

STATE OF CALIFORNIA

ARNOLD SCHWARZENEGGER, Governor

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-5288

Tel. No. (415) 703-1691



December 29, 2004

Advice Letter 2482-E A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Direct access customer relocation/replacement declaration Form 79-1014

Dear Ms de la Torre:

Advice Letter 2482-E is effective November 19, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

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Mail Code B10A
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San Francisco, CA 94177

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March 15, 2004

**Advice 2482-E
(Pacific Gas and Electric Company U39E)**

Public Utilities Commission of the State of California (CPUC)

**Subject: Direct Access Customer Relocation/Replacement Declaration
Form (Form 79-1014)**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

In compliance with Decision (D.) 03-04-057, as modified by D.04-02-024, PG&E hereby submits the attached *Direct Access Customer Relocation/Replacement Declaration* (Form 79-1014) for inclusion in its electric tariffs.

Background

D.03-04-057 addressed an earlier petition of Albertson's to modify D.02-03-055, the Commission's decision adopting rules for implementing the temporary suspension of Direct Access (DA). In that petition, Albertson's had requested that the rules adopted in D.02-03-055 be modified to allow existing DA customers to add new locations or accounts to DA service provided there is no net increase in the amount of DA load that is served under DA as of September 20, 2001. D.03-04-057 also discussed the requirement calling for the DA customer and its Energy Service Provider (ESP) to sign an affidavit that would state, under penalty of perjury, that the customer's aggregate DA load would not increase by virtue of the relocation or replacement of facilities.

In accordance with D.03-04-057, a proposed affidavit was circulated by PG&E, SDG&E, and SCE (collectively, the IOUs). The affidavit consists of two parts, an ESP Declaration and a Customer Declaration, as well as a Customer Relocation/Replacement Declaration. D.04-02-024 modifies D.03-04-057 and thereby revises the IOUs' proposed affidavit as described below.

Energy Service Providers (ESPs) shall be relieved from the requirement to sign an affidavit with respect to attesting that there is no net increase in DA load as a result of relocations or replacements. This requirement shall be limited to the DA customer.

The requirement that a customer may relocate DA load to a new location only on a "one-for-one" or "account-by-account" basis is eliminated. D.04-02-024 permits relocations of DA load so long as there is no net increase in the customer's amount of total eligible DA load within each utility service territory.

In accordance with the provisions of D.04-02-024, PG&E hereby submits the attached *Direct Access Customer Relocation/Replacement Declaration* (Form 79-1014), as proposed by the IOUs and modified by D.04-02-024.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **April 4, 2004**, which is 20 days from the date of filing. The protest should be based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

In compliance with General Order 96-A, PG&E requests that this filing is effective **April 24, 2004**, which is 40-days from the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list parties for Rulemaking (R.) 02-01-011. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Karen A. Ormeala/sof
Vice President – Regulatory Relations

Attachments

cc: Service List R. 02-01-011

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21514-E	Sample Form – Direct Access Customer Relocation/ Replacement Declaration Form (Form 79-1014)	New
21515-E	Table of Contents – Sample Forms (Continued)	20509, 20624-E
21516-E	Table of Contents	21478-E



PACIFIC GAS AND ELECTRIC COMPANY

**DIRECT ACCESS CUSTOMER RELOCATION/REPLACEMENT DECLARATION
FORM NO. 79-1014 (03/04)
(ATTACHED)**

(N)
(N)

Direct Access Customer Relocation/Replacement Declaration

1. Electric Energy Service Provider (ESP) Declaration

I, _____, state as follows:

1. I am an officer of _____ (Name of ESP) ("ESP") authorized to make this declaration. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
2. Under the provisions of the Agreement, the Customer has the right to receive direct access service from ESP for electric service loads located at the Current Location service address under the service accounts identified below and at the New Location. "Current Location" means one or more existing customer sites where the electric load of one or more customer accounts is currently being served under direct access, or is eligible for direct access service. "New Location" means either (1) the Current Location site or sites after the facilities have been refurbished, reconstructed or remodeled or (2) a different site or sites from the Current Location which has been acquired by customer for the purpose of, or at which the customer has engaged in new construction for the purpose of, accommodating the relocated business and operations from the Current Location.
3. All conditions of the Agreement necessary for a transfer of electric service from Customer's Current Location to New Location have been satisfied, including any necessary approvals by ESP.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at _____, _____ [city, state].

_____ [signature]

_____ [title]



2. Customer Declaration

I, _____, state as follows:

1. I am an authorized representative of _____ ("Customer") and I am authorized to make this declaration.
2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
3. On or before September 20, 2001, Customer entered into an agreement for direct access service (Agreement) with 1) the ESP as identified above, or 2) the following ESP, _____.
4. Customer seeks to transfer its electric service from Current Location, as noted on the attached form, to New Location. This replacement or relocation is in the normal course of business. "Current Location" means one or more existing customer sites where the electric load of one or more customer accounts is currently being served under direct access, or is eligible for direct access service. "New Location" means either (1) the Current Location site or sites after the facilities have been refurbished, reconstructed or remodeled or (2) a different site or sites from the Current Location which has been acquired by customer for the purpose of, or at which the customer has engaged in new construction for the purpose of, accommodating the relocated business and operations from the Current Location.
5. Customer warrants that there is no net increase in the customer's total direct access load from all such facilities that were eligible to be served by direct access within Pacific Gas and Electric's (PG&E) service territory between all of the original facilities that were eligible to be served by direct access as of September 20, 2001 and the replacement or relocation facilities.
6. Customer agrees to maintain, and make available to the California Public Utilities Commission upon request, all records since at least September 20, 2001, associated with its electricity service and consumption at Current Location and New Location, including, but not limited to, the applicable meter and account numbers, and the associated direct access load.
7. If the New Location is at a different site from the Current Location, Customer agrees to close its accounts at Current Location on _____ [date].
8. Customer agrees that continuous direct access status for purposes of Ordering Paragraph 4 of CPUC Decision 02-11-022 (exemption from paying DACRS) will not transfer to accounts at the New Location unless (a) the entire load at the Current Location qualifies for continuous direct access service and (b) the load at the New Location does not exceed the load at the Current Location.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this ___ day of _____, _____ at _____
_____ [city, state].

_____ [signature]

_____ [title]



Name on Account:

Current Location Information

Service ID Number _____
Service Address _____
City, State, ZIP _____
Meter Number _____

Service ID Number _____
Service Address _____
City, State, ZIP _____
Meter Number _____

Service ID Number _____
Service Address _____
City, State, ZIP _____
Meter Number _____

New Location Information

(The direct access service will occur at the New Location)

Service ID Number _____
Service Address _____
City, State, ZIP _____
Meter Number _____
Start Date for Relocation or Replacement: _____

Service ID Number _____
Service Address _____
City, State, ZIP _____
Meter Number _____
Start Date for Relocation or Replacement: _____

Service ID Number _____
Service Address _____
City, State, ZIP _____
Meter Number _____
Start Date for Relocation or Replacement: _____

(For more accounts, please list the additional information on a separate sheet and attach it to this form)



Upon receipt by Utility of the Direct Access Customer Relocation/Replacement Declaration, Utility shall review the information and notify ESP within five business days either that (a) the New Location has been added to the ESP Listing; or (b) Utility has reasonable cause not to process the Direct Access Customer Relocation/Replacement Declaration. Upon receiving notification under subsection (a) above, ESP may submit a DASR to allow Utility to process the transaction. Upon receiving notification under subsection (b) above, Utility and ESP shall confer as soon as possible to determine what further information needs to be provided in order for ESP to submit a DASR as provided above. This document may be executed in counterparts and submitted by fax, provided the originals are delivered to the Utility within 10 calendar days thereafter.



TABLE OF CONTENTS—SAMPLE FORMS
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
MISCELLANEOUS			
62-0562	11/97	Gas and Electric Facilities Transfer Agreement.....	14806-E
62-0579	6/02	Construction Change Order	18931-E
62-4501		Absolving Service Agreement	3190-E
62-4527	1/91	Agreement to Perform Tariff Schedule Related Work.....	11598-E
62-4778	12/89	Cancellation of Contract.....	11047-E
--		Electric Service Contract—Central Camp, Madera County, CA	3157-E
--		Agreement for Extending Electric Line and Supplying Electric Service Under Guarantee of Operations for Central Camp, Madera County, CA.....	3158-E
79-847	11/95	Transmission Load Operating Agreement.....	13863-E
79-848	11/95	Generation Operating Agreement	13864-E
79-861	9/96	Electric Data Interchange Trading Partner Agreement	14148-E
79-862	12/96	Interim Competition Transition Charge Agreement.....	14233-E
79-865	REV 1/99	Electric and Gas Monitoring Meter Pulse Agreement	16192-E
79-936	9/90	Deed of Conveyance.....	11566-E
79-937	8/90	Assignment Agreement.....	11567-E
79-954	12/97	Departing Load Competition Transition Charge Agreement.....	14974-E
79-955	12/97	Amendment to Pacific Gas and Electric Company's Departing Load Competition Transition Charge Agreement for Subsequently Obtained CTC Exemption	14975-E
79-957	10/98	Electric Distribution Service Line Lease Agreement	16074-E
79-959	1/99	Meter Retrofit Agreement	16193-E
79-960	1/99	Meter Replacement Agreement	16194-E
79-961	1/99	Dual Socket Metering Agreement	16195-E
79-964	5/99	Enabling Agreement for "Surplus Sale" QF Supplies.....	16376-E
79-965	5/99	Pro-forma PPA Amendment and Enabling Agreement for "Net Sale" Interim Standard Offer 4 PPAs.....	16377-E
79-966	REV 5/02	Agreement for Schedule E-OBMC	18845-E
79-976	REV 7/02	Interruptible Program Agreement.....	18988-E
79-984	9/01	Interval Meter Installation Service Agreement.....	18693-E
79-985	2/02	Interval Meter Data Management Service Agreement	18708-E
79-993	REV 5/02	Agreement for Schedule E-POBMC.....	18910-E
79-995	9/02	Agreement for Customers Taking Service on Schedule E-31	19037-E
79-1005	7/03	Technical Assistance Incentive Application	20408-E
79-1014	03/04	Direct Access Customer Relocation/Replacement Declaration	21514-E (N)

(Continued)

Advice Letter No. 2482-E
Decision No. 04-02-024

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed March 15, 2004
Effective _____
Resolution No. _____



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	8285-E	
Table of Contents:		
Rate Schedules	21516,21477,21476,21475-E	(T)
Preliminary Statements	21512,19373,21473-E	
Rules, Maps, Contracts and Deviations	20378-E	
Sample Forms	19880,20377,20196,20979,21515,20980,21472-E	(T)

RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
RESIDENTIAL RATES		
E-1	Residential Service	21217,21218,21219,19910,21220,21221-E
E-2	Experimental Residential Time-of-Use Service	21222 to 21231,19886,21232,21233-E
E-3	Experimental Residential Critical Peak Pricing Service	21234 to 21243,19895,19896,21244-E
EE	Service to Company Employees	21245-E
EM	Master-Metered Multifamily Service	21246,21247,21248,20648,21249,21250-E
ES	Multifamily Service	21251 to 21256-E
ESR	Residential RV Park and Residential Marina Service	21257,21258,21259,20657,21260,21261-E
ET	Mobilehome Park Service	21262 to 21267-E
E-7	Residential Time-of-Use Service	21268 to 21273-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274 to 21279-E
E-8	Residential Seasonal Service Option	21280 to 21283-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,21284 to 21291-E
EL-1	Residential CARE Program Service	21292 to 21296-E
EML	Master-Metered Multifamily CARE Program Service	21297 to 21301-E
ESL	Multifamily CARE Program Service	21302 to 21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	21308 to 21313-E
ETL	Mobilehome Park CARE Program Service	21314 to 21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320 to 21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,21327,21328,19783,21329,21330-E
EL-8	Residential Seasonal CARE Program Service Option	21331 to 21334-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	21335 to 21339-E
A-6	Small General Time-of-Use Service	21340 to 21345-E
A-10	Medium General Demand-Metered Service	21346 to 21355-E
A-15	Direct-Current General Service	21356,21357-E
E-19	Medium General Demand-Metered Time-of-Use Service	21358,17092,21359 to 21364, 20932,20723,21365,18864,18039,20933,18865,17900,16414,15330,20512,21366,21367, 21368,20935,20728,21369,20729,19805,21370,21371-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372 to 21377,19314,20736,21378,18044,20942,18867,15356,21379,15358,20513, 21380,21381,21382,20944,17101,20945,21383-E

(Continued)

**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Aicantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America

Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra

Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA