

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



August 25, 2004

Advice Letter 2516-E-A/2516-E-B

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revised medical baseline, CARE and continuous direct access rates

Dear Ms Smith:

Advice Letter 2516-E-A/2516-E-B is effective September 1, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



**Pacific Gas and
Electric Company**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
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San Francisco, CA 94177

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July 19, 2004

Advice 2516-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental Filing - Revises Medical Baseline, CARE, and
Continuous Direct Access Rates in Compliance with D. 04-05-
055 (Test Year 2003 General Rate Case, Phase 1)**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this supplemental filing is to submit tariff sheets required to begin applying the Ongoing Competition Transition Charge (CTC) and Regulatory Asset (RA) rates to three subgroups of Direct Access (DA) customers: medical baseline, CARE, and continuous DA customers.

In Advice 2516-E, PG&E noted that revisions to the rate schedules were not necessary to begin charging medical baseline, CARE, and continuous DA customers for the RA and Ongoing CTC on August 1, 2004. It was explained that no revisions to the rate schedules were necessary, since Schedule DA CRS – *Direct Access Cost Responsibility Surcharge* already required these customers to pay Ongoing CTC and RA, and each charge is already separately shown in the DA billing section of every rate schedule.

Subsequent to filing Advice 2516-E, PG&E filed Advice 2465-E-C to further clarify Schedule DA CRS by adding language describing the temporary exemptions from the CTC and RA charges, currently in effect. Since PG&E will begin charging medical baseline, CARE, and continuous DA customers for Ongoing CTC and RA effective August 1, 2004, PG&E is hereby revising Schedule DA CRS to remove language referencing the temporary exemption.

In addition, this supplemental advice letter updates the DA billing section of the CARE rate schedules with the CTC and RA rates that PG&E will begin billing on August 1, 2004.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **July 22, 2004**, which is three days from the date of this filing. PG&E requests expedited treatment so that the correct reduced CTC rates will appear on customers' bills starting August 1, 2004. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective on the effective date of Advice 2533-E, currently expected to be **August 1, 2004**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A. 02-11-017. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry /TSN

Director - Regulatory Relations

Attachments

cc: Parties to A.02-11-017

**Attachment 1
Advice 2516-E-A
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Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21848-E	Schedule EL-1 – Residential CARE Program Service (Cont'd.)	21296-E
21849-E	Schedule EML – Master-Metered Multifamily CARE Program Service (Cont'd)	21300-E
21850-E	Schedule ESL – Multifamily Care Program Service (Cont'd.)	21306-E
21851-E	Schedule ESRL – Residential RV Park and Residential Marina CARE Program Service (Cont'd.)	21312-E
21852-E	Schedule ETL – Mobilehome Park Care Program Service (Cont'd.)	21318-E
21853-E	Schedule EL-7 – Residential CARE Program Time- of-Use Service (Cont'd)	21324-E
21854-E	Schedule EL-A7 – Experimental Residential CARE Program Alternate Peak Time-of-Use Service (Cont'd.)	21329-E
21855-E	Schedule EL-8 – Residential Seasonal CARE Program Service Option (Cont'd.)	21572-E
21856-E	Schedule DA CRS – Direct Access Cost Responsibility Surcharge	21819-E
21857-E	Table of Contents (Cont'd.)	21816-E
21858-E	Table of Contents	21817-E



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING (Cont'd.):

Regulatory Asset Charge (per kWh)	\$0.00597 (I)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00197 (I)
 Total DA CRS (per kWh)	 \$0.00794 (I)

10. TEN PERCENT BILL CREDIT AND FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00597 (I)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00197 (I)
Total DA CRS (per kWh)	\$0.00794 (I)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

	CARE AND MEDICAL BASELINE USE	NON-QUALIFYING CARE USE
Regulatory Asset Charge (per kWh)	\$0.00597 (I)	\$0.00597
DWR Power Charge (per kWh)	\$0.00000	\$0.01413 (I)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493
CTC Charge (per kWh)	\$0.00197 (I)	\$0.00197 (R)
Total DA CRS (per kWh)	\$0.00794 (I)	\$0.02700

11. **TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT:** Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

	CARE AND MEDICAL BASELINE USE	NON-QUALIFYING CARE USE
Regulatory Asset Charge (per kWh)	\$0.00597 (I)	\$0.00597
DWR Power Charge (per kWh)	\$0.00000	\$0.01413 (I)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493
CTC Charge (per kWh)	\$0.00197 (I)	\$0.00197 (R)
Total DA CRS (per kWh)	\$0.00794 (I)	\$0.02700

11. **TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT:** Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

	CARE AND MEDICAL BASELINE USE	NON- QUALIFYING CARE USE
Regulatory Asset Charge (per kWh)	\$0.00597 (I)	\$0.00597
DWR Power Charge (per kWh)	\$0.00000	\$0.01413 (I)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493
CTC Charge (per kWh)	\$0.00197 (I)	\$0.00197 (R)
Total DA CRS (per kWh)	\$0.00794 (I)	\$0.02700

12. **TEN PERCENT CREDIT and FIXED TRANSITION AMOUNT:** Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

13. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00597 (I)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00197 (I)
Total DA CRS (per kWh)	\$0.00794 (I)

- 9. **TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT:** Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00597 (l)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00197 (l)
Total DA CRS (per kWh)	\$0.00794 (l)

9. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

**SPECIAL
CONDITIONS:**

1. **Seasonal Charges:** The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00597 (l)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Rate (per kWh)	\$0.00197 (l)
Total DA CRS (per kWh)	\$0.00794 (l)

(Continued)



SCHEDULE DA CRS—DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

APPLICABILITY: This schedule and the applicable components of the Direct Access (DA) Cost Responsibility Surcharge (CRS) apply to all customers who take DA service, unless otherwise set forth in the Special Conditions, below.

TERRITORY: Schedule DA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The DA CRS consists of the Regulatory Asset, Ongoing Competition Transition Charges, Department of Water Resources (DWR) Bond Charge and the DWR Power Charges, as set forth in each rate schedule.

- SPECIAL CONDITIONS:**
1. California Alternative Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the DWR Bond Charge and DWR Power Charge portion of the DA CRS. (D)
 2. Customers that have taken DA service continually since February 1, 2001, are exempt from the DWR Bond Charge and the DWR Power Charge portions of the DA CRS. (D)

(Continued)



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RATE SCHEDULES

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E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,21275,21276,21277,21278,21279-E	
E-8	Residential Seasonal Service Option	21734,21735,21282, 21283-E	
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,21373,21285,21738,21739,21288,21289,21290,21291-E	
EL-1	Residential CARE Program Service	21292,21740,21294,21295,21848-E	(T)
EML	Master-Metered Multifamily CARE Program Service	21297,21741,21299,21849,21301-E	
ESL	Multifamily CARE Program Service	21302,21743,21304,21305,21850,21307-E	(T)
ESRL	Residential RV Park and Residential Marina CARE Program Service	21744,21745,21310,21311,21312,21851-E	(T)
ETL	Mobilehome Park CARE Program Service	21746,21747,21316,21317,21852,21319-E	
EL-7	Residential CARE Program Time-of-Use Service	21320,21321,21748,21323,21853,21325-E	(T)
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,21327,21749,19783,21854,21330-E	(T)
EL-8	Residential Seasonal CARE Program Service Option	21331,21750,21855,21334-E	(T)
COMMERCIAL/INDUSTRIAL			
A-1	Small General Service	21751,21752,21337,21338 21339-E	
A-6	Small General Time-of-Use Service	21340,21753,21754,21343,21344,21345-E	
A-10	Medium General Demand-Metered Service	21346,21755,21756,21757,21758,21351, 21352,21353,21354,21355-E	
A-15	Direct-Current General Service	21356,21357-E	
E-19	Medium General Demand-Metered Time-of-Use Service	21358,17092,21359,21760,21761, 21762,21763,21364,20932,20723,21365,18864,18039,20933,18865,17900,16414,15330, 20512,21764,21765,21368,20935,20728,21369,20729,19805,21370,21371-E	
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372,21373,21766,21767,21376,21377,19314,20736,21378,18044,20942,18867,15356, 21379,15358,20513,21768,21769,21382,20944,17101,20945,21383-E	

(Continued)

**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America

Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra

Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA