

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



March 2, 2004

Advice Letter 2467-E

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, 10B Mail Code
San Francisco, CA 94177

Subject: Revisions to the Transmission Load Operating Agreement (Form 79-847)

Dear Ms Smith:

Advice Letter 2467-E is effective March 10, 2004. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clamor".

Director
Energy Division



**Pacific Gas and
Electric Company**

Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

Mailing Address
Mail Code B10A
P.O. Box 770000
San Francisco, CA 94177

415.972.5209
Internal: 222.5209
Fax: 415.972.5625
Internet: KAT5@pge.com

January 30, 2004

**Advice 2467-E
(Pacific Gas and Electric Company ID U 39 E)**

Public Utilities Commission of the State of California

**Subject: Revisions to the Transmission Load Operating Agreement
(Form 79-847)**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its tariff, Transmission Load Operating Agreement (Form 79-847). The affected tariff sheets are listed on Attachment I, filed herewith.

Background

On October 16, 1995, PG&E filed Advice 1537-E, the Transmission Load Operating Agreement (Form 79-847). On November 21, 1995, PG&E then submitted Advice 1537-E-A, which included revisions to the Transmission Load Operating Agreement (Form 79-847) to address customer requested work during non-business hours and 72-hour customer notification. Advice 1537-E-A became effective on December 26, 1995.

Additional revisions have been made to the Transmission Load Operating Agreement (Form 79-847). PG&E is submitting, for your approval, the latest set of revisions in Advice 2467-E.

Agreement Revisions

PG&E is requesting approval of the revised Form 79-847. PG&E has amended the agreement to provide clarity for its customers. In addition, PG&E is correcting minor typographical and grammatical errors. The revisions include:

- The word "Load Entity" replaces the word "Load Customer" throughout the agreement. This change provides flexibility in describing the customer, especially with respect to third party companies acting on behalf of the customer.

- The 72-hour notice of customer work affecting PG&E systems has been changed to a 168-hour notice if connected to 230KV lines and a 120-hour notice if connected to 115KV lines.
- Revised Section 6, PG&E will determine if line selector switches are needed to ensure "System Integrity" not the "Load Entity"
- Added Section 8.6, which describes the Dispute Resolution process

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

Anyone wishing to protest this amended filing should do so by sending a letter via postal mail and facsimile by **February 19, 2004**, which is 20 days after the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Brian K. Cherry
Director, Regulatory Relations
Pacific Gas and Electric Company
P.O. Box 770000 Mail Code B10C
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Effective Date

In compliance with General Order (G.O.) 96-A, PG&E requests that Advice 2467-E become effective on **March 10, 2004**, which is 40-days from the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Sandra Ciach (415) 973-7572. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs/>

Karen A. Tomcala, SNC

Vice President - Regulatory Relations

Attachments

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21169-E	Sample Form – Transmission Load Operating Agreement (Form 79-857)	13863-E
21170-E	Table of Contents – Sample Forms (Continued)	20509, 20624-E
21171-E	Table of Contents	21107-E



Pacific Gas and Electric Company
San Francisco, California

Canceling

Original

Cal. P.U.C. Sheet No.

21169-E

Cal. P.U.C. Sheet No.

13863-E

PACIFIC GAS AND ELECTRIC COMPANY
TRANSMISSION LOAD OPERATING AGREEMENT
FORM NO. 79-847 (01/04)
(ATTACHED)

(T)

Advice Letter No. 2467-E
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed January 30, 2004
Effective March 10, 2004
Resolution No. _____

50498



Pacific Gas & Electric Company

TRANSMISSION LOAD OPERATING AGREEMENT

THIS LOAD OPERATING AGREEMENT (the "Agreement") is effective as of the date last executed by the parties hereto by and between PACIFIC GAS AND ELECTRIC COMPANY ("PG&E"), a California corporation, and _____ ("Load Entity") a _____. PG&E and the Load Entity are sometimes referred to collectively as the "parties" and individually as the "party."

RECITALS

A. PG&E and the Load Entity have made arrangements under PG&E's tariffs for an interconnection and power deliveries between the PG&E Transmission System and the Load Entity's substation facility, _____, located at _____ (the "Interconnection Facility.")

B. Among other things, this Load Operating Agreement obligates the Load Entity to operate its Substation in a safe and prudent manner.

C. As part of this obligation, it is important that the Load Entity stay in close contact with PG&E system operators.

D. This Agreement sets up operating responsibilities and associated procedures for communications between the Load Entity and PG&E system operators. The Agreement also establishes procedures for safe work on electric systems and routine test procedures.

AGREEMENT

THEREFORE, in consideration of the rights and responsibilities set forth herein, the parties agree as follows:

1. DEFINITIONS

When underlined, the following terms shall have the following meanings:

"Clearance Point" -- The points that isolate equipment from possible sources of energy.

"Designated PG&E Switching Center" -- The PG&E location identified in Paragraph 9 of this Agreement, with operational jurisdiction over the Load Entity's Substation. The Designated PG&E Switching Center is staffed 24 hours a day.

"Emergency" -- An abnormal condition or situation that adversely affects, or potentially may adversely affect, PG&E's Electric System Integrity.

"Interconnection Facilities" -- All apparatus installed to interconnect and deliver power between the PG&E system and the Load Entity's substation. Interconnection Facilities include, but are not limited to, connection, transformation, switching, metering, and communications equipment, as well as any necessary additions, modifications and reinforcements to the PG&E system necessitated as a result of interconnecting the Load Entity's Facility to the PG&E system. Interconnection Facilities also include control and safety equipment to protect (1) the PG&E system and its customers from faults occurring at the Load Entity's Facility and substation, and (2) the Load Entity's Facility and substation from faults occurring on the PG&E system or on the system of others to which the PG&E system is directly or indirectly connected.

"Non-Test" -- A procedure used in connection with work on a live line or near an energized circuit. In a Non-Test, PG&E will require that the Load Entity contact the Designated PG&E Switching Center before re-energizing a circuit following an automatic trip.

"PG&E Electric System Integrity" -- The state of operation of PG&E's electric system in a manner that is deemed to minimize the risk of injury to persons and/or property and enable PG&E to provide adequate and reliable electric service to its customers.

2. TERM OF AGREEMENT

This Agreement shall be binding upon execution by both parties. It shall terminate thirty days after the date on which the Load Entity's substation facility ceases to be interconnected to the PG&E electric system. This Agreement may also be terminated by mutual written consent of the parties.

3. RESPONSIBILITY AND AUTHORITY

3.1 The Load Entity understands and agrees that it must satisfy the applicable interconnection requirements described in the PG&E Interconnection Handbook (or its successor) before the Load Entity's Substation can operate in parallel with the PG&E system.

3.2 It is the responsibility of the Load Entity to implement the operating guidelines contained in this Agreement. The Load Entity shall ensure that its operating personnel are familiar with the procedures and guidelines in this Agreement.

3.3 The Designated PG&E Switching Center is authorized to disconnect the Load Entity from the PG&E electric system if the Load Entity fails to meet the requirements set forth in this Agreement. Prior to PG&E disconnecting the Load Entity, PG&E shall provide written notice to the Load Entity detailing the Load Entity's failure to adhere to such requirements and provide the Load Entity thirty (30) days to correct

such deficiency. PG&E reserves the right to immediately disconnect the Load Entity should such deficiencies, as determined by PG&E, cause immediate or imminent hazards to the safety of the Public or PG&E's employees.

- 3.4 The Load Entity understands that the voltage of PG&E's electric transmission system is not regulated and may vary widely. The voltage levels will fluctuate depending on system operation and system conditions. In accordance with the PG&E Interconnection Handbook, the Load Entity shall install and maintain the necessary equipment to maintain proper power factor and voltage at the point of interconnection.
- 3.5 Power factor correction is the responsibility of the Load Entity. When the Load Entity is receiving power from the PG&E system, metered power factors outside acceptable ranges may result in additional charges, as specified in PG&E's tariffs and operating standards.
- 3.6 If PG&E provides assistance in the operation or maintenance of the Load Entity's Substation without a written agreement, PG&E assumes no liability for any loss or damage, direct, indirect or consequential, arising from or related to any services PG&E may provide. PG&E reserves the right to charge the Load Entity for all such services.

4. **OPERATION OF INTERCONNECTION FACILITIES AND SUBSTATION**

- 4.1 The Load Entity shall maintain operating communications with the Designated PG&E Switching Center. The operating communications shall include, but not be limited to, system paralleling or separation, scheduled and unscheduled shutdowns, and equipment clearances.
- 4.2 All oral operating communications shall be conducted through the Designated PG&E Switching Center. The Load Entity agrees to maintain direct phone service so that PG&E can give instructions to the Load Entity or its designated operator.

4.3 The Load Entity agrees to notify the Designated PG&E Switching Center of the following:

- a. The current names and 24-hour phone numbers of the personnel responsible for operating and maintaining the Load Entity's Substation.
- b. Any Emergency situation, or any request that PG&E de-energize a portion of the system under its control.
- c. Any changes in the mechanical or electric condition of the Load Entity's Substation that may affect the reliability of the Load Entity's service or the PG&E electric system.
- d. Immediately upon discovery, any miss operation or inoperable condition of a PG&E-required interconnection relay, circuit breaker, or other protective device.
- e. Immediately upon discovery, any operation of a PG&E-required interconnection relay, circuit breaker, or other protective device. Relay targets that caused the circuit breaker or protective device to operate.
- f. Plans to manually parallel or separate from the PG&E system and the times of actual manual parallels and separations. Emergency separations shall be reported as soon as conditions permit.

4.4 Under normal conditions, the Load Entity shall give as much advance notice as possible (a minimum of 168 hours if connected to 230 kV or 120 hours if connected to 115 kV or below is requested) to the Designated PG&E Switching Center when planning to perform work that may affect PG&E's electric system. At a minimum, the notice shall include:

- a. Nature of the work to be performed.
- b. Date and time work will begin.
- c. Date and time work will be completed.
- d. Apparatus to be cleared and the Clearance Points required.

- e. Name and telephone number of the person in charge of the work.
 - f. Whether or not protective grounds will be installed.
- 4.5 If the Load Entity wishes to perform work on its own facilities which would normally be energized by PG&E-controlled source(s) of energy, the Load Entity may request that PG&E open, lock and tag PG&E's associated disconnect device to isolate the Load Entity's facilities from PG&E source(s) of energy. PG&E will also establish the disconnect device(s) as an open Clearance Point(s) and install "Man on Line" tags (see PG&E's General Operating Instructions)
- 4.6 PG&E assumes no responsibility for equipment energized by the Load Entity's substation or by any other means. The Load Entity agrees that any work it performs is at its own risk. The Load Entity shall take all necessary steps to ensure that work is conducted in compliance with all applicable federal, state and local laws and regulations and in a manner that does not endanger the safety of persons or equipment.
- 4.7 The Load Entity must open its interconnection disconnect switch if PG&E requests a Clearance Point. A qualified PG&E employee will observe that the switch is open, lock it open with a PG&E lock, and attach a filled-out "Man-on-Line" tag to indicate it is a Clearance Point.
- 4.8 In an Emergency, the Load Entity agrees to expeditiously open the interconnection disconnect switch upon notification from the PG&E Designated Switching Center.
- 4.9 Under normal conditions, PG&E will give advance notice of plans to perform work, which will affect the Load Entity's access to the PG&E system. PG&E reserves the right to charge the Load Entity the additional cost for work performed during times other than normal business hours (Non-Holidays, Monday through Friday, 8:00 A.M. to 5:00 P.M.) when the schedule of such work is negotiable, as determined by PG&E. PG&E will provide the Load Entity with an estimate of the additional cost and if the Load Entity still desires the

work to be performed during non-normal business hours and PG&E does perform the work, PG&E shall charge the Load Entity the actual costs of the work, the amount of which shall not exceed the cost estimate.

4.10 Under Emergency conditions, the Designated PG&E Switching Center may without notice and at anytime interrupt service to the Load Entity's Facility if a situation exists which may adversely affect PG&E Electric System Integrity or upon any emergency request that PG&E de-energize a portion of the system under its control.

5. MAINTENANCE OF INTERCONNECTION EQUIPMENT OWNED BY THE LOAD ENTITY

5.1 The Load Entity agrees to maintain all PG&E-required Interconnection Facilities' devices in service, with relay settings as recorded on PG&E's "Relay Test Report". Proposed changes in relay settings must be submitted in writing to PG&E for approval. Any modification of the existing interconnection or protection scheme requires PG&E's prior written approval.

5.2 PG&E required Interconnection Facilities owned by the Load Entity shall be periodically tested and maintained at the manufacturer's accepted specifications, but at least every four years, by qualified personnel. Copies of equipment test reports shall be forwarded to PG&E for review.

6. EQUIPMENT OWNED BY THE LOAD ENTITY FOR RELIABILITY, OPERABILITY OR PARALLEL OPERATION.

This provision applies where the Load Entity is interconnected to the PG&E transmission system.

In the interest of safety, all customers must notify PG&E before operating ANY generation sources capable of parallel operation, or operating equipment that maintains current reliability or operability of

PG&E's electrical system, which are interconnected to the Load Entity's substation, the Load Entity's electrical system, or the PG&E electrical system. The Load Entity agrees to comply with the requirements identified in the PG&E Interconnection Handbook for all such equipment and generation sources capable of parallel operation with PG&E's electrical system.

Standby Generator

Please check the appropriate line:

- _____ The Load Entity has installed a standby generator.
- _____ The Load Entity does not have and does not plan to install a standby generator.
- _____ While the Load Entity does not currently have a standby generator installed, it plans to install a standby generator in the future. The Load Entity will notify the Designated PG&E Switching Center before operating this generator in parallel with the PG&E system.

Line Selector Switches

Unlike the PG&E electric distribution system, the PG&E transmission system does not have multiple feeds. If the line serving the Load Entity's substation is out of service due to line outages or planned maintenance, then service to the Load Entity may also be interrupted. Please refer to Electric Rule 14, Shortage of Supply and Interruption of Delivery. Where PG&E or the Load Entity has installed line selector switches for reliability, maintenance or operability they will be operated in compliance Sections 3 and 4 in this Agreement.

Please check the appropriate line:

_____ PG&E has installed transmission line selector switches.

_____ The Load Entity installed transmission line switches.

_____ The Load Entity has NOT installed transmission line switches, and does not plan on installing line selector switches

Should PG&E, in the future, determine that transmission line selector switches are required, to be installed on the PG&E transmission system to which the tap serving the Load Entity's facility is connected, in order to maintain current reliability or operability of PG&E's transmission system, the material and installation cost of the switches shall be at PG&E's expense.

Should PG&E, in the future, determine that the switches are NOT required, and the Load Entity chooses to request the switches to be installed on PG&E's Transmission System, and that such switches would solely benefit the Load Entity's service reliability, ability to restore service or prevent service interruption to the Load Entity, PG&E will install them as a Special Facility.

7. REFERENCES

The following reference materials are available for use by the Load Entity and its operating personnel. Copies may be requested from the Designated PG&E Switching Center:

- 7.1 **PG&E Standard Practice No. S1466**-- A booklet listing all the standard operating orders followed by PG&E system operators.

- 7.2 **PG&E Standard Practice No. S1403** -- A document describing approved PG&E clearance procedures and instructions for obtaining clearances.
- 7.3 **PG&E Interconnection Handbook**
- 7.4 **Electric Rules 2, and 14**

8. **GENERAL PROVISIONS**

- 8.1 Choice of Laws: This Agreement shall be governed by and construed in accordance with the laws of the State of California, excluding any choice of law rules that direct the application of the laws of another jurisdiction.
- 8.2 Modification: This Agreement may be amended or modified only by a written instrument signed by the authorized representatives of both the parties.
- 8.3 Captions: Captions are included herein for ease of reference only. The captions are not intended to affect the meaning of the contents or scope of this Agreement.
- 8.4 Non-waiver: Failure by either party to enforce any right or obligation with respect to any matter arising in connection with this Agreement shall not constitute a waiver as to that matter or any other matter.
- 8.5 Interpretation: This Agreement is not intended to modify any PG&E or ISO tariff or rule filed with the California Public Utilities Commission or Federal Energy Regulatory Commission. In case of conflict between this Agreement and any PG&E or ISO tariff or rule, the tariff or rule shall govern. This agreement represents the entire understanding between the parties hereto relating to the operation of the Load Entity's substation, and supersedes any and all prior proposals or agreements, whether written or oral, that may exist between the parties. Where there is conflict or inconsistency with the express terms in this Agreement and any documents referenced by this Agreement

excluding the above referenced PG&E and ISO tariffs, the terms of this Agreement shall supersede such conflicting terms.

8.6 DISPUTE RESOLUTION: IF A DISPUTE ARISES OUT OF OR RELATING TO THIS AGREEMENT, OR THE BREACH THEREOF, AND IF SAID DISPUTE CANNOT BE SETTLED THROUGH DIRECT DISCUSSIONS, THE PARTIES AGREE TO THE FIRST ENDEAVOR IN GOOD FAITH TO SETTLE THE DISPUTE IN AN AMICABLE MANNER WITHIN THIRTY (30) DAYS OF SUBMISSION TO MEDIATION UNDER THE MEDIATION RULES OF THE AMERICAN ARBITRATION ASSOCIATION BEFORE SEEKING RECOURSE IN A JUDICIAL FORUM. THE MEDIATION SHALL BE INITIATED BY THE WRITTEN REQUEST OF EITHER PARTY AND SHALL BE COMMENCED WITHIN FIFTEEN (15) DAYS OF RECEIPT OF SUCH NOTICE. THE PARTIES SHALL SHARE EQUALLY IN ANY EXPENSES INCURRED AS A RESULT OF THE MEDIATION.

9. NAME AND ADDRESS OF KEY PERSONNEL:

The Transmission Load Entity: _____

Phone: _____

Fax: _____

Designated PG&E
Switching Center: _____ Switching Center
(Address)

Phone: _____

Fax: _____

A party may change or supplement the addresses above by written notice to the other party. The Load Entity agrees to keep the Designated PG&E Switching Center informed of any change in its notice address.

10. CPUC AUTHORITY

This Agreement shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.

11. **SIGNATURES**

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their duly authorized representatives, and it is effective as of the last date set forth below.

The Transmission Load Entity
By _____
Name _____
Title _____

Date _____

PACIFIC GAS AND ELECTRIC COMPANY
By _____
Name _____
Title _____

Date _____



TABLE OF CONTENTS—SAMPLE FORMS
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
MISCELLANEOUS			
62-0562	11/97	Gas and Electric Facilities Transfer Agreement.....	14806-E
62-0579	6/02	Construction Change Order	18931-E
62-4501		Absolving Service Agreement	3190-E
62-4527	1/91	Agreement to Perform Tariff Schedule Related Work.....	11598-E
62-4778	12/89	Cancellation of Contract.....	11047-E
--		Electric Service Contract—Central Camp, Madera County, CA	3157-E
--		Agreement for Extending Electric Line and Supplying Electric Service Under Guarantee of Operations for Central Camp, Madera County, CA.....	3158-E
79-847	01/04	Transmission Load Operating Agreement.....	21169-E
79-848	11/95	Generation Operating Agreement	13864-E
79-861	9/96	Electric Data Interchange Trading Partner Agreement	14148-E
79-862	12/96	Interim Competition Transition Charge Agreement.....	14233-E
79-865	REV 1/99	Electric and Gas Monitoring Meter Pulse Agreement	16192-E
79-936	9/90	Deed of Conveyance.....	11566-E
79-937	8/90	Assignment Agreement.....	11567-E
79-954	12/97	Departing Load Competition Transition Charge Agreement.....	14974-E
79-955	12/97	Amendment to Pacific Gas and Electric Company's Departing Load Competition Transition Charge Agreement for Subsequently Obtained CTC Exemption	14975-E
79-957	10/98	Electric Distribution Service Line Lease Agreement	16074-E
79-959	1/99	Meter Retrofit Agreement	16193-E
79-960	1/99	Meter Replacement Agreement	16194-E
79-961	1/99	Dual Socket Metering Agreement	16195-E
79-964	5/99	Enabling Agreement for "Surplus Sale" QF Supplies.....	16376-E
79-965	5/99	Pro-forma PPA Amendment and Enabling Agreement for "Net Sale" Interim Standard Offer 4 PPAs.....	16377-E
79-966	REV 5/02	Agreement for Schedule E-OBMC	18845-E
79-976	REV 7/02	Interruptible Program Agreement.....	18988-E
79-984	9/01	Interval Meter Installation Service Agreement.....	18693-E
79-985	2/02	Interval Meter Data Management Service Agreement	18708-E
79-993	REV 5/02	Agreement for Schedule E-POBMC.....	18910-E
79-995	9/02	Agreement for Customers Taking Service on Schedule E-31.....	19037-E
79-1005	7/03	Technical Assistance Incentive Application	20408-E

(T)

(Continued)

Advice Letter No. 2467-E
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed January 30, 2004
Effective March 10, 2004
Resolution No. _____



TABLE OF CONTENTS

		CAL P.U.C. SHEET NO.	
Title Page		8285-E	
Table of Contents:			
Rate Schedules.....	21171,21106,21105-E		(T)
Preliminary Statements	21040,21010,20625-E		
Rules, Maps, Contracts and Deviations	20483-E		
Sample Forms.....	19880,20472,20473,19236,21170,19572,20186-E		(T)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
RESIDENTIAL RATES		
E-1	Residential Service	21042,20635,19910,20866,20867-E
E-2	Experimental Residential Time-of-Use Service	19882,21043,21044,21045,0235,19886,19887,20869-E
E-3	Experimental Residential Critical Peak Pricing Service	19890,21046,21047,21048,20240,19894,19895,19896,20871-E
EE	Service to Company Employees.....	20872-E
EM	Master-Metered Multifamily Service.....	21049,20647,20648,20874,20875-E
ES	Multifamily Service.....	21050,20652,19920,20877,20878-E
ESR	Residential RV Park and Residential Marina Service.....	21051,20656,20657,20880,20881-E
ET	Mobilehome Park Service.....	21052,20661,19930,20883,20884-E
E-7	Residential Time-of-Use Service	20885,21053,20665,20666,20886-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	20887,21054,20669,20670,20888-E
E-8	Residential Seasonal Service Option	21055,20673,20890-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers.....	20891,21056,21057,20679,20680,20892,20893-E
EL-1	Residential CARE Program Service	21058,19951,20683,20895-E
EML	Master-Metered Multifamily CARE Program Service	21059,19955,20686,20897-E
ESL	Multifamily CARE Program Service	21060,19959,20689,20899,20900-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	21061,19963,20692,20902,20903-E
ETL	Mobilehome Park CARE Program Service	21062,19967,20695,20905,20906-E
EL-7	Residential CARE Program Time-of-Use Service.....	20907,21063,19781,20908,20909-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	20910,21064,19783,20911,20912-E
EL-8	Residential Seasonal CARE Program Service Option.....	21065,20703,20914-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	21066,20707,20916,20917-E
A-6	Small General Time-of-Use Service	20918,21067,19791,20711,20920-E
A-10	Medium General Demand-Metered Service	20921,21068,21069,20924,20715,20925,20926,20927-E
A-15	Direct-Current General Service.....	21070,20718-E
E-19	Medium General Demand-Metered Time-of-Use Service.....	20928,17092,17093,21071,21072,21073,19997,20932,20723,18037,18864,18039,20933,18865,17900,16414,15330,20512,21074,21075,21076,20934,20935,20728,20729,19805,20730,20936-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More.....	20937,20938,21077,21078,21079,20010,20735,19314,20736,18866,18044,20942,18867,15356,16430,15358,20513,21080,21081,21082,20943,20944,17101,20945,20946-E

(Continued)

**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America

Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Meyer, Joseph
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light

Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA