electric extension (Rule 15), you must still elect the 10 Year Refundable or Non-Refundable Discount Option for each extension on the second page of the Declarations.

10 Year Refundable Advance Option - Gas & Electric ⁽¹⁾ **\$** _____ ⁽²⁾

-- OR --

Non-Refundable Discount Option - Gas & Electric ⁽¹⁾ **\$** _____ ⁽³⁾

-- OR --

10 Year Refundable Advance Option - Gas / ⁽¹⁾ **\$** _____ ⁽²⁾

Non-Refundable Discount Option - Electric

-- OR --

10 Year Refundable Advance Option - Electric / ⁽¹⁾ **\$** _____ ⁽²⁾

Non-Refundable Discount Option - Gas

⁽¹⁾ Amounts shown do not include reimbursements for facilities that are normally the responsibility of PG&E per our tariffs. See the Reimbursement Summary for a total of all Reimbursements to be paid upon acceptance of facilities.

⁽²⁾ The payment amount shown on this line includes both refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. The total payment is not subject to refund. Please see the attached detailed Cost Summaries to determine the portion of this payment that may be subject to refund.

⁽³⁾ The payment amount shown on this line includes only non-refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. None of the payment shown is subject to refund.



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY*

REFERENCES:
E-PM # _____
G-PM # _____
Notification # _____
MLX # _____

Applicant: _____

Project Location/Name: _____

REIMBURSEMENT SUMMARY

Reimbursements are provided for facilities that are installed by the Applicant which are normally the responsibility of PG&E per our tariffs. Reimbursements will be made after the facilities are accepted by PG&E, operational and ready to supply service. Reimbursable payments made for services will be reimbursed at the average rate shown as each service is connected. All reimbursements will be based upon PG&E's estimated costs.

Electric Rule 15

10 Year Refundable Advance Credit Amount	\$ _____	(1)
	- or -	
Non-Refundable Discount Option Credit Amount	\$ _____	(1)
Joint Pole Credits	(+) \$ _____	
PG&E Betterments	(+) \$ _____	
SUB TOTAL: w/ 10 Year Refundable Advance Credit Amount	(=) \$ _____	
	- or -	
w/ Non-Refundable Discount Credit Amount	(=) \$ _____	

Electric Rule 16

Joint Pole Credits	\$ _____	
Applicant Design Work within the Allowance	\$ _____	
SUB TOTAL	(=) \$ _____	

Reimbursement per Service Completion - Electric

Energized System	\$ _____	/service (2)
	- or -	
Non-energized System	\$ _____	/service (2)

Electric Rule 20B

Joint Pole Credits	\$ _____	
Rule 20B Payment Credit	(+) \$ _____	
SUB TOTAL	(=) \$ _____	

Electric Rule 20C

Joint Pole Credits	(+) \$ _____	
Rule 20C Payment Credit	(+) \$ _____	
SUB TOTAL	(=) \$ _____	

* Automated document, Preliminary Statement, Part A

Streetlights

LS-1

Standard Luminaires
Standard Poles & Arms
Protective Tubes
Internal Wiring
Overhead Conductor
Underground Conductor
Connections

	\$	-
(+)	\$	-
(+)	\$	-
(+)	\$	-
(+)	\$	-
(+)	\$	-
(+)	\$	-

LS-2

Connections
SUB TOTAL

(+)	\$	-	(=)	\$	-
-----	----	---	-----	----	---

Gas Rule 15

10 Year Refundable Advance Credit Amount

\$	-	(1)
- or -		

Non-Refundable Discount Option Credit Amount

\$	-	(1)
----	---	-----

PG&E Betterments

(+)	\$	-
-----	----	---

SUB TOTAL: w/ 10 Year Refundable Advance Credit Amount

(=)	\$	-
-----	----	---

w/ Non-Refundable Discount Credit Amount

(=)	\$	-
-----	----	---

Gas Rule 16

Stubs Services

\$	-
----	---

Applicant Design Work within the Allowance

\$	-
----	---

SUB TOTAL

(=)	\$	-
-----	----	---

Reimbursement per Service Completion - Gas

Pressurized System

\$	-	/service	(2)
----	---	----------	-----

- or -

Non-pressurized System

\$	-	/service	(2)
----	---	----------	-----

Total Reimbursement

10 Year Refundable Advance Option - Gas & Electric

\$	-	(3)
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-- OR --

Non-Refundable Discount Option - Gas & Electric

\$	-	(3)
----	---	-----

-- OR --

10 Year Refundable Advance Option - Gas / Non-Refundable Discount Option - Electric

\$	-	(3)
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-- OR --

10 Year Refundable Advance Option - Electric / Non-Refundable Discount Option - Gas

\$	-	(3)
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(1) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.

(2) This Reimbursement will be paid on a per service basis as each service is completed.

(3) Excludes service completion reimbursements made under Rule 16. Service completion reimbursements will be made as each service is connected, on a per service basis.



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FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
RULE 2 DESCRIPTION OF SERVICE			
79-255	4/82	Agreement for Installation or Allocation of Special Facilities	7689-E
RULE 3 APPLICATION FOR SERVICE			
01-8670	REV 12/95	Credit Application	14197-E
02-2590	REV 10/00	Interim Service Agreement	17250-E
62-0683	11/01	Application for Service—Residential Service	19023-E
62-0684	11/01	Application for Service—Residential Subdivision/Development	19024-E
62-0685	11/01	Application for Service—Commercial/Industrial Development	19025-E
62-0686	11/01	Application for Service—Agricultural Service	19026-E
69-0687	08/02	Application for Relocation/Rearrangement	19027-E
79-972	REV 5/03	Agreement for Unmetered Electrical Service	19879-E
RULE 13 TEMPORARY SERVICE			
79-875	REV 07/01	Rule 13 Temporary Service Agreement	18506-E
RULES 15 AND 16 DISTRIBUTION LINE AND SERVICE EXTENSIONS			
62-0980	REV 5/98	Distribution and Service Extension Agreement	15612-E
62-0981	REV 5/98	Distribution and Service Extension Agreement Option 1— Shared Construction	15613-E
62-0982	REV 7/04	Distribution and Service Extension Agreement— Provisions	21557-E
62-5653	3/95	Installation Service Option	13651-E
79-716	REV 7/04	General Terms and Conditions for Gas and Electric Extension and Service Construction by Applicant	21667-E
79-1003	7/04	Statement of Applicant's Contract Anticipated Costs	21668-E
79-1004	7/04	Distribution and Service Extension Agreement—Exhibit A Cost Summary	21830-E

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Preliminary Statements	21465,19373,21474-E
Rules, Maps, Contracts and Deviations	21627-E
Sample Forms	21831,21628,20473,19236,20509,19572,21472-E (T)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
RESIDENTIAL RATES		
E-1	Residential Service	21217,21218,21219,19910,21220,21221-E
E-2	Experimental Residential Time-of-Use Service	21222 to 21231,19886,21232,21233-E
E-3	Experimental Residential Critical Peak Pricing Service	21234 to 21243,19895,19896,21244-E
EE	Service to Company Employees	21245-E
EM	Master-Metered Multifamily Service	21246,21247,21248,20648,21249,21250-E
ES	Multifamily Service	21251 to 21256-E
ESR	Residential RV Park and Residential Marina Service	21257,21258,21259,20657,21260,21261-E
ET	Mobilehome Park Service	21262 to 21267-E
E-7	Residential Time-of-Use Service	21268 to 21273-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274 to 21279-E
E-8	Residential Seasonal Service Option	21280 to 21283-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,21284 to 21291-E
EL-1	Residential CARE Program Service	21292 to 21296-E
EML	Master-Metered Multifamily CARE Program Service	21297 to 21301-E
ESL	Multifamily CARE Program Service	21302 to 21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	21308 to 21313-E
ETL	Mobilehome Park CARE Program Service	21314 to 21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320 to 21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,21327,21328,19783,21329,21330-E
EL-8	Residential Seasonal CARE Program Service Option	21331 to 21334-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	21335 to 21339-E
A-6	Small General Time-of-Use Service	21340 to 21345-E
A-10	Medium General Demand-Metered Service	21346 to 21355-E
A-15	Direct-Current General Service	21356,21357-E
E-19	Medium General Demand-Metered Time-of-Use Service	21358,17092,21359 to 21364, 20932,20723,21365,18864,18039,20933,18865,17900,16414,15330,20512,21366,21367, 21368,20935,20728,21369,20729,19805,21370,21371-E
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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City

Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Gruneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities

PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA