

STATE OF CALIFORNIA

ARNOLD SCHWARZENEGGER, Governor

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-5288

Tel. No. (415) 703-1691



December 29, 2004

Advice Letter 2482-E A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Direct access customer relocation/replacement declaration Form 79-1014

Dear Ms de la Torre:

Advice Letter 2482-E is effective November 19, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
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Fax: 415.973.7226
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November 29, 2004

**Advice 2482-E-A
(Pacific Gas and Electric Company U39E)**

Public Utilities Commission of the State of California (CPUC)

**Subject: Direct Access Customer Relocation/Replacement Declaration
Form (Form 79-1014) – SUPPLEMENTAL FILING**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

In compliance with Ordering Paragraph 5 of the California Public Utilities Commission (Commission) Resolution E-3872 and Decisions (D.) 03-04-057, as modified by D.04-02-024, PG&E hereby submits the attached *Direct Access Customer Relocation/Replacement Declaration* (Form 79-1014) for inclusion in its electric tariffs.

Tariff Compliance

On November 19, 2004, the Commission approved Resolution E-3872 (Resolution), which adopts with modifications the *Direct Access Customer Relocation/Replacement Declaration* (Form 79-1014) filed by PG&E in Advice 2482-E, and also by San Diego Gas & Electric Company and Southern California Edison Company (Utilities).¹ Ordering Paragraph 5 of Resolution E-3872 directs the Utilities to file supplemental advice letters to resubmit the declaration to conform to the requirements of the Resolution. Consequently PG&E hereby submits the attached *Direct Access Customer Relocation/Replacement Declaration*, which incorporates the modifications adopted by Resolution E-3872 as outlined in Ordering Paragraph 2.

¹ See also SDG&E Advice Letter 1579-E and SCE Advice Letter 1781-E.

In addition to the modifications set forth in Ordering Paragraph 2 of Resolution E-3872, PG&E added to Paragraph 2 of the Electric Energy Service Provider (ESP) Declaration and Paragraph 4 of the Customer Declaration, the date the 60-day transition period begins, which is January 18, 2005, as described on page 15 of the Resolution. PG&E also slightly modified Paragraph 7 of the Customer Declaration to specify that service ID numbers shall be included in the space provided for customers who choose to split their load.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **December 20, 2004**, which is 21 days from the date of filing. The protest should be based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

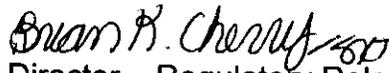
In compliance with Resolution E-3872, PG&E requests that this filing is effective **November 19, 2004**, which is the effective date of this resolution.

November 29, 2004

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list parties for Rulemaking (R.) 02-01-011. Address changes should be directed to Rose De La Torre at (RxDd@pge.com) 415 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>


Director – Regulatory Relations

Attachments

cc: Service List R. 02-01-011

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22462-E	Sample Form – Direct Access Customer Relocation/ Replacement Declaration Form (Form 79-1014)	New
22463-E	Table of Contents – Sample Forms (Continued)	20509, 20624-E
22464-E	Table of Contents	22418-E



PACIFIC GAS AND ELECTRIC COMPANY

DIRECT ACCESS CUSTOMER RELOCATION/REPLACEMENT DECLARATION
FORM NO. 79-1014 (11/04)
(ATTACHED)

(N)
(N)

Direct Access Customer Relocation/Replacement Declaration

1. ESP Declaration

I, _____, state as follows:

1. I am an officer of _____ (*Name of ESP*) ("ESP") authorized to make this declaration. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
2. Under the provisions of the Agreement, the Customer has the right to receive direct access service from ESP for electric service loads located at the Current Location service address under the service accounts identified below and at the New Location. "Current Location" means one or more existing customer sites where the electric load of one or more customer accounts is currently being served under direct access, or is eligible for direct access service. "New Location" means either (1) the Current Location site or sites after the facilities have been refurbished, reconstructed or remodeled or (2) a different site or sites from the Current Location(s) which has been newly acquired or constructed by customer, at which the customer intends to accommodate all or part of the relocated business and operations from the Current Location(s). A New Location may not include bundled service accounts which have been in the customer's name for more than ninety (90) days; provided, however, that for affidavits submitted during the sixty (60) day transition period beginning January 18, 2005, after the effective date of Resolution E-3872, a customer may include bundled accounts acquired or constructed by the customer after September 20, 2001.
3. All conditions of the Agreement necessary for a transfer of electric service from Customer's Current Location to New Location have been satisfied, including any necessary approvals by ESP.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at _____, _____ [city, state].

_____ [signature]

_____ [title]

2. Customer Declaration

I, _____, state as follows:

1. I am an authorized representative of _____ ("Customer") and I am authorized to make this declaration.
2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
3. On or before September 20, 2001, Customer entered into an agreement for direct access service (Agreement) with 1) the ESP as identified above, or 2) the following ESP,
_____.
4. Customer seeks to transfer its electric service from Current Location, as noted on the attached form, to New Location. This replacement or relocation is in the normal course of business. "Current Location" means one or more existing customer sites where the electric load of one or more customer accounts is currently being served under direct access, or is eligible for direct access service. "New Location" means either (1) the Current Location site or sites after the facilities have been refurbished, reconstructed or remodeled or (2) a different site or sites from the Current Location(s) which has been newly acquired or constructed by customer, at which the customer intends to accommodate all or part of the relocated business and operations from the Current Location(s). A New Location may not include bundled service accounts which have been in the customer's name for more than ninety (90) days; provided, however, that for affidavits submitted during the sixty (60) day transition period beginning January 18, 2005, after the effective date of Resolution E-3872, a customer may include bundled accounts acquired or constructed by the customer after September 20, 2001.
5. Customer warrants its total DA load as a result of the replacement or relocation does not exceed the load limitations provided in its contract for direct access service in place on September 20, 2001 and executed consistent with the Commission's direct access suspension rules.
6. Customer agrees to maintain, and make available to the California Public Utilities Commission upon request, all records since at least September 20, 2001, associated with its electricity service and consumption at Current Location and New Location, including, but not limited to, the applicable meter and account numbers, and the associated direct access load.



2. Customer Declaration (Continued)

7. If the New Location is at a different site from the Current Location, Customer agrees to (check one):

Close its accounts at Current Location on _____ [Expected date].

Return its accounts at Current Location to bundled service on _____ [Expected date].

Split the load on the account(s) at Current Location as follows. (Identify service ID number(s) in the space below.)

8. Customer understands that continuous direct access status pursuant to Ordering Paragraph 4 of CPUC Decision 02-11-022 (exemption from paying the DWR components of the DA Cost Responsibility Surcharge) will transfer to a relocation/replacement account only if each account at the Current Location(s) being combined for the relocation/replacement account qualifies as continuous direct access. If the customer elects to combine a number of accounts that do not qualify as continuous direct access, then the relocation/replacement account will not qualify as continuous direct access.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this ___ day of _____, _____ at _____, _____ [city, state].

_____ [signature]

_____ [title]



Name on Account: _____

Service ID Number _____
Service Address _____
City, State, ZIP _____
Meter Number _____

Service ID Number _____
Service Address _____
City, State, ZIP _____
Meter Number _____

Service ID Number _____
Service Address _____
City, State, ZIP _____
Meter Number _____

New Location Information

Name on Account: _____

(The direct access service will occur at the New Location)

Service ID Number _____
Service Address _____
City, State, ZIP _____
Meter Number _____
Start Date for Relocation or Replacement: _____

Service ID Number _____
Service Address _____
City, State, ZIP _____
Meter Number _____
Start Date for Relocation or Replacement: _____

Service ID Number _____
Service Address _____
City, State, ZIP _____
Meter Number _____
Start Date for Relocation or Replacement: _____

(For more accounts, please list the additional information on a separate sheet and attach it to this form)



Upon receipt by Utility of the Direct Access Customer Relocation/Replacement Declaration, Utility shall review the information and notify ESP within five (5) business days either that (a) the New Location has been added to the ESP Listing; or (b) Utility has reasonable cause not to process the Direct Access Customer Relocation/Replacement Declaration. Upon receiving notification under subsection (a) above, ESP may submit a DASR to allow Utility to process the transaction. Upon receiving notification under subsection (b) above, Utility and ESP shall confer as soon as possible to determine what further information needs to be provided in order for ESP to submit a DASR as provided above. This document may be executed in counterparts and submitted by fax, provided the originals are delivered to the Utility within ten (10) calendar days thereafter.



TABLE OF CONTENTS—SAMPLE FORMS
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
<u>MISCELLANEOUS</u>			
62-0562	11/97	Gas and Electric Facilities Transfer Agreement	14806-E
62-0579	6/02	Construction Change Order	18931-E
62-4501		Absolving Service Agreement	3190-E
62-4527	1/91	Agreement to Perform Tariff Schedule Related Work	11598-E
62-4778	12/89	Cancellation of Contract	11047-E
--		Electric Service Contract—Central Camp, Madera County, CA	3157-E
--		Agreement for Extending Electric Line and Supplying Electric Service Under Guarantee of Operations for Central Camp, Madera County, CA	3158-E
79-847	11/95	Transmission Load Operating Agreement	13863-E
79-848	11/95	Generation Operating Agreement	13864-E
79-861	9/96	Electric Data Interchange Trading Partner Agreement	14148-E
79-862	12/96	Interim Competition Transition Charge Agreement	14233-E
79-865	REV 1/99	Electric and Gas Monitoring Meter Pulse Agreement	16192-E
79-936	9/90	Deed of Conveyance	11566-E
79-937	8/90	Assignment Agreement	11567-E
79-954	12/97	Departing Load Competition Transition Charge Agreement	14974-E
79-955	12/97	Amendment to Pacific Gas and Electric Company's Departing Load Competition Transition Charge Agreement for Subsequently Obtained CTC Exemption	14975-E
79-957	10/98	Electric Distribution Service Line Lease Agreement	16074-E
79-959	1/99	Meter Retrofit Agreement	16193-E
79-960	1/99	Meter Replacement Agreement	16194-E
79-961	1/99	Dual Socket Metering Agreement	16195-E
79-964	5/99	Enabling Agreement for "Surplus Sale" QF Supplies	16376-E
79-965	5/99	Pro-forma PPA Amendment and Enabling Agreement for "Net Sale" Interim Standard Offer 4 PPAs	16377-E
79-966	REV 5/02	Agreement for Schedule E-OBMC	18845-E
79-976	REV 7/02	Interruptible Program Agreement	18988-E
79-984	9/01	Interval Meter Installation Service Agreement	18693-E
79-985	2/02	Interval Meter Data Management Service Agreement	18708-E
79-993	REV 5/02	Agreement for Schedule E-POBMC	18910-E
79-995	9/02	Agreement for Customers Taking Service on Schedule E- 31	19037-E
79-1005	7/03	Technical Assistance Incentive Application	20408-E
79-1014	03/04	Direct Access Customer Relocation/Replacement Declaration	22462-E

(N)

(Continued)



TABLE OF CONTENTS

Title Page	CAL P.U.C. SHEET NO. 8285-E
Table of Contents:	
Rate Schedules	22464,22086,22085,2816-E
Preliminary Statements	21879,21010,22417-E
Rules, Maps, Contracts and Deviations	22427-E
Sample Forms	19880,20472,21583,20979,22464,20980,21472-E

(T)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
RESIDENTIAL RATES		
E-1	Residential Service	21708,22028,21219,19910,21220,21221-E
E-2	Experimental Residential Time-of-Use Service	21222,21710,22029,21712,22030,21227,22031,21229,22032,21231,21614,21232,21233-E
E-3	Experimental Residential Critical Peak Pricing Service	21234,21716,22033,21718,22034,21239,22035,21241,22036,21243,21615,19896,21244-E
EE	Service to Company Employees	21245-E
EM	Master-Metered Multifamily Service	21722,22037,21248,20648,21249,21250-E
ES	Multifamily Service	21724,22038,21253,21254,21255,21256-E
ESR	Residential RV Park and Residential Marina Service	21726,22039,21259,20657,21260,21261-E
ET	Mobilehome Park Service	21728,22040,21264,21265,21266,21267-E
E-7	Residential Time-of-Use Service	21268,21730,22041,21271,21272,21273-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,21732,22042,21277,21278,21279-E
E-8	Residential Seasonal Service Option	21734,22043,21571,21283-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,21736,22044,21738,22045,21288,21289,21290,21291-E
EL-1	Residential CARE Program Service	21292,22046,21294,21295,21296-E
EML	Master-Metered Multifamily CARE Program Service	21297,22047,21299,21300,21301-E
ESL	Multifamily CARE Program Service	21742,22048,21304,21305,21306,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	21744,22049,21310,21311,21312,21313-E
ETL	Mobilehome Park CARE Program Service	21746,22050,21316,21317,21318,21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320,21321,22051,21323,21324,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,21327,22052,19783,21329,21330-E
EL-8	Residential Seasonal CARE Program Service Option	21331,22053,21572,21334-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	21751,22054,21337,21338,21339-E
A-6	Small General Time-of-Use Service	21340,21753,22055,21343,21344,21345-E
A-10	Medium General Demand-Metered Service	21346,22056,22057,22058,22059,21351,21352,21353,21354,21355-E
A-15	Direct-Current General Service	22060,21357-E
E-19	Medium General Demand-Metered Time-of-Use Service	21358,17092,21359,17900,21760,22061,21762,22062,21364,20932,20723,21365,18864,18039,20933,18865,16414,15330,20512,21764,22063,21368,20935,21369,20729,19805,21370,21371-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372,21373,21766,22064,21377,21376,19314,20736,21378,18044,20942,18867,15356,21379,15358,20513,21768,22065,21382,20944,17101,20945,21383-E

(Continued)

**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
Cooperative Community Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PITCO
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA