

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



September 28, 2004

Advice Letter 2515E|E-A

Ms Rose de la Torre
Pacific Gas and Electric Company
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revision of Tariffs in Compliance with D.04-05-055 (Test Year 2003 General Rate Case, Phase 1)

Dear Ms de la Torre:

Advice Letter 2515E|E-A is effective June 17, 2004. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clamor".

Director
Energy Division



**Pacific Gas and
Electric Company**

Karen A. Tomcala
Vice President
Regulatory Relations

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San Francisco, CA 94105

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June 14, 2004

Advice 2515-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing - Revises Tariffs in Compliance with D. 04-05-055 (Test Year 2003 General Rate Case, Phase 1)

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

In this supplemental filing, PG&E submits tariff sheets that incorporate the rates that were provided in the rate table submitted in Advice 2515-E.

On June 7, 2004, PG&E filed Advice 2515-E in compliance with Decision (D.) 04-05-055, in Application (A.) 02-11-017, PG&E's Test Year 2003 General Rate Case. In that filing, PG&E included tariffs for changes to preliminary statements and, included as Attachment 2, a 72-page rate table displaying the rate changes necessary to comply with the order. With one minor exception noted below, the rate table contained all of the rate information that has been transferred to tariff sheets and is submitted in this supplemental filing.

After Advice 2515-E was filed, it was discovered that a slight error was made in unbundling of total residential rates where the CARE discount was not properly captured in the distribution function. This error is corrected in rates shown in the tariff sheets provided with this supplement. All customers will be billed with the corrected rates when PG&E implements this rate change on June 17, 2004.

This supplemental filing also includes the updated franchise fee factor, which appears on both Schedule E-FFS – *Franchise Fee Surcharge* and Schedule TBCC – *Transitional Bundled Commodity Cost*. Schedule TBCC is also being corrected to reestablish approved language that was inadvertently dropped from the schedule when it was last submitted in Advice 2393-E-C. Finally, PG&E includes a tariff sheet for Preliminary Statement Part I – *Rate Summary* to revise the CARE surcharge rate underlying rates filed with Advice 2515-E.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **July 4, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective on June 17, 2004, the day that PG&E will implement the rates.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A. 02-11-017. Address changes should be directed to Sharon Tatai at (415) 973-2788. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Karen A. Tomcala /TSN

Vice President - Regulatory Relations

Advice 2515-E-A

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June 14, 2004

Attachments

cc: Parties to A.02-11-017

REVISED

Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21707-E	Preliminary Statement Part I – Rate Summary	21211-E
21708-E	Schedule E-1 – Residential Service	21217-E
21709-E	Schedule E-1 (Cont'd.)	21218-E
21710-E	Schedule E-2 – Experimental Residential Time-of- Use Service (Cont'd.)	21223-E
21711-E	Schedule E-2 (Cont'd.)	21224-E
21712-E	Schedule E-2 (Cont'd.)	21225-E
21713-E	Schedule E-2 (Cont'd.)	21226-E
21714-E	Schedule E-2 (Cont'd.)	21228-E
21715-E	Schedule E-2 (Cont'd.)	21230-E
21716-E	Schedule E-3 – Experimental Residential Critical Peak Pricing Service (Cont'd.)	21235-E
21717-E	Schedule E-3 (Cont'd.)	21236-E
21718-E	Schedule E-3 (Cont'd.)	21237-E
21719-E	Schedule E-3 (Cont'd.)	21238-E
21720-E	Schedule E-3 (Cont'd.)	21240-E
21721-E	Schedule E-3 (Cont'd.)	21242-E
21722-E	Schedule EM – Master-Metered Multifamily Service	21536-E
21723-E	Schedule EM (Cont'd.)	21247-E
21724-E	Schedule ES – Multifamily Service	21537-E
21725-E	Schedule ES (Cont'd.)	21252-E
21726-E	Schedule ESR – Residential RV Park and Residential Marina Service	21257-E
21727-E	Schedule ESR (Cont'd.)	21258-E
21728-E	Schedule ET – Mobilehome Park Service	21262-E
21729-E	Schedule ET (Cont'd.)	21263-E
21730-E	Schedule E-7 – Residential Time-of-Use Service	21269-E
21731-E	Schedule E-7 (Cont'd.)	21270-E
21732-E	Schedule E-A7 – Experimental Residential Alternate Peak Time-of-Use Service	21275-E
21733-E	Schedule E-A7 (Cont'd.)	21276-E
21734-E	Schedule E-8 – Residential Seasonal Service Option	21280-E
21735-E	Schedule E-8 (Cont'd.)	21281-E
21736-E	Schedule E-9 – Experimental Residential Time-of- Use Service for Low Emission Vehicle Customers (Cont'd.)	21284-E
21737-E	Schedule E-9 (Cont'd.)	21285-E

REVISED

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Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21738-E	Schedule E-9 (Cont'd)	21286-E
21739-E	Schedule E-9 (Cont'd)	21287-E
21740-E	Schedule EL-1 – Residential CARE Program Service (Cont'd.)	21293-E
21741-E	Schedule EML – Master-Metered Multifamily CARE Program Service (Cont'd)	21298-E
21742-E	Schedule ESL – Multifamily Care Program Service	21539-E
21743-E	Schedule ESL (Cont'd)	21303-E
21744-E	Schedule ESRL – Residential RV Park and Residential Marina CARE Program Service	21308-E
21745-E	Schedule ESRL (Cont'd)	21309-E
21746-E	Schedule ETL – Mobilehome Park Care Program Service	21314-E
21747-E	Schedule ETL (Cont'd)	21315-E
21748-E	Schedule EL-7 – Residential CARE Program Time- of-Use Service (Cont'd)	21322-E
21749-E	Schedule EL-A7 – Experimental Residential CARE Program Alternate Peak Time-of-Use Service (Cont'd.)	21328-E
21750-E	Schedule EL-8 – Residential Seasonal CARE Program Service Option (Cont'd.)	21332-E
21751-E	Schedule A-1 – Small General Service	21335-E
21752-E	Schedule A-1 (Cont'd)	21336-E
21753-E	Schedule A-6 – Small General Time-of-Use Service (Cont'd.)	21341-E
21754-E	Schedule A-6 (Cont'd)	21342-E
21755-E	Schedule A-10 – Medium General Demand- Metered Service (Cont'd)	21347-E
21756-E	Schedule A-10 (Cont'd)	21348-E
21757-E	Schedule A-10 (Cont'd)	21349-E
21758-E	Schedule A-10 (Cont'd)	21350-E
21759-E	Schedule A-15 – Direct-Current General Service	21356-E
21760-E	Schedule E-19 - Medium General Demand-Metered Time-of-Use Service (Cont'd)	21360-E
21761-E	Schedule E-19 (Cont'd)	21361-E
21762-E	Schedule E-19 (Cont'd)	21362-E
21763-E	Schedule E-19 (Cont'd)	21363-E
21764-E	Schedule E-19 (Cont'd)	21366-E
21765-E	Schedule E-19 (Cont'd)	21367-E

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Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21766-E	Schedule E-20 – Service to Customers with Maximum Demands of 1,000 Kilowatts or More (Cont'd)	21374-E
21767-E	Schedule E-20 (Cont'd)	21375-E
21768-E	Schedule E-20 (Cont'd)	21380-E
21769-E	Schedule E-20 (Cont'd)	21381-E
21770-E	Schedule E-25 – Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies (Cont'd)	21385-E
21771-E	Schedule E-25 (Cont'd)	21386-E
21772-E	Schedule E-36 – Small General Service to Oil and Gas Extraction Customers (Cont'd)	21391-E
21773-E	Schedule E-37 – Medium General Demand- Metered Time-of-Use Service to Oil and Gas Extraction Customers (Cont'd)	21395-E
21774-E	Schedule E-37 (Cont'd)	21396-E
21775-E	Schedule LS-1 – PG&E-Owned Street and Highway Lighting (Cont'd)	21401-E
21776-E	Schedule LS-1 (Cont'd.)	21402-E
21777-E	Schedule LS-1 (Cont'd.)	21403-E
21778-E	Schedule LS-2 – Customer-Owned Street and Highway Lighting (Cont'd)	21503-E
21779-E	Schedule LS-2 (Cont'd.)	21507, 21183-E
21780-E	Schedule LS-2 (Cont'd.)	21408-E
21781-E	Schedule LS-3 – Customer-Owned Street and Highway Lighting Electrolier Meter Rate	21411-E
21782-E	Schedule TC-1 – Traffic Control Service	21414-E
21783-E	Schedule OL-1 – Outdoor Area Lighting Service (Cont'd)	21417-E
21784-E	Schedule OL-1 (Cont'd.)	21418-E
21785-E	Schedule S – Standby Service (Cont'd)	21422-E
21786-E	Schedule E-EPS – Energy Procurement Surcharges	21576-E
21787-E	Schedule E-EPS (Cont'd)	21433-E
21788-E	Schedule E-EPS (Cont'd)	21434-E
21789-E	Schedule E-EPS (Cont'd)	21435-E
21790-E	Schedule E-EPS (Cont'd)	21436-E
21791-E	Schedule E-EPS (Cont'd)	21437-E
21792-E	Schedule E-EPS (Cont'd)	21438-E

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Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21793-E	Schedule AG-1 – Agricultural Power	21439-E
21794-E	Schedule AG-1 (Cont'd)	21440-E
21795-E	Schedule AG-R – Split-Week Time-of-Use Agricultural Power	21444-E
21796-E	Schedule AG-R (Cont'd)	21445-E
21797-E	Schedule AG-R (Cont'd)	21445-E
21798-E	Schedule AG-V – Short-Peak Time-of-Use Agricultural Power	21449-E
21799-E	Schedule AG-V (Cont'd)	21450-E
21800-E	Schedule AG-V (Cont'd)	21450-E
21801-E	Schedule AG-4 –Time-of-Use Agricultural Power	21454-E
21802-E	Schedule AG-4 (Cont'd)	21455-E
21803-E	Schedule AG-4 (Cont'd)	21456-E
21804-E	Schedule AG-5 – Large Time-of-Use Agricultural Power	21459-E
21805-E	Schedule AG-5 (Cont'd)	21460-E
21806-E	Schedule AG-5 (Cont'd)	21461-E
21807-E	Schedule AG-7 – Experimental Tiered Time-of-Use Agricultural Power (Cont'd.)	21464-E
21808-E	Schedule AG-7 (Cont'd)	21465-E
21809-E	Schedule AG-7 (Cont'd)	21465-E
21810-E	Schedule TBCC – Transitional Bundled Commodity Cost	21206-E
21811-E	Schedule E-CPP – Critical Peak Pricing Program	21469-E
21812-E	Schedule E-FFS – Franchise Fee Surcharge	20801-E
21813-E	Table of Contents – Preliminary Statements	21473-E
21814-E	Table of Contents (Cont'd.)	21475-E
21815-E	Table of Contents (Cont'd.)	21476-E
21816-E	Table of Contents (Cont'd.)	21477-E
21817-E	Table of Contents	21478-E



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00012
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00000
Distribution	Electric Reimbursable Fees Balancing Account (ERFBA)	All rate schedules, all customers.	\$0.00000
Transmission	Transmission Access Charge	All rate schedules, all customers.	\$0.00011
Transmission	Transmission Revenue Balancing Account Adjustment	All rate schedules, all customers.	(\$0.00052)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-2, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00139 (I)
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00031
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.01662
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.02920
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.02153

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12589
101% - 130% of Baseline	\$0.14321
131% - 200% of Baseline	\$0.17901 (R)
201% - 300% of Baseline	\$0.20971
Over 300% of Baseline	\$0.20971 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage		\$0.05857 (R)
101% - 130% of Baseline		\$0.05857
131% - 200% of Baseline		\$0.09437
201% - 300% of Baseline		\$0.12507
Over 300% of Baseline		\$0.12507 (R)
Distribution:		
Baseline Usage		\$0.03820 (I)
Above Baseline Usage		\$0.05552 (I)
Transmission* (all usage)		\$0.00720
Transmission Rate Adjustments* (all usage)		(\$0.00041)
Reliability Services* (all usage)		\$0.00411
Public Purpose Programs (all usage)		\$0.00523 (I)
Nuclear Decommissioning (all usage)		\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)		\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)		(\$0.00115)
DWR Bond (all usage)		\$0.00493

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh.
Distribution	\$0.11860 (I)	—
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00251 (I)	—
Nuclear Decommissioning	\$0.00012 (R)	—
FTA**	—	\$0.00897
RRBMA**	—	(\$0.00115)
DWR Bond	—	\$0.00493
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.26521	\$0.10821
101% - 130% of Baseline	\$0.26521	\$0.10821
131% - 200% of Baseline	\$0.30101 (R)	\$0.14401 (R)
201% - 300% of Baseline	\$0.33171	\$0.17471
Over 300% of Baseline	\$0.33171 (R)	\$0.17471 (R)
Winter		
Baseline Usage	\$0.20326	\$0.13826
101% - 130% of Baseline	\$0.20326	\$0.13826
131% - 200% of Baseline	\$0.23906 (R)	\$0.17406 (R)
201% - 300% of Baseline	\$0.26976	\$0.20476
Over 300% of Baseline	\$0.26976 (R)	\$0.20476 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01732	 \$0.01732
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.16427	

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA and DWR Bond.

UNBUNDLING OF TOTAL RATES

Rate A

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

Winter

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

PEAK

OFF-PEAK

Distribution (all usage)

Baseline Credit (\$ per kWh of baseline use)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)

Reliability Services* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Fixed Transition Amount (FTA)** (all usage)

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

DWR Bond (all usage)

Minimum Charge Rate by Component

Distribution

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

FTA**

RRBMA**

DWR Bond

Generation ***

\$ per meter
per day

\$ per kWh

\$0.11860 (I)

\$0.01078

\$0.00296

\$0.00251 (I)

\$0.00012 (R)

—

—

—

Determined Residually

—

(\$0.00041)

—

—

—

\$0.00897

(\$0.00115)

\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.22321	\$0.13821
101% - 130% of Baseline	\$0.22321	\$0.13821
131% - 200% of Baseline	\$0.25901 (R)	\$0.17401 (R)
201% - 300% of Baseline	\$0.28971	\$0.20471
Over 300% of Baseline	\$0.28971 (R)	\$0.20471 (R)
Winter		
Baseline Usage	\$0.22385	\$0.11385
101% - 130% of Baseline	\$0.22385	\$0.11385
131% - 200% of Baseline	\$0.25965 (R)	\$0.14965 (R)
201% - 300% of Baseline	\$0.29035	\$0.18035
Over 300% of Baseline	\$0.29035 (R)	\$0.18035 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427	

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA and DWR Bond.

UNBUNDLING OF TOTAL RATES

Rate B

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

Winter

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

Distribution (all usage)

Baseline Credit (\$ per kWh of baseline use)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)

Reliability Services* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Fixed Transition Amount (FTA)** (all usage)

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

DWR Bond (all usage)

PEAK

OFF-PEAK

\$0.13857 (R)	\$0.05357 (R)
\$0.13857	\$0.05357
\$0.17437	\$0.08937
\$0.20507	\$0.12007
\$0.20507 (R)	\$0.12007 (R)
\$0.13921 (R)	\$0.02921 (R)
\$0.13921	\$0.02921
\$0.17501	\$0.06501
\$0.20571	\$0.09571
\$0.20571 (R)	\$0.09571 (R)
\$0.05552 (I)	\$0.05552 (I)
\$0.01732	\$0.01732
\$0.00720	\$0.00720
(\$0.00041)	(\$0.00041)
\$0.00411	\$0.00411
\$0.00523 (I)	\$0.00523 (I)
\$0.00024 (R)	\$0.00024 (R)
\$0.00897	\$0.00897
(\$0.00115)	(\$0.00115)
\$0.00493	\$0.00493

Minimum Charge Rate by Component

\$ per meter per day

\$ per kWh

Distribution	\$0.11860 (I)	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00251 (I)	-
Nuclear Decommissioning	\$0.00012 (R)	-
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond	-	\$0.00493
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning and FTA. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, RRBMA, and FTA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Peak

Off-Peak

Winter

Peak

Off-Peak

\$0.15102 (R)

\$0.02542 (R)

\$0.10146 (R)

\$0.04946 (R)

Distribution (all usage)

\$0.02996 (I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01386

Transmission* (all usage)

\$0.00720

Transmission Rate Adjustments* (all usage)

(\$0.00041)

Reliability Services* (all usage)

\$0.00411

Public Purpose Programs (all usage)

\$0.00384 (I)

Nuclear Decommissioning (all usage)

\$0.00024 (R)

Fixed Transition Amount (FTA) (all usage)**

\$0.00897

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00115)

Minimum Charge Rate by Component

Distribution

\$0.08444 (R)

\$ per kWh

Transmission*

\$0.01078

(\$0.00041)

Reliability Services*

\$0.00197

Public Purpose Programs

\$0.00202 (I)

Nuclear Decommissioning

\$0.00013 (R)

FTA**

–

\$0.00897

RRBMA**

–

(\$0.00115)

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning and FTA. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, RRBMA, and FTA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Peak
Off-Peak

\$0.11742 (R)
\$0.04942 (R)

Winter

Peak
Off-Peak

\$0.11793 (R)
\$0.02993 (R)

Distribution (all usage)

\$0.02996 (I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01386

Transmission* (all usage)

\$0.00720

Transmission Rate Adjustments* (all usage)

(\$0.00041)

Reliability Services* (all usage)

\$0.00411

Public Purpose Programs (all usage)

\$0.00384 (I)

Nuclear Decommissioning (all usage)

\$0.00024 (R)

Fixed Transition Amount (FTA) (all usage)**

\$0.00897

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00115)

Minimum Charge Rate by Component

Distribution

\$0.08444 (R)

\$ per kWh

Transmission*

\$0.01078

(\$0.00041)

Reliability Services*

\$0.00197

Public Purpose Programs

\$0.00202 (I)

Nuclear Decommissioning

\$0.00013 (R)

FTA**

– \$0.00897

RRBMA**

– (\$0.00115)

Generation

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.74821	\$0.25551	\$0.08821
101% - 130% of Baseline	\$0.74821	\$0.25551	\$0.08821
131% - 200% of Baseline	\$0.78401 (R)	\$0.29131 (R)	\$0.12401 (R)
201% - 300% of Baseline	\$0.81471	\$0.32201	\$0.15471
Over 300% of Baseline	\$0.81471 (R)	\$0.32201 (R)	\$0.15471 (R)
Winter			
Baseline Usage	\$0.56552	\$0.34552	\$0.11552
101% - 130% of Baseline	\$0.56552	\$0.34552	\$0.11552
131% - 200% of Baseline	\$0.60132 (R)	\$0.38132 (R)	\$0.15132 (R)
201% - 300% of Baseline	\$0.63202	\$0.41202	\$0.18202
Over 300% of Baseline	\$0.63202 (R)	\$0.41202 (R)	\$0.18202 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732	\$0.01732
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427		

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Rate A

Energy Rates by Component (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.66357 (R)	\$0.17087 (R)	\$0.00357 (R)
101% - 130% of Baseline	\$0.66357	\$0.17087	\$0.00357
131% - 200% of Baseline	\$0.69937	\$0.20667	\$0.03937
201% - 300% of Baseline	\$0.73007	\$0.23737	\$0.07007
Over 300% of Baseline	\$0.73007 (R)	\$0.23737 (R)	\$0.07007 (R)
Winter			
Baseline Usage	\$0.48088 (R)	\$0.26088 (R)	\$0.03088 (R)
101% - 130% of Baseline	\$0.48088	\$0.26088	\$0.03088
131% - 200% of Baseline	\$0.51668	\$0.29668	\$0.06668
201% - 300% of Baseline	\$0.54738	\$0.32738	\$0.09738
Over 300% of Baseline	\$0.54738 (R)	\$0.32738 (R)	\$0.09738 (R)
Distribution (all usage)	\$0.05552 (I)	\$0.05552 (I)	\$0.05552 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732	\$0.01732
Transmission* (all usage)	\$0.00720	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00523 (I)	\$0.00523 (I)	\$0.00523 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	(\$0.00115)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
Distribution	\$0.11860 (I)	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00251 (I)	-
Nuclear Decommissioning	\$0.00012 (R)	-
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.55721	\$0.23721	\$0.12721
101% - 130% of Baseline	\$0.55721	\$0.23721	\$0.12721
131% - 200% of Baseline	\$0.59301 (R)	\$0.27301 (R)	\$0.16301 (R)
201% - 300% of Baseline	\$0.62371	\$0.30371	\$0.19371
Over 300% of Baseline	\$0.62371 (R)	\$0.30371 (R)	\$0.19371 (R)
Winter			
Baseline Usage	\$0.74152	\$0.13152	\$0.12652
101% - 130% of Baseline	\$0.74152	\$0.13152	\$0.12652
131% - 200% of Baseline	\$0.77732 (R)	\$0.16732 (R)	\$0.16232 (R)
201% - 300% of Baseline	\$0.80802	\$0.19802	\$0.19302
Over 300% of Baseline	\$0.80802 (R)	\$0.19802 (R)	\$0.19302 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732	\$0.01732
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427		

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Rate B

Energy Rates by Component (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.47257 (R)	\$0.15257 (R)	\$0.04257 (R)
101% - 130% of Baseline	\$0.47257	\$0.15257	\$0.04257
131% - 200% of Baseline	\$0.50837	\$0.18837	\$0.07837
201% - 300% of Baseline	\$0.53907	\$0.21907	\$0.10907
Over 300% of Baseline	\$0.53907 (R)	\$0.21907 (R)	\$0.10907 (R)
Winter			
Baseline Usage	\$0.65688 (R)	\$0.04688 (R)	\$0.04188 (R)
101% - 130% of Baseline	\$0.65688	\$0.04688	\$0.04188
131% - 200% of Baseline	\$0.69268	\$0.08268	\$0.07768
201% - 300% of Baseline	\$0.72338	\$0.11338	\$0.10838
Over 300% of Baseline	\$0.72338 (R)	\$0.11338 (R)	\$0.10838 (R)
Distribution (all usage)	\$0.05552 (I)	\$0.05552 (I)	\$0.05552 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732	\$0.01732
Transmission* (all usage)	\$0.00720	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00523 (I)	\$0.00523 (I)	\$0.00523 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	(\$0.00115)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
Distribution	\$0.11860 (I)	—
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00251 (I)	—
Nuclear Decommissioning	\$0.00012 (R)	—
FTA**	—	\$0.00897
RRBMA**	—	(\$0.00115)
DWR Bond	—	\$0.00493
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning and FTA. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Energy Rates by Components (\$ per kWh)

Generation

Summer

Super Peak

\$0.53742 (R)

Peak

\$0.14326 (I)

Off-Peak

\$0.00942 (R)

Winter

Super Peak

\$0.39127 (R)

Peak

\$0.21527 (I)

Off-Peak

\$0.03127 (R)

Distribution (all usage)

\$0.02996 (I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01386

Transmission* (all usage)

\$0.00720

Transmission Rate Adjustments* (all usage)

(\$0.00041)

Reliability Services* (all usage)

\$0.00411

Public Purpose Programs (all usage)

\$0.00384 (I)

Nuclear Decommissioning (all usage)

\$0.00024 (R)

Fixed Transition Amount (FTA) (all usage)**

\$0.00897

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00115)

Minimum Charge Rate by Components

Distribution

\$0.08444 (R)

Transmission*

\$0.01078

(\$0.00041)

Reliability Services*

\$0.00197

Public Purpose Programs

\$0.00202 (I)

Nuclear Decommissioning

\$0.00013 (R)

FTA**

— \$0.00897

RRBMA**

— (\$0.00115)

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning and FTA. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Energy Rates by Components (\$ per kWh)

Generation		
Summer		
Super Peak	\$0.38462	(R)
Peak	\$0.12826	
Off-Peak	\$0.04062	(R)
Winter		
Super Peak	\$0.53207	(R)
Peak	\$0.04407	
Off-Peak	\$0.04007	(R)
Distribution (all usage)	\$0.02996	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01386	
Transmission* (all usage)	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	
Public Purpose Programs (all usage)	\$0.00384	(I)
Nuclear Decommissioning (all usage)	\$0.00024	(R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
Distribution	\$0.08444 (R)	—
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00197	—
Public Purpose Programs	\$0.00202 (I)	—
Nuclear Decommissioning	\$0.00013 (R)	—
FTA**	—	\$0.00897
RRBMA**	—	(\$0.00115)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This rate schedule is closed to new installations and additions to existing installations. Therefore no dwelling units can be added to existing master-metered locations under this rate schedule, except that master-meter and dwelling units currently being served under one of these schedules will be allowed to continue on the schedule following a change of ownership provided that no additional dwelling units are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12589
101% - 130% of Baseline	\$0.14321
131% - 200% of Baseline	\$0.17901 (R)
201% - 300% of Baseline	\$0.20971 I
Over 300% of Baseline	\$0.20971 (R)
Total Minimum Charge Rate (\$ per meter per day)	
	\$0.16427

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	
Baseline Usage	\$0.05857 (R)
101% - 130% of Baseline	\$0.05857
131% - 200% of Baseline	\$0.09437
201% - 300% of Baseline	\$0.12507
Over 300% of Baseline	\$0.12507 (R)
Distribution:	
Baseline Credit	\$0.03820 (I)
Above Baseline Usage	\$0.05552 (I)
Transmission* (all usage)	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411
Public Purpose Programs (all usage)	\$0.00523 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)
DWR Bond (all usage)	\$0.00493

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
Distribution	\$0.11860 (I)	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00251 (I)	-
Nuclear Decommissioning	\$0.00012 (R)	-
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations and additions to existing installations. Therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on the schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12589
101% - 130% of Baseline	\$0.14321
131% - 200% of Baseline	\$0.17901 (R)
201% - 300% of Baseline	\$0.20971
Over 300% of Baseline	\$0.20971 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.05435
Total Minimum Charge Rate (\$per meter per day)	\$0.16427
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' Bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.05857	(R)
101% - 130% of Baseline	\$0.05857	
131% - 200% of Baseline	\$0.09437	
201% - 300% of Baseline	\$0.12507	
Over 300% of Baseline	\$0.12507	(R)
Distribution:		
Baseline Usage	\$0.03820	(I)
Above Baseline Usage	\$0.05552	(I)
Transmission* (all usage)	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	
Public Purpose Programs (all usage)	\$0.00523	(I)
Nuclear Decommissioning (all usage)	\$0.00024	(R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	

DWR Bond (all usage)	\$0.00493		
	\$ per meter		
	per day		\$ per kWh
Minimum Charge Rate by Component			
Distribution	\$0.11860	(I)	-
Transmission*	\$0.01078		(\$0.00041)
Reliability Services*	\$0.00296		-
Public Purpose Programs	\$0.00251	(I)	-
Nuclear Decommissioning	\$0.00012	(R)	-
FTA**	-		\$0.00897
RRBMA**	-		(\$0.00115)
DWR Bond	-		\$0.00493
Generation***			Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.04160
Fixed Transmission Amount	\$0.00897
RRBMA	(\$0.00115)
DWR Bond	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12589
101% - 130% of Baseline	\$0.14321
131% - 200% of Baseline	\$0.17901 (R)
201% - 300% of Baseline	\$0.20971
Over 300% of Baseline	\$0.20971 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	
Baseline Usage	\$0.05857 (R)
101% - 130% of Baseline	\$0.05857
131% - 200% of Baseline	\$0.09437
201% - 300% of Baseline	\$0.12507
Over 300% of Baseline	\$0.12507 (R)
Distribution:	
Baseline Usage	\$0.03820 (I)
Above Baseline Usage	\$0.05552 (I)
Transmission* (all usage)	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411
Public Purpose Programs (all usage)	\$0.00523 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)
DWR Bond (all usage)	\$0.00493

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.11860 (I)	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00251 (I)	-
Nuclear Decommissioning	\$0.00012 (R)	-
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12589
101% - 130% of Baseline	\$0.14321
131% - 200% of Baseline	\$0.17901 (R)
201% - 300% of Baseline	\$0.20971
Over 300% of Baseline	\$0.20971 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.05435
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427
Total Discount (\$ per dwelling unit per day)	\$0.34300

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.05857 (R)
101% - 130% of Baseline	\$0.05857 I
131% - 200% of Baseline	\$0.09437 I
201% - 300% of Baseline	\$0.12507 I
Over 300% of Baseline	\$0.12507 (R)

Distribution:

Baseline Usage	\$0.03820 (I)
Above Baseline Usage	\$0.05552 (I)

Transmission* (all usage)

\$0.00720

Transmission Rate Adjustments* (all usage)

(\$0.00041)

Reliability Services* (all usage)

\$0.00411

Public Purpose Programs (all usage)

\$0.00523 (I)

Nuclear Decommissioning (all usage)

\$0.00024 (R)

Fixed Transition Amount (FTA)** (all usage)

\$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00115)

DWR Bond (all usage)

\$0.00493

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.11860 (R)	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00251 (I)	-
Nuclear Decommissioning	\$0.00012 (R)	-
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.04160
Fixed Transition Amount	\$0.00897
RRBMA	\$(0.00115)
DWR Bond	\$0.00493

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** FTA and RRBMA charges are combined for presentation on customer bills.
- *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE

(Continued)

RATES:

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32524	\$0.09515
101% - 130% of Baseline	\$0.32524	\$0.09515
131% - 200% of Baseline	\$0.36104 (R)	\$0.13095 (R)
201% - 300% of Baseline	\$0.39174	\$0.16165
Over 300% of Baseline	\$0.39174 (R)	\$0.16165 (R)
Winter		
Baseline Usage	\$0.12636	\$0.09851
101% - 130% of Baseline	\$0.12636	\$0.09851
131% - 200% of Baseline	\$0.16216 (R)	\$0.13431 (R)
201% - 300% of Baseline	\$0.19286	\$0.16501
Over 300% of Baseline	\$0.19286 (R)	\$0.16501 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01732	 \$0.01732
 One-Time Installation Charge (\$ per meter)	 \$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.12813	
Rate W	\$0.04270	
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, and DWR Bond.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.17864 (R)	\$0.03473 (R)
101% - 130% of Baseline	\$0.17864	\$0.03473
131% - 200% of Baseline	\$0.21444	\$0.07053
201% - 300% of Baseline	\$0.24514	\$0.10123
Over 300% of Baseline	\$0.24514 (R)	\$0.10123 (R)
Winter		
Baseline Usage	\$0.05426 (R)	\$0.03683 (R)
101% - 130% of Baseline	\$0.05426	\$0.03683
131% - 200% of Baseline	\$0.09006	\$0.07263
201% - 300% of Baseline	\$0.12076	\$0.10333
Over 300% of Baseline	\$0.12076 (R)	\$0.10333 (R)

(D)

Distribution:		
Summer	\$0.11807 (I)	\$0.03189 (I)
Winter	\$0.04357 (I)	\$0.03315 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01732 (C)	\$0.01732 (C)

Transmission* (all usage)	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00464 (I)	\$0.00464 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)
DWR Bond (all usage)	\$0.00493	\$0.00493

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.12386 (I)	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00223 (I)	-
Nuclear Decommissioning	\$0.00012 (R)	-
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.35733	\$0.09053
101% - 130% of Baseline	\$0.35733	\$0.09053
131% - 200% of Baseline	\$0.39313 (R)	\$0.12633 (R)
201% - 300% of Baseline	\$0.42383	\$0.15703
Over 300% of Baseline	\$0.42383 (R)	\$0.15703 (R)
Winter		
Baseline Usage	\$0.12548	\$0.09860
101% - 130% of Baseline	\$0.12548	\$0.09860
131% - 200% of Baseline	\$0.16128 (R)	\$0.13440 (R)
201% - 300% of Baseline	\$0.19198	\$0.16510
Over 300% of Baseline	\$0.19198 (R)	\$0.16510 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01732	 \$0.01732
 One-Time Installation Charge (\$ per meter)	 \$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.12813	
Rate W	\$0.04270	
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.19780 (R)	\$0.03161 (R)
101% - 130% of Baseline	\$0.19780	\$0.03161
131% - 200% of Baseline	\$0.23360	\$0.06741
201% - 300% of Baseline	\$0.26430	\$0.09811
Over 300% of Baseline	\$0.26430 (R)	\$0.09811 (R)
Winter		
Baseline Usage	\$0.05341 (R)	\$0.03665 (R)
101% - 130% of Baseline	\$0.05341	\$0.03665
131% - 200% of Baseline	\$0.08921	\$0.07245
201% - 300% of Baseline	\$0.11991	\$0.10315
Over 300% of Baseline	\$0.11991 (R)	\$0.10315 (R)

(D)

Distribution:

Summer	\$0.13100 (I)	\$0.03039 (I)
Winter	\$0.04354 (I)	\$0.03342 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01732 (C)	\$0.01732 (C)

Transmission* (all usage)	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00464 (I)	\$0.00464 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)
DWR Bond (all usage)	\$0.00493	\$0.00493

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.12386 (I)	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00223 (I)	-
Nuclear Decommissioning	\$0.00012 (R)	-
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
- ** FTA and RRBMA charges are combined for presentation on customer bills.
- *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline (less the DWR Bond Charge). No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)

Summer

Baseline Usage	\$0.13017
101% - 130% of Baseline	\$0.13017
131% - 200% of Baseline	\$0.16597 (R)
201% - 300% of Baseline	\$0.19667 I
Over 300% of Baseline	\$0.19667 (R)

Winter

Baseline Usage	\$0.08308
101% - 130% of Baseline	\$0.08308
131% - 200% of Baseline	\$0.11888 (R)
201% - 300% of Baseline	\$0.14958 I
Over 300% of Baseline	\$0.14958 (R)

Total Customer Charge Rate (\$ per meter per day) \$0.45733

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. The generation component is determined residually after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.07266 (R)
101% - 130% of Baseline	\$0.07266
131% - 200% of Baseline	\$0.10846
201% - 300% of Baseline	\$0.13916
Over 300% of Baseline	\$0.13916 (R)

Winter

Baseline Usage	\$0.03687 (R)
101% - 130% of Baseline	\$0.03687
131% - 200% of Baseline	\$0.07267
201% - 300% of Baseline	\$0.10337
Over 300% of Baseline	\$0.10337 (R)

Distribution:

Summer	\$0.02885 (I)
Winter	\$0.01755 (I)

Transmission* (all usage)	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411
Public Purpose Programs (all usage)	\$0.00477 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)
DWR Bond (all usage)	\$0.00493

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rate basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.31409	\$0.11439	\$0.05405
101% - 130% of Baseline	\$0.31409	\$0.11439	\$0.05405
131% - 200% of Baseline	\$0.34989 (R)	\$0.15019 (R)	\$0.08985 (R)
201% - 300% of Baseline	\$0.38059 I	\$0.18089 I	\$0.12055 I
Over 300% of Baseline	\$0.38059 (R)	\$0.18099 (R)	\$0.12055 (R)
Winter			
Baseline Usage	—	\$0.11426	\$0.06328
101% - 130% of Baseline	—	\$0.11426	\$0.06328
131% - 200% of Baseline	—	\$0.15006 (R)	\$0.09908 (R)
201% - 300% of Baseline	—	\$0.18076 I	\$0.12978 I
Over 300% of Baseline	—	\$0.18076 (R)	\$0.12978 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732	\$0.01732
Total Meter Charge Rate (\$ per meter per day)	\$0.24312		
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.18781 (R)	\$0.05232 (R)	\$0.01135 (R)
101% - 130% of Baseline	\$0.18781	\$0.05232	\$0.01135
131% - 200% of Baseline	\$0.22361	\$0.08812	\$0.05475
201% - 300% of Baseline	\$0.25431	\$0.11882	\$0.07785
Over 300% of Baseline	\$0.25431 (R)	\$0.11882 (R)	\$0.07785 (R)
Winter			
Baseline Usage	-	\$0.05223 (R)	\$0.01763 (R)
101% - 130% of Baseline	-	\$0.05223	\$0.01763
131% - 200% of Baseline	-	\$0.08803	\$0.05343
201% - 300% of Baseline	-	\$0.11873	\$0.08413
Over 300% of Baseline	-	\$0.11873 (R)	\$0.08413 (R)

(D)

Distribution:			
Summer	\$0.09775 (I)	\$0.03354 (I)	\$0.01417 (I)
Winter	-	\$0.03350 (I)	\$0.01712 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01732 (C)	\$0.01732 (C)	\$0.01732 (C)

Transmission* (all usage)	\$0.00720	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00464 (I)	\$0.00464 (I)	\$0.00464 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	(\$0.00115)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.12386 (I)	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00223 (I)	-
Nuclear Decommissioning	\$0.00012 (R)	-
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
- ** FTA and RRBMA charges are combined for presentation on customer bills.
- *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30963	\$0.10993	\$0.06129
101% - 130% of Baseline	\$0.30963	\$0.10993	\$0.06129
131% - 200% of Baseline	\$0.34543 (R)	\$0.14573 (R)	\$0.09709 (R)
201% - 300% of Baseline	\$0.37613	\$0.17643	\$0.12779
Over 300% of Baseline	\$0.37613 (R)	\$0.17643 (R)	\$0.12779 (R)
Winter			
Baseline Usage	—	\$0.11030	\$0.06976
101% - 130% of Baseline	—	\$0.11030	\$0.06976
131% - 200% of Baseline	—	\$0.14610 (R)	\$0.10556 (R)
201% - 300% of Baseline	—	\$0.17680	\$0.13626
Over 300% of Baseline	—	\$0.17680 (R)	\$0.13626 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.24312		
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.19075 (R)	\$0.05126 (R)	\$0.01730 (R)
101% - 130% of Baseline	\$0.19075	\$0.05126	\$0.01730
131% - 200% of Baseline	\$0.22655	\$0.08706	\$0.05310
201% - 300% of Baseline	\$0.25725	\$0.11776	\$0.08380
Over 300% of Baseline	\$0.25725 (R)	\$0.11776 (R)	\$0.08380 (R)
Winter			
Baseline Usage	—	\$0.05153 (R)	\$0.02321 (R)
101% - 130% of Baseline	—	\$0.05153	\$0.02321
131% - 200% of Baseline	—	\$0.08733	\$0.05901
201% - 300% of Baseline	—	\$0.11803	\$0.08971
Over 300% of Baseline	—	\$0.11803 (R)	\$0.08971 (R)
Distribution:			
Summer	\$0.09035 (I)	\$0.03014 (I)	\$0.01546 (I)
Winter	—	\$0.03024 (I)	\$0.01802 (I)
Transmission* (all usage)	\$0.00720	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00464 (I)	\$0.00464 (I)	\$0.00464 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	(\$0.00115)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
Minimum Charge Rate by Component		\$ per meter per day	\$ per kWh
Distribution		\$0.12386 (I)	—
Transmission*		\$0.01078	(\$0.00041)
Reliability Services*		\$0.00296	—
Public Purpose Programs		\$0.00223 (I)	—
Nuclear Decommissioning		\$0.00012 (R)	—
FTA**		—	\$0.00897
RRBMA**		—	(\$0.00115)
DWR Bond		—	\$0.00493
Generation***		Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning and FTA. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, RRBMA, and FTA.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	
All Usage	\$0.05350 (R)
Distribution:	
Baseline Usage	\$0.01610 (I)
Above Baseline Usage	\$0.02996 (I)
Transmission* (all usage)	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411
Public Purpose Programs (all usage)	\$0.00384 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.08444 (R)	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00202 (I)	-
Nuclear Decommissioning	\$0.00013 (R)	-
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rates less the sum of the individual non-generation components.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning and FTA. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, RRBMA, and FTA.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	
All Usage	\$0.05350 (R)
Distribution:	
Baseline Usage	\$0.01610 (I)
Above Baseline Usage	\$0.02996 (I)
Transmission* (all usage)	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411
Public Purpose Programs (all usage)	\$0.00384 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.08444 (R)	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00202 (I)	-
Nuclear Decommissioning	\$0.00013 (R)	-
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations and additions to existing installations. Therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.09240	\$0.12589
101% - 130% of Baseline	\$0.10626	\$0.14321
131% - 200% of Baseline	\$0.10626	\$0.17901 (R)
201% - 300% of Baseline	\$0.10626	\$0.20971
Over 300% of Baseline	\$0.10626	\$0.20971 (R)
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.05435
Total Minimum Charge Rate (\$ per meter per day)		\$0.13142
Total Discount (\$ per dwelling unit per day)		\$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.05350 (R)	\$0.05857 (R)
101% - 130% of Baseline	\$0.05350	\$0.05857
131% - 200% of Baseline	\$0.05350	\$0.09437
201% - 300% of Baseline	\$0.05350	\$0.12507
Over 300% of Baseline	\$0.05350 (R)	\$0.12507 (R)
Distribution:		
Baseline Usage	\$0.01610 (I)	\$0.03820 (I)
Above Baseline Usage	\$0.02996 (I)	\$0.05552 (I)
Transmission* (all usage)	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00384 (I)	\$0.00523 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)
DWR Bond (all usage)	-	\$0.00493
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.08444 (R)	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00202 (I)	-
Nuclear Decommissioning	\$0.00013 (R)	-
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493
Generation ***	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)	Determined Residually	
Generation***	Determined Residually	
Fixed Transition Amount	\$0.00897	
RRBMA	(\$0.00115)	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate base less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON- CARE
Baseline Usage	\$0.09240	\$0.12589
101% - 130% of Baseline	\$0.10626	\$0.14321
131% - 200% of Baseline	\$0.10626	\$0.17901 (R)
201% - 300% of Baseline	\$0.10626	\$0.20971 (R)
Over 300% of Baseline	\$0.10626	\$0.20971 (R)

Total Minimum Charge Rate (\$ per meter per day) \$0.13142

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.05350(R)	\$0.05857 (R)
101% - 130% of Baseline	\$0.05350	\$0.05857
131% - 200% of Baseline	\$0.05350	\$0.09437
201% - 300% of Baseline	\$0.05350	\$0.12507
Over 300% of Baseline	\$0.05350(R)	\$0.12507 (R)
Distribution:		
Baseline Usage	\$0.01610 (I)	\$0.03820 (I)
Above Baseline Usage	\$0.02996 (I)	\$0.05552 (I)
Transmission* (all usage)	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00384 (I)	\$0.00523 (I)
Nuclear Decommissioning (all usage)	\$0.00024(R)	\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)
DWR Bond (all usage)	-	\$0.00493
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.08444(R)	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00202 (I)	-
Nuclear Decommissioning	\$0.00013(R)	-
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of individual non-generation components.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.09240	\$0.12589
101% - 130% of Baseline	\$0.10626	\$0.14321
131% - 200% of Baseline	\$0.10626	\$0.17901(R)
201% - 300% of Baseline	\$0.10626	\$0.20971
Over 300% of Baseline	\$0.10626	\$0.20971(R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.13142	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.05435	
Total Discount (\$ per dwelling unit per day)	\$0.34300	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.05350 (R)	\$0.05857 (R)
101% - 130% of Baseline	\$0.05350	\$0.05857
131% - 200% of Baseline	\$0.05350	\$0.09437
201% - 300% of Baseline	\$0.05350	\$0.12507
Over 300% of Baseline	\$0.05350 (R)	\$0.12507 (R)
Distribution:		
Baseline Usage	\$0.01610 (I)	\$0.03820 (I)
Above Baseline Usage	\$0.02996 (I)	\$0.05552 (R)
Transmission* (all usage)	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00384 (I)	\$0.00523 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)
DWR Bond (all usage)	-	\$0.00493
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.08444 (R)	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00202 (I)	-
Nuclear Decommissioning	\$0.00013 (R)	-
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493
Generation***	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)	Determined Residually	
Generation***	Determined Residually	
Fixed Transition Amount	\$0.00897	
RRBMA	(\$0.00115)	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.17357 (R)	\$0.02966 (R)
Winter	\$0.04919 (R)	\$0.03176 (R)
(D)		
Distribution:		
Summer	\$0.11807 (I)	\$0.03189 (R)
Winter	\$0.04357 (I)	\$0.03315 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01732 (C)	\$0.01732 (C)
Transmission* (all usage)	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00464 (I)	\$0.00464 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.12386 (I)	—
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00223 (I)	—
Nuclear Decommissioning	\$0.00012 (R)	—
FTA**	—	\$0.00897
RRBMA**	—	(\$0.00115)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.19273 (R)	\$0.02654 (R)
Winter	\$0.04834 (R)	\$0.03158 (R)
(D)		
Distribution:		
Summer	\$0.13100 (I)	\$0.03039 (I)
Winter	\$0.04354 (I)	\$0.03342 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01732 (C)	\$0.01732 (C)
Transmission* (all usage)	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00464 (I)	\$0.00464 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.12386 (I)	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00223 (I)	-
Nuclear Decommissioning	\$0.00012 (R)	-
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.06760 (R)
Winter	\$0.03181 (R)

Distribution:

Summer	\$0.00589 (I)
Winter	\$0.00401 (I)

Transmission* (all usage) \$0.00720

Transmission Rate Adjustments* (all usage) (\$0.00041)

Reliability Services* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00377 (I)

Nuclear Decommissioning (all usage) \$0.00024 (R)

Fixed Transition Amount (FTA)** (all usage) \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00115)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer Charge Rates</u>	
Customer Charge Single-phase (\$ per meter per day)	\$0.26612
Customer Charge Poly-phase (\$ per meter per day)	\$0.39425
<u>Total Energy Rates (\$ per kWh)</u>	
Summer	\$0.19408 (R)
Winter	\$0.12805 (R)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer \$0.11321 (R)
Winter \$0.06306 (R)

Distribution:

Summer \$0.05049 (I)
Winter \$0.03461 (I)

Transmission* (all usage) \$0.00744

Transmission Rate Adjustments* (all usage) (\$0.00041)

Reliability Services* (all usage) \$0.00425

Public Purpose Programs (all usage) \$0.00576 (I)

Nuclear Decommissioning (all usage) \$0.00024 (R)

Fixed Transition Amount (all usage)** \$0.00937

Rate Reduction Bond Memorandum Account (all usage)** (\$0.00120)

DWR Bond (all usage) \$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage
Customer Charge Single-phase (\$ per meter per day)	\$0.26612
Customer Charge Poly-phase (\$ per meter per day)	\$0.39425
Meter Charge (A-6) (\$ per meter per day)	\$0.22341
Meter Charge (W) (\$ per meter per day)	\$0.06571
Meter Charge (X) (\$ per meter per day)	\$0.22341
One-time TOU Installation Charge (\$ per meter)	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.29806 (R)
Part-Peak Summer	\$0.13800 I
Off-Peak Summer	\$0.08593 I
Part-Peak Winter	\$0.15068 I
Off-Peak Winter	\$0.10135 (R)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:	
Peak Summer	\$0.22987 (R)
Part-Peak Summer	\$0.09153
Off-Peak Summer	\$0.04730
Part-Peak Winter	\$0.10207
Off-Peak Winter	\$0.06012 (R)
Distribution:	
Peak Summer	\$0.03897 (I)
Part-Peak Summer	\$0.01725
Off-Peak Summer	\$0.00941
Part-Peak Winter	\$0.01939
Off-Peak Winter	\$0.01201 (I)
Transmission* (all usage)	\$0.00744
DWR Bond (all usage)	\$0.00493
Transmission Rate Adjustments* (all usage)	(\$0.00041)
Reliability Services* (all usage)	\$0.00425
Public Purpose Programs (all usage)	\$0.00460 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)
Fixed Transition Amount** (all usage)	\$0.00937
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00120)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates:

Table A (FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$6.60 (R)	\$5.44 (R)	\$1.95
Winter	\$1.62 (R)	\$1.62 (R)	\$0.44 (R)
Total Energy Rates (\$ per kWh)			
Summer	\$0.14128 (R)	\$0.14286 (R)	\$0.13239 (R)
Winter	\$0.10286 (R)	\$0.10166 (R)	\$0.10929 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$1.98) (R)	(\$1.69) (R)	(\$1.77) (I)
Winter	(\$3.30) (R)	(\$3.12) (R)	(\$3.28) (R)
Distribution:			
Summer	\$4.86 (I)	\$3.41 (I)	\$0.00 (R)
Winter	\$1.20 (I)	\$1.02 (I)	\$0.00
Transmission Maximum Demand*	\$2.37	\$2.37	\$2.37
Reliability Services Maximum Demand*	\$1.35	\$1.35	\$1.35
Energy Rate by Components (\$ per kWh)			
Generation:			
Summer	\$0.11318 (R)	\$0.11724 (R)	\$0.11477
Winter	\$0.07670 (R)	\$0.07756 (R)	\$0.09173 (R)
Distribution:			
Summer	\$0.01051 (I)	\$0.00821 (I)	\$0.00028 (R)
Winter	\$0.00857 (I)	\$0.00669 (I)	\$0.00022 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Public Purpose Programs (all usage)	\$0.00466 (I)	\$0.00448 (I)	\$0.00441 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
Fixed Transition Amount** (all usage)	\$0.00937	\$0.00937	\$0.00937
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00120)	(\$0.00120)	(\$0.00120)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates (Cont'd.)

Table B (Non-FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$6.60 (R)	\$5.44 (R)	\$1.95
Winter	\$1.62 (R)	\$1.62 (R)	\$0.44 (R)
Total Energy Rates (\$ per kWh)			
Summer	\$0.14128 (R)	\$0.14286 (R)	\$0.13239 (R)
Winter	\$0.10286 (R)	\$0.10166 (R)	\$0.10929 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$1.98) (R)	(\$1.69) (R)	(\$1.77) (I)
Winter	(\$3.30) (R)	(\$3.12) (R)	(\$3.28) (R)
Distribution:			
Summer	\$4.86 (I)	\$3.41 (I)	\$0.00 (R)
Winter	\$1.20 (I)	\$1.02 (I)	\$0.00
Transmission Maximum Demand*	\$2.37	\$2.37	\$2.37
Reliability Services Maximum Demand*	\$1.35	\$1.35	\$1.35

Energy Rate by Components (\$ per kWh)

Generation:			
Summer	\$0.12135 (R)	\$0.12541 (R)	\$0.12294
Winter	\$0.08487 (R)	\$0.08573 (R)	\$0.09990 (R)
Distribution:			
Summer	\$0.01051 (I)	\$0.00821 (I)	\$0.00028 (R)
Winter	\$0.00857 (I)	\$0.00669 (I)	\$0.00022 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Public Purpose Programs (all usage)	\$0.00466 (I)	\$0.00448 (I)	\$0.00441 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table C (FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$6.60 (R)	\$5.44 (R)	\$1.95
Winter	\$1.62 (R)	\$1.62 (R)	\$0.44 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.17284 (R)	\$0.17964 (R)	\$0.14175 (R)
Part-Peak Summer	\$0.13433	\$0.13395	\$0.13343
Off-Peak Summer	\$0.12734	\$0.12704	\$0.12660
Part-Peak Winter	\$0.10631	\$0.10507	\$0.11265
Off-Peak Winter	\$0.09931 (R)	\$0.09815 (R)	\$0.10582 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$1.98) (R)	(\$1.69) (R)	(\$1.77) (I)
Winter	(\$3.30) (R)	(\$3.12) (R)	(\$3.28) (R)
Distribution:			
Summer	\$4.86 (I)	\$3.41 (I)	\$0.00 (R)
Winter	\$1.20 (I)	\$1.02 (I)	\$0.00
Transmission Maximum Demand*	\$2.37	\$2.37	\$2.37
Reliability Services Maximum Demand*	\$1.35	\$1.35	\$1.35

Energy Rate by Components (\$ per kWh)

Generation:			
Peak Summer	\$0.14474 (R)	\$0.15402 (R)	\$0.12413 (R)
Part-Peak Summer	\$0.10623	\$0.10833	\$0.11581 (R)
Off-Peak Summer	\$0.09924	\$0.10142	\$0.10898 (I)
Part-Peak Winter	\$0.08015	\$0.08097	\$0.09509 (R)
Off-Peak Winter	\$0.07315 (R)	\$0.07405 (R)	\$0.08826 (R)
Distribution:			
Summer	\$0.01051 (I)	\$0.00821 (I)	\$0.00028 (R)
Winter	\$0.00857 (I)	\$0.00669 (I)	\$0.00022 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Public Purpose Programs (all usage)	\$0.00466 (I)	\$0.00448 (I)	\$0.00441 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
Fixed Transition Amount** (all usage)	\$0.00937	\$0.00937	\$0.00937
Rate Reduction Bond Memorandum** (all usage)	(\$0.00120)	(\$0.00120)	(\$0.00120)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table D (Non-FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$6.60 (R)	\$5.44 (R)	\$1.95
Winter	\$1.62 (R)	\$1.62 (R)	\$0.44 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.17284 (R)	\$0.17964 (R)	\$0.14175 (R)
Part-Peak Summer	\$0.13433	\$0.13395	\$0.13343
Off-Peak Summer	\$0.12734	\$0.12704	\$0.12660
Part-Peak Winter	\$0.10631	\$0.10507	\$0.11265
Off-Peak Winter	\$0.09931 (R)	\$0.09815 (R)	\$0.10582 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$1.98) (R)	(\$1.69) (R)	(\$1.77) (I)
Winter	(\$3.30) (R)	(\$3.12) (R)	(\$3.28) (R)
Distribution:			
Summer	\$4.86 (I)	\$3.41 (I)	\$0.00 (R)
Winter	\$1.20 (I)	\$1.02 (I)	\$0.00
Transmission Maximum Demand*	\$2.37	\$2.37	\$2.37
Reliability Services Maximum Demand*	\$1.35	\$1.35	\$1.35

Energy Rate by Components (\$ per kWh)

Generation:			
Peak Summer	\$0.15291 (R)	\$0.16219 (R)	\$0.13230 (R)
Part-Peak Summer	\$0.11440	\$0.11650	\$0.12398 (R)
Off-Peak Summer	\$0.10741	\$0.10959	\$0.11715 (I)
Part-Peak Winter	\$0.08832	\$0.08914	\$0.10326 (R)
Off-Peak Winter	\$0.08132 (R)	\$0.08222 (R)	\$0.09643 (R)
Distribution:			
Summer	\$0.01051 (I)	\$0.00821 (I)	\$0.00028 (R)
Winter	\$0.00857 (I)	\$0.00669 (I)	\$0.00022 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Public Purpose Programs (all usage)	\$0.00466 (I)	\$0.00448 (I)	\$0.00441 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.26612
Facility Charge (\$ per meter per day)	\$0.25626

Total Energy Rates (\$ per kWh)

Summer	\$0.21095 (R)
Winter	\$0.16187 (R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.03751 (R)
Winter	\$0.01714 (R)

Distribution:

Summer	\$0.14618 (I)
Winter	\$0.11747 (I)

Transmission* (all usage)	\$0.00744
Transmission Rate Adjustments* (all usage)	(\$0.00041)
Reliability Services* (all usage)	\$0.00425
Public Purpose Programs (all usage)	\$0.01081 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)
DWR Bond (all usage)	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

Table A (FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Rate V (\$ per meter per day)	\$2.66119	\$2.66119	\$2.66119
Customer Charge Rate W (\$ per meter per day)	\$2.50349	\$2.50349	\$2.50349
Customer Charge Rate X (\$ per meter per day)	\$2.66119	\$2.66119	\$2.66119
One-time TOU Installation Charge (\$ per meter)	\$443.00	\$443.00	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00	\$87.00	\$87.00
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	—
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.23 (R)	\$11.72 (R)	\$7.48 (R)
Maximum Part-Peak Demand Summer	\$3.66	\$2.63	\$0.60
Maximum Demand Summer	\$2.51	\$2.52	\$0.34 (R)
Maximum Part-Peak Demand Winter	\$3.61	\$2.63	\$0.75
Maximum Demand Winter	\$2.51 (R)	\$2.52 (R)	\$0.34 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15864 (R)	\$0.13277 (R)	\$0.14362 (R)
Part-Peak Summer	\$0.09582	\$0.08562	\$0.09757
Off-Peak Summer	\$0.08159	\$0.07724	\$0.08826
Part-Peak Winter	\$0.10163	\$0.09394	\$0.11288
Off-Peak Winter	\$0.08138 (R)	\$0.07823 (R)	\$0.09324 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)

Generation:			
Maximum Peak Demand Summer	\$6.93 (R)	\$8.10 (R)	\$7.48 (R)
Maximum Part-Peak Demand Summer	\$1.91	\$1.82	\$0.60
Maximum Demand Summer	(\$3.01)	(\$2.26)	(\$3.45) (R)
Maximum Part-Peak Demand Winter	\$1.89	\$1.82	\$0.75
Maximum Demand Winter	(\$3.01) (R)	(\$2.26) (R)	(\$3.45) (R)
Distribution:			
Maximum Peak Demand Summer	\$6.30 (I)	\$3.62 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.75	\$0.81	\$0.00
Maximum Demand Summer	\$1.80	\$1.06	\$0.07 (I)
Maximum Part-Peak Demand Winter	\$1.72	\$0.81	\$0.00
Maximum Demand Winter	\$1.80 (I)	\$1.06 (I)	\$0.07 (I)
Transmission Maximum Demand*	\$2.37	\$2.37	\$2.37
Reliability Services Maximum Demand*	\$1.35	\$1.35	\$1.35

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

TABLE A (FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.13298 (R)	\$0.11323 (R)	\$0.11817 (R)
Part-Peak Summer	\$0.07302	\$0.06667	\$0.07416
Off-Peak Summer	\$0.05951	\$0.05836	\$0.06524
Part-Peak Winter	\$0.07827	\$0.07463	\$0.08797
Off-Peak Winter	\$0.05933 (R)	\$0.05933 (R)	\$0.06974 (R)
Distribution:			
Peak Summer	\$0.00846 (I)	\$0.00268 (I)	\$0.00847 (I)
Part-Peak Summer	\$0.00560	\$0.00209	\$0.00643
Off-Peak Summer	\$0.00488	\$0.00202	\$0.00604
Part-Peak Winter	\$0.00616	\$0.00245	\$0.00793
Off-Peak Winter	\$0.00485 (I)	\$0.00204 (I)	\$0.00652 (I)
Transmission Rates Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Public Purpose Programs (all usage)	\$0.00427 (I)	\$0.00393 (I)	\$0.00405 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
Fixed Transition Amount** (all usage)	\$0.00937	\$0.00937	\$0.00937
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00120)	(\$0.00120)	(\$0.00120)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table B (Non-FTA Rates)

Total Customer/Meter Charge Rates	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-19 (\$ per meter per day)	\$5.74949	\$4.59959	\$20.04107
Customer Charge Rate V (\$ per meter per day)	\$2.66119	\$2.66119	\$2.66119
Customer Charge Rate W (\$ per meter per day)	\$2.50349	\$2.50349	\$2.50349
Customer Charge Rate X (\$ per meter per day)	\$2.66119	\$2.66119	\$2.66119
One-time TOU Installation Charge (\$ per meter)	\$443.00	\$443.00	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00	\$87.00	\$87.00
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	—
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.23 (R)	\$11.72 (R)	\$7.48 (R)
Maximum Part-Peak Demand Summer	\$3.66	\$2.63	\$0.60
Maximum Demand Summer	\$2.51	\$2.52	\$0.34 (R)
Maximum Part-Peak Demand Winter	\$3.61	\$2.63	\$0.75
Maximum Demand Winter	\$2.51 (R)	\$2.52 (R)	\$0.34 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15864 (R)	\$0.13277 (R)	\$0.14362 (R)
Part-Peak Summer	\$0.09582	\$0.08562	\$0.09757
Off-Peak Summer	\$0.08159	\$0.07724	\$0.08826
Part-Peak Winter	\$0.10163	\$0.09394	\$0.11288
Off-Peak Winter	\$0.08138 (R)	\$0.07823 (R)	\$0.09324 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:			
Maximum Peak Demand Summer	\$6.93 (R)	\$8.10 (R)	\$7.48 (R)
Maximum Part-Peak Demand Summer	\$1.91	\$1.82	\$0.60
Maximum Demand Summer	(\$3.01)	(\$2.26)	(\$3.45) (R)
Maximum Part-Peak Demand Winter	\$1.89	\$1.82	\$0.75
Maximum Demand Winter	(\$3.01) (R)	(\$2.26) (R)	(\$3.45) (R)
Distribution:			
Maximum Peak Demand Summer	\$6.30 (I)	\$3.62 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.75	\$0.81	\$0.00
Maximum Demand Summer	\$1.80	\$1.06	\$0.07 (I)
Maximum Part-Peak Demand Winter	\$1.72	\$0.81	\$0.00
Maximum Demand Winter	\$1.80 (I)	\$1.06 (I)	\$0.07 (I)
Transmission Maximum Demand*	\$2.37	\$2.37	\$2.37
Reliability Services Maximum Demand*	\$1.35	\$1.35	\$1.35

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table B (Non-FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.14115 (R)	\$0.12140 (R)	\$0.12634 (R)
Part-Peak Summer	\$0.08119	\$0.07484	\$0.08233
Off-Peak Summer	\$0.06768	\$0.06653	\$0.07341
Part-Peak Winter	\$0.08644	\$0.08280	\$0.09614
Off-Peak Winter	\$0.06750 (R)	\$0.06750 (R)	\$0.07791 (R)
Distribution:			
Peak Summer	\$0.00846 (I)	\$0.00268 (I)	\$0.00847 (I)
Part-Peak Summer	\$0.00560	\$0.00209	\$0.00643
Off-Peak Summer	\$0.00488	\$0.00202	\$0.00604
Part-Peak Winter	\$0.00616	\$0.00245	\$0.00793
Off-Peak Winter	\$0.00485 (I)	\$0.00204 (I)	\$0.00652 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Public Purpose Programs (all usage)	\$0.00427 (I)	\$0.00393 (I)	\$0.00405 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Nonfirm Customer Charge (\$ per meter per day)	\$11.99179	\$10.84189	\$26.28337
Nonfirm w/UFR Customer Charge (\$ per meter per day)	\$12.32033	\$11.17043	\$26.61191
Optional Meter Data Access Charge (\$ per meter per day)	\$ 0.98563	\$ 0.98563	\$ 0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$5.73 (R)	\$4.22 (R)	(\$0.02) (R)
Maximum Part-Peak Demand Summer	\$3.16	\$2.13	\$0.10
Maximum Demand Summer	\$2.51	\$2.52	\$0.34 (R)
Maximum Part-Peak Demand Winter	\$3.11	\$2.13	\$0.25
Maximum Demand Winter	\$2.51 (R)	\$2.52 (R)	\$0.34 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14617 (R)	\$0.12030 (R)	\$0.13115 (R)
Part-Peak Summer	\$0.09450	\$0.08430	\$0.09625
Off-Peak Summer	\$0.08027	\$0.07592	\$0.08694
Part-Peak Winter	\$0.10031	\$0.09262	\$0.11156
Off-Peak Winter	\$0.08006 (R)	\$0.07691 (R)	\$0.09192 (R)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rate by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$6.93 (R)	\$8.10 (R)	\$7.48 (R)
Maximum Part-Peak Demand Summer	\$1.91	\$1.82	\$0.60
Maximum Demand Summer	(\$3.01)	(\$2.26)	(\$3.45) (R)
Maximum Part-Peak Demand Winter	\$1.89	\$1.82	\$0.75
Maximum Demand Winter	(\$3.01) (R)	(\$2.26) (R)	(\$3.45) (R)

Distribution:

Maximum Peak Demand Summer	(\$1.20) (I)	(\$3.88) (I)	(\$7.50)
Maximum Part-Peak Demand Summer	\$1.25	\$0.31	(\$0.50)
Maximum Demand Summer	\$1.80	\$1.06	\$0.07 (I)
Maximum Part-Peak Demand Winter	\$1.22	\$0.31	(\$0.50)
Maximum Demand Winter	\$1.80 (I)	\$1.06 (I)	\$0.07 (I)

Transmission Maximum Demand*

Reliability Services Maximum Demand*	\$2.37	\$2.37	\$2.37
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* Transmission, Transmission Rate Adjustments, and Reliability Service charges will be combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.14115 (R)	\$0.12140 (R)	\$0.12634 (R)
Part-Peak Summer	\$0.08119 I	\$0.07484 I	\$0.08233 I
Off-Peak Summer	\$0.06768 I	\$0.06653 I	\$0.07341 I
Part-Peak Winter	\$0.08644 I	\$0.08280 I	\$0.09614 I
Off-Peak Winter	\$0.06750 (R)	\$0.06750 (R)	\$0.07791 (R)
Distribution:			
Peak Summer	(\$0.00401) (I)	(\$0.00979) (I)	(\$0.00400) (I)
Part-Peak Summer	\$0.00428 I	\$0.00077 I	\$0.00511 I
Off-Peak Summer	\$0.00356 I	\$0.00070 I	\$0.00472 I
Part-Peak Winter	\$0.00484 I	\$0.00113 I	\$0.00661 I
Off-Peak Winter	\$0.00353 (I)	\$0.00072 (I)	\$0.00520 (I)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Public Purpose Programs (all usage)	\$0.00427 (I)	\$0.00393 (I)	\$0.00405 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments and Reliability Service charges will be combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.) Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES			
Total Customer/Meter Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-20 (\$ per meter per day)	\$12.64887	\$10.18480	\$23.49076
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	-
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.24 (R)	\$11.72 (R)	\$7.48 (R)
Maximum Part-Peak Demand Summer	\$3.67	\$2.63	\$0.60
Maximum Demand Summer	\$2.51	\$2.52	\$0.34 (R)
Maximum Part-Peak Demand Winter	\$3.62	\$2.63	\$0.75
Maximum Demand Winter	\$2.51 (R)	\$2.52 (R)	\$0.34 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15570 (R)	\$0.12924 (R)	\$0.12057 (R)
Part-Peak Summer	\$0.08722	\$0.07768	\$0.07183
Off-Peak Summer	\$0.07980	\$0.07584	\$0.06919
Part-Peak Winter	\$0.09296	\$0.08567	\$0.08188
Off-Peak Winter	\$0.07960 (R)	\$0.07666 (R)	\$0.07242 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.13995	\$0.13995	-
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97708	\$0.84876	\$0.55750

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:			
Maximum Peak Demand Summer	\$7.72 (R)	\$9.01 (I)	\$7.48 (R)
Maximum Part-Peak Demand Summer	\$2.13	\$2.01	\$0.60
Maximum Demand Summer	(\$3.39)	(\$2.40)	(\$3.57) (R)
Maximum Part-Peak Demand Winter	\$2.09	\$2.01	\$0.75
Maximum Demand Winter	(\$3.39) (R)	(\$2.40) (I)	(\$3.57) (R)
Distribution:			
Maximum Peak Demand Summer	\$5.52 (R)	\$2.71 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.54	\$0.62	\$0.00
Maximum Demand Summer	\$1.99	\$1.01	\$0.00
Maximum Part-Peak Demand Winter	\$1.53	\$0.62	\$0.00
Maximum Demand Winter	\$1.99	\$1.01 (R)	\$0.00
Transmission Maximum Demand*	\$2.49	\$2.49	\$2.49
Reliability Services Maximum Demand*	\$1.42	\$1.42	\$1.42

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.13395 (R)	\$0.11695 (R)	\$0.11259 (R)
Part-Peak Summer	\$0.06982	\$0.06624	\$0.06393
Off-Peak Summer	\$0.06350	\$0.06451	\$0.06129
Part-Peak Winter	\$0.07472	\$0.07373	\$0.07398
Off-Peak Winter	\$0.06332 (R)	\$0.06529 (R)	\$0.06452 (R)
Distribution:			
Peak Summer	\$0.01287 (R)	\$0.00388 (R)	\$0.00023 (R)
Part-Peak Summer	\$0.00852	\$0.00303	\$0.00015
Off-Peak Summer	\$0.00742	\$0.00292	\$0.00015
Part-Peak Winter	\$0.00936	\$0.00353	\$0.00015
Off-Peak Winter	\$0.00740 (R)	\$0.00296 (R)	\$0.00015 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Public Purpose Programs (all usage)	\$0.00412 (I)	\$0.00365 (I)	\$0.00299 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (I)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES			
Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Nonfirm Customer Charge (\$ per meter per day)	\$18.89117	\$16.42710	\$29.73306
Nonfirm w/UFR Customer Charge (\$ per meter per day)	\$19.21971	\$16.75564	\$30.06160
Optional Meter Data Access Charge	\$ 0.98563	\$ 0.98563	\$ 0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$5.74 (R)	\$4.22 (R)	(\$0.02) (R)
Maximum Part-Peak Demand Summer	\$3.17	\$2.13	\$0.10
Maximum Demand Summer	\$2.51	\$2.52	\$0.34 (R)
Maximum Part-Peak Demand Winter	\$3.12	\$2.13	\$0.25
Maximum Demand Winter	\$2.51 (R)	\$2.52 (R)	\$0.34 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14323 (R)	\$0.11677 (R)	\$0.10810 (R)
Part-Peak Summer	\$0.08590	\$0.07636	\$0.07051
Off-Peak Summer	\$0.07848	\$0.07452	\$0.06787
Part-Peak Winter	\$0.09164	\$0.08435	\$0.08056
Off-Peak Winter	\$0.07828 (R)	\$0.07534 (R)	\$0.07110 (R)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:			
Maximum Peak Demand Summer	\$7.72 (R)	\$9.01 (I)	\$7.48 (R)
Maximum Part-Peak Demand Summer	\$2.13	\$2.01	\$0.60
Maximum Demand Summer	(\$3.39)	(\$2.40)	(\$3.57) (R)
Maximum Part-Peak Demand Winter	\$2.09	\$2.01	\$0.75
Maximum Demand Winter	(\$3.39) (R)	(\$2.40) (I)	(\$3.57) (R)
Distribution:			
Maximum Peak Demand Summer	(\$1.98) (R)	(\$4.79) (R)	(\$7.50)
Maximum Part-Peak Demand Summer	\$1.04	\$0.12	(\$0.50)
Maximum Demand Summer	\$1.99	\$1.01	\$0.00
Maximum Part-Peak Demand Winter	\$1.03	\$0.12	(\$0.50)
Maximum Demand Winter	\$1.99	\$1.01 (R)	\$0.00
Transmission Maximum Demand*	\$2.49	\$2.49	\$2.49
Reliability Services Maximum Demand*	\$1.42	\$1.42	\$1.42

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rate by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.13395 (R)	\$0.11695 (R)	\$0.11259 (R)
Part-Peak Summer	\$0.06982	\$0.06624	\$0.06393
Off-Peak Summer	\$0.06350	\$0.06451	\$0.06129
Part-Peak Winter	\$0.07472	\$0.07373	\$0.07398
Off-Peak Winter	\$0.06332 (R)	\$0.06529 (R)	\$0.06452 (R)
Distribution:			
Peak Summer	\$0.00040 (R)	(\$0.00859) (R)	(\$0.01224) (R)
Part-Peak Summer	\$0.00720	\$0.00171	(\$0.00117)
Off-Peak Summer	\$0.00610	\$0.00160	(\$0.00117)
Part-Peak Winter	\$0.00804	\$0.00221	(\$0.00117)
Off-Peak Winter	\$0.00608 (R)	\$0.00164 (R)	(\$0.00117) (R)
Power Factor Adjustment (credit/charge for each 1% above/below 85%)			
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Public Purpose Programs (all usage)	\$0.00412 (I)	\$0.00365 (I)	\$0.00299 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (I)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct
(Cont'd.) access charges shall be calculated in accordance with the paragraph in this rate schedule
titled Billing.

TOTAL RATES			
Total Customer/Meter Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge (\$ per meter per day)	\$5.74949	\$4.59959	\$20.04107
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.23 (R)	\$11.72 (R)	\$7.48 (R)
Maximum Part-Peak Demand Summer	\$3.66	\$2.63	\$0.60
Maximum Demand Summer	\$2.51	\$2.52	\$0.34 (R)
Maximum Part-Peak Demand Winter	\$3.61	\$2.63	\$0.75
Maximum Demand Winter	\$2.51 (R)	\$2.52 (R)	\$0.34 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.19007 (R)	\$0.15634 (R)	\$0.16727 (R)
Part-Peak Summer	\$0.09582	\$0.08562	\$0.09757
Off-Peak Summer	\$0.08159	\$0.07724	\$0.08826
Part-Peak Winter	\$0.10163	\$0.09394	\$0.11288
Off-Peak Winter	\$0.08138 (R)	\$0.07823 (R)	\$0.09324 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	-
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$6.93 (R)	\$8.10 (R)	\$7.48 (R)
Maximum Part-Peak Demand Summer	\$1.91	\$1.82	\$0.60
Maximum Demand Summer	(\$3.01)	(\$2.26)	(\$3.45) (R)
Maximum Part-Peak Demand Winter	\$1.89	\$1.82	\$0.75
Maximum Demand Winter	(\$3.01) (R)	(\$2.26) (R)	(\$3.45) (R)

Distribution:

Maximum Peak Demand Summer	\$6.30 (I)	\$3.62 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.75	\$0.81	\$0.00
Maximum Demand Summer	\$1.80	\$1.06	\$0.07 (I)
Maximum Part-Peak Demand Winter	\$1.72	\$0.81	\$0.00
Maximum Demand Winter	\$1.80 (I)	\$1.06 (I)	\$0.07 (I)

Transmission Maximum Demand*

	\$2.37	\$2.37	\$2.37
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Reliability Services Maximum Demand*

	\$1.35	\$1.35	\$1.35
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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.17116 (R)	\$0.14465 (R)	\$0.14896 (R)
Part-Peak Summer	\$0.08119	\$0.07484	\$0.08233
Off-Peak Summer	\$0.06768	\$0.06653	\$0.07341
Part-Peak Winter	\$0.08644	\$0.08280	\$0.09614
Off-Peak Winter	\$0.06750 (R)	\$0.06750 (R)	\$0.07791 (R)
Distribution:			
Peak Summer	\$0.00988 (I)	\$0.00300 (I)	\$0.00950 (I)
Part-Peak Summer	\$0.00560	\$0.00209	\$0.00643
Off-Peak Summer	\$0.00488	\$0.00202	\$0.00604
Part-Peak Winter	\$0.00616	\$0.00245	\$0.00793
Off-Peak Winter	\$0.00485 (I)	\$0.00204 (I)	\$0.00652 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Public Purpose Programs (all usage)	\$0.00427 (I)	\$0.00393 (I)	\$0.00405 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge (\$ per meter per day)	\$0.52567
<u>Total Energy Rates (\$ per kWh)</u>	
Summer	\$0.10678 (R)
Winter	\$0.09230 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	
Generation:	
Summer	\$0.06018 (R)
Winter	\$0.05054 (R)
Distribution:	
Summer	\$0.02948 (I)
Winter	\$0.02464 (I)
Transmission* (all usage)	\$0.00530
Transmission Rate Adjustments* (all usage)	(\$0.00041)
Reliability Services* (all usage)	\$0.00303
Public Purpose Programs (all usage)	\$0.00403 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)
DWR Bond (all usage)	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>		
Customer Charge W and X (\$ per meter per day)		\$0.52567
Meter Charge (\$ per meter per day)		
Rate W		\$0.03943
Rate X		\$0.19713
One-time TOU Installation Charge (\$ per meter)		\$443.00
One-time TOU Processing Charge (\$ per meter)		\$87.00
<u>Total Demand Rates (\$ per kW)</u>		
Maximum Peak Demand Summer		\$2.65 (R)
Maximum Demand Summer		\$6.44
Maximum Demand Winter		\$4.33 (R)
Primary Voltage Discount Summer		\$0.95
Primary Voltage Discount Winter		\$0.72 (I)
Transmission Voltage Discount Summer		\$5.13
Transmission Voltage Discount Winter		\$3.44 (I)
<u>Total Energy Rates (\$ per kWh)</u>		
Peak Summer		\$0.15490 (R)
Off-Peak Summer		\$0.05318 (I)
Part-Peak Winter		\$0.05889
Off-Peak Winter		\$0.04937 (I)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	(\$0.10)	(R)
Maximum Demand Summer	(\$0.26)	
Maximum Demand Winter	(\$0.15)	
Primary Voltage Discount Summer	\$0.01	
Primary Voltage Discount Winter	\$0.04	
Transmission Voltage Discount Summer	\$0.18	
Transmission Voltage Discount Winter	\$0.12	(R)

Distribution:

Maximum Peak Demand Summer	\$2.75	(I)
Maximum Demand Summer	\$6.70	
Maximum Demand Winter	\$4.48	
Primary Voltage Discount Summer	\$0.94	
Primary Voltage Discount Winter	\$0.68	
Transmission Voltage Discount Summer	\$4.95	
Transmission Voltage Discount Winter	\$3.32	(I)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.13778	(R)
Off-Peak Summer	\$0.03606	
Part-Peak Winter	\$0.04177	
Off-Peak Winter	\$0.03225	(R)

Distribution

Peak Summer	\$0.00000
Off-Peak Summer	\$0.00000
Part-Peak Winter	\$0.00000
Off-Peak Winter	\$0.00000

Transmission* (all usage) align="right">\$0.00530

Transmission Rate Adjustments (all usage) align="right">(\$0.00041)

Reliability Services* (all usage) align="right">\$0.00303

Public Purpose Programs (all usage) align="right">\$0.00403 (I)

Nuclear Decommissioning (all usage) align="right">\$0.00024 (R)

DWR Bond (all usage) align="right">\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

CLASS	Nominal Lamp Rating	LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month				Half-Hour Adjustment
					All Night Rates				
					A	B	C	D	
INCANDESCENT LAMPS*:									
	58	20	600		\$10.420 (R)	-	-	-	\$0.091 (R)
	92	31	1,000		11.518	-	-	-	0.141
	189	65	2,500		14.905	\$11.980 (R)	-	-	0.295
	295	101	4,000		18.595	15.676 (R)	-	-	0.458
	405	139	6,000		22.883 (R)	-	-	-	0.630 (R)
MERCURY VAPOR LAMPS*:									
	100	40	3,500		10.197 (R)	-	\$8.944 (R)	-	0.181 (R)
	175	68	7,500		12.012	9.891 (R)	11.754 (R)	-	0.308
	250	97	11,000		14.830	12.791	-	-	0.440
	400	152	21,000		20.862	18.508	-	-	0.689
	700	266	37,000		34.672 (R)	31.531 (R)	-	-	1.207 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS:									
120 Volts									
	70	29	5,800		8.519 (R)	-	7.625 (R)	\$11.092 (R)	0.132 (R)
	100	41	9,500		9.777	-	8.915	12.393	0.186
	150	60	16,000		12.133 (R)	-	10.906 (R)	14.364 (R)	0.272 (R)
240 Volts									
	200	81	22,000		16.211 (R)	-	14.303 (R)	-	0.367 (R)
	250	100	25,500		17.222	-	15.640	-	0.454
	400	154	46,000		24.749 (R)	-	22.523 (R)	-	0.699 (R)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS	Nominal Lamp Rating	LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month			Half-Hour Adjustment
					All Night Rates			
					E.	F.	F.1**	
MERCURY VAPOR LAMPS*:								
		100	40	3,500	-	-	-	\$0.181 (R)
		175	68	7,500	16.079 (R)	20.398 (R)	19.333 (R)	0.308 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS:								
120 Volts								
		70	29	5,800	11.637 (R)	16.023 (R)	15.494 (R)	0.132 (R)
		100	41	9,500	12.909	17.475	16.979	0.186
		150	60	16,000	14.879 (R)	19.802 (R)	19.261 (R)	0.272 (R)
240 Volts								
		200	81	22,000	18.610 (R)	23.946 (R)	23.124 (R)	0.367 (R)
		250	100	25,500	19.622	25.160	24.472	0.454
		400	154	46,000	27.148 (R)	32.273 (R)	31.465 (R)	0.699 (R)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installations.

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.09979 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05845 (R)
Distribution	\$0.02813 (I)
Transmission*	\$0.00292
Transmission Rate Adjustments* (all usage)	(\$0.00041)
Reliability Services*	\$0.00167
Public Purpose Programs	\$0.00386 (I)
Nuclear Decommissioning	\$0.00024 (R)
DWR Bond	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits. The customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge per kWh and the kWh per month listed below.

CLASS:	A	B	C
	PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching*, and maintenance service for lamps and glassware.	PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware.

Nominal Lamp Rating:		Per Lamp Per Month				
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
INCANDESCENT LAMPS:						
58	20	600	\$2.172 (R)	—	—	\$0.091 (R)
92	31	1,000	3.269	\$6.227 (R)	\$6.684 (R)	0.141
189	65	2,500	6.662	9.614	10.071	0.295
295	101	4,000***	10.255	13.304	13.761	0.458
405	139	6,000***	14.047	17.592	18.049	0.630
620	212	10,000***	21.331	25.759	26.216 (R)	0.962
860	294	15,000***	29.514 (R)	34.649 (R)	—	1.334 (R)
MERCURY VAPOR LAMPS:						
40	18	1,300	\$1.972 (R)	—	—	\$0.082 (R)
50	22	1,650	2.371	—	—	0.100
100	40	3,500	4.167	\$5.071 (R)	\$5.529 (R)	0.181
175	68	7,500	6.962	7.811	8.268	0.308
250	97	11,000	9.856	10.732	11.189	0.440
400	152	21,000	15.344	16.275	16.732	0.689
700	266	37,000	26.720	28.472	28.930	1.207
1,000	377	57,000	37.797 (R)	39.248 (R)	39.705 (R)	1.710 (R)

* Switching Service is closed to new installations.

** Latest published information should be consulted on best available lumens.

*** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

CLASS:	A		B			C	
	PG&E supplies energy and switching* service only.		PG&E supplies the energy, switching,* and maintenance service for lamps and glassware.			PG&E supplies the energy, switching,* and maintenance service for entire system including lamps and glassware.	
Nominal Lamp Rating:			Per Lamp Per Month				
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment	
HIGH PRESSURE SODIUM VAPOR LAMPS AT:							
120 VOLTS							
35	15	2,200	\$1.673 (R)	—	—	\$0.068 (R)	
50	21	3,300	2.271	—	—	0.095	
70	29	5,800	3.070	\$4.028 (R)	\$4.486 (R)	0.132	
100	41	9,500	4.267	5.253	5.710	0.186	
150	60	16,000	6.163	7.177 (R)	7.634 (R)	0.272	
200	80	22,000	8.159 (R)	—	—	0.363 (R)	
HIGH PRESSURE SODIUM VAPOR LAMPS AT:							
240 VOLTS							
50	24	3,800 (C)	\$2.571 (R)	—	—	\$0.109 (R)	
70	34	5,800	3.569	\$4.527 (R)	\$4.984 (R)	0.154	
100	47	9,500	4.866	5.852	6.309	0.213	
150	69	16,000	7.061	8.075	8.532	0.313	
200	81	22,000	8.259	9.272	9.729	0.367	
250	100	25,500	10.155	11.196 (R)	11.653 (R)	0.454	
310	119	37,000	12.051	—	—	0.540	
400	154	46,000	15.544 (R)	16.584 (R)	7.041 (R)	0.699 (R)	
LOW PRESSURE SODIUM VAPOR LAMPS:							
35	21	4,800	\$2.271 (R)	—	—	\$0.095 (R)	
55	29	8,000	3.070	—	—	0.132	
90	45	13,500	4.666	—	—	0.204	
135	62	21,500	6.363	—	—	0.281	
180	78	33,000	7.960 (R)	—	—	0.354 (R)	
METAL HALIDE LAMPS:							
70	30	5,500	\$3.210 (R)	—	—	\$0.138	
100	41	8,500	4.323	—	—	0.188	
150	63	13,500	6.463	—	—	0.286 (R)	
175	72	14,000	7.361	—	—	0.327	
400	162	30,000	16.342	—	—	0.735	
1,000	387	90,000	38.795 (R)	—	—	1.755 (R)	
INDUCTION LAMPS:							
85	30	4,800	\$3.170 (R)	—	—	\$0.136 (R)	

* Switching Service is closed to new installations.

** Latest published information should be consulted on best available lumens.

(Continued)



SCHEDULE LS-2-CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.09979 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.05845 (R)
Distribution	\$0.02813 (I)
Transmission*	\$0.00292
Transmission Rate Adjustments*	(\$0.00041)
Reliability Services*	\$0.00167
Public Purpose Programs	\$0.00386 (I)
Nuclear Decommissioning	\$0.00024 (R)
DWR Bond	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.09856
Total Switching Charge (\$ per each circuit switched per day) (Switching Service is closed to new installations.)	\$0.10678
Total Energy Rate (\$ per kWh)	\$0.09979 (R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer Charge and Switching Charge Rates: Customer charge and switching charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.05845 (R)
Distribution	\$0.02813 (I)
Transmission*	\$0.00292
Transmission Rate Adjustments*	(\$0.00041)
Reliability Services*	\$0.00167
Public Purpose Programs	\$0.00386 (I)
Nuclear Decommissioning	\$0.00024 (R)
DWR Bond	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.26612
Energy Rate (\$ per kWh)	\$0.12169 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.03335 (R)
Distribution	\$0.06810 (I)
Transmission*	\$0.00744
Transmission Rate Adjustments*	(\$0.00041)
Reliability Services*	\$0.00425
Public Purpose Programs	\$0.00379 (I)
Nuclear Decommissioning	\$0.00024 (R)
DWR Bond	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*				
175	68	7,500	\$12.107 (R)	\$0.313 (R)
400	152	21,000	21.074 (R)	0.699 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS:				
70	29	5,800	8.559 (R)	\$0.133 (R)
100	41	9,500	9.834 (R)	0.189 (R)
200	81	22,000	16.323 (R)	0.373 (R)

* Closed for new installations as of June 8, 1978.

(Continued)



SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10118 (R)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.05845 (R)
Distribution	\$0.02813 (I)
Transmission*	\$0.00292
Transmission Rate Adjustments*	(\$0.00041)
Reliability Services*	\$0.00167
Public Purpose Programs	\$0.00525 (I)
Nuclear Decommissioning	\$0.00024 (R)
DWR Bond	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE

RATES:
(Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15
Total Reservation Charge Rate (\$/kW)			
Reservation Charge	\$2.40 (R)	\$2.53 (R)	\$0.35
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.46378 (R)	\$0.45386 (R)	\$0.43013 (R)
Part-Peak Summer	\$0.15134	\$0.14262	\$0.09577
Off-Peak Summer	\$0.07207	\$0.06787	\$0.07006
Part-Peak Winter	\$0.13785	\$0.12927	\$0.10751
Off-Peak Winter	\$0.08393 (R)	\$0.07866 (R)	\$0.07980 (R)
Nonfirm Credit (\$/kWh)	\$0.01873	\$0.01873	\$0.01873
On-Peak Energy	\$0.00187	\$0.00187	\$0.00187
Part-Peak Energy	\$0.00091	\$0.00091	\$0.00091
UFR Credit			

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Nonfirm Credit Rates: Nonfirm Credit rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Reservation Charges Rate by Components (\$/kW)			
Generation	\$1.07 (I)	\$1.16 (I)	(\$0.18)
Distribution	\$0.80 (R)	\$0.84 (R)	\$0.00
Transmission*	\$0.34	\$0.34	\$0.34
Reliability Services*	\$0.19	\$0.19	\$0.19
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.35760 (I)	\$0.40768 (I)	\$0.37412 (R)
Part-Peak Summer	\$0.10120	\$0.10987	\$0.06414
Off-Peak Summer	\$0.03691	\$0.03870	\$0.04039
Part-Peak Winter	\$0.09048	\$0.09720	\$0.07469
Off-Peak Winter	\$0.04634 (I)	\$0.04893 (I)	\$0.04912 (R)
Distribution:			
Peak Summer	\$0.07977 (R)	\$0.01904 (R)	\$0.03037 (I)
Part-Peak Summer	\$0.02373	\$0.00561	\$0.00599
Off-Peak Summer	\$0.00875	\$0.00203	\$0.00403
Part-Peak Winter	\$0.02096	\$0.00493	\$0.00718
Off-Peak Winter	\$0.01118 (R)	\$0.00259 (R)	\$0.00504 (I)
Transmission* (all usage)	\$0.01055	\$0.01055	\$0.01055
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00603	\$0.00603	\$0.00603
Public Purpose Programs (all usage)	\$0.00507 (I)	\$0.00580 (I)	\$0.00430 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES

APPLICABILITY: This schedule applies to electric customers as described below. The surcharges under this schedule provide an increase in revenues, subject to refund or adjustment, for the purpose of improving utility recovery of the costs of procuring future energy costs in the wholesale market.

TERRITORY: Schedule E-EPS applies everywhere PG&E provides electric service.

RATES: The following surcharges are already included in the bundled service energy rates provided on the customer's otherwise applicable rate schedule. The surcharges are provided here for the purpose of calculating certain bill adjustments and for revenue tracking.

1. An Energy Procurement Surcharge is applicable to all electric service customers, except those taking service on the California Alternative Rates for Energy (CARE) program, and customers taking service on Schedule E-DEPART.

Per kWh

\$0.01000

2. An additional Energy Procurement Surcharge is applicable to all bundled electric service customers, except those taking service on the California Alternative Rates for Energy (CARE) program or receiving a medical baseline allowance. In addition, the surcharge for usage from 131 percent to 200 percent of baseline is not applicable to those taking service on the Family Electric Rate Assistance (FERA) program, but surcharges apply to usage from 201 percent to 300 percent, and over 300 percent of baseline, for FERA participants.

For Residential Baseline Usage, see the customer's otherwise-applicable rate schedule.

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Residential:	
E-1, EM, ET, ES, ESR, E-7, E-A7, E-8, E-9	
131% - 200% of Baseline	\$0.03580 (R)
201% - 300% of Baseline	\$0.06650
Over 300% of Baseline	\$0.06650 (R)
Commercial/Industrial:	
A-1 Summer	\$0.03538 (R)
Winter	\$0.01612 (R)
A-6 Summer On-Peak	\$0.05548 (R)
Summer Partial Peak	\$0.02512
Summer Off-Peak	\$0.01975
Winter Partial Peak	\$0.02506
Winter Off-Peak	\$0.01966 (R)

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Commercial/Industrial: (Cont'd.)	
A-10 Transmission Summer	\$0.03324 (R)
Transmission Winter	\$0.02650
Primary Summer	\$0.04371
Primary Winter	\$0.01887
Secondary Summer	\$0.04213
Secondary Winter	\$0.02007 (R)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.04260 (R)
Summer Partial Peak	\$0.03428
Summer Off-Peak	\$0.02745 (R)
Winter Partial Peak	\$0.02986 (R)
Winter Off-Peak	\$0.02303 (R)
A-10 TOU – Primary	
Summer On-Peak	\$0.08049 (R)
Summer Partial Peak	\$0.03480
Summer Off-Peak	\$0.02789 (R)
Winter Partial Peak	\$0.02228 (R)
Winter Off-Peak	\$0.01536 (R)
A-10 TOU – Secondary	
Summer On-Peak	\$0.07369 (R)
Summer Partial Peak	\$0.03518
Summer Off-Peak	\$0.02819 (R)
Winter Partial Peak	\$0.02352 (R)
Winter Off-Peak	\$0.01652 (R)

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Commercial/Industrial: (Cont'd.)	
A-15 Summer	\$0.02110 (R)
Winter	\$0.00735 (R)
TC-1 Summer	\$0.01038 (R)
Winter	\$0.01038 (R)
E-19 Transmission	
Summer On-Peak	\$0.04686 (R)
Summer Partial Peak	\$0.02177
Summer Off-Peak	\$0.01646
Winter Partial Peak	\$0.02174
Winter Off-Peak	\$0.01645 (R)
E-19 Primary	
Summer On-Peak	\$0.06006 (R)
Summer Partial Peak	\$0.02694
Summer Off-Peak	\$0.02041
Winter Partial Peak	\$0.02694
Winter Off-Peak	\$0.02041 (R)
E-19 Secondary	
Summer On-Peak	\$0.06091 (R)
Summer Partial Peak	\$0.02772
Summer Off-Peak	\$0.02100
Winter Partial Peak	\$0.02771
Winter Off-Peak	\$0.02100 (R)
E-20 Transmission	
Summer On-Peak	\$0.05739 (R)
Summer Partial Peak	\$0.02254
Summer Off-Peak	\$0.02254
Winter Partial Peak	\$0.02251
Winter Off-Peak	\$0.02254 (R)

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-20 Primary	
Summer On-Peak	\$0.06146 (R)
Summer Partial Peak	\$0.02379
Summer Off-Peak	\$0.02379
Winter Partial Peak	\$0.02375
Winter Off-Peak	\$0.02379 (R)
E-20 Secondary	
Summer On-Peak	\$0.06294 (R)
Summer Partial Peak	\$0.02387
Summer Off-Peak	\$0.02390
Winter Partial Peak	\$0.02384
Winter Off-Peak	\$0.02391 (R)
E-25 Transmission	
Summer On-Peak	\$0.06003 (R)
Summer Partial Peak	\$0.02177
Summer Off-Peak	\$0.01646
Winter Partial Peak	\$0.02174
Winter Off-Peak	\$0.01645 (R)
E-25 Primary	
Summer On-Peak	\$0.07662 (R)
Summer Partial Peak	\$0.02694
Summer Off-Peak	\$0.02041
Winter Partial Peak	\$0.02694
Winter Off-Peak	\$0.02041 (R)
E-25 Secondary	
Summer On-Peak	\$0.07752 (R)
Summer Partial Peak	\$0.02772
Summer Off-Peak	\$0.02100
Winter Partial Peak	\$0.02771
Winter Off-Peak	\$0.02100 (R)

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES: (Cont'd.)	Rate Schedule	Surcharge (\$/kWh)
	Commercial/Industrial: (Cont'd.)	
	E-36 Summer	\$0.00184 (R)
	Winter	\$0.00195 (R)
	E-37 Summer On-Peak	\$0.00196 (R)
	Summer Off-Peak	\$0.00230 (I)
	Winter Partial Peak	\$0.00228 (I)
	Winter Off-Peak	\$0.00231 (I)
	S – Standby – Transmission	
	Summer On-Peak	\$0.11845 (R)
	Summer Partial Peak	\$0.02623
	Summer Off-Peak	\$0.01992
	Winter Partial Peak	\$0.02615
	Winter Off-Peak	\$0.01986 (R)
	S – Standby – Primary	
	Summer On-Peak	\$0.07754 (R)
	Summer Partial Peak	\$0.02448
	Summer Off-Peak	\$0.01875
	Winter Partial Peak	\$0.02454
	Winter Off-Peak	\$0.01870 (R)
	S – Standby – Secondary	
	Summer On-Peak	\$0.06219 (R)
	Summer Partial Peak	\$0.02486
	Summer Off-Peak	\$0.01911
	Winter Partial Peak	\$0.02494
	Winter Off-Peak	\$0.01904 (R)
	Streetlights	
	LS-1, LS-2,	
	LS-3 Summer	\$0.01882 (R)
	Winter	\$0.01882 (R)
	OL-1 Summer	\$0.01976
	Winter	\$0.01976

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES: (Cont'd.):	<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
	Agricultural:	
	AG-1A Summer	\$0.00742 (R)
	Winter	\$0.00742 (R)
	AG-1B Summer	\$0.00389 (R)
	Winter	\$0.00389 (R)
	AG-RA/ Summer On-Peak	\$0.00451 (R)
	AG-RD Summer Off-Peak	\$0.00638
	Winter Partial Peak	\$0.00642
	Winter Off-Peak	\$0.00653 (R)
	AG-RB/ Summer On-Peak	\$0.00270 (R)
	AG-RE Summer Off-Peak	\$0.00360
	Winter Partial Peak	\$0.00361
	Winter Off-Peak	\$0.00368 (R)
	AG-VA/ Summer On-Peak	\$0.00396 (R)
	AG-VD Summer Off-Peak	\$0.00577
	Winter Partial Peak	\$0.00579
	Winter Off-Peak	\$0.00589 (R)
	AG-VB/ Summer On-Peak	\$0.00376 (R)
	AG-VE Summer Off-Peak	\$0.00465
	Winter Partial Peak	\$0.00465
	Winter Off-Peak	\$0.00472 (R)
	AG-4A/ Summer On-Peak	\$0.00461 (R)
	AG-4D Summer Off-Peak	\$0.00646
	Winter Partial Peak	\$0.00642
	Winter Off-Peak	\$0.00652 (R)
	AG-4B/ Summer On-Peak	\$0.00380 (R)
	AG-4E Summer Off-Peak	\$0.00444
	Winter Partial Peak	\$0.00440
	Winter Off-Peak	\$0.00447 (R)
	AG-4C/ Summer On-Peak	\$0.00704 (R)
	AG-4F Summer Partial-Peak	\$0.00716 (I)
	Summer Off-Peak	\$0.00719 (I)
	Winter Partial Peak	\$0.00704 (R)
	Winter Off-Peak	\$0.00711

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Agricultural: (Cont'd.)	
AG-5A/ Summer On-Peak	\$0.00301 (R)
AG-5D Summer Off-Peak	\$0.00405
Winter Partial Peak	\$0.00402
Winter Off-Peak	\$0.00408 (R)
AG-5B/ Summer On-Peak	\$0.00192 (R)
AG-5E Summer Off-Peak	\$0.00229 (I)
Winter Partial Peak	\$0.00227 (I)
Winter Off-Peak	\$0.00231 (I)
AG-5C/ Summer On-Peak	\$0.00280 (R)
AG-5F Summer Partial Peak	\$0.00290 (I)
Summer Off-Peak	\$0.00294 (I)
Winter Partial Peak	\$0.00286 (R)
Winter Off-Peak	\$0.00291 (I)
AG-7A/ AG-7D	
Tier 1	
Summer On-Peak	\$0.00565 (R)
Summer Off-Peak	\$0.00768
Winter Partial-Peak	\$0.00758
Winter Off-Peak	\$0.00780 (R)
Tier 2	
Summer On-Peak	\$0.00633 (R)
Summer Off-Peak	\$0.00814
Winter Partial-Peak	\$0.00808 (R)
Winter Off-Peak	\$0.00819 (I)
AG-7B/ AG-7E	
Tier 1	
Summer On-Peak	\$0.00362 (R)
Summer Off-Peak	\$0.00455
Winter Partial-Peak	\$0.00450
Winter Off-Peak	\$0.00459 (R)
Tier 2	
Summer On-Peak	\$0.00450 (R)
Summer Off-Peak	\$0.00483 (I)
Winter Partial-Peak	\$0.00482 (I)
Winter Off-Peak	\$0.00485 (I)



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.39425	\$0.52567
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$2.35 (R)	-
Connected Load Winter	\$2.16 (R)	-
Maximum Seasonal Billing Demand Summer	-	\$2.85 (R)
Maximum Seasonal Billing Demand Winter	-	\$1.72
Primary Voltage Discount Summer	-	\$0.39
Primary Voltage Discount Winter	-	\$0.29 (R)
Total Energy Rates (\$ per kWh)		
Energy	\$0.15290 (R)	\$0.13373 (R)
Demand Charge Limiter	-	\$1.21169 (R)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to (Cont'd.) the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$0.00 (R)	—
Connected Load Winter	\$0.00 (R)	—
Maximum Seasonal Billing Demand Summer	—	\$0.04 (R)
Maximum Seasonal Billing Demand Winter	—	\$0.01
Primary Voltage Discount Summer	—	\$0.00
Primary Voltage Discount Winter	—	\$0.00 (R)
Distribution:		
Connected Load Summer	\$2.35 (I)	—
Connected Load Winter	\$2.16 (I)	—
Maximum Seasonal Billing Demand Summer	—	\$2.81 (I)
Maximum Seasonal Billing Demand Winter	—	\$1.71
Primary Voltage Discount Summer	—	\$0.39
Primary Voltage Discount Winter	—	\$0.29 (I)
Energy Rate by Components (\$ per kWh)		
Generation	\$0.07971 (R)	\$0.07452 (R)
Distribution	\$0.05202 (I)	\$0.03972 (I)
Transmission*	\$0.00530	\$0.00530
Transmission Rate Adjustments*	(\$0.00041)	(\$0.00041)
Reliability Services*	\$0.00303	\$0.00303
Public Purpose Programs	\$0.00808 (I)	\$0.00640 (I)
Nuclear Decommissioning	\$0.00024 (R)	\$0.00024 (R)
DWR Bond	\$0.00493	\$0.00493
Demand Charge Rate Limiter:		
Generation	—	\$1.00200 (R)
Reliability Services*	—	\$0.07705
Public Purpose Programs	—	\$0.12108 (I)
Nuclear Decommissioning	—	\$0.00663 (R)
DWR Bond	—	\$0.00493

(D)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate C & D)	\$0.06571	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$2.35 (R)	--
Connected Load Winter	\$2.15 (R)	--
Maximum Peak Demand Summer	--	\$2.70 (R)
Maximum Seasonal Billing Demand Summer	--	\$2.85
Maximum Seasonal Billing Demand Winter	--	\$1.72
Voltage Discount Summer	--	\$0.39
Voltage Discount Winter	--	\$0.29 (R)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.34353 (R)	\$0.29413 (R)
Off-Peak Summer	\$0.09311	\$0.09614
Part-Peak Winter	\$0.08880	\$0.09388
Off-Peak Winter	\$0.07409 (R)	\$0.07751 (R)
Demand Charge Limiter (\$ per kWh)		
Peak Summer	--	\$1.21050 (C)
Off-Peak Summer	--	\$1.21140
Part-Peak Winter	--	\$1.21141
Off-Peak Winter	--	\$1.21148 (C)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to (Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00 (R)	-
Connected Load Winter	\$0.00 (R)	-
Maximum Peak Demand Summer	-	\$0.06 (R)
Maximum Seasonal Billing Demand Summer	-	\$0.05
Maximum Seasonal Billing Demand Winter	-	\$0.03
Primary Voltage Discount Summer	-	\$0.00
Primary Voltage Discount Winter	-	\$0.01 (R)
Distribution:		
Connected Load Summer	\$2.35 (I)	-
Connected Load Winter	\$2.15 (I)	-
Maximum Peak Demand Summer	-	\$2.64 (I)
Maximum Seasonal Billing Demand Summer	-	\$2.80
Maximum Seasonal Billing Demand Winter	-	\$1.69
Primary Voltage Discount Summer	-	\$0.39
Primary Voltage Discount Winter	-	\$0.28 (I)
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.25087 (R)	\$0.25168 (R)
Off-Peak Summer	\$0.05684	\$0.07024
Part-Peak Winter	\$0.05351	\$0.06818
Off-Peak Winter	\$0.04212 (R)	\$0.05316 (R)
Distribution:		
Peak Summer	\$0.07356 (I)	\$0.02341 (I)
Off-Peak Summer	\$0.01717	\$0.00686
Part-Peak Winter	\$0.01619	\$0.00666
Off-Peak Winter	\$0.01287 (I)	\$0.00531 (I)
Transmission* (all usage)	\$0.00530	\$0.00530
Reliability Services* (all usage)	\$0.00303	\$0.00303
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)
Public Purpose Programs (all usage)	\$0.00601 (I)	\$0.00595 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)
DWR Bond (all usage)	\$0.00493	\$0.00493

(D)
(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

(L)

UNBUNDLING OF TOTAL RATES

Demand Charge Rate Limiter (\$ per kW)	Rate A,D	Rate B,E
Generation		
Peak Summer	-	\$1.00081 (C)
Off-Peak Summer		\$1.00171
Part-Peak Winter		\$1.00172
Off-Peak Winter		\$1.00179 (C)
Reliability Services*	-	\$0.07705
Public Purpose Programs	-	\$0.12108 (I)
Nuclear Decommissioning	-	\$0.00663 (R)
DWR Bond	-	\$0.00493
		(D)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(L)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$2.35 (R)	—
Connected Load or Maximum Demand Winter	\$2.15 (R)	—
Maximum Peak Demand Summer	—	\$2.70 (R)
Maximum Seasonal Billing Demand Summer	—	\$2.85
Maximum Seasonal Billing Demand Winter	—	\$1.72
Voltage Discount Summer	—	\$0.39
Voltage Discount Winter	—	\$0.29 (R)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.33790 (R)	\$0.26311 (R)
Off-Peak Summer	\$0.08963	\$0.09202
Part-Peak Winter	\$0.08705	\$0.09229
Off-Peak Winter	\$0.07257 (R)	\$0.07644 (R)
Demand Charge Limiter		
Peak Summer	—	\$1.21156 (C)
Off-Peak Summer	—	\$1.21245
Part-Peak Winter	—	\$1.21245
Off-Peak Winter	—	\$1.21252 (C)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to (Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00 (R)	-
Connected Load Winter	\$0.00 (R)	-
Maximum Peak Demand Summer	-	\$0.14 (R)
Maximum Seasonal Billing Demand Summer	-	\$0.13
Maximum Seasonal Billing Demand Winter	-	\$0.07
Primary Voltage Discount Summer	-	\$0.02
Primary Voltage Discount Winter	-	\$0.00 (R)
Distribution:		
Connected Load Summer	\$2.35 (I)	-
Connected Load Winter	\$2.15 (I)	-
Maximum Peak Demand Summer	-	\$2.56 (I)
Maximum Seasonal Billing Demand Summer	-	\$2.72
Maximum Seasonal Billing Demand Winter	-	\$1.65
Primary Voltage Discount Summer	-	\$0.37
Primary Voltage Discount Winter	-	\$0.29 (I)
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.24953 (R)	\$0.21505 (R)
Off-Peak Summer	\$0.05467	\$0.06414
Part-Peak Winter	\$0.05266	\$0.06438
Off-Peak Winter	\$0.04129 (R)	\$0.05038 (R)
Distribution:		
Peak Summer	\$0.06920 (I)	\$0.02925 (I)
Off-Peak Summer	\$0.01579	\$0.00907
Part-Peak Winter	\$0.01522	\$0.00910
Off-Peak Winter	\$0.01211 (I)	\$0.00725 (I)
Transmission* (all usage)	\$0.00530	\$0.00530
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00303	\$0.00303
Public Purpose Programs (all usage)	\$0.00608 (I)	\$0.00572 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)
DWR Bond (all usage)	\$0.00493	\$0.00493

(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

(L)

UNBUNDLING OF TOTAL RATES

Demand Charge Rate Limiter (\$ per kW)	Rate A,D	Rate B,E
Generation		
Peak Summer	—	\$1.00187 (C)
Off-Peak Summer	—	\$1.00276
Part-Peak Winter	—	\$1.00276
Off-Peak Wintre	—	\$1.00283 (C)
Reliability Services*	—	\$0.07705
Public Purpose Programs	—	\$0.12108 (I)
Nuclear Decommissioning	—	\$0.00663 (R)
DWR Bond	—	\$0.00493

(D)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(L)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$2.35 (R)	-	-
Connected Load Winter	\$2.16 (R)	-	-
Maximum Seasonal Billing Demand Summer	-	\$2.85 (R)	-
Maximum Seasonal Billing Demand Winter	-	\$1.72	-
Maximum Peak Demand Summer	-	\$2.70 (R)	\$6.14 (R)
Maximum Part-Peak Demand Summer	-	-	\$4.42
Maximum Off-Peak Seasonal Billing Demand Summer	-	-	\$1.47
Maximum Part-Peak Demand Winter	-	-	\$0.39 (R)
Maximum Off-Peak Seasonal Billing Demand Winter	-	-	\$0.20
Primary Voltage Discount Summer	-	\$0.39 (R)	-
Primary Voltage Discount Winter	-	\$0.29 (R)	-
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.33897 (R)	\$0.22091 (R)	\$0.10669 (R)
Part-Peak Summer	-	-	\$0.07850 (I)
Off-Peak Summer	\$0.08170 (R)	\$0.07943 (R)	\$0.06933 (I)
Part-Peak Winter	\$0.08777	\$0.08622	\$0.10660 (R)
Off-Peak Winter	\$0.07326 (R)	\$0.07157 (R)	\$0.09128
Demand Charge Limiter (\$ per kWh)			
Peak Summer	-	\$1.21160 (C)	-
Off-Peak Summer	-	\$1.21224	-
Part-Peak Winter	-	\$1.21220	-
Off-Peak Winter	-	\$1.21227 (C)	-

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.): the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$0.02 (R)	-	-
Connected Load Winter	\$0.03 (R)	-	-
Maximum Seasonal Billing Demand Summer	-	\$0.15 (R)	-
Maximum Seasonal Billing Demand Winter	-	\$0.08	-
Maximum Peak Demand Summer	-	\$0.14 (R)	\$0.00 (R)
Maximum Part-Peak Demand Summer	-	-	\$0.00
Maximum Off-Peak Seasonal Billing Demand Summer	-	-	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Off-Peak Seasonal Billing Demand Winter	-	-	\$0.00 (R)
Primary Voltage Discount Summer	-	\$0.02 (R)	-
Primary Voltage Discount Winter	-	\$0.01 (R)	-
Distribution:			
Connected Load Summer	\$2.33 (I)	-	-
Connected Load Winter	\$2.13 (I)	-	-
Maximum Seasonal Billing Demand Summer	-	\$2.70 (I)	-
Maximum Seasonal Billing Demand Winter	-	\$1.64	-
Maximum Peak Demand Summer	-	\$2.56 (I)	\$6.14 (I)
Maximum Part-Peak Demand Summer	-	-	\$4.42
Maximum Off-Peak Seasonal Billing Demand Summer	-	-	\$1.47
Maximum Part-Peak Demand Winter	-	-	\$0.39
Maximum Off-Peak Seasonal Billing Winter	-	-	\$0.20 (I)
Primary Voltage Discount Summer	-	\$0.37 (I)	-
Primary Voltage Discount Winter	-	\$0.28 (I)	-
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.25017 (R)	\$0.18652 (R)	\$0.08220 (R)
Part-Peak Summer	-	-	\$0.05567
Off-Peak Summer	\$0.04865 (R)	\$0.05590 (R)	\$0.04703
Part-Peak Winter	\$0.05339	\$0.06216	\$0.08212
Off-Peak Winter	\$0.04202 (R)	\$0.04865 (R)	\$0.06769 (R)
Distribution:			
Peak Summer	\$0.06978 (I)	\$0.01583 (I)	\$0.00625 (I)
Part-Peak Summer	-	-	\$0.00459
Off-Peak Summer	\$0.01403 (I)	\$0.00497 (I)	\$0.00406
Part-Peak Winter	\$0.01536	\$0.00550	\$0.00624
Off-Peak Winter	\$0.01222 (I)	\$0.00436 (I)	\$0.00535 (I)
Transmission* (all usage)	\$0.00530	\$0.0530	\$0.00530
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00303	\$0.00303	\$0.00303

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Public Purpose Programs (all usage)	\$0.00593 (I)	\$0.00547 (I)	\$0.00515 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
Demand Charge Rate Limiter:			
Generation			
Peak Summer	-	\$1.00191 (c)	-
Off-Peak Summer	-	\$1.00255	-
Part-Peak Winter	-	\$1.00251	-
Off-Peak Winter	-	\$1.00258 (c)	-
Reliability Services*	-	\$0.07705	-
Public Purpose Programs	-	\$0.12108 (I)	-
Nuclear Decommissioning	-	\$0.00663 (R)	-
DWR Bond	-	\$0.00493	-

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$5.41 (R)	-	-
Connected Load Winter	\$5.41 (R)	-	-
Maximum Seasonal Billing Demand Summer	-	\$6.44 (R)	-
Maximum Seasonal Billing Demand Winter	-	\$4.33	-
Maximum Peak Demand Summer	-	\$2.66 (R)	\$9.05 (R)
Maximum Part-Peak Demand Summer	-	-	\$5.51
Maximum Off-Peak Seasonal Billing Demand Summer	-	-	\$1.52 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.69 (R)
Maximum Off-Peak Seasonal Billing Demand Winter	-	-	\$0.10
Primary Voltage Discount Summer	-	\$0.93 (R)	-
Primary Voltage Discount Winter	-	\$0.64	-
Transmission Voltage Discount Summer	-	\$4.77	-
Transmission Voltage Discount Winter	-	\$3.20 (R)	-
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.25239 (R)	\$0.15486 (R)	\$0.09061 (R)
Part-Peak Summer	-	-	\$0.06196 (I)
Off-Peak Summer	\$0.06331 (R)	\$0.05317 (I)	\$0.05077 (I)
Part-Peak Winter	\$0.06918	\$0.05888	\$0.07265 (R)
Off-Peak Winter	\$0.05796 (R)	\$0.04937 (I)	\$0.05960 (I)
Demand Charge Limiter (\$ per kWh)			
Peak Summer	-	\$1.20972 (C)	-
Off-Peak Summer	-	\$1.21009	-
Part-Peak Winter	-	\$1.21007	-
Off-Peak Winter	-	\$1.21011 (C)	-

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$0.43 (R)	-	-
Connected Load Winter	\$0.43 (R)	-	-
Maximum Seasonal Billing Demand Summer	-	\$0.00 (R)	-
Maximum Seasonal Billing Demand Winter	-	\$0.00	-
Maximum Peak Demand Summer	-	\$0.00 (R)	\$0.00 (R)
Maximum Part-Peak Demand Summer	-	-	\$0.00
Maximum Off-Peak Seasonal Billing Demand Summer	-	-	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Off-Peak Seasonal Billing Demand Winter	-	-	\$0.00 (R)
Primary Voltage Discount Summer	-	\$0.00 (R)	-
Primary Voltage Discount Winter	-	\$0.00	-
Transmission Voltage Discount Summer	-	\$0.00	-
Transmission Voltage Discount Winter	-	\$0.00 (R)	-
Distribution:			
Connected Load Summer	\$4.98 (I)	-	-
Connected Load Winter	\$4.98 (I)	-	-
Maximum Seasonal Billing Demand Summer	-	\$6.44 (I)	-
Maximum Seasonal Billing Demand Winter	-	\$4.33	-
Maximum Peak Demand Summer	-	\$2.66 (I)	\$9.05 (I)
Maximum Part-Peak Demand Summer	-	-	\$5.51
Maximum Off-Peak Seasonal Billing Demand Summer	-	-	\$1.52
Maximum Part-Peak Demand Winter	-	-	\$0.69
Maximum Off-Peak Seasonal Billing Winter	-	-	\$0.10 (I)
Primary Voltage Discount Summer	-	\$0.93 (I)	-
Primary Voltage Discount Winter	-	\$0.64	-
Transmission Voltage Discount Summer	-	\$4.77	-
Transmission Voltage Discount Winter	-	\$3.20 (I)	-

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.19996 (R)	\$0.13494 (R)	\$0.07239 (R)
Part-Peak Summer	—	—	\$0.04411
Off-Peak Summer	\$0.03813 (R)	\$0.03527 (R)	\$0.03307
Part-Peak Winter	\$0.04316	\$0.04087	\$0.05467
Off-Peak Winter	\$0.03355 (R)	\$0.03155 (R)	\$0.04178 (R)
Distribution:			
Peak Summer	\$0.03429 (I)	\$0.00280 (I)	\$0.00117 (I)
Part-Peak Summer	—	—	\$0.00080
Off-Peak Summer	\$0.00704 (I)	\$0.00078 (I)	\$0.00065
Part-Peak Winter	\$0.00788	\$0.00089	\$0.00093
Off-Peak Winter	\$0.00627 (I)	\$0.00070 (I)	\$0.00077 (I)
Transmission* (all usage)	\$0.00530	\$0.00530	\$0.00530
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00303	\$0.00303	\$0.00303
Public Purpose Programs (all usage)	\$0.00505 (I)	\$0.00403 (I)	\$0.00396 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
Demand Charge Rate Limiter (\$ per kWh)			
Generation			
Peak Summer	—	\$1.00003 (C)	—
Off-Peak Summer	—	\$1.00040	—
Part-Peak Winter	—	\$1.00038	—
Off-Peak Winter	—	\$1.00042 (C)	—
Reliability Services*	—	\$0.07705	—
Public Purpose Programs	—	\$0.12108 (I)	—
Nuclear Decommissioning	—	\$0.00663 (R)	—
DWR Bond	—	\$0.00493	—

(D)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-7 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Total Customer/Meter Charge Rates				
Customer Charge (\$ per meter per day)	\$0.39425	\$0.39425	\$0.52567	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter per day)	\$441.00	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter per day)	\$85.00	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$2.31 (R)	\$5.32 (R)	-	-
Connected Load Winter	\$2.11 (R)	\$5.32 (R)	-	-
Maximum Peak Demand Summer	-	-	\$3.05 (R)	\$3.00 (R)
Maximum Seasonal Billing Demand Summer	-	-	\$3.19	\$7.23
Maximum Seasonal Billing Demand Winter	-	-	\$1.92	\$4.87
Primary Voltage Discount Summer	-	-	\$0.93	\$0.93
Primary Voltage Discount Winter	-	-	\$0.64 (R)	\$0.64 (R)
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.35763 (R)	\$0.30311 (R)	\$0.25728 (R)	\$0.15701 (R)
Off-Peak Summer	\$0.12499	\$0.07715	\$0.09101	\$0.05559 (I)
Part-Peak Winter	\$0.13617	\$0.08416 (R)	\$0.09900	\$0.06129
Off-Peak Winter	\$0.11208 (R)	\$0.07076 (I)	\$0.08177 (R)	\$0.05180 (I)
Demand Charge Limiter (\$ per kWh)				
Peak Summer	-	-	\$1.21142 (C)	\$1.21230 (C)
Off-Peak Summer	-	-	\$1.21235	\$1.21263
Part-Peak Winter	-	-	\$1.21230	\$1.21262
Off-Peak Winter	-	-	\$1.21239 (C)	\$1.21265 (C)

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to (Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Generation:				
Connected Load Summer	\$0.40 (R)	\$0.69 (R)	-	-
Connected Load Winter	\$0.36 (R)	\$0.69 (R)	-	-
Maximum Peak Demand Summer	-	-	\$0.00 (R)	\$0.07 (R)
Maximum Seasonal Billing Demand Summer	-	-	\$0.00	\$0.13
Maximum Seasonal Billing Demand Winter	-	-	\$0.00	\$0.10
Primary Voltage Discount Summer	-	-	\$0.00	\$0.01
Primary Voltage Discount Winter	-	-	\$0.00 (R)	\$0.02 (R)
Distribution:				
Connected Load Summer	\$1.91 (I)	\$4.63 (I)	-	-
Connected Load Winter	\$1.75 (I)	\$4.63 (I)	-	-
Maximum Peak Demand Summer	-	-	\$3.05 (I)	\$2.93 (I)
Maximum Seasonal Billing Demand Summer	-	-	\$3.19	\$7.10
Maximum Seasonal Billing Demand Winter	-	-	\$1.92	\$4.77
Primary Voltage Discount Summer	-	-	\$0.93	\$0.92
Primary Voltage Discount Winter	-	-	\$0.64 (I)	\$0.62 (I)
Energy Rates by Component (\$ per kWh)				
Generation:				
Peak Summer	\$0.24284 (R)	\$0.19432 (R)	\$0.19957 (R)	\$0.13972 (R)
Off-Peak Summer	\$0.07500	\$0.03992	\$0.05987	\$0.03830
Part-Peak Winter	\$0.08307	\$0.04470	\$0.06660	\$0.04400
Off-Peak Winter	\$0.06568 (R)	\$0.03555 (R)	\$0.05215 (R)	\$0.03451 (R)
Distribution:				
Peak Summer	\$0.09444 (I)	\$0.09010 (I)	\$0.03873 (I)	-
Off-Peak Summer	\$0.02964	\$0.01854	\$0.01216	-
Part-Peak Winter	\$0.03275	\$0.02077	\$0.01342	-
Off-Peak Winter	\$0.02605 (I)	\$0.01652 (I)	\$0.01064 (I)	-
Transmission* (all usage)	\$0.00530	\$0.00530	\$0.00530	\$0.00530
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00303	\$0.00303	\$0.00303	\$0.00303
Public Purpose Programs (all usage)	\$0.00726 (I)	\$0.00560 (I)	\$0.00589 (I)	\$0.00420 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

Demand Charge Rate Limiter (\$ per kW)	UNBUNDLING OF TOTAL RATES			
	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Generation:	-	-		
Peak Summer			\$1.00173 (C)	\$1.00261 (C)
Off-Peak Summer			\$1.00266	\$1.00294
Part-Peak Winter			\$1.00261	\$1.00293
Off-Peak Winter			\$1.00270 (C)	\$1.00296 (C)
Reliability Services*	-	-	\$0.07705	\$0.07705
Public Purpose Programs	-	-	\$0.12108 (I)	\$0.12108 (I)
Nuclear Decommissioning	-	-	\$0.00663 (R)	\$0.00663 (R)
DWR Bond	-	-	\$0.00493	\$0.00493

(D)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TBCC—TRANSITIONAL BUNDLED COMMODITY COST
(Continued)

RATES:
(Cont'd)

2. Adjustments for DLFs and Franchise Fees and Uncollectibles:

(N)

The hourly cost at the transmission/distribution interface, as determined in Part 1, is multiplied by the DLF and a franchise fees and uncollectible factor to determine the appropriate price to be paid by end-use customers served at each voltage level. DLFs will be calculated by PG&E based on the forecast hourly PG&E Service Area Load (Direct Access, plus Bundled Service) per Decision 97-08-056. The hourly DLFs will be broken out by service voltage level and made available each day to market. PG&E will calculate the hourly DLFs based on samples of hourly service area load by applying the approach approved in Decision 92-12-057.

The franchise fee and uncollectible factor is equal to: 1.009602

(N)

CALCULATION
OF TBCC
CHARGES:

1. Calculation of TBCC Charges:

For purposes of determining TBCC charges, an average for each schedule (or TOU period) is developed through the use of a statistical load profile which represents the average load profile for all customers (both Direct Access and Bundled Service) on a given rate schedule. For Agricultural, Traffic Control, Streetlighting, and Outdoor Lighting rate schedules, the statistical load profiles are "static" and are determined hourly for the entire year based on average historical data for three recorded years. These latter static statistical load profiles are updated each calendar year based on available data for the previous three years. For all remaining rate schedules, the statistical load profile is determined "dynamically," using the most current load research information available. This current data will become available and will be posted approximately seven days from the date of occurrence.

The sum of the products of the: (1) hourly prices, including adjustments, and (2) the hourly loads, divided by the use associated with the statistical load profile (expressed as a fraction of the profile period use allocated to each hour) will yield an average price for a specific customer group and TOU period.

Under static statistical load profiles, the load selected from the statistical load profile will correspond exactly to the date and hour for a given price. When dynamic statistical load profiles are used, the load selected from the statistical load profile will correspond exactly to the date and hour for a given price. Should dynamic load profile data for any days during the last week of the averaging period be unavailable, PG&E will duplicate the dynamic load profile for the same day(s) from the previous week for use in this calculation. These duplicate statistical load profile days will be replaced for the next weekly update by the dynamic load profile corresponding to the date and hour of the price, which will have become available. In other circumstances where dynamic load profile information is not available, an estimated static profile corresponding to the same date and hour will be substituted.

The customer's actual usage (by TOU period if service is otherwise taken on a TOU rate schedule) multiplied by the average TBCC price is equal to the TBCC charge.

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

RATES:
(Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	Non-CPP Days (Credit) per kilowatt hour of usage		CPP Days (Charge) per kilowatt hour of usage	
	On-Peak	Part-Peak	Moderate-Price	High-Price
E-20T	\$0.02850 (R)	\$0.00158	\$0.09492 (R)	\$0.48228 (R)
E-20P	\$0.03204 (R)	\$0.00166	\$0.10380 (R)	\$0.51696 (R)
E-20S	\$0.03595 (R)	\$0.00371 (R)	\$0.10596 (R)	\$0.62280 (R)
E-19T	\$0.03259 (R)	\$0.00279 (R)	\$0.14909 (R)	\$0.57448 (R)
E-19P	\$0.03296 (R)	\$0.00251 (R)	\$0.12409 (R)	\$0.53108 (R)
E-19S	\$0.03861 (R)	\$0.00427 (R)	\$0.12882 (R)	\$0.63456 (R)
A-10T	\$0.01515 (R)	\$0.00683 (R)	\$0.12511 (R)	\$0.25332 (R)
A-10P	\$0.04316 (R)	\$0.00346 (R)	\$0.22221 (R)	\$0.71856 (R)
A-10S	\$0.04935 (R)	\$0.00350 (R)	\$0.23015 (R)	\$0.69136 (R)
AG-4C, F	\$0.02327 (R)	\$0.00642	\$0.12881 (R)	\$0.42676 (R)
AG-5C, F	\$0.01882 (I)	\$0.00560 (R)	\$0.09527 (R)	\$0.36244 (R)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



SCHEDULE E-FFS—FRANCHISE FEE SURCHARGE

APPLICABILITY: Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

TERRITORY: Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access electric service customers, unless otherwise exempted.

The franchise fee surcharge shall equal the product of the Franchise Fee Factor adopted in PG&E's most recent General Rate Case and the portion of the otherwise applicable utility rate or charge which is removed from the bill of a retail electric customer who has elected direct access. The adopted Franchise Fee Factor is 0.007586.

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ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
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RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
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Sempra
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Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA