

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



September 28, 2004

Advice Letter 2515E|E-A

Ms Rose de la Torre
Pacific Gas and Electric Company
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revision of Tariffs in Compliance with D.04-05-055 (Test Year 2003 General Rate Case, Phase 1)

Dear Ms de la Torre:

Advice Letter 2515E|E-A is effective June 17, 2004. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clamor".

Director
Energy Division



**Pacific Gas and
Electric Company**

Karen A. Tomcala
Vice President
Regulatory Relations

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San Francisco, CA 94105

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June 7, 2004

Advice 2515-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revises Tariffs in Compliance with D. 04-05-055 (Test Year 2003
General Rate Case, Phase 1)**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to revise tariffs in compliance with Decision (D.) 04-05-055, in Application (A.) 02-11-017, PG&E's Test Year 2003 General Rate Case.

Ordering Paragraph 5 of D.04-05-055 requires that PG&E file revised tariff sheets to implement the revenue requirements, accounting procedures, and changes set forth in the decision. Today, PG&E is filing tariffs for changes to preliminary statements as well as a table of the necessary rate changes. PG&E will file a complete set of revised rate schedules, which will include the rates set forth in the attached table in a supplement to this advice letter prior to June 17, 2004, the implementation date of the rates provided herein.

Background

Decision 04-05-055 adopts the distribution and generation revenue requirements for use in setting rates. Under this decision, PG&E will receive annual increases in revenue requirements of approximately \$236 million for electric distribution operations and \$38 million for electric generation operations, which were to a large degree, already reflected in total rates implemented on March 1, 2004, in compliance with D.04-02-062.

In addition, D.04-05-055 confirms the Commission's earlier directive in D.04-02-062, which provides that with a final decision in Phase 1 of the GRC, PG&E shall revise component revenue requirements for Nuclear Decommissioning (ND),

Public Purpose Programs (PPP), Distribution, and non-fuel Retained Generation. In D.04-02-062, the Commission acted on PG&E's January 20, 2004, "Motion for Approval of Rate Design Settlement" (RDSA) filed in I.02-04-026 and Advice 2465-E, filed January 26, 2004, which were filed in accordance with the Modified Settlement Agreement (MSA) entered into by the Commission, PG&E, and PG&E Corporation pursuant to D.03-12-035. Decision 04-05-055 further directs PG&E to true up the distribution and generation revenue requirements adopted in D.04-02-062 to remove estimated pension plan contribution increases. Finally, D.04-02-062 also directs PG&E to implement an approximate \$18 million annual revenue requirement increase for Direct Access (DA) customers and prepare associated billing changes which were deferred in D.04-02-062 until the final Phase 1 decision.

This advice letter is the first of several letters that PG&E intends to file to implement the Commission's directives. The first advice letter implements changes to Distribution, Generation, PPP, and ND rates for all customers required to pay these charges. PG&E will implement this rate change on June 17, 2004. The second advice letter, also filed today, is to add charges for Competition Transitions Charge (CTC) and the regulatory asset for DA customers that are exempt from paying the DWR portions of the DA Cost Responsibility Surcharge. This structural change to billing will be implemented on August 1, 2004, with other structural changes required by D.04-02-062. Finally, PG&E will file an advice letter for recovery of charges from direct access customers tracked in the Direct Access Shortfall Tracking Account. In addition, PG&E will be making separate advice letter filings to implement associated billing changes which were deferred in D.04-02-062.

Tariff Revisions

Electric Rate Schedules

On March 1, 2004, PG&E implemented total rate changes consistent with the best available revenue requirement information at that time. However, to avoid changing total bills for direct access customers, component rates for PPP, ND and Distribution were not changed to align with the revenue requirement at that time. Instead, Generation rates were set residually based on the difference between revised total rates and the sum of the existing non-generation components. As a result of these rate change limitations, the Commission authorized the imputing of revenue among affected balancing accounts (DRAM, NDAM, PPPRAM, and UGBA) to mitigate large overcollections and undercollections¹. In addition, the Commission's mandate to avoid increasing bills for any customers on March 1, 2004, also prevented PG&E from adding charges for CTC and the Regulatory Asset to medical baseline, CARE, and continuous DA customers. In D.04-02-062, the Commission authorized PG&E to revise these rates, which amount to

¹ Advice 2460-E-A

approximately an \$18 million annual revenue requirement increase (for DA customers), after a decision Phase 1 of the GRC.

In this advice letter, PG&E proposes to implement changes to Distribution, ND, PPP and Generation rates in two steps as follows: First, PG&E determined rates as they would have been set on March 1, 2004, if Distribution, ND, Generation and PPP rates would have been allowed to change. Second, rates from step one were adjusted to remove the requested increase for pensions. Specifically, pursuant to D.04-05-055, the Phase 1 GRC decision, PG&E reduced electric rates approximately \$54 million to remove from rates its requested contribution to the Retirement Plan Trust. This adjustment reduces distribution rates set in step one by \$37 million and generation rates set in step one by \$17 million.

In order to implement the reduction in step 2, PG&E implemented the provisions of paragraph 10 of the Rate Design Settlement Agreement (RDSA), which establishes how revenue requirement changes are to be implemented in rates after the March 1, 2004, rate change, but prior to a decision in Phase 2 of PG&E's GRC. In general, rates by component change by the percentage change to that component. Rates proposed herein are consistent with that principle with two clarifications: First, PG&E reflects the reduction to the distribution revenue requirement in distribution demand and energy charges, and does not revise distribution customer charges. Second, PG&E did not reduce charges for usage up to 130 percent of baseline as may otherwise indicated by the reduction in Step 2.

In general, direct access charges increase due to the net increase in the components they pay including Distribution, PPP and ND, relative to current rates. Even though overall revenues increase in the GRC, bundled customers see a slight reduction as a result of removing the pension contribution component from the revenue requirement and rates used to set rates on March 1, 2004. Proposed rates are provided in Attachment 2.

Preliminary Statement Changes

As discussed above, some of the rate changes adopted by D. 04-02-062 were delayed until a decision was issued in Phase 1 of PG&E's GRC. This delay required PG&E to include additional, temporary accounting entries to several affected balancing accounts. Specifically, the Commission adopted an entry to impute revenue to the Distribution Revenue Adjustment Mechanism, the Public Purpose Program Revenue Adjustment Mechanism, the Nuclear Decommissioning Adjustment Mechanism, and the Utility Generation Balancing Account to mitigate large overcollections and undercollections². Now that the Commission has issued a decision in Phase 1 of PG&E's GRC, all rate component changes authorized by D. 04-02-062 as adjusted by D. 04-05-055 will

² Advice 2460-E-A

be reflected in rates. Therefore, the additional, temporary imputed revenue entry in each of the following balancing accounts is no longer necessary and has been removed: Preliminary Statement Part CZ – *Distribution Revenue Adjustment Mechanism*; Part CG – *Utility Generation Balancing Account*; Part DA – *Public Purpose Programs Revenue Adjustment Mechanism*; and Part DB – *Nuclear Decommissioning Adjustment Mechanism*.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **June 27, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective on June 17, 2004, the day that PG&E will implement the rates.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A. 02-11-017. Address changes should be directed to Sharon Tatai at (415) 973-2788. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Karen A. Tomcala /TSN

Vice President - Regulatory Relations

Attachments

cc: Parties to A.02-11-017

**Attachment 1
Advice 2515-E
Page 1 of 1**

Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21648-E	Preliminary Statement Part CG – Utility Generation Balancing Account	21640, 21659-E
21649-E	Preliminary Statement Part CZ – Distribution Revenue Adjustment Mechanism	21492-E
21650-E	Preliminary Statement Part CZ (Cont'd.)	21493-E
21651-E	Preliminary Statement Part DA – Public Purpose Programs Revenue Adjustment Mechanism	21494-E
21652-E	Preliminary Statement Part DB – Nuclear Decommissioning Adjustment Mechanism	21495-E
21653-E	Table of Contents – Preliminary Statements (Cont'd.)	21501-E
21654-E	Table of Contents	21478-E



PRELIMINARY STATEMENT

(Continued)

CG. UTILITY GENERATION BALANCING ACCOUNT (UGBA)

1. **PURPOSE:** The purpose of the Utility Generation Balancing Account (UGBA) is to record and recover the authorized revenue requirements associated with PG&E-owned generation, including capital and related non-fuel operating and maintenance expenses. Until generation rates reflect the 2004 authorized revenue requirement consistent with the 2004 UGBA revenue requirements underlying the rate reduction adopted in D.04-02-062, PG&E will reduce UGBA revenue by the amount of imputed revenues in the Distribution Revenue Adjustment Mechanism, Public Purpose Programs Revenue Adjustment Mechanism and Nuclear Decommissioning Adjustment Mechanism, to mitigate a large overcollection in the UGBA.
2. **APPLICABILITY:** The Utility Generation Balancing Account (UGBA) shall apply to all customer classes, except for those specifically excluded by the Commission.
3. **REVISION DATES:** Disposition of amounts in the UGBA shall be as determined in the Electric Annual True-up Proceeding or any other proceedings authorized by the Commission.
4. **GENERATION RATES:** The generation rates are included in the effective rates set forth in each rate schedule.
5. **ACCOUNTING PROCEDURES:** The CPUC jurisdictional portion of all entries shall be made at the end of each month as follows:
 - a. A credit entry equal to the revenue from the generation rates less the recorded revenues from the: (1) Energy Resource Recovery Account (as defined in Part I of PG&E's electric Preliminary Statement (PS)), (2) Power Charge Collection Balancing Account (as defined in Part I of PG&E's electric PS), (3) Regulatory Asset Revenue Adjustment Mechanism (as defined in Part I of PG&E's electric PS), (4) Modified Transition Cost Balancing Account (as defined in Part I of PG&E's electric PS); (5) Regulatory Asset Tax Balancing Account (as defined in Part I of PG&E's electric PS); (6) Headroom Account (as defined in Part I of PG&E's electric PS); (7) Procurement Transactions Auditing Account (as defined in Part I of PG&E's electric PS); and (8) DWR Franchise Fees and Uncollectibles (as defined in Part I of PG&E's electric PS);
 - b. A credit equal to the Family Electric Rate Assistance (FERA) revenue shortfall. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part CE, Item 5.d.1;
 - c. A debit entry equal to the annual authorized revenue requirements associated with PG&E's owned generation divided by twelve;
 - d. A debit entry equal to the costs of providing video tapes of the Diablo Canyon Independent Safety Committee meetings;
 - e. A credit entry equal to one-twelfth of the adopted annual on-going CTC portion of PG&E's revenue requirement associated with PG&E's owned generation for serving the Western Area Power Authority (WAPA) load; and
 - f. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(D)

(T)



PRELIMINARY STATEMENT
(Continued)

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM)

1. **PURPOSE:** The purpose of the DRAM is to record and recover the authorized distribution revenue requirements and certain other distribution-related authorized costs. The DRAM will ensure dollar-for-dollar recovery of these Commission-authorized distribution amounts. Until distribution rates reflect the 2004 authorized revenue requirement consistent with the 2004 distribution revenue requirements underlying the rate reduction adopted in Decision 04-02-062, PG&E will impute the revenue that should have been recorded in the DRAM to mitigate a large undercollection in the DRAM.
2. **APPLICABILITY:** The DRAM shall apply to all customer bills for service under all rate schedules and contracts for electric distribution service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of amounts in this account shall be determined in the Electric Annual True-up Proceeding or any other proceeding authorized by the Commission.
4. **DISTRIBUTION RATES:** The distribution rates are included in the effective rates set forth in each rate schedule.
5. **ACCOUNTING PROCEDURES:** The following entries shall be made each month:
 - a. A debit entry equal to the annual authorized distribution revenue requirements divided by twelve.
 - b. A debit or credit entry equal to the total of the distribution-related regulatory account balances, including an allowance for franchise fees and uncollectibles (FF&U) accounts expense at the rates authorized in PG&E's most recent GRC, transferred to the DRAM, as authorized in the Electric Annual True-up Proceeding or other proceeding expressly authorized by the Commission.
 - c. A debit entry equal to the costs of the remaining customer education efforts associated with the Electric Education Trust (EET) per Decision 01-05-091, up to the amount authorized for PG&E by the Commission, plus an allowance for FF&U accounts expense at the rates authorized in PG&E's most recent GRC.
 - d. A credit entry equal to the revenue from the distribution rates less the recorded California Public Utilities Commission Reimbursement Fee revenue (defined in Part E of PG&E's electric Preliminary Statement), the Customer Energy Efficiency Incentive revenue (defined in Part P of PG&E's electric Preliminary Statement), and the Electric Reimbursable Fees Balancing Account revenue (defined in Part I of PG&E's electric Preliminary Statement).

(D)

(Continued)



PRELIMINARY STATEMENT

(Continued)

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- e. A credit entry equal to the debit entry in the California Alternative Rates for Energy Account (CARE) that corresponds to the actual CARE revenue shortfall. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part M. (T)
- f. A credit entry equal to the recorded amount of revenue cycle services credits given to customers for revenue cycle services provided by entities other than PG&E. (T)
- g. A credit entry equal to the amount of Shareholder Participation, as defined in Section 6 below. (T)
- h. A debit entry equal to the payment to fund PG&E Environmental Enhancement Corporation plus an allowance for FF&U, pursuant to the Chapter 11 Settlement Agreement Paragraph 17c adopted in Decision 03-12-035. (T)
- i. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

6. SHAREHOLDER PARTICIPATION: PG&E's shareholders bear some responsibility for economic risks and rewards associated with, but not limited to, Commission-approved economic discounts and credits to certain PG&E customers. This section ensures that ratepayers will not assume shareholders' obligations.

Shareholder Participation will be calculated monthly as follows:

The amount of the Shareholder Participation Mechanism for Schedule ED, in accordance with Resolution E-3654.



PRELIMINARY STATEMENT
(Continued)

DA. PUBLIC PURPOSE PROGRAMS REVENUE ADJUSTMENT MECHANISM (PPPRAM)

1. **PURPOSE:** The purpose of the PPPRAM is to record the authorized Public Purpose Programs (PPP) revenue requirements and to provide full recovery of those costs. The PPP revenue requirements are composed of funding for electric Energy Efficiency (EE) programs, Low-Income Energy Efficiency (LIEE) programs, Research, Development and Demonstration (RD&D) programs, and Renewables programs. Until PPP rates reflect the 2004 authorized revenue requirement consistent with the 2004 PPP revenue requirements underlying the rate reduction adopted in D.04-02-062, PG&E will impute the revenue that should have been recorded in the PPPRAM to mitigate a large undercollection in the PPPRAM.
2. **APPLICABILITY:** The PPPRAM shall apply to all customer bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of amounts in this account shall be determined in the Electric Annual True-up Proceeding, or any other proceeding authorized by the Commission.
4. **RATES:** The PPP rates equal the PPP rates included in the effective rates set forth in each rate schedule as a separate non-bypassable charge less the California Alternate Rates for Energy Account (CAREA) surcharge rate and Procurement Energy Efficiency and Balancing Account rate shown in Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURES:** The following entries shall be made each month:
 - a. A debit entry equal to the annual Commission-authorized PPP revenue requirements divided by twelve.
 - b. A credit entry equal to the revenue from the PPP rates less the recorded revenue from the CAREA rate and Procurement Energy Efficiency and Balancing Account rate shown in Preliminary Statement Part I.
 - (D)
 - c. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.



PRELIMINARY STATEMENT
(Continued)

DB. NUCLEAR DECOMMISSIONING ADJUSTMENT MECHANISM (NDAM)

1. **PURPOSE:** The purpose of the NDAM is to record the authorized Diablo Canyon Nuclear Power Plant (Diablo Canyon) and Humboldt Power Plant Nuclear Unit 3 (Humboldt) nuclear decommissioning revenue requirements and Humboldt SAFSTOR operating and maintenance (O&M) revenue requirements, and to provide full recovery of those costs. Until NDAM rates reflect the 2004 authorized revenue requirement consistent with the 2004 nuclear decommissioning and Humboldt SAFSTOR O&M revenue requirements underlying the rate reduction adopted in D.04-02-062, PG&E will impute the revenue that should have been recorded in the NDAM to mitigate a large overcollection in the NDAM.

2. **APPLICABILITY:** The NDAM balance shall apply to all customer bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.

REVISION DATE: Disposition of amounts in this account shall be determined in the Electric Annual True-up Proceeding or any other proceeding authorized by the Commission.

4. **RATES:** The NDAM rates are included in the effective rates set forth in each rate schedule as a separate non-bypassable charge.

5. **ACCOUNTING PROCEDURES:** The following entries shall be made each month:

- a. A debit entry equal to the annual authorized nuclear decommissioning and Humboldt SAFSTOR O&M revenue requirements divided by twelve.
- b. A credit entry equal to the revenue from the NDAM rates.

(D)

c. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.



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Advice 2515-E
Attachment II

Pacific Gas and Electric Company
 2003 GRC Phase 1
 Compliance Filing
 Attachment 2
 Electric Rates Table

	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
ENERGY CHARGE(\$/kWh)									
Medical									
Baseline Usage	.00679	.00411	.03833	.00523	-	.00024	.00782	.06337	.12589
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
Non-Medical									
Baseline Usage	.00679	.00411	.03833	.00523	.00493	.00024	.00782	.05844	.12589
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.05844	.14321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.09424	.17901
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.12494	.20971
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.12494	.20971
MINIMUM CHARGE									
(\$/meter/day)	.01078	.00296	.11860	.00251	-	.00012	-	-	.16427
(\$/kWh)	(.00041)	-	-	-	.00493	-	.00782	-	
DACRS DWR Bond Charge									
DACRS DWR Power Charge									.00493
DACRS Ongoing CTC									.01167
DACRS Regulatory Asset									.00597
EM									
ENERGY CHARGE(\$/kWh)									
Medical									
Baseline Usage	.00679	.00411	.03833	.00523	-	.00024	.00782	.06337	.12589
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
Non-Medical									
Baseline Usage	.00679	.00411	.03833	.00523	.00493	.00024	.00782	.05844	.12589
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.05844	.14321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.09424	.17901
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.12494	.20971
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.12494	.20971
MINIMUM CHARGE									
(\$/meter/day)	.01078	.00296	.11860	.00251	-	.00012	-	-	.16427
(\$/kWh)	(.00041)	-	-	-	.00493	-	.00782	-	
DACRS DWR Bond Charge									
DACRS DWR Power Charge									.00493
DACRS Ongoing CTC									.01167
DACRS Regulatory Asset									.00597

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ES	Trans	RS	Dist	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
ENERGY CHARGE (\$/kWh)									
Medical									
Baseline Usage	.00679	.00411	.03833	.00523	-	.00024	.00782	.06337	.12589
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
Non-Medical									
Baseline Usage	.00679	.00411	.03833	.00523	.00493	.00024	.00782	.05844	.12589
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.05844	.14321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.09424	.17901
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.12494	.20971
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.12494	.20971
MINIMUM CHARGE									
(\$/meter/day)	.01078	.00296	.11860	.00251	-	.00012	-	-	.16427
(\$/kWh)	(.00041)	-	-	-	.00493	-	.00782	-	.10579
DISCOUNT (\$/welling unit/day)									
MARL (\$/kWh)	-	-	.10579	-	-	-	-	-	.05435
DACRS DWR Bond Charge	-	-	-	-	.00493	-	.00782	.04160	.00493
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	.00443
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	.01167
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	.00597
ESR									
ENERGY CHARGE (\$/kWh)									
Medical									
Baseline Usage	.00679	.00411	.03833	.00523	-	.00024	.00782	.06337	.12589
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
Non-Medical									
Baseline Usage	.00679	.00411	.03833	.00523	.00493	.00024	.00782	.05844	.12589
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.05844	.14321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.09424	.17901
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.12494	.20971
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.12494	.20971
MINIMUM CHARGE									
(\$/meter/day)	.01078	.00296	.11860	.00251	-	.00012	-	-	.16427
(\$/kWh)	(.00041)	-	-	-	.00493	-	.00782	-	.10579
DACRS DWR Bond Charge	-	-	-	-	.00493	-	.00782	.04160	.00493
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	.00443
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	.01167
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	.00597

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ET	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
ENERGY CHARGE (\$/kWh)									
Medical									
Baseline Usage	.00679	.00411	.03833	.00523	-	.00024	.00782	.06337	.12589
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
Non-Medical									
Baseline Usage	.00679	.00411	.03833	.00523	.00493	.00024	.00782	.05844	.12589
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.05844	.14321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.06424	.17901
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.12494	.20971
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.12494	.20971
MINIMUM CHARGE									
(\$/meter/day)	.01078	.00296	.11860	.00251	-	.00012	-	-	.16427
(\$/kWh)	(.00041)	-	-	-	.00493	-	.00782	-	-
DISCOUNT (\$/dwelling unit/day)									
	-	-	.34300	-	-	-	-	-	.34300
MARL (\$/kWh)									
	-	-	-	-	.00493	-	.00782	.04160	.05435
DACRS DWR Bond Charge									
									.00493
DACRS DWR Power Charge									.00443
DACRS Ongoing CTC									.01167
DACRS Regulatory Asset									.00597

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	Trans	RS	Dist	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-7									
ENERGY CHARGE (\$/kWh)									
MEDICAL									
SUMMER									
Peak	.00679	.00411	.11807	.00464	-	.00024	.00782	.18357	.32524
Baseline Usage	.00679	.00411	.11807	.00464	-	.00024	.00782	.18357	.32524
101% - 130% of Baseline	.00679	.00411	.11807	.00464	-	.00024	.00782	.18357	.32524
131% - 200% of Baseline	.00679	.00411	.11807	.00464	-	.00024	.00782	.18357	.32524
201% - 300% of Baseline	.00679	.00411	.11807	.00464	-	.00024	.00782	.18357	.32524
Over 300% of Baseline	.00679	.00411	.11807	.00464	-	.00024	.00782	.18357	.32524
Off-Peak	.00679	.00411	.03189	.00464	-	.00024	.00782	.03966	.09515
Baseline Usage	.00679	.00411	.03189	.00464	-	.00024	.00782	.03966	.09515
101% - 130% of Baseline	.00679	.00411	.03189	.00464	-	.00024	.00782	.03966	.09515
131% - 200% of Baseline	.00679	.00411	.03189	.00464	-	.00024	.00782	.03966	.09515
201% - 300% of Baseline	.00679	.00411	.03189	.00464	-	.00024	.00782	.03966	.09515
Over 300% of Baseline	.00679	.00411	.03189	.00464	-	.00024	.00782	.03966	.09515
Baseline Credit (per kWh of baseline use)	-	-	.01732	-	-	-	-	-	.01732
WINTER									
Peak	.00679	.00411	.04357	.00464	-	.00024	.00782	.05919	.12636
Baseline Usage	.00679	.00411	.04357	.00464	-	.00024	.00782	.05919	.12636
101% - 130% of Baseline	.00679	.00411	.04357	.00464	-	.00024	.00782	.05919	.12636
131% - 200% of Baseline	.00679	.00411	.04357	.00464	-	.00024	.00782	.05919	.12636
201% - 300% of Baseline	.00679	.00411	.04357	.00464	-	.00024	.00782	.05919	.12636
Over 300% of Baseline	.00679	.00411	.04357	.00464	-	.00024	.00782	.05919	.12636
Off-Peak	.00679	.00411	.03315	.00464	-	.00024	.00782	.04176	.09851
Baseline Usage	.00679	.00411	.03315	.00464	-	.00024	.00782	.04176	.09851
101% - 130% of Baseline	.00679	.00411	.03315	.00464	-	.00024	.00782	.04176	.09851
131% - 200% of Baseline	.00679	.00411	.03315	.00464	-	.00024	.00782	.04176	.09851
201% - 300% of Baseline	.00679	.00411	.03315	.00464	-	.00024	.00782	.04176	.09851
Over 300% of Baseline	.00679	.00411	.03315	.00464	-	.00024	.00782	.04176	.09851
Baseline Credit (per kWh of baseline use)	-	-	.01732	-	-	-	-	-	.01732

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	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-7 (cont'd)									
ENERGY CHARGE (\$/kWh)									
NON-MEDICAL									
SUMMER									
Peak									
Baseline Usage	.00679	.00411	.11807	.00464	.00493	.00024	.00782	.17864	.32524
101% - 130% of Baseline	.00679	.00411	.11807	.00464	.00493	.00024	.00782	.17864	.32524
131% - 200% of Baseline	.00679	.00411	.11807	.00464	.00493	.00024	.00782	.21444	.36104
201% - 300% of Baseline	.00679	.00411	.11807	.00464	.00493	.00024	.00782	.24514	.39174
Over 300% of Baseline	.00679	.00411	.11807	.00464	.00493	.00024	.00782	.24514	.39174
Off-Peak									
Baseline Usage	.00679	.00411	.03189	.00464	.00493	.00024	.00782	.03473	.09515
101% - 130% of Baseline	.00679	.00411	.03189	.00464	.00493	.00024	.00782	.03473	.09515
131% - 200% of Baseline	.00679	.00411	.03189	.00464	.00493	.00024	.00782	.07053	.13095
201% - 300% of Baseline	.00679	.00411	.03189	.00464	.00493	.00024	.00782	.10123	.16165
Over 300% of Baseline	.00679	.00411	.03189	.00464	.00493	.00024	.00782	.10123	.16165
Baseline Credit (per kWh of baseline use)	-	-	.01732	-	-	-	-	-	.01732
WINTER									
Peak									
Baseline Usage	.00679	.00411	.04357	.00464	.00493	.00024	.00782	.05426	.12636
101% - 130% of Baseline	.00679	.00411	.04357	.00464	.00493	.00024	.00782	.05426	.12636
131% - 200% of Baseline	.00679	.00411	.04357	.00464	.00493	.00024	.00782	.09006	.16216
201% - 300% of Baseline	.00679	.00411	.04357	.00464	.00493	.00024	.00782	.12076	.19286
Over 300% of Baseline	.00679	.00411	.04357	.00464	.00493	.00024	.00782	.12076	.19286
Off-Peak									
Baseline Usage	.00679	.00411	.03315	.00464	.00493	.00024	.00782	.03683	.09851
101% - 130% of Baseline	.00679	.00411	.03315	.00464	.00493	.00024	.00782	.03683	.09851
131% - 200% of Baseline	.00679	.00411	.03315	.00464	.00493	.00024	.00782	.07263	.13431
201% - 300% of Baseline	.00679	.00411	.03315	.00464	.00493	.00024	.00782	.10333	.16501
Over 300% of Baseline	.00679	.00411	.03315	.00464	.00493	.00024	.00782	.10333	.16501
Baseline Credit (per kWh of baseline use)	-	-	.01732	-	-	-	-	-	.01732
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	277.00
METER CHARGE (\$/meter/day)									
E-7	-	-	.12813	-	-	-	-	-	.12813
Rate W	-	-	.04270	-	-	-	-	-	.04270
MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.01078 (.00041)	.00296	.12386	.00223	.00493	.00012	.00782	-	.16427
DACRS DWR Bond Charge									.00493
DACRS DWR Power Charge									.00443
DACRS Ongoing CTC									.01167
DACRS Regulatory Asset									.00597

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	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-A7									
ENERGY CHARGE (\$/KWh)									
MEDICAL									
SUMMER									
Peak									
Baseline Usage	.00679	.00411	.13100	.00464	-	.00024	.00782	.20273	.35733
101% - 130% of Baseline	.00679	.00411	.13100	.00464	-	.00024	.00782	.20273	.35733
131% - 200% of Baseline	.00679	.00411	.13100	.00464	-	.00024	.00782	.20273	.35733
201% - 300% of Baseline	.00679	.00411	.13100	.00464	-	.00024	.00782	.20273	.35733
Over 300% of Baseline	.00679	.00411	.13100	.00464	-	.00024	.00782	.20273	.35733
Off-Peak									
Baseline Usage	.00679	.00411	.03039	.00464	-	.00024	.00782	.03654	.09053
101% - 130% of Baseline	.00679	.00411	.03039	.00464	-	.00024	.00782	.03654	.09053
131% - 200% of Baseline	.00679	.00411	.03039	.00464	-	.00024	.00782	.03654	.09053
201% - 300% of Baseline	.00679	.00411	.03039	.00464	-	.00024	.00782	.03654	.09053
Over 300% of Baseline	.00679	.00411	.03039	.00464	-	.00024	.00782	.03654	.09053
Baseline Credit (per kWh of baseline use)	-	-	.01732	-	-	-	-	-	.01732
WINTER									
Peak									
Baseline Usage	.00679	.00411	.04354	.00464	-	.00024	.00782	.05834	.12548
101% - 130% of Baseline	.00679	.00411	.04354	.00464	-	.00024	.00782	.05834	.12548
131% - 200% of Baseline	.00679	.00411	.04354	.00464	-	.00024	.00782	.05834	.12548
201% - 300% of Baseline	.00679	.00411	.04354	.00464	-	.00024	.00782	.05834	.12548
Over 300% of Baseline	.00679	.00411	.04354	.00464	-	.00024	.00782	.05834	.12548
Off-Peak									
Baseline Usage	.00679	.00411	.03342	.00464	-	.00024	.00782	.04158	.09860
101% - 130% of Baseline	.00679	.00411	.03342	.00464	-	.00024	.00782	.04158	.09860
131% - 200% of Baseline	.00679	.00411	.03342	.00464	-	.00024	.00782	.04158	.09860
201% - 300% of Baseline	.00679	.00411	.03342	.00464	-	.00024	.00782	.04158	.09860
Over 300% of Baseline	.00679	.00411	.03342	.00464	-	.00024	.00782	.04158	.09860
Baseline Credit (per kWh of baseline use)	-	-	.01732	-	-	-	-	-	.01732

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	Trans	RS	Dist	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-A7 (cont'd)									
ENERGY CHARGE (\$/kWh)									
NON-MEDICAL									
SUMMER									
Peak									
Baseline Usage	.00679	.00411	.13100	.00464	.00493	.00024	.00782	.19780	.35733
101% - 130% of Baseline	.00679	.00411	.13100	.00464	.00493	.00024	.00782	.19780	.35733
131% - 200% of Baseline	.00679	.00411	.13100	.00464	.00493	.00024	.00782	.23360	.39313
201% - 300% of Baseline	.00679	.00411	.13100	.00464	.00493	.00024	.00782	.26430	.42383
Over 300% of Baseline	.00679	.00411	.13100	.00464	.00493	.00024	.00782	.26430	.42383
Off-Peak									
Baseline Usage	.00679	.00411	.03039	.00464	.00493	.00024	.00782	.03161	.09053
101% - 130% of Baseline	.00679	.00411	.03039	.00464	.00493	.00024	.00782	.03161	.09053
131% - 200% of Baseline	.00679	.00411	.03039	.00464	.00493	.00024	.00782	.06741	.12633
201% - 300% of Baseline	.00679	.00411	.03039	.00464	.00493	.00024	.00782	.09811	.15703
Over 300% of Baseline	.00679	.00411	.03039	.00464	.00493	.00024	.00782	.09811	.15703
Baseline Credit (per kWh of baseline use)	-	-	.01732	-	-	-	-	-	.01732
WINTER									
Peak									
Baseline Usage	.00679	.00411	.04354	.00464	.00493	.00024	.00782	.05341	.12548
101% - 130% of Baseline	.00679	.00411	.04354	.00464	.00493	.00024	.00782	.05341	.12548
131% - 200% of Baseline	.00679	.00411	.04354	.00464	.00493	.00024	.00782	.08921	.16128
201% - 300% of Baseline	.00679	.00411	.04354	.00464	.00493	.00024	.00782	.11991	.19198
Over 300% of Baseline	.00679	.00411	.04354	.00464	.00493	.00024	.00782	.11991	.19198
Off-Peak									
Baseline Usage	.00679	.00411	.03342	.00464	.00493	.00024	.00782	.03665	.09860
101% - 130% of Baseline	.00679	.00411	.03342	.00464	.00493	.00024	.00782	.03665	.09860
131% - 200% of Baseline	.00679	.00411	.03342	.00464	.00493	.00024	.00782	.07245	.13440
201% - 300% of Baseline	.00679	.00411	.03342	.00464	.00493	.00024	.00782	.10315	.16510
Over 300% of Baseline	.00679	.00411	.03342	.00464	.00493	.00024	.00782	.10315	.16510
Baseline Credit (per kWh of baseline use)	-	-	.01732	-	-	-	-	-	.01732
One-time Installation Charge Rate Y (\$/meter)	-	-	277.00	-	-	-	-	-	277.00
METER CHARGE (\$/meter/day)									
E-A7	-	-	.12813	-	-	-	-	-	.12813
Rate Y	-	-	.04270	-	-	-	-	-	.04270
MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.01078 (.00041)	.00296	.12386	.00223	.00493	.00012	.00782	-	.16427
DACRS DWR Bond Charge									.00493
DACRS DWR Power Charge									.00443
DACRS Ongoing CTC									.01167
DACRS Regulatory Asset									.00597

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	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-8									
ENERGY CHARGE (\$/kWh)									
MEDICAL									
Summer									
Baseline Usage	.00679	.00411	.02895	.00477	-	.00024	.00782	.07749	.13017
101% - 130% of Baseline	.00679	.00411	.02895	.00477	-	.00024	.00782	.07749	.13017
131% - 200% of Baseline	.00679	.00411	.02895	.00477	-	.00024	.00782	.07749	.13017
201% - 300% of Baseline	.00679	.00411	.02895	.00477	-	.00024	.00782	.07749	.13017
Over 300% of Baseline	.00679	.00411	.02895	.00477	-	.00024	.00782	.07749	.13017
Winter									
Baseline Usage	.00679	.00411	.01760	.00477	-	.00024	.00782	.04175	.08308
101% - 130% of Baseline	.00679	.00411	.01760	.00477	-	.00024	.00782	.04175	.08308
131% - 200% of Baseline	.00679	.00411	.01760	.00477	-	.00024	.00782	.04175	.08308
201% - 300% of Baseline	.00679	.00411	.01760	.00477	-	.00024	.00782	.04175	.08308
Over 300% of Baseline	.00679	.00411	.01760	.00477	-	.00024	.00782	.04175	.08308
NON-MEDICAL									
Summer									
Baseline Usage	.00679	.00411	.02895	.00477	.00493	.00024	.00782	.07256	.13017
101% - 130% of Baseline	.00679	.00411	.02895	.00477	.00493	.00024	.00782	.07256	.13017
131% - 200% of Baseline	.00679	.00411	.02895	.00477	.00493	.00024	.00782	.10836	.16597
201% - 300% of Baseline	.00679	.00411	.02895	.00477	.00493	.00024	.00782	.13906	.19667
Over 300% of Baseline	.00679	.00411	.02895	.00477	.00493	.00024	.00782	.13906	.19667
Winter									
Baseline Usage	.00679	.00411	.01760	.00477	.00493	.00024	.00782	.03682	.08308
101% - 130% of Baseline	.00679	.00411	.01760	.00477	.00493	.00024	.00782	.03682	.08308
131% - 200% of Baseline	.00679	.00411	.01760	.00477	.00493	.00024	.00782	.07262	.11888
201% - 300% of Baseline	.00679	.00411	.01760	.00477	.00493	.00024	.00782	.10332	.14958
Over 300% of Baseline	.00679	.00411	.01760	.00477	.00493	.00024	.00782	.10332	.14958
CUSTOMER CHARGE (\$/meter/day)			.45733						.45733
DACRS DWR Bond Charge									.00493
DACRS DWR Power Charge									.00443
DACRS Ongoing CTC									.01167
DACRS Regulatory Asset									.00697

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E-9 RATE A	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
MEDICAL									
Summer									
Peak									
Baseline Usage	.00679	.00411	.09775	.00464	-	.00024	.00782	.19274	.31409
101% - 130% of Baseline	.00679	.00411	.09775	.00464	-	.00024	.00782	.19274	.31409
131% - 200% of Baseline	.00679	.00411	.09775	.00464	-	.00024	.00782	.19274	.31409
201% - 300% of Baseline	.00679	.00411	.09775	.00464	-	.00024	.00782	.19274	.31409
Over 300% of Baseline	.00679	.00411	.09775	.00464	-	.00024	.00782	.19274	.31409
Part-Peak									
Baseline Usage	.00679	.00411	.03354	.00464	-	.00024	.00782	.05725	.11439
101% - 130% of Baseline	.00679	.00411	.03354	.00464	-	.00024	.00782	.05725	.11439
131% - 200% of Baseline	.00679	.00411	.03354	.00464	-	.00024	.00782	.05725	.11439
201% - 300% of Baseline	.00679	.00411	.03354	.00464	-	.00024	.00782	.05725	.11439
Over 300% of Baseline	.00679	.00411	.03354	.00464	-	.00024	.00782	.05725	.11439
Off-Peak									
Baseline Usage	.00679	.00411	.01417	.00464	-	.00024	.00782	.01628	.05405
101% - 130% of Baseline	.00679	.00411	.01417	.00464	-	.00024	.00782	.01628	.05405
131% - 200% of Baseline	.00679	.00411	.01417	.00464	-	.00024	.00782	.01628	.05405
201% - 300% of Baseline	.00679	.00411	.01417	.00464	-	.00024	.00782	.01628	.05405
Over 300% of Baseline	.00679	.00411	.01417	.00464	-	.00024	.00782	.01628	.05405
Baseline Credit (per kWh of baseline use)			.01732						.01732
Winter									
Part-Peak									
Baseline Usage	.00679	.00411	.03350	.00464	-	.00024	.00782	.05716	.11426
101% - 130% of Baseline	.00679	.00411	.03350	.00464	-	.00024	.00782	.05716	.11426
131% - 200% of Baseline	.00679	.00411	.03350	.00464	-	.00024	.00782	.05716	.11426
201% - 300% of Baseline	.00679	.00411	.03350	.00464	-	.00024	.00782	.05716	.11426
Over 300% of Baseline	.00679	.00411	.03350	.00464	-	.00024	.00782	.05716	.11426
Off-Peak									
Baseline Usage	.00679	.00411	.01712	.00464	-	.00024	.00782	.02256	.06328
101% - 130% of Baseline	.00679	.00411	.01712	.00464	-	.00024	.00782	.02256	.06328
131% - 200% of Baseline	.00679	.00411	.01712	.00464	-	.00024	.00782	.02256	.06328
201% - 300% of Baseline	.00679	.00411	.01712	.00464	-	.00024	.00782	.02256	.06328
Over 300% of Baseline	.00679	.00411	.01712	.00464	-	.00024	.00782	.02256	.06328
Baseline Credit (per kWh of baseline use)			.01732						.01732

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	Trans	RS	Dist	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-9 RATE A (cont'd)									
ENERGY CHARGE (\$/kWh)									
NON-MEDICAL									
Summer									
Peak									
Baseline Usage	.00679	.00411	.09775	.00464	.00493	.00024	.00782	.18781	.31409
101% - 130% of Baseline	.00679	.00411	.09775	.00464	.00493	.00024	.00782	.18781	.31409
131% - 200% of Baseline	.00679	.00411	.09775	.00464	.00493	.00024	.00782	.22361	.34989
201% - 300% of Baseline	.00679	.00411	.09775	.00464	.00493	.00024	.00782	.25431	.38059
Over 300% of Baseline	.00679	.00411	.09775	.00464	.00493	.00024	.00782	.25431	.38059
Part-Peak									
Baseline Usage	.00679	.00411	.03354	.00464	.00493	.00024	.00782	.05232	.11439
101% - 130% of Baseline	.00679	.00411	.03354	.00464	.00493	.00024	.00782	.05232	.11439
131% - 200% of Baseline	.00679	.00411	.03354	.00464	.00493	.00024	.00782	.08812	.15019
201% - 300% of Baseline	.00679	.00411	.03354	.00464	.00493	.00024	.00782	.11882	.18089
Over 300% of Baseline	.00679	.00411	.03354	.00464	.00493	.00024	.00782	.11882	.18089
Off-Peak									
Baseline Usage	.00679	.00411	.01417	.00464	.00493	.00024	.00782	.01135	.05405
101% - 130% of Baseline	.00679	.00411	.01417	.00464	.00493	.00024	.00782	.01135	.05405
131% - 200% of Baseline	.00679	.00411	.01417	.00464	.00493	.00024	.00782	.04715	.08985
201% - 300% of Baseline	.00679	.00411	.01417	.00464	.00493	.00024	.00782	.07785	.12055
Over 300% of Baseline	.00679	.00411	.01417	.00464	.00493	.00024	.00782	.07785	.12055
Baseline Credit (per kWh of baseline use)	-	-	.01732	-	-	-	-	-	.01732
Winter									
Part-Peak									
Baseline Usage	.00679	.00411	.03350	.00464	.00493	.00024	.00782	.05223	.11426
101% - 130% of Baseline	.00679	.00411	.03350	.00464	.00493	.00024	.00782	.05223	.11426
131% - 200% of Baseline	.00679	.00411	.03350	.00464	.00493	.00024	.00782	.08803	.15006
201% - 300% of Baseline	.00679	.00411	.03350	.00464	.00493	.00024	.00782	.11873	.18076
Over 300% of Baseline	.00679	.00411	.03350	.00464	.00493	.00024	.00782	.11873	.18076
Off-Peak									
Baseline Usage	.00679	.00411	.01712	.00464	.00493	.00024	.00782	.01763	.06328
101% - 130% of Baseline	.00679	.00411	.01712	.00464	.00493	.00024	.00782	.01763	.06328
131% - 200% of Baseline	.00679	.00411	.01712	.00464	.00493	.00024	.00782	.05343	.09908
201% - 300% of Baseline	.00679	.00411	.01712	.00464	.00493	.00024	.00782	.08413	.12978
Over 300% of Baseline	.00679	.00411	.01712	.00464	.00493	.00024	.00782	.08413	.12978
Baseline Credit (per kWh of baseline use)	-	-	.01732	-	-	-	-	-	.01732
METER CHARGE (\$/meter/day)									
MINIMUM CHARGE (\$/meter/day)	.01078	.00296	.12386	.00223	.00493	.00012	.00782	-	.16427
(\$/kWh)	(.00041)	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge									
DACRS DWR Power Charge									.00493
DACRS Ongoing CTC									.00443
DACRS Regulatory Asset									.01167
									.00597

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	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-9 RATE B									
ENERGY CHARGE (\$/MWh)									
MEDICAL									
Summer									
Peak									
Baseline Usage	.00679	.00411	.09035	.00464	-	.00024	.00782	.19568	.30963
101% - 130% of Baseline	.00679	.00411	.09035	.00464	-	.00024	.00782	.19568	.30963
131% - 200% of Baseline	.00679	.00411	.09035	.00464	-	.00024	.00782	.19568	.30963
201% - 300% of Baseline	.00679	.00411	.09035	.00464	-	.00024	.00782	.19568	.30963
Over 300% of Baseline	.00679	.00411	.09035	.00464	-	.00024	.00782	.19568	.30963
Part-Peak									
Baseline Usage	.00679	.00411	.03014	.00464	-	.00024	.00782	.05619	.10993
101% - 130% of Baseline	.00679	.00411	.03014	.00464	-	.00024	.00782	.05619	.10993
131% - 200% of Baseline	.00679	.00411	.03014	.00464	-	.00024	.00782	.05619	.10993
201% - 300% of Baseline	.00679	.00411	.03014	.00464	-	.00024	.00782	.05619	.10993
Over 300% of Baseline	.00679	.00411	.03014	.00464	-	.00024	.00782	.05619	.10993
Off-Peak									
Baseline Usage	.00679	.00411	.01546	.00464	-	.00024	.00782	.02223	.06129
101% - 130% of Baseline	.00679	.00411	.01546	.00464	-	.00024	.00782	.02223	.06129
131% - 200% of Baseline	.00679	.00411	.01546	.00464	-	.00024	.00782	.02223	.06129
201% - 300% of Baseline	.00679	.00411	.01546	.00464	-	.00024	.00782	.02223	.06129
Over 300% of Baseline	.00679	.00411	.01546	.00464	-	.00024	.00782	.02223	.06129
Winter									
Part-Peak									
Baseline Usage	.00679	.00411	.03024	.00464	-	.00024	.00782	.05646	.11030
101% - 130% of Baseline	.00679	.00411	.03024	.00464	-	.00024	.00782	.05646	.11030
131% - 200% of Baseline	.00679	.00411	.03024	.00464	-	.00024	.00782	.05646	.11030
201% - 300% of Baseline	.00679	.00411	.03024	.00464	-	.00024	.00782	.05646	.11030
Over 300% of Baseline	.00679	.00411	.03024	.00464	-	.00024	.00782	.05646	.11030
Off-Peak									
Baseline Usage	.00679	.00411	.01802	.00464	-	.00024	.00782	.02814	.06976
101% - 130% of Baseline	.00679	.00411	.01802	.00464	-	.00024	.00782	.02814	.06976
131% - 200% of Baseline	.00679	.00411	.01802	.00464	-	.00024	.00782	.02814	.06976
201% - 300% of Baseline	.00679	.00411	.01802	.00464	-	.00024	.00782	.02814	.06976
Over 300% of Baseline	.00679	.00411	.01802	.00464	-	.00024	.00782	.02814	.06976

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	Trans	RS	Dist	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-9 RATE B (cont'd)									
ENERGY CHARGE (\$/Wh)									
NON-MEDICAL									
Summer									
Peak									
Baseline Usage	.00679	.00411	.09035	.00464	.00493	.00024	.00782	.19075	.30963
101% - 130% of Baseline	.00679	.00411	.09035	.00464	.00493	.00024	.00782	.19075	.30963
131% - 200% of Baseline	.00679	.00411	.09035	.00464	.00493	.00024	.00782	.22655	.34543
201% - 300% of Baseline	.00679	.00411	.09035	.00464	.00493	.00024	.00782	.25725	.37613
Over 300% of Baseline	.00679	.00411	.09035	.00464	.00493	.00024	.00782	.25725	.37613
Part-Peak									
Baseline Usage	.00679	.00411	.03014	.00464	.00493	.00024	.00782	.05126	.10993
101% - 130% of Baseline	.00679	.00411	.03014	.00464	.00493	.00024	.00782	.05126	.10993
131% - 200% of Baseline	.00679	.00411	.03014	.00464	.00493	.00024	.00782	.08706	.14573
201% - 300% of Baseline	.00679	.00411	.03014	.00464	.00493	.00024	.00782	.11776	.17643
Over 300% of Baseline	.00679	.00411	.03014	.00464	.00493	.00024	.00782	.11776	.17643
Off-Peak									
Baseline Usage	.00679	.00411	.01546	.00464	.00493	.00024	.00782	.01730	.06129
101% - 130% of Baseline	.00679	.00411	.01546	.00464	.00493	.00024	.00782	.01730	.06129
131% - 200% of Baseline	.00679	.00411	.01546	.00464	.00493	.00024	.00782	.05310	.09709
201% - 300% of Baseline	.00679	.00411	.01546	.00464	.00493	.00024	.00782	.08380	.12779
Over 300% of Baseline	.00679	.00411	.01546	.00464	.00493	.00024	.00782	.08380	.12779
Winter									
Part-Peak									
Baseline Usage	.00679	.00411	.03024	.00464	.00493	.00024	.00782	.05153	.11030
101% - 130% of Baseline	.00679	.00411	.03024	.00464	.00493	.00024	.00782	.05153	.11030
131% - 200% of Baseline	.00679	.00411	.03024	.00464	.00493	.00024	.00782	.08733	.14610
201% - 300% of Baseline	.00679	.00411	.03024	.00464	.00493	.00024	.00782	.11803	.17680
Over 300% of Baseline	.00679	.00411	.03024	.00464	.00493	.00024	.00782	.11803	.17680
Off-Peak									
Baseline Usage	.00679	.00411	.01802	.00464	.00493	.00024	.00782	.02321	.06976
101% - 130% of Baseline	.00679	.00411	.01802	.00464	.00493	.00024	.00782	.02321	.06976
131% - 200% of Baseline	.00679	.00411	.01802	.00464	.00493	.00024	.00782	.05901	.10556
201% - 300% of Baseline	.00679	.00411	.01802	.00464	.00493	.00024	.00782	.08971	.13626
Over 300% of Baseline	.00679	.00411	.01802	.00464	.00493	.00024	.00782	.08971	.13626
METER CHARGE (\$/meter/day)									
MINIMUM CHARGE (\$/meter/day)	.01078	.00296	.12386	.00223	.00493	.00012	.00782		.16427
	(.00041)								
DACRS DWR Bond Charge									
DACRS DWR Power Charge									
DACRS Ongoing CTC									
DACRS Regulatory Asset									

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	Trans	RS	Dstr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
EL-1									
ENERGY CHARGE (\$/kWh)									
Baseline Usage	.00679	.00411	.01543	.00384	-	.00024	.00782	.05417	.09240
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.01078 (.00041)	.00197	.08411	.00202	-	.00013	-	.00782	.13142
DACRS DWR Bond Charge									.00000
DACRS DWR Power Charge									.00000
DACRS Ongoing CTC									.01167
DACRS Regulatory Asset									.00597

	Trans	RS	Dstr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
EML									
ENERGY CHARGE (\$/kWh)									
Baseline Usage	.00679	.00411	.01543	.00384	-	.00024	.00782	.05417	.09240
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.01078 (.00041)	.00197	.08411	.00202	-	.00013	-	.00782	.13142
DACRS DWR Bond Charge									.00000
DACRS DWR Power Charge									.00000
DACRS Ongoing CTC									.01167
DACRS Regulatory Asset									.00597

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ESL	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
ENERGY CHARGE (\$/kWh)									
CARE									
Baseline Usage	.00679	.00411	.01543	.00384	-	.00024	.00782	.05417	.09240
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
Non-CARE / Medical									
Baseline Usage	.00679	.00411	.03833	.00523	-	.00024	.00782	.06337	.12589
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
Non-CARE / Non-Medical									
Baseline Usage	.00679	.00411	.03833	.00523	.00493	.00024	.00782	.05944	.12589
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.05944	.14321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.09424	.17901
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.12494	.20971
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.12494	.20971
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.									
MINIMUM CHARGE	.01078	.00197	.08411	.00202	-	.00013	-	-	.13142
(\$/meter/day)	(.00041)	-	-	-	.00493	-	.00782	-	-
(\$/kWh)	-	-	-	-	-	-	-	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.10579	-	-	-	-	-	.10579
MARL [CARE & Medical Baseline Units] (\$/kWh)	-	-	-	-	.00493	-	.00782	-	.05435
DACRS DWR Bond Charge	-	-	-	-	-	-	-	-	.00493
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	.00443
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	.01167
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	.00597

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ESRL	Trans	RS	Dist	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
ENERGY CHARGE (\$/kWh)									
CARE									
Baseline Usage	.00679	.00411	.01543	.00384	-	.00024	.00782	.05417	.09240
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
Non-CARE / Medical									
Baseline Usage	.00679	.00411	.03633	.00523	-	.00024	.00782	.06337	.12589
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
Non-CARE / Non-Medical									
Baseline Usage	.00679	.00411	.03633	.00523	.00493	.00024	.00782	.05844	.12589
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.05844	.14321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.09424	.17901
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.12494	.20971
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.12494	.20971
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.									
MINIMUM CHARGE									
(\$/meter/day)	.01078	.00197	.08411	.00202	-	.00013	-	-	.13142
(\$/kWh)	(.00041)	-	-	-	.00493	-	.00782	-	-
DACRS DWR Bond Charge									
DACRS DWR Power Charge									.00493
DACRS Ongoing CTC									.00443
DACRS Regulatory Asset									.01167
									.00597

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ETL	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
ENERGY CHARGE (\$/kWh)									
CARE									
Baseline Usage	.00679	.00411	.01543	.00384	-	.00024	.00782	.05417	.09240
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05417	.10626
Non-CARE / Medical									
Baseline Usage	.00679	.00411	.03833	.00523	-	.00024	.00782	.06337	.12589
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.06337	.14321
Non-CARE / Non-Medical									
Baseline Usage	.00679	.00411	.03833	.00523	.00493	.00024	.00782	.05844	.12589
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.05844	.14321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.09424	.17901
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.12494	.20971
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.12494	.20971
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.									
MINIMUM CHARGE (\$/meter/day)	.01078	.00197	.08411	.00202	-	.00013	-	-	.13142
DISCOUNT (\$/dwelling unit/day)	(.00041)	-	-	-	.00493	-	.00782	-	.34300
MARL [CARE & Medical Baseline Units] (\$/kWh)	-	-	.34300	-	-	-	-	-	.05435
DACRS DWR Bond Charge	-	-	-	-	.00493	-	.00782	-	.00493
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	.00443
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	.01167
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	.00597

Pacific Gas and Electric Company
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Electric Rates Table

EL-7	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
ENERGY CHARGE (\$/kWh)									
SUMMER									
Peak									
Baseline Usage	.00679	.00411	.11807	.00464	-	.00024	.00782	.17357	.31524
10% - 130% of Baseline	.00679	.00411	.11807	.00464	-	.00024	.00782	.17357	.31524
131% - 200% of Baseline	.00679	.00411	.11807	.00464	-	.00024	.00782	.17357	.31524
201% - 300% of Baseline	.00679	.00411	.11807	.00464	-	.00024	.00782	.17357	.31524
Over 300% of Baseline	.00679	.00411	.11807	.00464	-	.00024	.00782	.17357	.31524
Off-Peak									
Baseline Usage	.00679	.00411	.03189	.00464	-	.00024	.00782	.02966	.08515
10% - 130% of Baseline	.00679	.00411	.03189	.00464	-	.00024	.00782	.02966	.08515
131% - 200% of Baseline	.00679	.00411	.03189	.00464	-	.00024	.00782	.02966	.08515
201% - 300% of Baseline	.00679	.00411	.03189	.00464	-	.00024	.00782	.02966	.08515
Over 300% of Baseline	.00679	.00411	.03189	.00464	-	.00024	.00782	.02966	.08515
Baseline Credit (per kWh of baseline use)	-	-	.01732	-	-	-	-	-	.01732
WINTER									
Peak									
Baseline Usage	.00679	.00411	.04357	.00464	-	.00024	.00782	.04919	.11636
10% - 130% of Baseline	.00679	.00411	.04357	.00464	-	.00024	.00782	.04919	.11636
131% - 200% of Baseline	.00679	.00411	.04357	.00464	-	.00024	.00782	.04919	.11636
201% - 300% of Baseline	.00679	.00411	.04357	.00464	-	.00024	.00782	.04919	.11636
Over 300% of Baseline	.00679	.00411	.04357	.00464	-	.00024	.00782	.04919	.11636
Off-Peak									
Baseline Usage	.00679	.00411	.03315	.00464	-	.00024	.00782	.03176	.08851
10% - 130% of Baseline	.00679	.00411	.03315	.00464	-	.00024	.00782	.03176	.08851
131% - 200% of Baseline	.00679	.00411	.03315	.00464	-	.00024	.00782	.03176	.08851
201% - 300% of Baseline	.00679	.00411	.03315	.00464	-	.00024	.00782	.03176	.08851
Over 300% of Baseline	.00679	.00411	.03315	.00464	-	.00024	.00782	.03176	.08851
Baseline Credit (per kWh of baseline use)	-	-	.01732	-	-	-	-	-	.01732
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	277.00
METER CHARGE EL-7 (\$/meter/day)	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE (\$/meter/day)	.01078	.00296	.12386	.00223	-	.00012	-	-	.16427
(\$/kWh)	(.00041)	-	-	-	-	-	.00782	-	-
DACRS DWR Bond Charge									.00000
DACRS DWR Power Charge									.00000
DACRS Ongoing CTC									.01167
DACRS Regulatory Asset									.00597

Pacific Gas and Electric Company
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 Electric Rates Table

EL-A7	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
ENERGY CHARGE (\$/kWh)									
SUMMER									
Peak									
Baseline Usage	.00679	.00411	.13100	.00464	-	.00024	.00782	.19273	.34733
101% - 130% of Baseline	.00679	.00411	.13100	.00464	-	.00024	.00782	.19273	.34733
131% - 200% of Baseline	.00679	.00411	.13100	.00464	-	.00024	.00782	.19273	.34733
201% - 300% of Baseline	.00679	.00411	.13100	.00464	-	.00024	.00782	.19273	.34733
Over 300% of Baseline	.00679	.00411	.13100	.00464	-	.00024	.00782	.19273	.34733
Off-Peak									
Baseline Usage	.00679	.00411	.03039	.00464	-	.00024	.00782	.02654	.08053
101% - 130% of Baseline	.00679	.00411	.03039	.00464	-	.00024	.00782	.02654	.08053
131% - 200% of Baseline	.00679	.00411	.03039	.00464	-	.00024	.00782	.02654	.08053
201% - 300% of Baseline	.00679	.00411	.03039	.00464	-	.00024	.00782	.02654	.08053
Over 300% of Baseline	.00679	.00411	.03039	.00464	-	.00024	.00782	.02654	.08053
Baseline Credit (per kWh of baseline use)	-	-	.01732	-	-	-	-	-	.01732
WINTER									
Peak									
Baseline Usage	.00679	.00411	.04354	.00464	-	.00024	.00782	.04834	.11548
101% - 130% of Baseline	.00679	.00411	.04354	.00464	-	.00024	.00782	.04834	.11548
131% - 200% of Baseline	.00679	.00411	.04354	.00464	-	.00024	.00782	.04834	.11548
201% - 300% of Baseline	.00679	.00411	.04354	.00464	-	.00024	.00782	.04834	.11548
Over 300% of Baseline	.00679	.00411	.04354	.00464	-	.00024	.00782	.04834	.11548
Off-Peak									
Baseline Usage	.00679	.00411	.03342	.00464	-	.00024	.00782	.03158	.08860
101% - 130% of Baseline	.00679	.00411	.03342	.00464	-	.00024	.00782	.03158	.08860
131% - 200% of Baseline	.00679	.00411	.03342	.00464	-	.00024	.00782	.03158	.08860
201% - 300% of Baseline	.00679	.00411	.03342	.00464	-	.00024	.00782	.03158	.08860
Over 300% of Baseline	.00679	.00411	.03342	.00464	-	.00024	.00782	.03158	.08860
Baseline Credit (per kWh of baseline use)	-	-	.01732	-	-	-	-	-	.01732
One-time Installation Charge EL-A7 (\$/meter)	-	-	277.00	-	-	-	-	-	277.00
METER CHARGE EL-A7 (\$/meter/day)	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE (\$/meter/day)	.01078	.00296	.12386	.00223	-	.00012	.00782	-	.16427
(\$/kWh)	(.00041)	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge	-	-	-	-	-	-	-	-	.00000
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	.00000
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	.01167
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	.00597

Pacific Gas and Electric Company
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	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
ENERGY CHARGE (\$/kWh)									
Summer									
Baseline Usage	.00679	.00411	.00519	.00337	-	.00024	.00782	.06830	.09582
101% - 130% of Baseline	.00679	.00411	.00519	.00337	-	.00024	.00782	.06830	.09582
131% - 200% of Baseline	.00679	.00411	.00519	.00337	-	.00024	.00782	.06830	.09582
201% - 300% of Baseline	.00679	.00411	.00519	.00337	-	.00024	.00782	.06830	.09582
Over 300% of Baseline	.00679	.00411	.00519	.00337	-	.00024	.00782	.06830	.09582
Winter									
Baseline Usage	.00679	.00411	.00326	.00337	-	.00024	.00782	.03256	.05815
101% - 130% of Baseline	.00679	.00411	.00326	.00337	-	.00024	.00782	.03256	.05815
131% - 200% of Baseline	.00679	.00411	.00326	.00337	-	.00024	.00782	.03256	.05815
201% - 300% of Baseline	.00679	.00411	.00326	.00337	-	.00024	.00782	.03256	.05815
Over 300% of Baseline	.00679	.00411	.00326	.00337	-	.00024	.00782	.03256	.05815
CUSTOMER CHARGE (\$/meter/day)			.36586	-	-	-	-	-	.36586
DACRS DWR Bond Charge									.00000
DACRS DWR Power Charge									.00000
DACRS Ongoing CTC									.01167
DACRS Regulatory Asset									.00597

Pacific Gas and Electric Company
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	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
A-1									
ENERGY CHARGE (\$/MWh)									
Summer	.00703	.00425	.05049	.00576	.00493	.00024	.00817	.11321	.19408
Winter	.00703	.00425	.03461	.00576	.00493	.00024	.00817	.06306	.12805
CUSTOMER CHARGE (\$/meter/day)									
Single-phase	-	-	.26612	-	-	-	-	-	.26612
Polyphase	-	-	.39425	-	-	-	-	-	.39425
DACRS DWR Bond Charge									
DACRS DWR Power Charge									.00493
DACRS Ongoing CTC									.00452
DACRS Regulatory Asset									.01158
									.00597
A-6									
ENERGY CHARGE (\$/MWh)									
Summer	.00703	.00425	.03897	.00460	.00493	.00024	.00817	.22987	.29806
Peak	.00703	.00425	.01725	.00460	.00493	.00024	.00817	.09153	.13800
Part-Peak	.00703	.00425	.00941	.00460	.00493	.00024	.00817	.04730	.08593
Off-Peak									
Winter	.00703	.00425	.01939	.00460	.00493	.00024	.00817	.10207	.15068
Part-Peak	.00703	.00425	.01201	.00460	.00493	.00024	.00817	.06012	.10135
Off-Peak									
METER CHARGE (\$/meter/day)									
Rate A-6	-	-	.22341	-	-	-	-	-	.22341
Rate W	-	-	.06571	-	-	-	-	-	.06571
Rate X	-	-	.22341	-	-	-	-	-	.22341
CUSTOMER CHARGE (\$/meter/day)									
Single-phase	-	-	.26612	-	-	-	-	-	.26612
Polyphase	-	-	.39425	-	-	-	-	-	.39425
OPTIONAL METER DATA									
ACCESS CHARGE (\$/meter/day)									
One-time INSTALLATION CHARGE (\$/meter)	-	-	.98563	-	-	-	-	-	.98563
One-time PROCESSING CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	443.00
	-	-	87.00	-	-	-	-	-	87.00
DACRS DWR Bond Charge									
DACRS DWR Power Charge									.00493
DACRS Ongoing CTC									.00452
DACRS Regulatory Asset									.01158
									.00597

Pacific Gas and Electric Company
 2003 GRC Phase 1
 Compliance Filing
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 Electric Rates Table

A-10 (FTA Rates)	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
ENERGY CHARGE (\$/kWh)									
Transmission									
Summer	(.00041)	-	.00028	.00441	.00493	.00024	.00817	.11477	.19239
Winter	(.00041)	-	.00022	.00441	.00493	.00024	.00817	.09173	.10929
Primary									
Summer	(.00041)	-	.00821	.00448	.00493	.00024	.00817	.11724	.14286
Winter	(.00041)	-	.00669	.00448	.00493	.00024	.00817	.07756	.10166
Secondary									
Summer	(.00041)	-	.01051	.00466	.00493	.00024	.00817	.11318	.14128
Winter	(.00041)	-	.00857	.00466	.00493	.00024	.00817	.07670	.10286
DEMAND CHARGE (\$/kW)									
Transmission									
Summer	2.37	1.35	.00	-	-	-	-	(1.77)	1.95
Winter	2.37	1.35	.00	-	-	-	-	(3.28)	.44
Primary									
Summer	2.37	1.35	3.41	-	-	-	-	(1.69)	5.44
Winter	2.37	1.35	1.02	-	-	-	-	(3.12)	1.62
Secondary									
Summer	2.37	1.35	4.86	-	-	-	-	(1.98)	6.60
Winter	2.37	1.35	1.20	-	-	-	-	(3.30)	1.62
CUSTOMER CHARGE (\$/meter/day)	-	-	2.46407	-	-	-	-	-	2.46407
OPTIONAL METER DATA									
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	.98563
DACRS DWR Bond Charge									.00493
DACRS DWR Power Charge									.00465
DACRS Ongoing CTC									.01145
DACRS Regulatory Asset									.00597

Pacific Gas and Electric Company
 2008 GRC Phase 1
 Compliance Filing
 Attachment 2
 Electric Rates Table

A-10 (Non-FTA Rates)	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
ENERGY CHARGE (\$/kWh)									
Transmission									
Summer	(.00041)	-	.00028	.00441	.00493	.00024	-	.12294	.13239
Winter	(.00041)	-	.00022	.00441	.00493	.00024	-	.09990	.10929
Primary									
Summer	(.00041)	-	.00821	.00448	.00493	.00024	-	.12541	.14286
Winter	(.00041)	-	.00669	.00448	.00493	.00024	-	.08573	.10166
Secondary									
Summer	(.00041)	-	.01051	.00466	.00493	.00024	-	.12135	.14128
Winter	(.00041)	-	.00857	.00466	.00493	.00024	-	.08487	.10286
DEMAND CHARGE (\$/kW)									
Transmission									
Summer	2.37	1.35	.00	-	-	-	-	(1.77)	1.95
Winter	2.37	1.35	.00	-	-	-	-	(3.28)	.44
Primary									
Summer	2.37	1.35	3.41	-	-	-	-	(1.69)	5.44
Winter	2.37	1.35	1.02	-	-	-	-	(3.12)	1.62
Secondary									
Summer	2.37	1.35	4.86	-	-	-	-	(1.98)	6.60
Winter	2.37	1.35	1.20	-	-	-	-	(3.30)	1.62
CUSTOMER CHARGE (\$/meter/day)									
	-	-	2.46407	-	-	-	-	-	2.46407
OPTIONAL METER DATA									
ACCESS CHARGE (\$/meter/day)									
	-	-	.98563	-	-	-	-	-	.98563
DACRS DWR Bond Charge									
									.00493
DACRS DWR Power Charge									.00465
DACRS Ongoing CTC									.01145
DACRS Regulatory Asset									.00597

Pacific Gas and Electric Company
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 Electric Rates Table

	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
A-10 TOU (FTA Rates)									
ENERGY CHARGE (\$/kWh)									
Transmission									
Peak-Period	(.00041)	-	.00028	.00441	.00493	.00024	.00817	.12413	.14175
Summer									
Winter									
Part-Peak-Period	(.00041)	-	.00028	.00441	.00493	.00024	.00817	.11581	.13343
Summer	(.00041)	-	.00022	.00441	.00493	.00024	.00817	.09509	.11265
Winter									
Off-Peak-Period	(.00041)	-	.00028	.00441	.00493	.00024	.00817	.10898	.12660
Summer	(.00041)	-	.00022	.00441	.00493	.00024	.00817	.08826	.10582
Winter									
Primary									
Peak-Period	(.00041)	-	.00821	.00448	.00493	.00024	.00817	.15402	.17964
Summer									
Winter									
Part-Peak-Period	(.00041)	-	.00821	.00448	.00493	.00024	.00817	.10833	.13395
Summer	(.00041)	-	.00669	.00448	.00493	.00024	.00817	.08097	.10507
Winter									
Off-Peak-Period	(.00041)	-	.00821	.00448	.00493	.00024	.00817	.10142	.12704
Summer	(.00041)	-	.00669	.00448	.00493	.00024	.00817	.07405	.09815
Winter									
Secondary									
Peak-Period	(.00041)	-	.01051	.00466	.00493	.00024	.00817	.14474	.17284
Summer									
Winter									
Part-Peak-Period	(.00041)	-	.01051	.00466	.00493	.00024	.00817	.10623	.13433
Summer	(.00041)	-	.00857	.00466	.00493	.00024	.00817	.08015	.10631
Winter									
Off-Peak-Period	(.00041)	-	.01051	.00466	.00493	.00024	.00817	.09924	.12734
Summer	(.00041)	-	.00857	.00466	.00493	.00024	.00817	.07315	.09931
Winter									
DEMAND CHARGE (\$/kW)									
Transmission									
Summer	2.37	1.35	.00	-	-	-	-	(1.77)	1.95
Winter	2.37	1.35	.00	-	-	-	-	(3.28)	.44
Primary									
Summer	2.37	1.35	3.41	-	-	-	-	(1.69)	5.44
Winter	2.37	1.35	1.02	-	-	-	-	(3.12)	1.62
Secondary									
Summer	2.37	1.35	4.86	-	-	-	-	(1.98)	6.60
Winter	2.37	1.35	1.20	-	-	-	-	(3.30)	1.62
CUSTOMER CHARGE (\$/meter/day)									
	-	-	2.46407	-	-	-	-	-	2.46407
OPTIONAL METER DATA									
ACCESS CHARGE (\$/meter/day)									
	-	-	.98563	-	-	-	-	-	.98563
DACRS DWR Bond Charge									
									.00493
DACRS DWR Power Charge									.00465
DACRS Onpding CTC									.01145
DACRS Regulatory Asset									.00597

Pacific Gas and Electric Company
 2003 GRC Phase 1
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 Electric Rates Table

A-10 TOU (Non-FTA Rates)	Trans	RS	Dist	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
ENERGY CHARGE (\$/kWh)									
Transmission									
Peak-Period	(.00041)	-	.00028	.00441	.00493	.00024	-	.13230	.14175
Summer	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period	(.00041)	-	.00028	.00441	.00493	.00024	-	.12398	.13343
Summer	(.00041)	-	.00022	.00441	.00493	.00024	-	.10326	.11265
Winter	-	-	-	-	-	-	-	-	-
Off-Peak-Period	(.00041)	-	.00028	.00441	.00493	.00024	-	.11715	.12660
Summer	(.00041)	-	.00022	.00441	.00493	.00024	-	.09643	.10582
Winter	-	-	-	-	-	-	-	-	-
Primary									
Peak-Period	(.00041)	-	.00821	.00448	.00493	.00024	-	.16219	.17964
Summer	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period	(.00041)	-	.00821	.00448	.00493	.00024	-	.11650	.13395
Summer	(.00041)	-	.00669	.00448	.00493	.00024	-	.08914	.10507
Winter	-	-	-	-	-	-	-	-	-
Off-Peak-Period	(.00041)	-	.00821	.00448	.00493	.00024	-	.10959	.12704
Summer	(.00041)	-	.00669	.00448	.00493	.00024	-	.08222	.09815
Winter	-	-	-	-	-	-	-	-	-
Secondary									
Peak-Period	(.00041)	-	.01051	.00466	.00493	.00024	-	.15291	.17284
Summer	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period	(.00041)	-	.01051	.00466	.00493	.00024	-	.11440	.13433
Summer	(.00041)	-	.00857	.00466	.00493	.00024	-	.08832	.10631
Winter	-	-	-	-	-	-	-	-	-
Off-Peak-Period	(.00041)	-	.01051	.00466	.00493	.00024	-	.10741	.12734
Summer	(.00041)	-	.00857	.00466	.00493	.00024	-	.08132	.09931
Winter	-	-	-	-	-	-	-	-	-
DEMAND CHARGE (\$/kW)									
Transmission									
Summer	2.37	1.35	.00	-	-	-	-	(1.77)	1.95
Winter	2.37	1.35	.00	-	-	-	-	(3.28)	.44
Primary									
Summer	2.37	1.35	3.41	-	-	-	-	(1.69)	5.44
Winter	2.37	1.35	1.02	-	-	-	-	(3.12)	1.62
Secondary									
Summer	2.37	1.35	4.86	-	-	-	-	(1.98)	6.60
Winter	2.37	1.35	1.20	-	-	-	-	(3.30)	1.62
CUSTOMER CHARGE (\$/meter/day)									
	-	-	2.46407	-	-	-	-	-	2.46407
OPTIONAL METER DATA									
ACCESS CHARGE (\$/meter/day)									
	-	-	.98563	-	-	-	-	-	.98563
DACRS DWR Bond Charge									
	-	-	-	-	-	-	-	-	.00493
DACRS DWR Power Charge									
	-	-	-	-	-	-	-	-	.00465
DACRS Ongoing CTC									
	-	-	-	-	-	-	-	-	.01145
DACRS Regulatory Asset									
	-	-	-	-	-	-	-	-	.00597

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	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
ENERGY CHARGE (\$/kWh)									
Summer	.00703	.00425	.14618	.01081	.00493	.00024	-	.03751	.21095
Winter	.00703	.00425	.11747	.01081	.00493	.00024	-	.01714	.16187
CUSTOMER CHARGE (\$/meter/day)									
FACILITY CHARGE (\$/meter/day)									
DACRS DWR Bond Charge			.26612	-	-	-	-	-	.26612
DACRS DWR Power Charge			.25626	-	-	-	-	-	.25626
DACRS Ongoing CTC									.00493
DACRS Regulatory Asset									.00452
									.01158
									.00597

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	Trans	RS	Dist	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-19 Secondary (FTA Rates)									
FIRM									
DEMAND CHARGES (\$/kW)									
Maximum Peak-Period			6.30	-	-	-	-	6.93	13.23
Summer									
Winter									
Maximum Part-Peak-Period			1.75	-	-	-	-	1.91	3.66
Summer									
Winter			1.72	-	-	-	-	1.89	3.61
Maximum Demand			1.80	-	-	-	-	(3.01)	2.51
Summer	2.37	1.35	1.80	-	-	-	-	(3.01)	2.51
Winter	2.37	1.35	1.80	-	-	-	-	(3.01)	2.51
ENERGY CHARGES (\$/MWh)									
Peak-Period									
Summer	(.00041)	-	.00846	.00427	.00493	.00024	.00817	.13298	.15864
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period									
Summer	(.00041)	-	.00560	.00427	.00493	.00024	.00817	.07302	.09582
Winter	(.00041)	-	.00616	.00427	.00493	.00024	.00817	.07827	.10163
Off-Peak-Period									
Summer	(.00041)	-	.00488	.00427	.00493	.00024	.00817	.05951	.08159
Winter	(.00041)	-	.00485	.00427	.00493	.00024	.00817	.05933	.08138
AVERAGE RATE LIMITER - Summer (\$/MWh)									
PEAK PERIOD RATE LIMITER - Summer (\$/MWh)									
CUSTOMER CHARGE (\$/meter/day)									
E-19			5.74949	-	-	-	-	-	5.74949
Rate V			2.66119	-	-	-	-	-	2.66119
Rate W			2.50349	-	-	-	-	-	2.50349
Rate X			2.66119	-	-	-	-	-	2.66119
OPTIONAL METER DATA									
ACCESS CHARGE (\$/meter/day)			.98563	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)									
One-time PROCESSING CHARGE (\$/meter)			443.00	-	-	-	-	-	443.00
			87.00	-	-	-	-	-	87.00
OPTIONAL OPTIMAL BILLING									
CUSTOMER CHARGE			130.00	-	-	-	-	-	130.00
DACRS DWR Bond Charge									
DACRS DWR Power Charge									.00493
DACRS Ongoing CTC									.00698
DACRS Regulatory Asset									.00912
									.00597

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	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-19 Secondary (Non-FTA Rates)									
FIRM									
DEMAND CHARGES (\$/kW)									
Maximum Peak-Period			6.30	-	-	-	-	6.93	13.23
Summer	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period			1.75	-	-	-	-	1.91	3.66
Summer	-	-	-	-	-	-	-	1.89	3.61
Winter	-	-	-	-	-	-	-	-	-
Maximum Demand			1.80	-	-	-	-	(3.01)	2.51
Summer	2.37	1.35	1.80	-	-	-	-	(3.01)	2.51
Winter	2.37	1.35	1.80	-	-	-	-	-	2.51
ENERGY CHARGES (\$/kWh)									
Peak-Period			.00846	.00427	.00493	.00024	-	.14115	.15864
Summer	(.00041)	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period			.00560	.00427	.00493	.00024	-	.08119	.09582
Summer	(.00041)	-	.00616	.00427	.00493	.00024	-	.08644	.10163
Winter	(.00041)	-	-	-	-	-	-	-	-
Off-Peak-Period			.00488	.00427	.00493	.00024	-	.06768	.08159
Summer	(.00041)	-	.00485	.00427	.00493	.00024	-	.06750	.08138
Winter	(.00041)	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)			-	-	-	-	-	-	.14043
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)			-	-	-	-	-	-	.97773
CUSTOMER CHARGE (\$/meter/day)									
E-19			5.74949	-	-	-	-	-	5.74949
Rate V	-	-	2.66119	-	-	-	-	-	2.66119
Rate W	-	-	2.50349	-	-	-	-	-	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	2.66119
OPTIONAL METER DATA									
ACCESS CHARGE (\$/meter/day)			.98563	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)			443.00	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/meter)			87.00	-	-	-	-	-	87.00
OPTIONAL OPTIMAL BILLING									
CUSTOMER CHARGE			130.00	-	-	-	-	-	130.00
DACRS DWR Bond Charge									.00493
DACRS DWR Power Charge									.00698
DACRS Ongoing CTC									.00912
DACRS Regulatory Asset									.00597

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	Trans	RS	Dist	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-19 Primary (FTA Rates)									
FIRM									
DEMAND CHARGES (\$/kW)									
Maximum Peak-Period			3.62	-	-	-	-	8.10	11.72
Summer	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period			.81	-	-	-	-	1.82	2.63
Summer	-	-	.81	-	-	-	-	1.82	2.63
Winter	-	-	-	-	-	-	-	-	-
Maximum Demand			1.06	-	-	-	-	(2.26)	2.52
Summer	2.37	1.35	1.06	-	-	-	-	(2.26)	2.52
Winter	2.37	1.35	1.06	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)									
Peak-Period			.00268	.00393	.00493	.00024	.00817	.11323	.13277
Summer	(.00041)	-	.00268	.00393	.00493	.00024	.00817	.11323	.13277
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period			.00209	.00393	.00493	.00024	.00817	.06667	.08562
Summer	(.00041)	-	.00209	.00393	.00493	.00024	.00817	.06667	.08562
Winter	(.00041)	-	.00245	.00393	.00493	.00024	.00817	.07463	.09394
Off-Peak-Period			.00202	.00393	.00493	.00024	.00817	.05836	.07724
Summer	(.00041)	-	.00202	.00393	.00493	.00024	.00817	.05836	.07724
Winter	(.00041)	-	.00204	.00393	.00493	.00024	.00817	.05933	.07823
AVERAGE RATE LIMITER - Summer (\$/kWh)			-	-	-	-	-	-	.14043
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)			-	-	-	-	-	-	.84937
CUSTOMER CHARGE (\$/meter/day)									
E-19			4.59959	-	-	-	-	-	4.59959
Rate V	-	-	2.66119	-	-	-	-	-	2.66119
Rate W	-	-	2.50349	-	-	-	-	-	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	2.66119
OPTIONAL METER DATA									
ACCESS CHARGE (\$/meter/day)			.98563	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)			443.00	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/meter)			87.00	-	-	-	-	-	87.00
OPTIONAL OPTIMAL BILLING									
CUSTOMER CHARGE			130.00	-	-	-	-	-	130.00
DACRS DWR Bond Charge									.00493
DACRS DWR Power Charge									.00698
DACRS Ongoing CTC									.00912
DACRS Regulatory Asset									.00597

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FIRM	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-19 Primary (Non-FTA Rates)									
DEMAND CHARGES (\$/KW)									
Maximum Peak-Period	-	-	3.62	-	-	-	-	8.10	11.72
Summer	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period	-	-	.81	-	-	-	-	1.82	2.63
Summer	-	-	.81	-	-	-	-	1.82	2.63
Winter	-	-	-	-	-	-	-	-	-
Maximum Demand	2.37	1.35	1.06	-	-	-	-	(2.26)	2.52
Summer	2.37	1.35	1.06	-	-	-	-	(2.26)	2.52
Winter	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/KWh)									
Peak-Period	(.00041)	-	.00268	.00393	.00493	.00024	-	.12140	.13277
Summer	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period	(.00041)	-	.00209	.00393	.00493	.00024	-	.07484	.08562
Summer	(.00041)	-	.00245	.00393	.00493	.00024	-	.08280	.09394
Winter	-	-	-	-	-	-	-	-	-
Off-Peak-Period	(.00041)	-	.00202	.00393	.00493	.00024	-	.06653	.07724
Summer	(.00041)	-	.00204	.00393	.00493	.00024	-	.06750	.07823
Winter	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/KWh)									
PEAK PERIOD RATE LIMITER - Summer (\$/KWh)									
CUSTOMER CHARGE (\$/meter/day)									
E-19	-	-	4.59959	-	-	-	-	-	4.59959
Rate V	-	-	2.66119	-	-	-	-	-	2.66119
Rate W	-	-	2.50349	-	-	-	-	-	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	2.66119
OPTIONAL METER DATA									
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)									
One-time PROCESSING CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	443.00
OPTIONAL OPTIMAL BILLING									
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	130.00
DACRS DWR Bond Charge									
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	.00493
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	.00698
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	.00912
	-	-	-	-	-	-	-	-	.00597

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	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-19 Transmission (FTA Rates)									
Firm									
DEMAND CHARGES (\$/kW)									
Maximum Peak-Period									
Summer	-	-	-	-	-	-	-	7.48	7.48
Winter	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period									
Summer	-	-	-	-	-	-	-	.60	.60
Winter	-	-	-	-	-	-	-	.75	.75
Maximum Demand									
Summer	2.37	1.35	.07	-	-	-	-	(3.45)	.34
Winter	2.37	1.35	.07	-	-	-	-	(3.45)	.34
ENERGY CHARGES (\$/kWh)									
Peak-Period									
Summer	(.00041)	-	.00847	.00405	.00493	.00024	.00817	.11817	.14362
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period									
Summer	(.00041)	-	.00643	.00405	.00493	.00024	.00817	.07416	.09757
Winter	(.00041)	-	.00793	.00405	.00493	.00024	.00817	.08797	.11288
Off-Peak-Period									
Summer	(.00041)	-	.00604	.00405	.00493	.00024	.00817	.06524	.08826
Winter	(.00041)	-	.00652	.00405	.00493	.00024	.00817	.06974	.09324
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	.58676
CUSTOMER CHARGE (\$/meter/day)									
E-19	-	-	20.04107	-	-	-	-	-	20.04107
Rate V	-	-	2.66119	-	-	-	-	-	2.66119
Rate W	-	-	2.50349	-	-	-	-	-	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	2.66119
OPTIONAL METER DATA									
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/Meter)	-	-	443.00	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	87.00
DACRS DWR Bond Charge									
DACRS DWR Power Charge									.00493
DACRS Ongoing CTC									.00698
DACRS Regulatory Asset									.00912
									.00597

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Firm	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-15 Transmission (Non-FTA Rates)									
DEMAND CHARGES (\$/kW)									
Maximum Peak-Period									
Summer	-	-	-	-	-	-	-	7.48	7.48
Winter	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period									
Summer	-	-	-	-	-	-	-	.60	.60
Winter	-	-	-	-	-	-	-	.75	.75
Maximum Demand									
Summer	2.37	1.35	.07	-	-	-	-	(3.45)	.34
Winter	2.37	1.35	.07	-	-	-	-	(3.45)	.34
ENERGY CHARGES (\$/kWh)									
Peak-Period									
Summer	(.00041)	-	.00847	.00405	.00493	.00024	-	.12634	.14362
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period									
Summer	(.00041)	-	.00643	.00405	.00493	.00024	-	.08233	.09757
Winter	(.00041)	-	.00793	.00405	.00493	.00024	-	.09614	.11288
Off-Peak-Period									
Summer	(.00041)	-	.00604	.00405	.00493	.00024	-	.07341	.08826
Winter	(.00041)	-	.00652	.00405	.00493	.00024	-	.07791	.09324
AVERAGE RATE LIMITER - Summer (\$/kWh)									
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)									
CUSTOMER CHARGE (\$/meter/day)									
E-19	-	-	20.04107	-	-	-	-	-	20.04107
Rate V	-	-	2.66119	-	-	-	-	-	2.66119
Rate W	-	-	2.50349	-	-	-	-	-	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	2.66119
OPTIONAL METER DATA									
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/Meter)	-	-	443.00	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	87.00
DACRS DWR Bond Charge									
DACRS DWR Power Charge									.00493
DACRS Ongoing CTC									.00698
DACRS Regulatory Asset									.00912
									.00597

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	Trans	RS	Dstr	PPP	DWR Bond	ND	Gen	Tariff Totals
E-19 Secondary								
Nonfirm								
DEMAND CHARGES (\$/kW)								
Maximum Peak-Period								
Summer	-	-	(1.20)	-	-	-	6.93	5.73
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period								
Summer	-	-	1.25	-	-	-	1.91	3.16
Winter	-	-	1.22	-	-	-	1.89	3.11
Maximum Demand								
Summer	2.37	1.35	1.80	-	-	-	(3.01)	2.51
Winter	2.37	1.35	1.80	-	-	-	(3.01)	2.51
ENERGY CHARGES (\$/Wh)								
Peak-Period								
Summer	(.00041)	-	(.00401)	.00427	.00493	.00024	.14115	.14617
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	(.00041)	-	.00428	.00427	.00493	.00024	.08119	.09450
Winter	(.00041)	-	.00484	.00427	.00493	.00024	.08644	.10031
Off-Peak-Period								
Summer	(.00041)	-	.00356	.00427	.00493	.00024	.06768	.08027
Winter	(.00041)	-	.00353	.00427	.00493	.00024	.06750	.08006
UFR CREDIT (\$/Wh, if applicable)								
	-	-	.00091	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/Wh per event)								
	-	-	8.40	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/Wh per event)								
For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	4.20
NONFIRM CUSTOMER CHARGE (\$/meter/day)								
	-	-	11.99179	-	-	-	-	11.99179
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)								
	-	-	12.32033	-	-	-	-	12.32033
DACRS DWR Bond Charge								
								.00493
DACRS DWR Power Charge								.00698
DACRS Ongoing CTC								.00912
DACRS Regulatory Asset								.00597

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	Tans	RS	Dstr	PPP	DWR Bond	ND	Gen	Tariff Totals
E-19 Primary Nonfirm DEMAND CHARGES (\$/AW)								
Maximum Peak-Period								
Summer	-	-	(3.88)	-	-	-	8.10	4.22
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period								
Summer	-	-	.31	-	-	-	1.82	2.13
Winter	-	-	.31	-	-	-	1.82	2.13
Maximum Demand								
Summer	2.37	1.35	1.06	-	-	-	(2.26)	2.52
Winter	2.37	1.35	1.06	-	-	-	(2.26)	2.52
ENERGY CHARGES (\$/Wh)								
Peak-Period								
Summer	(.00041)	-	(.00979)	.00393	.00493	.00024	.12140	.12030
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	(.00041)	-	.00077	.00393	.00493	.00024	.07484	.08430
Winter	(.00041)	-	.00113	.00393	.00493	.00024	.08280	.09262
Off-Peak-Period								
Summer	(.00041)	-	.00070	.00393	.00493	.00024	.06653	.07592
Winter	(.00041)	-	.00072	.00393	.00493	.00024	.06750	.07691
UFR CREDIT (\$/Wh, if applicable)								
Summer	-	-	.00091	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/Wh per event)								
Summer	-	-	8.40	-	-	-	-	8.40
Winter	-	-	4.20	-	-	-	-	4.20
For customers who fully complied with the previous year's operations								
NONFIRM CUSTOMER CHARGE (\$/meter/day)								
Summer	-	-	10.84189	-	-	-	-	10.84189
Winter	-	-	11.17043	-	-	-	-	11.17043
DACRS DWR Bond Charge								
Summer								.00493
Winter								.00698
DACRS Ongoing CTC								.00912
DACRS Regulatory Asset								.00597

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	Trans	RS	Dstr	PPP	DWR Bond	ND	Gen	Tariff Totals
E-19 Transmission								
Nonfirm								
DEMAND CHARGES (\$/kW)								
Maximum Peak-Period								
Summer	-	-	(7.50)	-	-	-	7.48	(.02)
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period								
Summer	-	-	(.50)	-	-	-	.60	.10
Winter	-	-	(.50)	-	-	-	.75	.25
Maximum Demand								
Summer	2.37	1.35	.07	-	-	-	(3.45)	.34
Winter	2.37	1.35	.07	-	-	-	(3.45)	.34
ENERGY CHARGES (\$/MWh)								
Peak-Period								
Summer	(.00041)	-	(.00400)	.00405	.00493	.00024	.12634	.13115
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	(.00041)	-	.00511	.00405	.00493	.00024	.08233	.09625
Winter	(.00041)	-	.00661	.00405	.00493	.00024	.09614	.11156
Off-Peak-Period								
Summer	(.00041)	-	.00472	.00405	.00493	.00024	.07341	.08694
Winter	(.00041)	-	.00520	.00405	.00493	.00024	.07791	.09192
UFR CREDIT (\$/MWh, if applicable)								
Summer	-	-	.00091	-	-	-	-	.00091
Winter	-	-	-	-	-	-	-	-
NONCOMPLIANCE PENALTY (\$/MWh per event)								
Summer	-	-	8.40	-	-	-	-	8.40
Winter	-	-	4.20	-	-	-	-	4.20
For customers who fully complied with the previous year's operations								
NONFIRM CUSTOMER CHARGE (\$/meter/day)								
NONFIRM W/ UFR CUSTOMER CHRG	-	-	26.28337	-	-	-	-	26.28337
NONFIRM W/ UFR CUSTOMER CHRG	-	-	26.61191	-	-	-	-	26.61191
DACRS DWR Bond Charge								
DACRS DWR Power Charge								.00493
DACRS Ongoing CTC								.00698
DACRS Regulatory Asset								.00912
								.00597

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	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
E-20 Secondary Firm								
DEMAND CHARGES (\$/KW)								
Maximum Peak-Period								
Summer	-	-	5.52	-	-	-	7.72	13.24
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period								
Summer	-	-	1.54	-	-	-	2.13	3.67
Winter	-	-	1.53	-	-	-	2.09	3.62
Maximum Demand								
Summer	2.49	1.42	1.99	-	-	-	(3.39)	2.51
Winter	2.49	1.42	1.99	-	-	-	(3.39)	2.51
ENERGY CHARGES(\$/KWh)								
Peak-Period								
Summer	(.00041)	-	.01287	.00412	.00493	.00024	.13395	.15570
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	(.00041)	-	.00852	.00412	.00493	.00024	.06982	.08722
Winter	(.00041)	-	.00936	.00412	.00493	.00024	.07472	.09296
Off-Peak-Period								
Summer	(.00041)	-	.00742	.00412	.00493	.00024	.06350	.07980
Winter	(.00041)	-	.00740	.00412	.00493	.00024	.06332	.07960
AVERAGE RATE LIMITER- Summer (\$/KWh)	-	-	-	-	-	-	-	.13995
PEAK PERIOD RATE LIMITER - Summer (\$/KWh)	-	-	-	-	-	-	-	.97708
CUSTOMER CHARGE\$/meter/day)	-	-	12.64887	-	-	-	-	12.64887
OPTIONAL METER DATA								
ACCESS CHARGE(\$/meter/day)	-	-	.98563	-	-	-	-	.98563
OPTIONAL OPTIMAL BILLING								
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	130.00
DACRS DWR Bond Charge								
DACRS DWR Power Charge								.00493
DACRS Ongoing CTC								.00728
DACRS Regulatory Asset								.00882
								.00597

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	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
E-20 Primary Firm								
DEMAND CHARGES(\$/kW)								
Maximum Peak-Period								
Summer	-	-	2.71	-	-	-	9.01	11.72
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period								
Summer	-	-	.62	-	-	-	2.01	2.63
Winter	-	-	.62	-	-	-	2.01	2.63
Maximum Demand								
Summer	2.49	1.42	1.01	-	-	-	(2.40)	2.52
Winter	2.49	1.42	1.01	-	-	-	(2.40)	2.52
ENERGY CHARGES(\$/kWh)								
Peak-Period								
Summer	(.00041)	-	.00388	.00365	.00493	.00024	.11695	.12924
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	(.00041)	-	.00303	.00365	.00493	.00024	.06624	.07768
Winter	(.00041)	-	.00353	.00365	.00493	.00024	.07373	.08567
Off-Peak-Period								
Summer	(.00041)	-	.00292	.00365	.00493	.00024	.06451	.07584
Winter	(.00041)	-	.00296	.00365	.00493	.00024	.06529	.07666
AVERAGE RATE LIMITER- Summer (\$/kWh)	-	-	-	-	-	-	-	.13995
PEAK PERIOD RATE LIMITER (\$/kWh)	-	-	-	-	-	-	-	.84876
CUSTOMER CHARGE(\$/meter/day)	-	-	10.18480	-	-	-	-	10.18480
OPTIONAL METER DATA								
ACCESS CHARGE(\$/meter/day)	-	-	.98563	-	-	-	-	.98563
OPTIONAL OPTIMAL BILLING								
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	130.00
DACRS DWR Bond Charge								.00493
DACRS DWR Power Charge								.00851
DACRS Ongoing CTC								.00759
DACRS Regulatory Asset								.00597

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Firm	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
E-20 Transmission								
DEMAND CHARGES (\$/kW)								
Maximum Peak-Period								
Summer	-	-	.00	-	-	-	7.48	7.48
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period								
Summer	-	-	.00	-	-	-	.60	.60
Winter	-	-	.00	-	-	-	.75	.75
Maximum Demand								
Summer	2.49	1.42	.00	-	-	-	(3.57)	.34
Winter	2.49	1.42	.00	-	-	-	(3.57)	.34
ENERGY CHARGES (\$/kWh)								
Peak-Period								
Summer	(.00041)	-	.00023	.00299	.00493	.00024	.11259	.12057
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	(.00041)	-	.00015	.00299	.00493	.00024	.06393	.07183
Winter	(.00041)	-	.00015	.00299	.00493	.00024	.07398	.08188
Off-Peak-Period								
Summer	(.00041)	-	.00015	.00299	.00493	.00024	.06129	.06919
Winter	(.00041)	-	.00015	.00299	.00493	.00024	.06452	.07242
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	.55750
CUSTOMER CHARGE (\$/meter/day)	-	-	23.49076	-	-	-	-	23.49076
OPTIONAL METER DATA								
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	.98563
DACRS DWR Bond Charge								.00493
DACRS DWR Power Charge								.00946
DACRS Ongoing CTC								.00664
DACRS Regulatory Asset								.00597

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	Trans	RS	Dstr	PPP	DWR Bond	ND	Gen	Tariff Totals
E-20 Secondary								
Nonfirm								
DEMAND CHARGES (\$/kW)								
Maximum Peak-Period								
Summer	-	-	(1.98)	-	-	-	7.72	5.74
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period								
Summer	-	-	1.04	-	-	-	2.13	3.17
Winter	-	-	1.03	-	-	-	2.09	3.12
Maximum Demand								
Summer	2.49	1.42	1.99	-	-	-	(3.39)	2.51
Winter	2.49	1.42	1.99	-	-	-	(3.39)	2.51
ENERGY CHARGES (\$/MWh)								
Peak-Period								
Summer	(.00041)	-	.00040	.00412	.00493	.00024	.13395	.14323
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	(.00041)	-	.00720	.00412	.00493	.00024	.06982	.08590
Winter	(.00041)	-	.00804	.00412	.00493	.00024	.07472	.09164
Off-Peak-Period								
Summer	(.00041)	-	.00610	.00412	.00493	.00024	.06350	.07848
Winter	(.00041)	-	.00608	.00412	.00493	.00024	.06332	.07828
UFR CREDIT (\$/MWh, if applicable)								
Summer	-	-	.00091	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/MWh per event)								
Summer	-	-	8.40	-	-	-	-	8.40
Winter	-	-	4.20	-	-	-	-	4.20
For customers who fully complied with the previous year's operations								
NONFIRM CUSTOMER CHARGE (\$/meter/day)								
Summer	-	-	18.89117	-	-	-	-	18.89117
Winter	-	-	19.21971	-	-	-	-	19.21971
DACRS DWR Bond Charge								
Summer								.00493
Winter								.00728
DACRS DWR Power Charge								
Summer								.00882
Winter								.00597

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	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
E-20 Primary								
Nonfirm								
DEMAND CHARGES (\$/kW)								
Maximum Peak-Period								
Summer	-	-	(4.79)	-	-	-	9.01	4.22
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period								
Summer	-	-	.12	-	-	-	2.01	2.13
Winter	-	-	.12	-	-	-	2.01	2.13
Maximum Demand								
Summer	2.49	1.42	1.01	-	-	-	(2.40)	2.52
Winter	2.49	1.42	1.01	-	-	-	(2.40)	2.52
ENERGY CHARGES (\$/kWh)								
Peak-Period								
Summer	(.00041)	-	(.00859)	.00365	.00493	.00024	.11695	.1177
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	(.00041)	-	.00171	.00365	.00493	.00024	.06624	.07636
Winter	(.00041)	-	.00221	.00365	.00493	.00024	.07373	.08435
Off-Peak-Period								
Summer	(.00041)	-	.00160	.00365	.00493	.00024	.06451	.07452
Winter	(.00041)	-	.00164	.00365	.00493	.00024	.06529	.07534
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event) For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	4.20
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	16.42710	-	-	-	-	16.42710
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	16.75564	-	-	-	-	16.75564
DACRS DWR Bond Charge								.00493
DACRS DWR Power Charge								.00651
DACRS Ongoing CTC								.00759
DACRS Regulatory Asset								.00597

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	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
E-20 Transmission								
Nonfirm	-	-	(7.50)	-	-	-	7.48	(.02)
DEMAND CHARGES(\$/KW)								
Maximum Peak-Period	-	-	-	-	-	-	-	-
Summer	-	-	(.50)	-	-	-	.60	.10
Winter	-	-	(.50)	-	-	-	.75	.25
Maximum Part-Peak-Period								
Summer	2.49	1.42	.00	-	-	-	(3.57)	.34
Winter	2.49	1.42	.00	-	-	-	(3.57)	.34
ENERGY CHARGES (\$/KWh)								
Peak-Period	(.00041)	-	(.01224)	.00299	.00493	.00024	.11259	.10810
Summer	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period	(.00041)	-	(.00117)	.00299	.00493	.00024	.06393	.07051
Summer	(.00041)	-	(.00117)	.00299	.00493	.00024	.07398	.08056
Winter	-	-	-	-	-	-	-	-
Off-Peak-Period	(.00041)	-	(.00117)	.00299	.00493	.00024	.06129	.06787
Summer	(.00041)	-	(.00117)	.00299	.00493	.00024	.06452	.07110
Winter	-	-	-	-	-	-	-	-
UFR CREDIT (\$/KWh, if applicable)								
Summer	-	-	.00091	-	-	-	-	.00091
Winter	-	-	-	-	-	-	-	-
NONCOMPLIANCE PENALTY (\$/KWh per event)								
Summer	-	-	8.40	-	-	-	-	8.40
Winter	-	-	4.20	-	-	-	-	4.20
For customers who fully complied with the previous year's operations								
NONFIRM CUSTOMER CHARGE (\$/meter/day)								
NONFIRM W/ UFR CUSTOMER CHRG(\$/meter/day)	-	-	29.73306	-	-	-	-	29.73306
	-	-	30.06160	-	-	-	-	30.06160
DACRS DWR Bond Charge								
DACRS DWR Power Charge								.00493
DACRS Ongoing CTC								.00946
DACRS Regulatory Asset								.00664
								.00597

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	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
E-25 Secondary								
DEMAND CHARGES(\$/kW)								
Maximum Peak-Period								
Summer	-	-	6.30	-	-	-	6.93	13.23
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period								
Summer	-	-	1.75	-	-	-	1.91	3.66
Winter	-	-	1.72	-	-	-	1.89	3.61
Maximum Demand								
Summer	2.37	1.35	1.80	-	-	-	(3.01)	2.51
Winter	2.37	1.35	1.80	-	-	-	(3.01)	2.51
ENERGY CHARGES(\$/kWh)								
Peak-Period								
Summer	(.00041)	-	.00988	.00427	.00493	.00024	.17116	.19007
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	(.00041)	-	.00560	.00427	.00493	.00024	.08119	.09582
Winter	(.00041)	-	.00616	.00427	.00493	.00024	.08644	.10163
Off-Peak-Period								
Summer	(.00041)	-	.00488	.00427	.00493	.00024	.06768	.08159
Winter	(.00041)	-	.00485	.00427	.00493	.00024	.06750	.08138
AVERAGE RATE LIMITER- Summer (\$/kWh)	-	-	-	-	-	-	-	.14043
PEAK PERIOD RATE LIMITER- Summer (\$/kWh)	-	-	-	-	-	-	-	.97773
CUSTOMER CHARGE (\$/meter/day)	-	-	5.74949	-	-	-	-	5.74949
DACRS DWR Bond Charge								.00493
DACRS DWR Power Charge								.00698
DACRS Ongoing CTC								.00912
DACRS Regulatory Asset								.00597

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	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
E-25 Primary								
DEMAND CHARGES(\$/KW)								
Maximum Peak-Period								
Summer	-	-	3.62	-	-	-	8.10	11.72
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period								
Summer	-	-	.81	-	-	-	1.82	2.63
Winter	-	-	.81	-	-	-	1.82	2.63
Maximum Demand								
Summer	2.37	1.35	1.06	-	-	-	(2.26)	2.52
Winter	2.37	1.35	1.06	-	-	-	(2.26)	2.52
ENERGY CHARGES (\$/KWh)								
Peak-Period								
Summer	(.00041)	-	.00300	.00393	.00493	.00024	.14465	.15634
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	(.00041)	-	.00209	.00393	.00493	.00024	.07484	.08562
Winter	(.00041)	-	.00245	.00393	.00493	.00024	.08280	.09394
Off-Peak-Period								
Summer	(.00041)	-	.00202	.00393	.00493	.00024	.06653	.07724
Winter	(.00041)	-	.00204	.00393	.00493	.00024	.06750	.07823
AVERAGE RATE LIMITER - Summer (\$/KWh)	-	-	-	-	-	-	-	.14043
PEAK PERIOD RATE LIMITER - Summer (\$/KWh)	-	-	-	-	-	-	-	.84937
CUSTOMER CHARGE(\$/meter/day)	-	-	4.59959	-	-	-	-	4.59959
DACRS DWR Bond Charge								.00493
DACRS DWR Power Charge								.00698
DACRS Ongoing CTC								.00912
DACRS Regulatory Asset								.00597

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	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
E-25 Transmission								
DEMAND CHARGES(\$/KW)								
Maximum Peak-Period Demand	-	-	-	-	-	-	7.48	7.48
Summer	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand	-	-	-	-	-	-	.60	.60
Summer	-	-	-	-	-	-	.75	.75
Winter	-	-	-	-	-	-	(3.45)	.34
Maximum Demand	2.37	1.35	.07	-	-	-	(3.45)	.34
Summer	2.37	1.35	.07	-	-	-	(3.45)	.34
Winter	-	-	-	-	-	-	-	-
ENERGY CHARGES(\$/KWh)								
Peak-Period	(.00041)	-	.00950	.00405	.00493	.00024	.14896	.16727
Summer	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period	(.00041)	-	.00643	.00405	.00493	.00024	.08233	.09757
Summer	(.00041)	-	.00793	.00405	.00493	.00024	.09614	.11288
Winter	-	-	-	-	-	-	-	-
Off-Peak-Period	(.00041)	-	.00604	.00405	.00493	.00024	.07341	.08826
Summer	(.00041)	-	.00652	.00405	.00493	.00024	.07791	.09324
Winter	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/KWh)	-	-	-	-	-	-	-	-
PEAK PERIOD RATE LIMITER Summer (\$/KWh)	-	-	-	-	-	-	-	.58676
CUSTOMER CHARGE (\$/Meter/day)	-	-	20.04107	-	-	-	-	20.04107
DACRS DWR Bond Charge								.00493
DACRS DWR Power Charge								.00698
DACRS Ongoing CTC								.00912
DACRS Regulatory Asset								.00597

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	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
ENERGY CHARGE(\$/kWh)								
Summer	.00489	.00303	.02948	.00403	.00493	.00024	.06018	.10678
Winter	.00489	.00303	.02464	.00403	.00493	.00024	.05054	.09230
CUSTOMER CHARGE(\$/meter/day)								
DACRS DWR Bond Charge	-	-	.52567	-	-	-	-	.52567
DACRS DWR Power Charge								.00493
DACRS Ongoing CTC								.00452
DACRS Regulatory Asset								.01158
								.00597

E-37

	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
ENERGY CHARGE Rates W and X (\$/kWh)								
Summer	.00489	.00303	-	.00403	.00493	.00024	.13778	.15490
Off-Peak	.00489	.00303	-	.00403	.00493	.00024	.03606	.05318
Winter	.00489	.00303	-	.00403	.00493	.00024	.04177	.05889
Off-Peak	.00489	.00303	-	.00403	.00493	.00024	.03225	.04937
DEMAND CHARGE Rates W and X (\$/kW)								
Secondary Maximum Demand								
Summer	-	-	6.70	-	-	-	(.26)	6.44
Winter	-	-	4.48	-	-	-	(.15)	4.33
Maximum Peak Period Demand (all voltages)								
Summer	-	-	2.75	-	-	-	(.10)	2.65
Winter	-	-	-	-	-	-	-	-

VOLTAGE DISCOUNT (\$/kW of maximum demand)

Primary								
Summer	-	-	.94	-	-	-	.01	.95
Winter	-	-	.68	-	-	-	.04	.72
Transmission								
Summer	-	-	4.95	-	-	-	.18	5.13
Winter	-	-	3.32	-	-	-	.12	3.44

CUSTOMER CHARGE Rates W and X (\$/meter/day)

METER CHARGE(\$/meter/day)								
Rate W	-	-	.03943	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	.19713
One-time INSTALLATION CHARGE(\$/meter)								
One-time PROCESSING CHARGE (\$/meter)	-	-	443.00	-	-	-	-	443.00
	-	-	87.00	-	-	-	-	87.00

DACRS DWR Bond Charge
 DACRS DWR Power Charge
 DACRS Ongoing CTC
 DACRS Regulatory Asset

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LS-1	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
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ENERGY CHARGE(\$/kWh)	.00251	.00167	.02813	.00386	.00493	.00024	.05845	.09979
DACRS DWR Bond Charge								.00493
DACRS DWR Power Charge								.01454
DACRS Ongoing CTC								.00156
DACRS Regulatory Asset								.00597

LS-2	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
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ENERGY CHARGE(\$/kWh)	.00251	.00167	.02813	.00386	.00493	.00024	.05845	.09979
DACRS DWR Bond Charge								.00493
DACRS DWR Power Charge								.01454
DACRS Ongoing CTC								.00156
DACRS Regulatory Asset								.00597

LS-3	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
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ENERGY CHARGE(\$/kWh)	.00251	.00167	.02813	.00386	.00493	.00024	.05845	.09979
CUSTOMER CHARGE (\$/meter/day)	-	-	.09856	-	-	-	-	.09856
SWITCH CHARGE (\$/switch)	-	-	.10678	-	-	-	-	.10678
Switching Service is closed to new installations.								

DACRS DWR Bond Charge								.00493
DACRS DWR Power Charge								.01454
DACRS Ongoing CTC								.00156
DACRS Regulatory Asset								.00597

TC-1	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
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ENERGY CHARGE(\$/kWh)	.00703	.00425	.06810	.00379	.00493	.00024	.03335	.12169
Summer	.00703	.00425	.06810	.00379	.00493	.00024	.03335	.12169
Winter	-	-	.26612	-	-	-	-	.26612
CUSTOMER CHARGE (\$/meter/day)								.00493

DACRS DWR Bond Charge								.00493
DACRS DWR Power Charge								.00452
DACRS Ongoing CTC								.01158
DACRS Regulatory Asset								.00597

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	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
OL-1								
ENERGY CHARGE(\$/kWh)	.00251	.00167	.02813	.00525	.00493	.00024	.05845	.10118
BASE CHARGE, per lamp per month								
MV 175	-	-	5.227	-	-	-	-	5.227
MV 400	-	-	5.694	-	-	-	-	5.694
HPSV 70	-	-	5.625	-	-	-	-	5.625
HPSV 100	-	-	5.686	-	-	-	-	5.686
HPSV 200	-	-	8.128	-	-	-	-	8.128
DACRS DWR Bond Charge								
DACRS DWR Power Charge								.00493
DACRS Ongoing CTC								.01454
DACRS Regulatory Asset								.00156
								.00597

Standby Secondary

	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
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RESERVATION CHARGE(\$/kW)
 (per kW per month applied to 65% of the Reservation Capacity)

	.34	.19	.80	-	-	-	1.07	2.40
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ENERGY CHARGE(\$/kWh)

Peak-Period								
Summer	.01014	.00603	.07977	.00507	.00493	.00024	.35760	.46378
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	.01014	.00603	.02373	.00507	.00493	.00024	.10120	.15134
Winter	.01014	.00603	.02096	.00507	.00493	.00024	.09048	.13785
Off-Peak-Period								
Summer	.01014	.00603	.00875	.00507	.00493	.00024	.03691	.07207
Winter	.01014	.00603	.01118	.00507	.00493	.00024	.04634	.08393

NONFIRM CREDITS(\$/kWh)

On-Peak Energy	-	-	.01873	-	-	-	-	.01873
Part-Peak Energy	-	-	.00187	-	-	-	-	.00187
UFR Credit	-	-	.00091	-	-	-	-	.00091

MAXIMUM REACTIVE DEMAND CHRG (\$/VAR)

	-	-	.15	-	-	-	-	.15
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DACRS DWR Bond Charge

DACRS DWR Power Charge								.00493
DACRS Ongoing CTC								.01024
DACRS Regulatory Asset								.00586
								.00597

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Standby Primary	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
RESERVATION CHARGE(\$/KW) (per KW per month applied to 85% of the Reservation Capacity)	.34	.19	.84	-	-	-	1.16	2.53
ENERGY CHARGE(\$/KWh)								
Peak-Period								
Summer	.01014	.00603	.01904	.00580	.00493	.00024	.40768	.45386
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	.01014	.00603	.00561	.00580	.00493	.00024	.10987	.14262
Winter	.01014	.00603	.00493	.00580	.00493	.00024	.08720	.12927
Off-Peak-Period								
Summer	.01014	.00603	.00203	.00580	.00493	.00024	.03870	.06787
Winter	.01014	.00603	.00259	.00580	.00493	.00024	.04893	.07866
NONFIRM CREDITS(\$/KWh)								
On-Peak Energy	-	-	.01873	-	-	-	-	.01873
Part-Peak Energy	-	-	.00187	-	-	-	-	.00187
UFR Credit	-	-	.00091	-	-	-	-	.00091
MAXIMUM REACTIVE DEMAND CHRG (\$/KVAR)	-	-	.15	-	-	-	-	.15
DACRS DWR Bond Charge								.00493
DACRS DWR Power Charge								.01024
DACRS Ongoing CTC								.00586
DACRS Regulatory Asset								.00597

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Standby Transmission	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
RESERVATION CHARGE(\$/KW) (per KW per month applied to 85% of the Reservation Capacity)	.34	.19	-	-	-	-	(.18)	.35
ENERGY CHARGE(\$/MWh)								
Peak-Period	.01014	.00603	.03037	.00430	.00493	.00024	.37412	.43013
Summer	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period	.01014	.00603	.00599	.00430	.00493	.00024	.06414	.09577
Summer	.01014	.00603	.00718	.00430	.00493	.00024	.07469	.10751
Winter	-	-	-	-	-	-	-	-
Off-Peak-Period	.01014	.00603	.00403	.00430	.00493	.00024	.04039	.07006
Summer	.01014	.00603	.00504	.00430	.00493	.00024	.04912	.07980
Winter	-	-	-	-	-	-	-	-
NONFIRM CREDITS(\$/MWh)								
On-Peak Energy	-	-	.01873	-	-	-	-	.01873
Part-Peak Energy	-	-	.00187	-	-	-	-	.00187
UFR Credit	-	-	.00091	-	-	-	-	.00091
MAXIMUM REACTIVE DEMAND CHRNG (\$/KVAR)	-	-	.15	-	-	-	-	.15
DACRS DWR Bond Charge								.00493
DACRS DWR Power Charge								.01024
DACRS Ongoing CTC								.00586
DACRS Regulatory Asset								.00597

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Standby Customer & Meter Charges	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
Residential								
Customer Charge	-	-	.16427	-	-	-	-	.16427
Meter Charge	-	-	.12813	-	-	-	-	.12813
Agricultural								
Customer Charge	-	-	.52567	-	-	-	-	.52567
Meter Charge	-	-	.19713	-	-	-	-	.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)								
Single Phase Service								
Customer Charge	-	-	.26612	-	-	-	-	.26612
Meter Charge	-	-	.22341	-	-	-	-	.22341
PolyPhase Service								
Customer Charge	-	-	.39425	-	-	-	-	.39425
Meter Charge	-	-	.22341	-	-	-	-	.22341
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)								
Customer Charge	-	-	2.46407	-	-	-	-	2.46407
Meter Charge	-	-	.19713	-	-	-	-	.19713
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)								
Transmission Customer Charge	-	-	20.04107	-	-	-	-	20.04107
Primary Customer Charge	-	-	4.59959	-	-	-	-	4.59959
Secondary Customer Charge	-	-	5.74949	-	-	-	-	5.74949
Large Light and Power (Reservation Capacity ≥ 1000 kW)								
Transmission Customer Charge	-	-	23.49076	-	-	-	-	23.49076
Primary Customer Charge	-	-	10.18480	-	-	-	-	10.18480
Secondary Customer Charge	-	-	12.64887	-	-	-	-	12.64887
NonFirm Service								
Curtailable Meter Charge	-	-	6.24230	-	-	-	-	6.24230
Interruptible Meter Charge	-	-	6.57084	-	-	-	-	6.57084
Supplemental Standby Service								
Meter Charge	-	-	6.11088	-	-	-	-	6.11088
Standby Reduced Customer Charges								
Small Light and Power (Reservation Capacity < 50 kW)								
Customer Charge	-	-	.21684	-	-	-	-	.21684
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)								
Customer Charge	-	-	1.85955	-	-	-	-	1.85955
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)								
Customer Charge	-	-	1.85955	-	-	-	-	1.85955

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AG-1	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
ENERGY CHARGE(\$/kWh)								
Rate A								
Summer	.00489	.00303	.05202	.00808	.00493	.00024	.07971	.15290
Winter	.00489	.00303	.05202	.00808	.00493	.00024	.07971	.15290
Rate B								
Summer	.00489	.00303	.03972	.00640	.00493	.00024	.07452	.13373
Winter	.00489	.00303	.03972	.00640	.00493	.00024	.07452	.13373
CONNECTED LOAD CHARGE(\$/hp)								
Rate A								
Summer	-	-	2.35	-	-	-	.00	2.35
Winter	-	-	2.16	-	-	-	.00	2.16
DEMAND CHARGE(\$/kW)								
Rate B								
Secondary Seasonal Billing Demand								
Summer	-	-	2.81	-	-	-	.04	2.85
Winter	-	-	1.71	-	-	-	.01	1.72
VOLTAGE DISCOUNT (\$/kW of maximum demand)								
Summer	-	-	.39	-	-	-	.00	.39
Winter	-	-	.29	-	-	-	.00	.29
DEMAND CHARGE LIMITER(\$/kWh)								
Rate A	-	.07705	-	.12108	.00493	.00663	1.00200	1.21169
CUSTOMER CHARGE(\$/meter/day)								
Rate A	-	-	.39425	-	-	-	-	.39425
Rate B	-	-	.52567	-	-	-	-	.52567
DACRS DWR Bond Charge								
DACRS DWR Power Charge								.00493
DACRS Ongoing CTC								.00421
DACRS Regulatory Asset								.01189
								.00597

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AG-R	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
ENERGY CHARGE(\$/kWh)								
Rates A and D								
Summer	.00489	.00303	.07356	.00601	.00493	.00024	.25087	.34353
Peak	.00489	.00303	.01717	.00601	.00493	.00024	.05684	.09311
Off-Peak								
Winter	.00489	.00303	.01619	.00601	.00493	.00024	.05351	.08880
Part-Peak	.00489	.00303	.01287	.00601	.00493	.00024	.04212	.07409
Off-Peak								
Rates B and E								
Summer	.00489	.00303	.02341	.00595	.00493	.00024	.25168	.29413
Peak	.00489	.00303	.00686	.00595	.00493	.00024	.07024	.09614
Off-Peak								
Winter	.00489	.00303	.00666	.00595	.00493	.00024	.06818	.09388
Part-Peak	.00489	.00303	.00531	.00595	.00493	.00024	.05316	.07751
Off-Peak								
CONNECTED LOAD CHARGE(\$/hp)								
Rates A and D								
Summer	-	-	2.35	-	-	-	.00	2.35
Winter	-	-	2.15	-	-	-	.00	2.15
DEMAND CHARGE(\$/kW)								
Rates B and E								
Secondary Seasonal Billing Demand								
Summer	-	-	2.80	-	-	-	.05	2.85
Winter	-	-	1.69	-	-	-	.03	1.72
Maximum Peak Period Demand								
Summer	-	-	2.64	-	-	-	.06	2.70
Winter	-	-	-	-	-	-	-	-
VOLTAGE DISCOUNT (\$/kW of maximum demand)								
Summer	-	-	.39	-	-	-	.00	.39
Winter	-	-	.28	-	-	-	.01	.29
DEMAND CHARGE LIMITER(\$/kWh)								
Summer Peak	-	.07705	-	.12108	.00493	.00663	1.00081	1.21050
Summer Off-Peak	-	.07705	-	.12108	.00493	.00663	1.00171	1.21140
Winter Part-Peak	-	.07705	-	.12108	.00493	.00663	1.00172	1.21141
Winter Off-Peak	-	.07705	-	.12108	.00493	.00663	1.00179	1.21148
CUSTOMER CHARGE (\$/meter/day)								
Rates A and D								
Summer	-	-	.39425	-	-	-	-	.39425
Winter	-	-	.52567	-	-	-	-	.52567
METER CHARGE(\$/meter/day)								
Rate A	-	-	.22341	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	.03943
One-time INSTALLATION CHARGE(\$/meter)								
One-time PROCESSING CHARGE(\$/meter)	-	-	441.00	-	-	-	-	441.00
	-	-	85.00	-	-	-	-	85.00
DACRS DWR Bond Charge								
DACRS DWR Power Charge	-	-	-	-	-	-	-	.00493
DACRS Ongoing CTC	-	-	-	-	-	-	-	.00421
DACRS Regulatory Asset	-	-	-	-	-	-	-	.01189
	-	-	-	-	-	-	-	.00597

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AG-V	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
ENERGY CHARGE(\$/kWh)								
Rates A and D								
Summer	.00489	.00303	.06920	.00608	.00493	.00024	.24953	.33790
Peak	.00489	.00303	.01579	.00608	.00493	.00024	.05467	.08963
Off-Peak								
Winter	.00489	.00303	.01522	.00608	.00493	.00024	.05266	.08705
Part-Peak	.00489	.00303	.01211	.00608	.00493	.00024	.04129	.07257
Off-Peak								
Rates B and E								
Summer	.00489	.00303	.02925	.00572	.00493	.00024	.21505	.26311
Peak	.00489	.00303	.00907	.00572	.00493	.00024	.06414	.09202
Off-Peak								
Winter	.00489	.00303	.00910	.00572	.00493	.00024	.06438	.09229
Part-Peak	.00489	.00303	.00725	.00572	.00493	.00024	.05038	.07644
Off-Peak								
CONNECTED LOAD CHARGE(\$/hp)								
Rates A and D								
Summer	-	-	2.35	-	-	-	.00	2.35
Winter	-	-	2.15	-	-	-	.00	2.15
DEMAND CHARGE(\$/kW)								
Rates B and E								
Secondary Seasonal Billing Demand								
Summer	-	-	2.72	-	-	-	.13	2.85
Winter	-	-	1.85	-	-	-	.07	1.72
Maximum Peak Period Demand								
Summer	-	-	2.56	-	-	-	.14	2.70
Winter	-	-	-	-	-	-	-	-
VOLTAGE DISCOUNT(\$/kW of maximum demand)								
Summer	-	-	.37	-	-	-	.02	.39
Winter	-	-	.29	-	-	-	.00	.29
DEMAND CHARGE LIMITER(\$/kWh)								
Summer Peak	-	.07705	-	.12108	.00493	.00663	1.00187	1.21156
Summer Off-Peak	-	.07705	-	.12108	.00493	.00663	1.00276	1.21245
Winter Part-Peak	-	.07705	-	.12108	.00493	.00663	1.00276	1.21245
Winter Off-Peak	-	.07705	-	.12108	.00493	.00663	1.00283	1.21252
CUSTOMER CHARGE (\$/meter/day)								
Rates A and D	-	-	.39425	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	.52567
METER CHARGE (\$/meter/day)								
Rate A	-	-	.22341	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)								
One-time PROCESSING CHARGE (\$/meter)	-	-	441.00	-	-	-	-	441.00
	-	-	85.00	-	-	-	-	85.00
DACRS DWR Bond Charge								
DACRS DWR Power Charge	-	-	-	-	-	-	-	.00493
DACRS Ongoing CTC	-	-	-	-	-	-	-	.01189
DACRS Regulatory Asset	-	-	-	-	-	-	-	.00597

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	Trans	RS	Dist	PPP	DWR Bond	ND	Gen	Tariff Totals
ENERGY CHARGE (\$/kWh)								
Rates A and D								
Summer	.00489	.00303	.06978	.00593	.00493	.00024	.25017	.33897
Peak	.00489	.00303	.01403	.00593	.00493	.00024	.04865	.08170
Off-Peak	.00489	.00303	.01536	.00593	.00493	.00024	.05339	.08777
Winter	.00489	.00303	.01222	.00593	.00493	.00024	.04202	.07326
Part-Peak								
Off-Peak								
Rates B and E								
Summer	.00489	.00303	.01583	.00547	.00493	.00024	.18652	.22091
Peak	.00489	.00303	.00497	.00547	.00493	.00024	.05590	.07943
Off-Peak	.00489	.00303	.00550	.00547	.00493	.00024	.06216	.08622
Winter	.00489	.00303	.00436	.00547	.00493	.00024	.04865	.07157
Part-Peak								
Off-Peak								
Rates C and F								
Summer	.00489	.00303	.00625	.00515	.00493	.00024	.08220	.10669
Peak	.00489	.00303	.00459	.00515	.00493	.00024	.05567	.07850
Part-Peak	.00489	.00303	.00406	.00515	.00493	.00024	.04703	.06933
Off-Peak	.00489	.00303	.00624	.00515	.00493	.00024	.08212	.10660
Winter	.00489	.00303	.00535	.00515	.00493	.00024	.06769	.09128
Part-Peak								
Off-Peak								
CONNECTED LOAD CHARGE(\$/hp)								
Rates A and D								
Summer	-	-	2.33	-	-	-	.02	2.35
Winter	-	-	2.13	-	-	-	.03	2.16
DEMAND CHARGE(\$/kW)								
Rates B and E								
Secondary Seasonal Billing Demand								
Summer	-	-	2.70	-	-	-	.15	2.85
Winter	-	-	1.64	-	-	-	.08	1.72
Maximum Peak Period Demand								
Summer	-	-	2.56	-	-	-	.14	2.70
Winter	-	-	-	-	-	-	-	-

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AG-4 (cont'd)	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
DEMAND CHARGE (Cont)								
Rates C and F								
Maximum- Peak-period demand	-	-	6.14	-	-	-	.00	6.14
Summer	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-
Maximum-Part-peak-period demand	-	-	4.42	-	-	-	.00	4.42
Summer	-	-	.39	-	-	-	.00	.39
Winter	-	-	-	-	-	-	-	-
Off-Peak-Period-Seasonal Billing Demand	-	-	1.47	-	-	-	.00	1.47
Summer	-	-	.20	-	-	-	.00	.20
Winter	-	-	-	-	-	-	-	-
VOLTAGE DISCOUNT(\$/kW of maximum demand)								
Summer	-	-	.37	-	-	-	.02	.39
Winter	-	-	.28	-	-	-	.01	.29
DEMAND CHARGE LIMITER(\$/kWh)								
Summer Peak	-	.07705	-	.12108	.00493	.00663	1.00191	1.21160
Summer Off-Peak	-	.07705	-	.12108	.00493	.00663	1.00255	1.21224
Winter Part-Peak	-	.07705	-	.12108	.00493	.00663	1.00251	1.21220
Winter Off-Peak	-	.07705	-	.12108	.00493	.00663	1.00258	1.21227
CUSTOMER CHARGE (\$/meter/day)								
Rates A and D	-	-	.39425	-	-	-	-	.39425
Rates B, C, E and F	-	-	.52567	-	-	-	-	.52567
METER CHARGE (\$/meter/day)								
Rate A	-	-	.22341	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	.03943
One-time INSTALLATION CHARGE(\$/meter)								
One-time PROCESSING CHARGE (\$/meter)	-	-	441.00	-	-	-	-	441.00
	-	-	85.00	-	-	-	-	85.00
DACRS DWR Bond Charge								
DACRS DWR Power Charge	-	-	-	-	-	-	-	.00493
DACRS Ongoing CTC	-	-	-	-	-	-	-	.00421
DACRS Regulatory Asset	-	-	-	-	-	-	-	.01189
	-	-	-	-	-	-	-	.00597

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	Trans	RS	Distr	PPP	DWR_Bond	ND	Gen	Tariff Totals
ENERGY CHARGE (\$/kWh)								
Rates A and D								
Summer	.00489	.00303	.03429	.00505	.00493	.00024	.19996	.25239
Peak	.00489	.00303	.00704	.00505	.00493	.00024	.03813	.06531
Off-Peak								
Winter	.00489	.00303	.00788	.00505	.00493	.00024	.04316	.06918
Part-Peak	.00489	.00303	.00627	.00505	.00493	.00024	.03355	.05796
Off-Peak								
Rates B and E								
Summer	.00489	.00303	.00280	.00403	.00493	.00024	.13494	.15486
Peak	.00489	.00303	.00078	.00403	.00493	.00024	.03527	.05317
Off-Peak								
Winter	.00489	.00303	.00089	.00403	.00493	.00024	.04087	.05888
Part-Peak	.00489	.00303	.00070	.00403	.00493	.00024	.03155	.04937
Off-Peak								
Rates C and F								
Summer	.00489	.00303	.00117	.00396	.00493	.00024	.07239	.09061
Peak	.00489	.00303	.00080	.00396	.00493	.00024	.04411	.06196
Part-Peak	.00489	.00303	.00065	.00396	.00493	.00024	.03307	.05077
Off-Peak								
Winter	.00489	.00303	.00093	.00396	.00493	.00024	.05467	.07265
Part-Peak	.00489	.00303	.00077	.00396	.00493	.00024	.04178	.05960
Off-Peak								
CONNECTED LOAD CHARGE (\$/hp)								
Rates A and D								
Summer	-	-	4.98	-	-	-	.43	5.41
Winter	-	-	4.98	-	-	-	.43	5.41
DEMAND CHARGE (\$/kW)								
Rates B and E								
Secondary Seasonal Billing Demand	-	-	6.44	-	-	-	.00	6.44
Summer	-	-	4.33	-	-	-	.00	4.33
Winter	-	-	4.33	-	-	-	.00	4.33

Pacific Gas and Electric Company
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	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
AG-5 (continued)								
DEMAND CHARGE (Cont)								
Rates B and E (Cont'd.)								
Maximum Peak Period Demand								
Summer	-	-	2.66	-	-	-	.00	2.66
Winter	-	-	-	-	-	-	-	-
Rates C and F								
Maximum-Peak-Period Demand								
Summer	-	-	9.05	-	-	-	.00	9.05
Winter	-	-	-	-	-	-	-	-
Maximum-Part-Peak-Period Demand								
Summer	-	-	5.51	-	-	-	.00	5.51
Winter	-	-	.69	-	-	-	.00	.69
Off-Peak-Period Seasonal Billing Demand								
Summer	-	-	1.52	-	-	-	.00	1.52
Winter	-	-	.10	-	-	-	.00	.10
VOLTAGE DISCOUNT(\$/kW of maximum demand)								
Primary								
Summer	-	-	.93	-	-	-	.00	.93
Winter	-	-	.64	-	-	-	.00	.64
Transmission								
Summer	-	-	4.77	-	-	-	.00	4.77
Winter	-	-	3.20	-	-	-	.00	3.20
DEMAND CHARGE LIMITER(\$/Wh)								
Summer Peak	-	.07705	-	.12108	.00493	.00663	1.00003	1.20972
Summer Off-Peak	-	.07705	-	.12108	.00493	.00663	1.00040	1.21009
Winter Part-Peak	-	.07705	-	.12108	.00493	.00663	1.00038	1.21007
Winter Off-Peak	-	.07705	-	.12108	.00493	.00663	1.00042	1.21011
CUSTOMER CHARGE (\$/meter/day)								
Rates A and D	-	-	.39425	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	.52567
Rates C and F	-	-	1.77413	-	-	-	-	1.77413
METER CHARGE (\$/meter/day)								
Rate A	-	-	.22341	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)								
One-time PROCESSING CHARGE(\$/meter)	-	-	441.00	-	-	-	-	441.00
	-	-	85.00	-	-	-	-	85.00
DACRS DWR Bond Charge								
DACRS DWR Power Charge								.00493
DACRS Ongoing CTC								.00421
DACRS Regulatory Asset								.01189
								.00597

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AG-7	Trans	RS	Distr	PPP	DWR Bond	ND	Gen	Tariff Totals
CUSTOMER CHARGES (\$/meter/day)								
Rates A and D	-	-	.39425	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	.52567
METER CHARGES (\$/meter/day)								
Rate A	-	-	.22341	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	.03943
One-time INSTALLATION CHARGE Rates D and E (\$/meter)								
One-time PROCESSING CHARGE Rates A and B (\$/meter)	-	-	441.00	-	-	-	-	441.00
	-	-	85.00	-	-	-	-	85.00
ENERGY CHARGES(\$/MWh)								
Rates A and D								
Tier 1								
Summer	.00489	.00303	.09444	.00726	.00493	.00024	.24284	.35763
Peak	.00489	.00303	.02964	.00726	.00493	.00024	.07500	.12499
Off-Peak								
Winter	.00489	.00303	.03275	.00726	.00493	.00024	.08307	.13617
Part-Peak	.00489	.00303	.02605	.00726	.00493	.00024	.06568	.11208
Off-Peak								
Tier 2								
Summer	.00489	.00303	.09010	.00560	.00493	.00024	.19432	.30311
Peak	.00489	.00303	.01854	.00560	.00493	.00024	.03992	.07715
Off-Peak								
Winter	.00489	.00303	.02077	.00560	.00493	.00024	.04470	.08416
Part-Peak	.00489	.00303	.01652	.00560	.00493	.00024	.03555	.07076
Off-Peak								
CONNECTED LOAD CHARGES(\$/hp)								
Rates A and D								
Tier 1								
Summer	-	-	1.91	-	-	-	.40	2.31
Winter	-	-	1.75	-	-	-	.36	2.11
Tier 2								
Summer	-	-	4.63	-	-	-	.69	5.32
Winter	-	-	4.63	-	-	-	.69	5.32
ENERGY CHARGES(\$/MWh)								
Rates B and E								
Tier 1								
Summer	.00489	.00303	.03873	.00589	.00493	.00024	.19957	.25728
Peak	.00489	.00303	.01216	.00589	.00493	.00024	.05987	.09101
Off-Peak								
Winter	.00489	.00303	.01342	.00589	.00493	.00024	.06660	.09900
Part-Peak	.00489	.00303	.01064	.00589	.00493	.00024	.05215	.08177
Off-Peak								

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AG-7 (continued)	Trans	RS	Dist	PPP	DWR Bond	ND	Gen	Tariff Totals
Tier 2								
Summer	.00489	.00303	-	.00420	.00493	.00024	.13972	.15701
Peak	.00489	.00303	-	.00420	.00493	.00024	.03830	.05559
Off-Peak								
Winter								
Part-Peak	.00489	.00303	-	.00420	.00493	.00024	.04400	.06129
Off-Peak	.00489	.00303	-	.00420	.00493	.00024	.03451	.05180
DEMAND CHARGES (\$/KW)								
Rates B and E								
Tier 1								
Secondary Seasonal Billing Demand								
Summer	-	-	3.19	-	-	-	.00	3.19
Winter	-	-	1.92	-	-	-	.00	1.92
Maximum-Peak-Period Demand								
Summer	-	-	3.05	-	-	-	.00	3.05
Winter	-	-	-	-	-	-	-	-
Tier 2								
Secondary Seasonal Billing Demand								
Summer	-	-	7.10	-	-	-	.13	7.23
Winter	-	-	4.77	-	-	-	.10	4.87
Maximum-Peak-Period Demand								
Summer	-	-	2.93	-	-	-	.07	3.00
Winter	-	-	-	-	-	-	-	-
PRIMARY VOLTAGE DISCOUNT (\$/AW of max demand)								
Rates B and E								
Tier 1								
Summer	-	-	.93	-	-	-	.00	.93
Winter	-	-	.64	-	-	-	.00	.64
Tier 2								
Summer	-	-	.92	-	-	-	.01	.93
Winter	-	-	.62	-	-	-	.02	.64
DEMAND CHARGE LIMITERRATES B and E (\$/MWh)								
Tier 1								
Summer Peak	-	.07705	-	.12108	.00493	.00663	1.00173	1.21142
Summer Off-Peak	-	.07705	-	.12108	.00493	.00663	1.00266	1.21235
Winter Part-Peak	-	.07705	-	.12108	.00493	.00663	1.00261	1.21230
Winter Off-Peak	-	.07705	-	.12108	.00493	.00663	1.00270	1.21239
Tier 2								
Summer Peak	-	.07705	-	.12108	.00493	.00663	1.00261	1.21230
Summer Off-Peak	-	.07705	-	.12108	.00493	.00663	1.00294	1.21263
Winter Part-Peak	-	.07705	-	.12108	.00493	.00663	1.00293	1.21262
Winter Off-Peak	-	.07705	-	.12108	.00493	.00663	1.00296	1.21265
DACRS DWR Bond Charge								.00493
DACRS DWR Power Charge								.00421
DACRS Ongoing CTC								.01189
DACRS Regulatory Asset								.00597

Pacific Gas and Electric Company
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 Electric Rates Table

	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-2 Rate A									
ENERGY CHARGE (\$/kWh)									
MEDICAL									
Summer									
Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.18537	.26521
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.18537	.26521
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.18537	.26521
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.18537	.26521
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.18537	.26521
Off-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.02837	.10821
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.02837	.10821
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.02837	.10821
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.02837	.10821
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.02837	.10821
Baseline Credit, deduction per kWh of baseline use	-	-	.01732	-	-	-	-	-	.01732
Winter									
Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.12342	.20326
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.12342	.20326
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.12342	.20326
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.12342	.20326
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.12342	.20326
Off-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.05842	.13826
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.05842	.13826
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.05842	.13826
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.05842	.13826
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.05842	.13826
Baseline Credit, deduction per kWh of baseline use	-	-	.01732	-	-	-	-	-	.01732

Pacific Gas and Electric Company
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 Electric Rates Table

	Trans	RS	Dist	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-2 Rate A (cont'd)									
ENERGY CHARGE (\$/kWh)									
NON-MEDICAL									
Summer									
Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.18044	.26521
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.18044	.26521
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.21624	.30101
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.24694	.33171
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.24694	.33171
Off-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.02344	.10821
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.02344	.10821
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.05924	.14401
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.08994	.17471
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.08994	.17471
Baseline Credit, deduction per kWh of baseline use	-	-	.01732	-	-	-	-	-	.01732
Winter									
Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.11849	.20326
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.11849	.20326
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.15429	.23906
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.18499	.26976
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.18499	.26976
Off-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.05349	.13826
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.05349	.13826
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.08929	.17406
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.11999	.20476
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.11999	.20476
Baseline Credit, deduction per kWh of baseline use	-	-	.01732	-	-	-	-	-	.01732
MINIMUM CHARGE (\$/Meter/Day) (\$/kWh)	.01078 (.00041)	.00296	.11860	.00251	.00493	.00012	.00782	-	.16427

Pacific Gas and Electric Company
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	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-2 Rate B									
ENERGY CHARGE (\$/KWH)									
MEDICAL									
Summer									
Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.14337	.22321
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.14337	.22321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.14337	.22321
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.14337	.22321
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.14337	.22321
Off-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.05637	.13821
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.05637	.13821
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.05637	.13821
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.05637	.13821
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.05637	.13821
Baseline Credit, deduction per KWh of baseline use	-	-	.01732	-	-	-	-	-	.01732
Winter									
Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.14401	.22385
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.14401	.22385
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.14401	.22385
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.14401	.22385
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.14401	.22385
Off-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.03401	.11385
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.03401	.11385
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.03401	.11385
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.03401	.11385
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.03401	.11385
Baseline Credit, deduction per KWh of baseline use	-	-	.01732	-	-	-	-	-	.01732

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	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-2 Rate B (cont'd)									
ENERGY CHARGE (\$/kWh)									
NON-MEDICAL									
Summer									
Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.13844	.22321
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.13844	.22321
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.17424	.25901
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.20494	.28971
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.20494	.28971
Off-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.05344	.13821
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.05344	.13821
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.08924	.17401
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.11994	.20471
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.11994	.20471
Baseline Credit, deduction per kWh of baseline use	-	-	.01732	-	-	-	-	-	.01732
Winter									
Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.13908	.22385
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.13908	.22385
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.17488	.25965
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.20558	.29035
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.20558	.29035
Off-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.02908	.11385
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.02908	.11385
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.06488	.14965
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.09558	.18035
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.09558	.18035
Baseline Credit, deduction per kWh of baseline use	-	-	.01732	-	-	-	-	-	.01732
MINIMUM CHARGE									
(\$/Meter/Day)	.01078	.00296	.11860	.00251	.00493	.00012	.00782	-	.16427
(\$/kWh)	(.00041)	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company
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	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-2 CARE Rate A									
ENERGY CHARGE (\$/KWh)									
Summer									
Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.15169	.20378
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.15169	.20378
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.15169	.20378
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.15169	.20378
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.15169	.20378
Off-Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.02609	.07818
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.02609	.07818
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.02609	.07818
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.02609	.07818
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.02609	.07818
Baseline Credit, deduction per KWh of baseline use	-	-	.01386	-	-	-	-	-	.01386
Winter									
Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.10213	.15422
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.10213	.15422
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.10213	.15422
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.10213	.15422
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.10213	.15422
Off-Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.05013	.10222
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05013	.10222
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05013	.10222
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05013	.10222
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05013	.10222
Baseline Credit, deduction per KWh of baseline use	-	-	.01386	-	-	-	-	-	.01386
MINIMUM CHARGE									
(\$/Meter/Day)	.01078	.00197	.08411	.00202	-	.00013	-	-	.13142
(\$/KWh)	(.00041)	-	-	-	-	-	.00782	-	-

Pacific Gas and Electric Company
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 Electric Rates Table

	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-2 CARE Rate B									
ENERGY CHARGE (\$/KWh)									
Summer									
Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.11809	.17018
10% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.11809	.17018
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.11809	.17018
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.11809	.17018
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.11809	.17018
Off-Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.05009	.10218
10% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05009	.10218
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05009	.10218
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05009	.10218
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.05009	.10218
Baseline Credit, deduction per KWh of baseline use	-	-	.01386	-	-	-	-	-	.01386
Winter									
Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.11860	.17069
10% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.11860	.17069
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.11860	.17069
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.11860	.17069
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.11860	.17069
Off-Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.03060	.08269
10% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.03060	.08269
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.03060	.08269
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.03060	.08269
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.03060	.08269
Baseline Credit, deduction per KWh of baseline use	-	-	.01386	-	-	-	-	-	.01386
MINIMUM CHARGE (\$/Meter/Day) (\$/KWh)	.01078 (.00041)	.00197	.08411	.00202	-	.00013	.00782	-	.13142

Pacific Gas and Electric Company
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 Electric Rates Table

	Trans	RS	Dist	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-3 Rate A									
ENERGY CHARGE (\$/kWh)									
MEDICAL									
Summer									
Critical-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.66837	.74821
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.66837	.74821
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.66837	.74821
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.66837	.74821
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.66837	.74821
Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.17567	.25551
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.17567	.25551
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.17567	.25551
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.17567	.25551
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.17567	.25551
Off-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.00837	.08821
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.00837	.08821
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.00837	.08821
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.00837	.08821
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.00837	.08821
Baseline Credit, deduction per kWh of baseline use	-	-	.01732	-	-	-	-	-	.01732
Winter									
Critical-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.48568	.56552
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.48568	.56552
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.48568	.56552
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.48568	.56552
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.48568	.56552
Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.26568	.34552
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.26568	.34552
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.26568	.34552
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.26568	.34552
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.26568	.34552
Off-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.03568	.11552
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.03568	.11552
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.03568	.11552
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.03568	.11552
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.03568	.11552
Baseline Credit, deduction per kWh of baseline use	-	-	.01732	-	-	-	-	-	.01732

Pacific Gas and Electric Company
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 Electric Rates Table

E-3 Rate A (cont'd)	Trans	RS	Dist	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
ENERGY CHARGE (\$/kWh)									
NON-MEDICAL									
Summer									
Critical-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.66344	.74821
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.66344	.74821
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.69924	.78401
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.72994	.81471
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.72994	.81471
Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.17074	.25551
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.17074	.25551
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.20654	.29131
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.23724	.32201
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.23724	.32201
Off-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.00344	.08821
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.00344	.08821
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.03924	.12401
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.06994	.15471
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.06994	.15471
Baseline Credit, deduction per kWh of baseline use	-	-	.01732	-	-	-	-	-	.01732
Winter									
Critical-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.48075	.56552
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.48075	.56552
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.51655	.60132
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.54725	.63202
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.54725	.63202
Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.26075	.34552
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.26075	.34552
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.29655	.38132
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.32725	.41202
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.32725	.41202
Off-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.03075	.11552
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.03075	.11552
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.06655	.15132
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.09725	.18202
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.09725	.18202
Baseline Credit, deduction per kWh of baseline use	-	-	.01732	-	-	-	-	-	.01732
MINIMUM CHARGE (\$/Meter/Day)									
(\$/kWh)	.01078	.00296	.11860	.00251	.00493	.00012	.00782		.16427
	(.00041)								

Pacific Gas and Electric Company
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Electric Rates Table

	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-3 Rate B									
ENERGY CHARGE (\$/KWH)									
MEDICAL									
Summer									
Critical-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.47737	.55721
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.47737	.55721
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.47737	.55721
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.47737	.55721
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.47737	.55721
Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.15737	.23721
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.15737	.23721
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.15737	.23721
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.15737	.23721
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.15737	.23721
Off-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.04737	.12721
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.04737	.12721
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.04737	.12721
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.04737	.12721
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.04737	.12721
Baseline Credit, deduction per kWh of baseline use	-	-	.01732	-	-	-	-	-	.01732
Winter									
Critical-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.66168	.74152
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.66168	.74152
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.66168	.74152
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.66168	.74152
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.66168	.74152
Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.05168	.13152
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.05168	.13152
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.05168	.13152
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.05168	.13152
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.05168	.13152
Off-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	-	.00024	.00782	.04668	.12652
101% - 130% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.04668	.12652
131% - 200% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.04668	.12652
201% - 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.04668	.12652
Over 300% of Baseline	.00679	.00411	.05565	.00523	-	.00024	.00782	.04668	.12652
Baseline Credit, deduction per kWh of baseline use	-	-	.01732	-	-	-	-	-	.01732

Pacific Gas and Electric Company
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 Electric Rates Table

	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-3 Rate B (cont'd)									
ENERGY CHARGE (\$/kWh)									
NON-MEDICAL									
Summer									
Critical-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.47244	.55721
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.47244	.55721
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.50824	.59301
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.53894	.62371
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.53894	.62371
Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.15244	.23721
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.15244	.23721
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.18824	.27301
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.21894	.30371
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.21894	.30371
Off-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.04244	.12721
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.04244	.12721
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.07824	.16301
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.10894	.19371
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.10894	.19371
Baseline Credit, deduction per kWh of baseline use	-	-	.01732	-	-	-	-	-	.01732
Winter									
Critical-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.65675	.74152
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.65675	.74152
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.69255	.77732
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.72325	.80802
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.72325	.80802
Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.04675	.13152
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.04675	.13152
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.08255	.16732
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.11325	.19802
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.11325	.19802
Off-Peak									
Baseline Usage	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.04175	.12652
101% - 130% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.04175	.12652
131% - 200% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.07755	.16232
201% - 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.10825	.19302
Over 300% of Baseline	.00679	.00411	.05565	.00523	.00493	.00024	.00782	.10825	.19302
Baseline Credit, deduction per kWh of baseline use	-	-	.01732	-	-	-	-	-	.01732
MINIMUM CHARGE (\$/Meter/Day) (\$/kWh)	.01078	.00296	.11860	.00251	.00493	.00012	.00782	-	.16427
	(.00041)	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company
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 Attachment 2
 Electric Rates Table

E-3 CARE Rate A	Electric Rates Table							Tariff Totals	
	Trans	RS	Distr	PPP	DWR Bond	ND	FTA		Gen
ENERGY CHARGE (\$/kWh)									
Summer									
Critical-Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.53809	.59018
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.53809	.59018
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.53809	.59018
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.53809	.59018
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.53809	.59018
Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.14393	.19602
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.14393	.19602
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.14393	.19602
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.14393	.19602
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.14393	.19602
Off-Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.01009	.06218
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.01009	.06218
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.01009	.06218
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.01009	.06218
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.01009	.06218
Baseline Credit, deduction per kWh of baseline use	-	-	.01386	-	-	-	-	-	.01386
Winter									
Critical-Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.39194	.44403
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.39194	.44403
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.39194	.44403
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.39194	.44403
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.39194	.44403
Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.21594	.26803
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.21594	.26803
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.21594	.26803
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.21594	.26803
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.21594	.26803
Off-Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.03194	.08403
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.03194	.08403
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.03194	.08403
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.03194	.08403
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.03194	.08403
Baseline Credit, deduction per kWh of baseline use	-	-	.01386	-	-	-	-	-	.01386
MINIMUM CHARGE (\$/Meter/Day) (\$/kWh)	.01078	.00197	.08411	.00202	-	.00013	.00782	-	.13142
	(.00041)	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company
 2003 GRC Phase 1
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 Attachment 2
 Electric Rates Table

Rate B	Trans	RS	Distr	PPP	DWR Bond	ND	FTA	Gen	Tariff Totals
E-3 CARE Rate B									
Rate B									
ENERGY CHARGE (\$/kWh)									
Summer									
Critical-Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.38529	.43738
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.38529	.43738
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.38529	.43738
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.38529	.43738
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.38529	.43738
Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.12929	.18138
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.12929	.18138
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.12929	.18138
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.12929	.18138
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.12929	.18138
Off-Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.04129	.09338
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.04129	.09338
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.04129	.09338
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.04129	.09338
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.04129	.09338
Baseline Credit, deduction per kWh of baseline use	-	-	.01386	-	-	-	-	-	.01386
Winter									
Critical-Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.53274	.58483
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.53274	.58483
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.53274	.58483
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.53274	.58483
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.53274	.58483
Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.04474	.09683
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.04474	.09683
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.04474	.09683
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.04474	.09683
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.04474	.09683
Off-Peak									
Baseline Usage	.00679	.00411	.02929	.00384	-	.00024	.00782	.04074	.09283
101% - 130% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.04074	.09283
131% - 200% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.04074	.09283
201% - 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.04074	.09283
Over 300% of Baseline	.00679	.00411	.02929	.00384	-	.00024	.00782	.04074	.09283
Baseline Credit, deduction per kWh of baseline use	-	-	.01386	-	-	-	-	-	.01386
MINIMUM CHARGE									
(\$/Meter/Day)	.01078	.00197	.08411	.00202	-	.00013	-	-	.13142
(\$/kWh)	(.00041)	-	-	-	-	-	.00782	-	-

Pacific Gas and Electric Company
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 Electric Rates Table

CPP Program (>200 kW)

Non-CPP Days (Credit per kWh)

	Trans	RS	Dist	PPP	DWR Bond	ND	Gen	Tariff Totals
A-10								
Transmission							.01515	.01515
Smr Peak							.00683	.00683
Smr Part-Peak								
Primary								
Smr Peak							.04316	.04316
Smr Part-Peak							.00346	.00346
Secondary								
Smr Peak							.04935	.04935
Smr Part-Peak							.00350	.00350
E-19								
Transmission							.03259	.03259
Smr Peak							.00279	.00279
Smr Part-Peak								
Primary								
Smr Peak							.03296	.03296
Smr Part-Peak							.00251	.00251
Secondary								
Smr Peak							.03861	.03861
Smr Part-Peak							.00427	.00427
E-20								
Transmission							.02850	.02850
Smr Peak							.00158	.00158
Smr Part-Peak								
Primary								
Smr Peak							.03204	.03204
Smr Part-Peak							.00166	.00166
Secondary								
Smr Peak							.03595	.03595
Smr Part-Peak							.00371	.00371
AG-4C								
Smr Peak							.02327	.02327
Smr Part-Peak							.00642	.00642
AG-5C								
Smr Peak							.01882	.01882
Smr Part-Peak							.00560	.00560

Pacific Gas and Electric Company
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 Electric Rates Table

CPP Days (Charge per kWh)	Trans	RS	Dist	PPP	DWR Bond	ND	Gen	Tariff Totals
A-10								
Transmission							.25332	.25332
High Price							.12511	.12511
Moderate Price								
Primary								
High Price							.71856	.71856
Moderate Price							.22221	.22221
Secondary								
High Price							.69136	.69136
Moderate Price							.23015	.23015
E-19								
Transmission							.57448	.57448
High Price							.14909	.14909
Moderate Price								
Primary								
High Price							.53108	.53108
Moderate Price							.12409	.12409
Secondary								
High Price							.63456	.63456
Moderate Price							.12882	.12882
E-20								
Transmission							.48228	.48228
High Price							.09492	.09492
Moderate Price								
Primary								
High Price							.51696	.51696
Moderate Price							.10380	.10380
Secondary								
High Price							.62280	.62280
Moderate Price							.10596	.10596
AG-4C								
High Price							.42676	.42676
Moderate Price							.12881	.12881
AG-5C								
High Price							.36244	.36244
Moderate Price							.09527	.09527

**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America

Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra

Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA