

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



May 6, 2004

Advice Letter 2493-E

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, Mail Code 10B
San Francisco, CA 94177

Subject: Revision to Schedule S, Standby, and Special Agreement for Electric Standby Service Form 79-285

Dear Ms Smith:

Advice Letter 2493-E is effective May 22, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



**Pacific Gas and
Electric Company**

Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

Mailing Address
Mail Code B10A
P.O. Box 770000
San Francisco, CA 94177

415.972.5209
Internal: 222.5209
Fax: 415.972.5625
Internet: KAT5@pge.com

April 12, 2004

**Advice 2493-E
(Pacific Gas and Electric Company ID U39E)**

Public Utilities Commission of the State of California

SUBJECT: Revisions to Electric Rate Schedule S – Standby, Special Agreement for Electrical Standby Service Form, and Electric Rule 1

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariff sheets. The revised tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to submit modifications to Schedule S--*Standby Service* (Schedule S) and Standard Form 79-285--*Special Agreement for Electrical Standby Service* (Form 79-285) to remove the requirement that PG&E provide standby service for customers taking regular service from another public utility in compliance with Resolution E-3595 approved on May 13, 1999. Resolution E-3595 approves PG&E's request to remove the requirement to provide standby service for customers taking regular service from another public utility effective on the day after the first day of the end of the rate freeze.¹ The rate freeze ended on January 18, 2001 per Commission Decision 04-01-026.

The Applicability Section of Schedule S has been modified so that Applicability Provision 2 will no longer apply to customers taking service on Schedule S after [insert EOF date]. To maintain consistency, Option 2 in Form 79-285 has also been deleted. Currently, there is just a single customer that qualifies for Schedule S service via Applicability Provision 2, and this customer is served under unique circumstances vital to public safety.² Per Resolution E-3595,

¹ See Resolution E-3595, dated May 13, 1999, Ordering Paragraph 1.

² The single customer is a drawbridge located within a municipal utility's service territory. PG&E standby service provides insurance that emergency vehicles can cross the bridge (and sail

PG&E's proposed change to the applicability language contains a "grandfathering" clause that allows this customer to continue to take service on Schedule S.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests:

Anyone wishing to protest this filing may do so by sending a letter by **May 2, 2004**, which is 20 days from the date of filing. The protest should be based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date:

In accordance with General Order 96-A, PG&E requests that this filing be effective **May 22, 2004**, which is 40-days from the date of filing.

through the channel over which the bridge stands) in the event of a power failure on the part of the municipal utility.

Notice:

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Karen A. Dimicela

Vice President – Regulatory Relations

Attachments

Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21545-E	Schedule S – Standby Service	21421-E
21546-E	Sample Form – Special Agreement for Electric Standby Service (Form 79-285)	20416-E
21547-E	Table of Contents – Sample Forms (Cont'd)	20417-E
21548-E	Table of Contents – Rates (cont'd)	21475-E
21549-E	Table of Contents	21478-E



SCHEDULE S—STANDBY SERVICE

APPLICABILITY: PG&E will supply electricity and capacity on a standby basis under the terms of this schedule for customers: (1) whose supply requirements would otherwise be delivered through PG&E-owned facilities (including Independent System Operator (ISO)-controlled transmission facilities) but are regularly and completely provided through facilities not owned by PG&E; (2) who at times take auxiliary service (by means of a double-throw switch) from another public utility and who signed Standard Form 79-285 prior to January 19, 2001; (3) who require PG&E to provide reserve capacity and stand ready at all times to supply electricity on an irregular or noncontinuous basis; or (4) whose nonutility source of generation does not qualify under items (1), (2), or (3) above, but who qualify for and elect to receive back-up service under the provisions of Special Condition 7 below. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption will continue to pay the applicable energy, reactive demand, customer and meter charges provided for under this rate schedule, and shall be subject to the requirements outlined in Special Condition 11 of this tariff. (D)

Customers whose premises are: (1) supplied only in part by electric energy from a non-utility source of supply, and who do not qualify for or elect to take back-up service under the provisions of Special Condition 7, and/or (2) whose regular non-utility source of supply is subject to an extended outage as defined under Special Condition 9, will receive service under one of PG&E's other applicable rate schedules. However, this service will be provided subject to the provisions of Special Conditions 1 through 6 and 8 through 10 below, and reservation charges as specified under Section 1 will also be applicable. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: PG&E's entire service territory.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21546-E
20416-E

PACIFIC GAS AND ELECTRIC COMPANY
SPECIAL AGREEMENT FOR
ELECTRICAL STANDBY SERVICE
FORM NO. 79-285 (REV 4/04)
(ATTACHED)

(T)

Advice Letter No. 2493-E
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed April 12, 2004
Effective _____
Resolution No. E-3595

51119

Distribution

- Division
- Customer (original)
- Rates and Tariffs – New Business (original)
- Electric Billing Solutions

QF LOG# _____
 Premises # _____
 CDx Acct # _____

**PACIFIC GAS AND ELECTRIC COMPANY'S
 SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE**

This is an agreement, between _____, organized and existing under California law, and **PACIFIC GAS AND ELECTRIC COMPANY (PG&E)**. This agreement will be herein referred to as "Agreement".

Customer has requested PG&E to provide standby service at Customer's premises at _____, County of _____ California, under one of the standby options designated below:

- Option 1** - Standby service for customers whose supply requirements would otherwise be delivered through PG&E owned facilities (including Independent System Operator controlled transmission facilities), are regularly and completely supplied through facilities not owned by PG&E.

The non-utility owned generating facilities have a total rated capacity of approximately _____ kVA.

All PG&E power deliveries will be made under Schedule S -- *Standby Service*.

- Option 2** - Standby service for customers who regularly take electric service from another public utility but desire PG&E to reserve its generation, transmission or distribution capacity for their use:

Customer currently is supplied regular electric service from another utility's generation, transmission, or distribution system; Customer may be alternately served by PG&E by means of a double-throw switch. Both PG&E and the other utility have consented to this arrangement. Customer's maximum demand from electric equipment on his premises is _____ kW.

All PG&E power deliveries will be made under Schedule S.

This option is closed to all new customers after January 19, 2001.

- Option 3** - Standby service for customers who require PG&E to reserve transmission or distribution capacity and stand ready at all times to deliver electricity on an irregular or non-continuous basis:

Customer has a) a premise which is normally, in part but not in whole, served by non-utility owned generation facilities with a total rated capacity of less than 50 percent of Customer's maximum demand for that premise, or b) a premise which qualifies for back-up service under the provisions of Special Condition 7 of Schedule S (See Option 4) but chooses not to elect Option 4 or currently lacks the necessary on-site

metering to bill Option 4 properly, or c) electrical equipment which is used on an irregular or non-continuous basis. The total rated capacity of Customer's generation facilities or irregularly utilized equipment is _____ kVA.

Customer will be billed for all PG&E power deliveries on the otherwise applicable rate schedule; however, Special Conditions 1 through 6 and 8, 9, and 10 of Schedule S will also apply to Customer's service.

- Option 4** - Standby service for customers who do not meet the criteria described in Option 1 and 2 above, but elect to receive back-up and maintenance portion of their total standby requirements under the provisions of Special Condition 7 of Schedule S:

At least 50 percent of Customer's maximum electric demand is served by a non-utility owned generator, and all necessary metering has been installed (by May 1, 1994, or the effective date of the contract) by PG&E to separately measure Customers net on-site generation and on-site load requirements. Customer would otherwise, except for such generation, qualify for service under Schedule E-19 (mandatory), E-20 or E-25.

Customer will be billed for the back-up and maintenance portion of the premises' total service requirements under the provisions of Special Condition 7 of Schedule S, and for its ordinary supplemental power requirements (on-site load in excess of the capability of the customer's non-utility owned generation) under the provisions of the otherwise applicable rate schedule. All back-up and maintenance power deliveries by PG&E will be billed in accordance with Schedule S, subject to a Summer Season Operating Capacity Adjustment of _____ kW.

PU Code 353 exemption:

Standby service for customers who qualify for exemption under PU Code 353 and elect to take this exemption.

- Customers with supplemental power requirements:**

*For customers with supplemental power requirements (on-site load in excess of the capability of the customer's non-utility owned generation) under the provisions of the otherwise applicable rate schedule, Special Conditions 1 through 7 of Schedule S will **not** apply. (Option 3)*

- Customers with excess generation:**

*For those customers who operate electric generation equipment capable of serving their entire load and elect to take this exemption, Special Condition 1 (reservation capacity) will **not** apply. All other applicable charges of Schedule S will apply. (Options 1, 2 and 4)*

Terms and Conditions

1. Customer has requested PG&E to stand ready at all times to deliver or supply and deliver electric energy to Customer's premises on an as-needed basis. Such standby service shall be provided to Customer in accordance with and subject to PG&E's applicable rates and rules as established from time to time by, and on file with, the California Public Utilities Commission (Commission).

2. PG&E shall be granted, without cost to it, all necessary rights-of-way and easements, satisfactory to PG&E, in both location and form of document, to establish such service.
3. All necessary service facilities to accommodate Customer's load shall be furnished by PG&E and Customer as specified in electric line extension and service rules or the otherwise appropriate extension agreements. Any necessary extensions and reinforcements of PG&E's distribution and transmission facilities that are furnished by PG&E at Customer's expense in accordance with either a separate line extension or special facilities agreement, in accordance with the applicable tariffs.
4. All facilities furnished by PG&E to provide electric service at all times shall be and remain the property of PG&E notwithstanding that they may be affixed to Customer's property. PG&E may remove such facilities upon termination of the Agreement.
5. During the term of this Agreement, Customer grants to PG&E the right to operate, maintain, replace, and repair PG&E's facilities on Customer's premises necessary to provide standby service hereunder and all rights necessary for access to and from such facilities at all reasonable times.
6. All standby electric service provided shall be _____ phase, 60 hertz, alternating current at an electromotive force of approximately ____ volts. Allowable variations in this frequency and voltage are specified in PG&E's electric Rule 2. The delivery point for PG&E's standby service shall be considered the point where conductors owned, or under license by Customer, contact PG&E's conductors, or as otherwise designated by applicable rules.
7. The initial reserved capacity for standby service shall be ____kW (Reservation Capacity) and shall be billed monthly at the rate described in the "Rates" section of Schedule S
8. If the Customer is already receiving standby service from PG&E under a preceding contract, that contracted or reserved capacity, or the amount of capacity to which that contract has been subsequently ratcheted, shall automatically become the Customer's Reservation Capacity, until the ratchet period ends unless the Reservation Capacity has been increased in accordance with the preceding paragraph.
9. Customer elects to receive any backup and maintenance service that is to be billed under the provisions of Schedule S under the following terms: _____ Firm Service Only, _____ Nonfirm Service, or _____ Nonfirm Service with Underfrequency Relay. (See Schedule S for eligibility and definitions of these terms.)
10. If Customer has a generator and wishes to operate that generator in parallel with PG&E's system, Customer must also execute either a power purchase agreement, or parallel operation agreement, or applicable interconnection agreement with PG&E. Interconnection and operation of all non-utility owned generation paralleling with PG&E's system will be treated in accordance with electric Rule 21. Customers may need to meet those requirements as imposed by other governing entities having jurisdiction including the Independent System Operator and the Western Systems Coordinating Council.

11. Customer shall pay PG&E the monthly charges for the standby service provided hereunder at any established office of PG&E.
12. The initial term of this Agreement shall be for a period of one (1) year from the date the standby service under this Agreement is first made available to Customer as such date is established in PG&E's records and shall continue thereafter from year to year. Customer may terminate this Agreement at the expiration of the initial or any subsequent one-year term, or PG&E may terminate this Agreement in accordance with its tariffs, provided that written notice of such termination is given to the other party at least thirty (30) days prior to such termination date.
13. Customer may, with PG&E's written consent, assign this Agreement to a subsequent owner of the premises if the assignee will, in writing; agree to perform the obligations of the Agreement.
14. This Agreement shall, at all times, be subject to such changes or modifications by the Commission as it may from time to time direct in the exercise of its jurisdiction.

Dated this _____ day of _____, _____.

Customer:

PACIFIC GAS AND ELECTRIC

BY: _____
(Signature)

BY: _____
(Signature)

(Type / print name)

(Type / print name)

TITLE: _____

TITLE: _____

Mailing Address: _____

Mailing Address: Pacific Gas and Electric Co

77 Beale St. B13 M

San Francisco, CA 94150



TABLE OF CONTENTS—SAMPLE FORMS
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
<u>STREET, HIGHWAY AND AREA LIGHTING</u>			
62-4509	09/64	Agreement for Street and Highway Lighting Customer-Owned Electrolier System	3821-E
62-4510		Agreement for Street and Highway Lighting (Overhead Service)	3053-E
62-4908	02/67	Outdoor Lighting Agreement	4361-E
79-938		Customer-Owned Streetlights PG&E Pole Contract Agreement.....	11568-E
<u>COMMERCIAL, INDUSTRIAL AND AGRICULTURAL</u>			
M62-1491	01/97	Summary Billing Agreement.....	14319-E
79-244	03/95	Contract for Electric Service—Time Metered	13655-E
79-724	REV 5/02	Supplemental Agreement for Optional Non-firm Electric Service	18868-E
79-724-A	REV 06/97	Supplemental Agreement for Optional Curtailable or Interruptible Electric Service	14445-E
79-743	03/95	Agreement for Optional Time-of-Use Service to Water Agencies.....	13656-E
79-758		Agreement for Maximum Demand Adjustment for Energy Efficiency Measures	11632-E
79-759		Supplemental Agreement for As-Available Capacity.....	11732-E
79-770	REV 04/99	Customer Application Citrus Producers Utility Bill Deferral Program.....	16252-E
79-785		Agreement for Voluntary Nonfirm Bidding Pilot Service....	13107-E
79-786		Agreement for Voluntary Local Nonfirm Bidding Pilot Service	13108-E
79-842	REV 07/99	Optimal Billing Period Service Customer Election Form	16545-E
<u>STANDBY</u>			
79-285	REV 04/04	Special Agreement for Electrical Standby Service (Schedule S).....	21546-E
79-726	11/90	Electric Standby Service Log Sheet (Schedule S)	11484-E
<u>COMPETITIVE OPTIONS</u>			
79-950	10/97	Agreement for Discounted Rates to Avoid Uneconomic Bypass of PG&E's Transmission and/or Distribution Facilities	14759-E
79-951	10/97	Agreement for Incremental Sales to New Customers	14760-E
79-952	10/97	Agreement for Deferring the Installation of Engine-Driven Agricultural Pumping	14761-E

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
COMMERCIAL/INDUSTRIAL (Continued)		
E-25	Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies	21384 to 21387,20746,15378,20747,21388,21399-E
E-36	Small General Service to Oil and Gas Extraction Customers	21390 to 21393-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	21394,17108,21395,21396,21397,19315,21398,21399-E
ED	Experimental Economic Development Rate	20956,20957-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	21400-E
LIGHTING RATES		
LS-1	PG&E-Owned Street and Highway Lighting	21401,21402,21403,15395,15396,21404,21405-E
LS-2	Customer-Owned Street and Highway Lighting	21406 to 21409,15401,15402,15403,21410-E
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate	21411,21412,15406,15407,21413-E
TC-1	Traffic Control Service	21414,21415,20763,21416-E
OL-1	Outdoor Area Lighting Service	21417,21418,21419,15413,20766,21420-E
OTHER		
S	Standby Service	21545,21422 to 21428,19282,16203,16204,16205,20771,19220,21429-E
E-DEPART	Departing Customers	15905-E
E-EXEMPT	Competition Transition Charge Exemption	16068,17116,16070,16071,16072,16073-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge	20773,14799-E
E-NET	Net Energy Metering Service	18711,18712,21430,21431-E
E-EPS	Emergency Procurement Surcharges	21432 to 21438-E

(T)

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	8285-E	
Table of Contents:		
Rate Schedules	21549,21477,21476,21548-E	(T)
Preliminary Statements	21473,21010,21474-E	
Rules, Maps, Contracts and Deviations	20378-E	
Sample Forms	19880,20472,20473,21547,20509,19572,21472-E	(T)

RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
RESIDENTIAL RATES		
E-1	Residential Service	21217,21218,21219,19910,21220,21221-E
E-2	Experimental Residential Time-of-Use Service	21222 to 21231,19886,21232,21233-E
E-3	Experimental Residential Critical Peak Pricing Service	21234 to 21243,19895,19896,21244-E
EE	Service to Company Employees	21245-E
EM	Master-Metered Multifamily Service	21246,21247,21248,20648,21249,21250-E
ES	Multifamily Service	21251 to 21256-E
ESR	Residential RV Park and Residential Marina Service	21257,21258,21259,20657,21260,21261-E
ET	Mobilehome Park Service	21262 to 21267-E
E-7	Residential Time-of-Use Service	21268 to 21273-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274 to 21279-E
E-8	Residential Seasonal Service Option	21280 to 21283-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,21284 to 21291-E
EL-1	Residential CARE Program Service	21292 to 21296-E
EML	Master-Metered Multifamily CARE Program Service	21297 to 21301-E
ESL	Multifamily CARE Program Service	21302 to 21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	21308 to 21313-E
ETL	Mobilehome Park CARE Program Service	21314 to 21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320 to 21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,21327,21328,19783,21329,21330-E
EL-8	Residential Seasonal CARE Program Service Option	21331 to 21334-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	21335 to 21339-E
A-6	Small General Time-of-Use Service	21340 to 21345-E
A-10	Medium General Demand-Metered Service	21346 to 21355-E
A-15	Direct-Current General Service	21356,21357-E
E-19	Medium General Demand-Metered Time-of-Use Service	21358,17092,21359 to 21364, 20932,20723,21365,18864,18039,20933,18865,17900,16414,15330,20512,21366,21367, 21368,20935,20728,21369,20729,19805,21370,21371-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372 to 21377,19314,20736,21378,18044,20942,18867,15356,21379,15358,20513, 21380,21381,21382,20944,17101,20945,21383-E

(Continued)

**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA