

PUBLIC UTILITIES COMMISSION

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July 22, 2004

Advice Letter 2465-E-A, 2465-E-B,
2465-E-C

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, Mail Code 10B
San Francisco, CA 94177

Subject: Revised rates as ordered in Decision 03-12-035

Dear Ms Smith:

Advice Letter 2465-E-A is effective March 1, 2004. Advice Letter 2465-E-B is effective January 1, 2004. Advice Letter 2465-E-C is effective March 1, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



**Pacific Gas and
Electric Company**

Karen A. Tomcala
Vice President
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January 26, 2004

Advice 2465-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Submits Revised Electric Rates as Ordered in Decision 03-12-035

Pacific Gas and Electric Company (PG&E) hereby submits for filing revised electric rates as required by the Modified Settlement Agreement (MSA) entered into by the Commission, PG&E, and PG&E Corporation pursuant to Decision (D.) 03-12-035. Paragraph 4 of the MSA provides that "as soon as practicable after the Commission decision approving this Agreement, PG&E shall file an advice letter to implement all the rate and tariff changes necessary to implement the Settlement Plan. The Commission shall act promptly on the advice filing and revised rates and tariffs." (D.03-12-035, Appendix C, paragraph 4.) Paragraph 2e of the MSA requires PG&E's new electric rates to be effective January 1, 2004.

Purpose

The advice letter presents new rates to collect the revised revenue requirement, reflecting both specific provisions of the MSA approved in D.03-12-035, as well as revenue requirements approved or pending in other CPUC and Federal Energy Regulatory Commission proceedings.

Revenue requirement components subject to pending proceedings are estimates that will be trued up as they become certain, either before these new rates are implemented, if the information is available, or afterward through balancing accounts or other similar mechanisms. In addition, because these revised rates are effective January 1, 2004, but not expected to be implemented before March 1, 2004, PG&E will track any electric revenue overcollection between January 1, 2004, and the implementation date of the revised rates, and return that overcollection to customers in future rates. A detailed summary of PG&E's revised revenue requirement, revenue allocation, and rate design that implement the provisions of the MSA, are provided in Attachment 1.

To provide lower rates to customers as soon as possible, as intended by the MSA and D.03-12-035, PG&E and a broad group of parties representing all major

customer groups,¹ entered into a Rate Design Settlement Agreement (RDSA), which addresses the revenue allocation and rate design principles applicable to the rates submitted in this letter. PG&E filed a "Motion for Approval of Rate Design Settlement," and the RDSA itself, on January 20, 2004, in I.02-04-026, requesting that the Commission approve the RDSA.²

PG&E estimates the reduction in revenues to be passed on to customers through lower rates is \$860 million, approximately 8.3 percent less than PG&E's current revenues. Using the principles agreed to by parties to the RDSA, PG&E has provided an allocation of the \$860 million revenue decrease provided by the MSA and D.03-12-035 by customer class for both full-service and direct access customers in Attachment 2. Also in accordance with D. 03-12-035, the MSA and the RDSA, PG&E is providing revised retail electric rates in Attachment 3.

Also in accordance with D.03-12-035 and the MSA, PG&E filed Advice 2510-G/2460-E on December 31, 2003, submitting new ratemaking mechanisms and balancing accounts effective January 1, 2004. PG&E will begin booking revenue to those accounts based on established rate components for all electric sales. Enclosed as Attachment 4 is a pro forma sample of *Preliminary Statement Part I—Rate Schedule Summary*, providing all new balancing account rate components effective January 1, 2004.

Finally, as provided by D.03-12-035, the MSA and the RDSA, the new rates proposed here will mark an end to frozen rates and electric surcharges. Attachment 5 contains pro forma tariffs (Schedules E-1 and E-19) displaying how all electric retail rate schedules will be modified to explain the new rate calculation methodology and showing how rate components will be displayed on tariffs.

PG&E will file a complete set of revised rate schedules prior to implementing the rates provided herein.

Protests

Anyone wishing to protest this filing may do so by sending a letter by February 15, 2004, which is 20 days from the date of this filing. The protest must state the

¹ Parties joining PG&E in the RDSA include the California Manufacturers and Technology Association, the California Large Energy Consumers Association, the California Farm Bureau Federation, the Silicon Valley Manufacturers Group, the Energy Producers and Users Coalition, the Agricultural Energy Consumers Association, the Building Owners and Managers Association of California, the Federal Executive Agencies, the California City-County Street Light Association, the California Retailers Association, the Utility Reform Network (TURN), Aglet Consumer Alliance, and the CPUC's Office of Ratepayer Advocated (ORA).

² The Motion and RDSA were served on the service lists for I.02-04-026, A.02-11-017 (PG&E's 2003 GRC), and R.02-10-011 (the Direct Access Cost Responsibility proceeding). PG&E will supplement this letter as appropriate in the event a Commission order considering the RDSA proposes any material changes in the RDSA requiring changes to the revised rates submitted in this letter.

January 26, 2004

proof upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that the rates in this advice filing become effective on March 1, 2004.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and to the parties on the service lists for I.02-04-026, A.02-11-017 and R.02-01-011. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>


Vice President - Regulatory Relations

Attachments

cc: Service List
Interested Parties I.02-04-026
Interested Parties R.02-01-011
Interested Parties A.02-11-017

Advice 2565-E

Attachment 1

Total Proposed Electric Revenue

ADVICE LETTER 2465-E

ATTACHMENT 1

A. Total Proposed Electric Revenue

In this proceeding, PG&E proposes to revise 2004 electric rates to implement the settlement of PG&E's bankruptcy (Modified Settlement Agreement or MSA) adopted in Decision 03-12-035. The rates proposed here result in an overall electric revenue reduction of \$860 million effective January 1, 2004. This revenue reduction reflects an increase in non-generation revenues of \$241 million^[1] and an offsetting decrease in generation revenues of \$1,101 million. PG&E's average bundled electric rate will decline from 13.9 to 12.7 cents per kWh.

The revenue requirement underlying the proposed rates is based on the following:

- Revenues from rate components that are not changing, such as the CPUC fee, or are established by FERC, such as transmission rates;
- Revenue requirements for items newly established by the MSA, such as the Regulatory Asset and Environmental Enhancement Corporation funding; and
- Estimated revenue requirements for items that will be established in pending Commission proceedings.

To the extent that actual authorized 2004 electric revenue requirements differ from what is used here due to the outcome of pending FERC or CPUC proceedings, any resulting under- or overcollection will be tracked in balancing or memorandum accounts for amortization in future rates.

Table 1 shows PG&E's total 2004 proposed electric revenue. The components of the revenue requirement by rate component are described in more detail below.

[1] Consisting of Transmission, the Transmission Revenue Balancing Account Adjustment (TRBAA), the Transmission Access Charge Balancing Account Adjustment (TACBAA), Reliability Services (RS), Distribution, Nuclear Decommissioning (ND), Public Purpose Programs (PPP), the Trust Transfer Amount (TTA, often referred to as the Fixed Transition Amount (FTA)), and the Rate Reduction Bond Memorandum Account (RRBMA).

TABLE 1
2004 PROPOSED ELECTRIC REVENUE[2]
(MILLIONS)

Line No.	Revenue Requirement By Rate Component	Amount
1	Distribution	\$2,438
2	Generation	
3	Utility Retained Generation (excluding fuel)	963
4	Electric Procurement (excluding DWR)	2,205
5	DWR Franchise Fees	20
6	CPUC Fee[3]	10
7	Trust Transfer Amount[4]	343
8	Rate Reduction Bond Memo Account	(44)
9	Regulatory Asset	479
10	Nuclear Decommissioning	19
11	Public Purpose Programs	268
12	Transmission[5]	504
13	Reliability Services[6]	306
14	Department of Water Resources—Bond Charge	369
15	Department of Water Resources—Power Charge	1,694
16	2003 Headroom Amortization	(95)
17	Environmental Enhancement	11
18	TOTAL PROPOSED REVENUE	\$9,490
19	TOTAL PROPOSED DA REVENUE	425
20	TOTAL PROPOSED BUNDLED REVENUE	9,065

[2] Items marked with an asterisk are not revenue requirements, but are derived by multiplying existing CPUC or FERC rates by forecast usage. Specific rates for each are described in the following footnotes

[3] CPUC Fee authorized by Resolution M-4810, effective January 1, 2004.

[4] The rate reduction bond, or Trust Transfer Amount (TTA) rate, filed in Advice 2449-E, approved effective January 1, 2004, by CPUC letter dated January 7, 2004.

[5] Transmission Owner (TO) 7 rates approved, subject to refund, effective January 1, 2004, in FERC Docket No. ER-109-000. Also includes the TRBAA rate filed with FERC in Docket No. ER-04-337-000, effective January 1, 2004, and the TACBAA rate filed in Docket No. ER-04-337-000, but corrected by PG&E after discovering an error in the Independent System Operator TAC- related charges.

[6] Reliability Services rate filed with FERC in Docket No. ER-04-337-000, effective January 1, 2004.

1. Distribution

The 2004 distribution revenue requirement of \$2.438 billion is comprised primarily of the revenue requirement proposed in the Distribution Settlement in PG&E's 2003 GRC^[7] currently pending before the Commission. The 2003 GRC Distribution Settlement amount is further adjusted to include the pension contribution proposed by PG&E in the 2003 GRC; the 2004 Attrition adjustment of 2 percent, plus a Public Purpose Program adjustment that would be allowed under the GRC Distribution Settlement; a reduction in Post-retirement Benefits Other than Pensions consistent with PG&E's Advice 2493-G/2432-E; and the weighted average cost of capital presented in testimony by PG&E in I. 02-04-026.^[8] This distribution revenue requirement will be adjusted for the outcome of PG&E's 2003 GRC and pending Attrition and PBOP Advice Letters, and any resulting undercollection or overcollection will be amortized in future rates consistent with the intended January 1, 2003, effective date for the 2003 GRC provided in A. 02-11-017 and D. 02-12-073.

2. Utility Retained Generation (URG)

Similar to the distribution revenue requirement, the 2004 URG revenue requirement of \$963 million is comprised primarily of the GRC Generation Settlement adjusted by the subsequent GRC Distribution Settlement pending in PG&E's 2003 GRC. The 2003 GRC Generation Settlement amount is further adjusted to include a pension contribution, 2004 Attrition,^[9] an additional Diablo Canyon refueling outage, and the weighted average cost of capital presented in testimony by PG&E in I. 02-04-026.^[10] The URG revenue requirement will be subject to the outcome of the Commission's decision in PG&E's 2003 GRC in the same manner as the distribution revenue requirement.

^[7] Application 02-11-017

^[8] Per I. 02-04-026, Ex. 114, "Financing Proposal and Cost of Capital," pp.8-12, 8-15, 8-16, filed July 25, 2003, the cost of debt is 6.95%, the cost of preferred is 6.78%, the return on equity is 11.22% and the resulting return on rate base is 9.02%.

^[9] The 2004 Attrition adjustment for generation is based on the floor of 1.5 percent consistent with the GRC Generation Settlement.

^[10] See footnote 8.

3. Electric Procurement (Excluding DWR)[11]

The electric procurement revenue requirement of \$2.205 billion is based on PG&E's most recent estimate of 2004 procurement costs[12] proposed in PG&E's August 1, 2003, Energy Resource Recovery Account (ERRA) proceeding.[13] The difference between this revenue requirement and the actual forecast revenue requirement authorized in the ERRA proceeding will be tracked in ERRA for the purpose of adjusting future ERRA revenue requirements and costs to reflect the final outcome of the ERRA forecast proceeding.

4. DWR Franchise Fees

Franchise Fees of \$20 million for DWR are based on the Franchise Fee and Uncollectible factor proposed in the GRC Distribution Settlement applied to the DWR Bond and Power Charge revenue requirements, and will be subject to adjustment based on the outcome of the 2003 GRC proceeding in the same way as the distribution and URG revenue requirements.

5. Rate Reduction Bonds (RRB)

PG&E proposes to return the estimated end-of-year 2003 balance in the RRBMA of \$175 million to customers over four years beginning in 2004. This has the effect of decreasing the TTA revenue requirement by \$44 million in 2004.

Since January of 2002, the RRBMA has recorded ratepayer benefits associated with the RRB transaction that are to be returned to the residential and small commercial customers who financed the RRB transaction.

[11] In Decisions 02-10-062 and 02-12-074, the Commission established the ERRA biannual proceeding to address PG&E's procurement costs and set PG&E's procurement revenue requirements.

[12] Including an on-going Competition Transition Charge (CTC) forecast associated with procurement costs.

[13] The on-going CTC revenue requirement portion of procurement costs is reflected in the total procurement cost revenue requirement. PG&E has proposed an on-going CTC rate in this proceeding based on the proposed on-going CTC revenue requirement in PG&E's August 1 ERRA Application No. 03-08-004.

6. Regulatory Asset

The 2004 Regulatory Asset revenue requirement of \$479 million reflects the Regulatory Asset established by the MSA in D. 03-12-035, reduced by the after tax amount of generator and energy supplier refunds received in 2003 or expected to be received in 2004,^[14] and an estimate of PG&E's portion of the El Paso Natural Gas Company settlement approved by the Commission in D. 03-10-087 and pending release from escrow pursuant to the terms of that settlement.^[15] The resulting Regulatory Asset annual revenue requirement is calculated according to the terms of the MSA and is adjusted for the weighted average cost of capital presented in testimony by PG&E in I.02-04-026.^[16]

7. Nuclear Decommissioning

The nuclear decommissioning revenue requirement of \$19 million reflects PG&E's most recently authorized revenue requirement in D.03-10-014 and Resolution E-3823, which includes adjustments for the cash conservation refund amount and Humboldt SAFESTOR amounts consistent with PG&E's 2003 GRC and D.03-10-014.

8. Public Purpose Programs

The PPP revenue requirement of \$268 million is comprised of the 2004 Commission-approved funding for Energy Efficiency Programs, including electric procurement programs;^[17] Low Income Energy Efficiency Programs;^[18] CARE program;^[19] and, Renewables and Research and

[14] Including \$93.3 million after-tax relating to the Enron settlement filed on January 16, 2004 and pending for approval before the U.S. Bankruptcy Court.

[15] If, for whatever reason, the estimated after-tax credit for the El Paso Settlement is not actually realized in 2004, PG&E will track and amortize in future rates any resulting undercollection in the Regulatory Asset revenue requirements, consistent with the outcome of judicial proceedings relating to those settlements.

[16] See footnote 8.

[17] See D.03-04-055 for energy efficiency program funding and D.03-12-062 for electric procurement program funding.

[18] See D.03-11-020.

[19] See D.02-09-021.

Development programs, which are both escalated for the change in PG&E's forecasted sales from 2002 to 2003.[20]

9. Transmission

The retail transmission revenues reflect Transmission Owner (TO) 7 rates approved, subject to refund, effective January 1, 2004, in FERC Docket No. ER-109-000. In addition, the transmission revenue includes the TRBAA rate filed with FERC in Docket No. ER-04-337-000, effective January 1, 2004, and the TACBAA rate filed in Docket No. ER-04-337-000, but corrected by PG&E after discovering an error in the Independent System Operator TAC- related charges.

10. Reliability Services

Reliability Services revenues reflect the Reliability Services rate filed with FERC in Docket No. ER-04-337-000, effective January 1, 2004.

11. Department of Water Resources

The Department of Water Resources (DWR) 2004 Revenue Requirements are based on the adopted power charge revenue requirement of \$1.694 billion[21] and bond charge rate adopted in D. 04-01-028. The adopted power charge revenue requirement is further reduced by PG&E's allocated share of DWR's estimated portion of the El Paso Natural Gas Company settlement consideration for 2003 and 2004, expected to be

[20] See Resolution E-3792.

[21] See D. 04-01-028. Includes DWR's 2004 revenue requirement less the 2001-2002 true-up adjustment adopted by the decision.

received by DWR from escrow in 2004.^[22] The adopted bond charge rate results in a bond charge revenue requirement of \$369 million.

12. 2003 Headroom Amortization

In accordance with the Modified Settlement Agreement and D.03-12-035 (pp.54-55), the amount of headroom in excess of \$875 million to be returned to customers in 2004 is estimated at \$95 million on a preliminary basis.^[23] This forecast amount is returned to customers through the rates in this filing. In accordance with D. 03-12-035 (pp. 54-55), this preliminary estimate will be finalized by a separate advice letter to be filed by PG&E after it files its 2003 calendar year 10-K report with the SEC, after the CPUC's decision in PG&E's 2003 GRC, and upon completion of the Commission's review of PG&E's headroom filing specified in Decision 03-12-035. Adjustments to this initial headroom estimate will be reflected in the Headroom Account and amortized in future customer's rates.

13. Environmental Enhancement Funding

An annual revenue requirement of \$11 million is associated with environmental enhancement funding prescribed by the Modified Settlement

^[22] The allocation factor used for DWR's share of the El Paso settlement consideration is based on the interim allocation factor adopted by the Commission in its interim allocation of DWR's 2004 revenue requirement in D.04-01-028. The Commission approved the El Paso settlement in D.03-10-087 and requested that DWR's portion be passed through to PG&E's customers "as quickly as possible" in D. 04-01-028 (p.14). PG&E has included DWR's share of the El Paso settlement as an adjustment to the revenue requirements in this filing with the expectation that DWR will make the appropriate filings at the Commission to pass through its El Paso consideration to PG&E's customers in 2004 as an adjustment to its 2004 revenue requirements and remittance rate. Otherwise, as with other portions of the revenue requirement, PG&E's revised rates in this letter would be adjusted by approximately \$79 million in 2004 to reflect DWR's adopted 2004 revenue requirement without DWR's share of the El Paso consideration for 2003 and 2004.

^[23] The \$95 million is a preliminary estimate. To the extent PG&E identifies additional excess headroom prior to the effective date of this advice letter, it will file a supplemental advice letter to amortize the additional amounts in future rates as appropriate.

Agreement adopted in D. 03-12-035.^[24] The environmental enhancement funding continues for 10 years.

B. Total Proposed Electric Rates

While bundled service rates are proposed to decrease, the rate proposal will increase non-generation rates and therefore increase the total rates paid by DA customers, even though the Direct Access (DA) Cost Responsibility (CRS) remains unchanged. Specifically, PG&E is proposing changes to the following rate components paid by DA customers, but not included in the DA CRS: distribution, PPP, and ND. In addition, new rate components for the TACBAA and the RRBMA are being established as discussed above.

Once proposed rates for these components are established, proposed DA revenue is calculated. The amount of revenue to be collected from bundled customers is the difference between the total proposed revenue and DA revenue. This calculation is also made in Table 1.

1. Allocation of the Bundled Service Reduction

PG&E proposes to reduce bundled rates by approximately \$878 million, or approximately 8.8 percent, to collect the proposed revenue from bundled service customers. PG&E has calculated the allocation to each rate group in the manner set forth in the Rate Design Settlement Agreement (RDSA) filed in I.02-04-026 on January 14, 2004. The RDSA addresses five issues relating to revenue allocation:

1. The residential class receives one-half the system average percent change;
2. The estimated DA CRS undercollection for 2001, 2002 and 2003, is allocated among the customer classes in the manner prescribed by the CPUC;
3. No further undercollections accrue to the Baseline Balancing Account and the Common Area Balancing Account (except for accrued interest);
4. The continued operation or elimination of the 10 percent bill reduction provided to residential and small commercial customers in AB 1890 is

^[24] The environmental enhancement funding of \$10 million is adjusted for franchise fees and uncollectible expense.

resolved until rates are adopted in Phase 2 of PG&E's 2003 General Rate Case; and

5. The allocation of PG&E's Regulatory Asset is resolved.

Attachment 2 includes detailed proposed revenue allocation and average rates by rate schedule for: (1) all customers; (2) bundled service customers only; and (3) DA customers only, consistent with the RDSA.

2. Rate Design for Total Proposed Electric Rates

PG&E proposes to adjust the three cent per kWh generation surcharge by the necessary percentage to reduce the revenue collected in each class according to the allocation set forth in Attachment 2. PG&E also proposes to eliminate the distinction between the generation surcharges and the frozen rates. Finally, in certain instances, PG&E proposes to alter the application of charges such that references to frozen rates or energy surcharges are no longer required. PG&E's rate design proposals are set forth in Appendix II of the RDSA.

C. Components of Bundled Service Rates

Bundled service rates will consist of the following cost components:

(1) distribution; (2) TO 7, TRBAA, TACBAA and reliability services; (3) PG&E generation, including DWR power charges and the Regulatory Asset; (4) ND; (5) PPP; (6) TTA and the RRBMA; and (7) the DWR bond charge. PG&E proposes to set total rates as described above and determine generation rates (Item 3 above) residually after determining the proposed rates for each of the other components.

In this section, PG&E reviews revenue allocation and rate design method for each rate component being revised or newly established. Proposed rates by function consistent with the following descriptions are shown in Attachment 3.

1. Distribution

PG&E proposes to revise its distribution rates^[25] consistent with the revenue allocation and simplified rate design adopted by the Commission

[25] The distribution revenue requirement for rate design purposes consists of the following items from Table 1: the distribution revenue requirement, CPUC Fee and the Environmental Enhancement revenue requirement.

most recently in the Revenue Adjustment Proceeding (RAP) (D.02-10-019).[26]

2. Transmission Access Charge Balancing Account Adjustment

With rates approved in this proceeding, PG&E will include a new rate component within its transmission rates, pursuant to the FERC-approved Transmission Owner (TO) tariff. The TACBAA rate component is determined as the same equal cents per kWh rate applicable to all usage and will be combined with TRBAA and TO7 rates on each rate schedule. TRBAA and TAC rates will be shown separately in Preliminary Statement Part I. Charges for TO7, TAC, TRBAA, and Reliability Services will be combined and shown as "Transmission" on customer bills.

3. PG&E Generation Costs, Including CTC, the DWR Power Charge and the Regulatory Asset

For bundled service customers, the generation revenue requirement includes DWR Power Costs, URG and Procurement costs, CTC, and the Regulatory Asset. While PG&E is not proposing to develop individual rates for all of these components, it is important to be able to separately account for these generation revenues. PG&E proposes rates for these components to be included in Preliminary Statement Part I for purposes of revenue accounting only. The Part I rate components will be derived as the portion of the revenue requirement not funded by direct access customers divided by the appropriate forecast of sales. New generation rate components for Part I include:

- The Energy Resource Recovery Account (ERRA) rate;
- The Power Charge Balancing Account (PCBA) rate, allocated to core and noncore customers for the estimated DA CRS undercollection for 2001, 2002 and 2003;
- The Regulatory Asset Revenue Adjustment Mechanism (RARAM) rate; and

[26] In addition, nonfirm discounts, power factor adjustments and rate limiter adjustments have been assigned to distribution as required by D. 00-06-034 and confirmed by D. 03-08-061.

- The Modified Transition Cost Balancing Account (MTCBA) rate, for ongoing CTC.

As prescribed in Preliminary Statement Part CG, the Utility Generation Balancing Account (UGBA), filed in Advice 2460-E, URG will be collected residually from billed generation revenue. The generation balancing account rates are provided in PG&E's draft of Preliminary Statement Part I, provided as Attachment 4.

4. Nuclear Decommissioning

PG&E is revising its ND rates in this proceeding for the revised revenue requirement. According to that D.03-10-014 (Ordering Paragraph 3), PG&E proposes to set rates for ND at the same equal cents per kWh rate for all customers.

5. Public Purpose Programs

PG&E proposes to revise PPP rates in this proceeding based on the proposed revenue requirement, and the current estimate for the cost of the CARE discount. In general, PG&E allocates the PPP revenue requirement using the methodology adopted in the 1998 RAP decision and reaffirmed by the Post Transition Electric Ratemaking (PTER) proceeding (D.00-06-034, Ordering Paragraphs 10 and 11).

Under this methodology, the CARE surcharge revenue requirement is allocated on an equal cents per kWh basis to all classes except CARE and streetlighting. The remaining PPP revenue requirement, which now includes procurement energy efficiency, is allocated to each rate schedule equal to the proportion of the schedules' present revenue at frozen rates, excluding the 10 percent rate reduction mandated by Assembly Bill (AB) 1890.^[27]

6. Rate Reduction Bonds

In this proceeding, PG&E proposes to establish a new rate component for the RRBMA based on the proposed revenue requirement. The revenue requirement from the RRBMA is allocated between residential and eligible

[27] PG&E applies this methodology subject to the cap on energy efficiency, renewables, and research and development rates, pursuant to PUC Section 399.8 (c).

small commercial customer classes in proportion to the estimated TTA revenue for the test period from each class (residential and small commercial). This method was adopted by the Commission in Phase 1 of the Post Transition Electric Ratemaking proceeding which required the utilities to make rate design changes as proposed or as modified by Decision 99-10-057 (p. 33).

PG&E proposes to show the TTA and RRBMA rates separately in each rate schedule and to combine them on customers' bills.

D. Direct Access

DA customers will pay or receive the benefit of the following components of rates: (1) transmission, TRBAA, TAC and Reliability Services; (2) Distribution; (3) ND; (4) PPP; (5) TTA and the RRBMA, when applicable; (6) ongoing CTC; (7) the Regulatory Asset; (8) DWR Bond Charge; (9) DWR Power Charge; and (10) franchise fee surcharge.

1. Direct Access Cost Responsibility Surcharge

As established by the RDSA, PG&E will collect ongoing CTC, the DWR Bond Charge, the Regulatory Asset rate, and the DWR Power Charge within the DA CRS adopted in Decision 03-07-030. Ongoing CTC, the DWR Bond Charge and the Regulatory Asset rate are set at the same level as the similar charge for bundled service. The DWR Power Charge is capped at the difference between the 2.7 cents per kWh DA CRS and the sum of the DWR Bond Charge, the ongoing CTC, and the rate for the Regulatory Asset.

PG&E sets the Regulatory Asset rate for DA customers by allocating the Regulatory Asset revenue requirement to all customers on an equal cents per kWh basis as set forth in the RDSA.

PG&E proposes to set the CTC rate based on pre-existing Commission guidance for revenue allocation and rate design. Specifically, D.02-11-022 assigns costs to each rate class in proportion to each class' estimated total bundled and direct access load during the top 100 hours of a single synthetic calendar year. The necessary allocation factors are derived using a weighted average of historic load research data from two consecutive recent calendar years (2001 and 2002), and are then rescaled to adjust for

any differences between each class' share of total load during the two year historic period relative to the test year 2004 sales forecast.

The rate design methodology adopted by the Commission in D.02-11-022 establishes a simple cents per kWh ongoing CTC rate for each of the principal rate classes except for the E-20 class whose ongoing CTC rate is differentiated by service voltage.

2. Direct Access Rate Design

As in the case of bundled service rate design discussed above, PG&E proposes to revise DA charges to eliminate the distinction between frozen rates and generation surcharges. PG&E's proposals as they pertain to DA are set forth in Appendix II to the RDSA.

3. Franchise Fee Surcharge

The franchise fee surcharge collects the franchise fees associated with the revenue difference between a bundled service and a DA bill. As set forth in the RDSA PG&E proposes to determine the franchise fee surcharge as the product of a rate multiplied by sales. This is consistent with the approach taken for gas under Schedule G-SUR.

E. Revised Rate Schedules

PG&E has attached sample Rate Schedules as Attachment 5. PG&E will file a complete set of tariffs prior to implementing the RDSA rates.

Advice 2565-E

Attachment 2

Revenue Allocation Summary

Pacific Gas and Electric Company
Rate Design Settlement Agreement

Table 1

Attachment 2
Revenue Allocation Summary for All Customers

Class/Schedule	Total Revenue At Present (\$000)	TO Revenue (\$000)	TAC Revenue (\$000)	RS Revenue (\$000)	Dist Revenue (\$000)	PPP Revenue (\$000)	ND Revenue (\$000)	FTA Revenue (\$000)	RRB Revenue (\$000)	DA CRS Revenue (\$000)	DWR Bond Revenue (\$000)	Revenue Reduction (\$000)	Generation Revenue (\$000)	10% Discount Revenue (\$000)	Total Proposed Revenue (\$000)
RESIDENTIAL															
E-1	\$3,036,575	\$147,076	\$2,417	\$90,338	\$961,161	\$114,913	\$5,287	\$197,107	-\$25,319	\$1,410	\$106,208	-\$216,248	\$1,436,957	\$90,092	\$2,911,397
EL-1	\$360,671	\$28,031	\$461	\$17,237	\$113,435	\$13,080	\$1,009	\$37,620	-\$4,832	\$208	\$	\$	\$154,692	\$	\$360,940
E-7	\$126,551	\$6,452	\$106	\$3,969	\$34,179	\$4,359	\$232	\$8,663	-\$1,113	\$110	\$4,386	-\$15,123	\$63,314	\$3,212	\$114,746
E-8	\$202,751	\$8,313	\$137	\$5,115	\$40,825	\$5,653	\$299	\$11,163	-\$1,434	\$107	\$6,111	-\$31,115	\$126,325	\$4,426	\$176,127
EL-8	\$10,107	\$866	\$15	\$545	\$2,034	\$367	\$32	\$1,189	-\$153	\$14	\$	\$	\$3,195	\$	\$10,125
TOTAL RES	\$3,736,655	\$190,757	\$3,136	\$117,204	\$1,151,634	\$138,573	\$6,860	\$255,743	-\$32,851	\$1,849	\$116,704	-\$262,485	\$1,788,483	\$97,730	\$3,573,335
SMALL L&P															
A-1	\$1,058,964	\$41,730	\$663	\$25,629	\$309,149	\$33,927	\$1,451	\$56,500	-\$7,258	\$1,001	\$29,510	-\$143,886	\$566,852	\$27,210	\$942,480
A-6	\$287,403	\$14,023	\$223	\$8,612	\$38,366	\$9,050	\$487	\$18,981	-\$2,438	\$1,344	\$9,727	-\$48,145	\$189,168	\$6,710	\$246,107
A-15	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	-\$29	\$60	-\$2	\$347
TC-1	\$7,747	\$298	\$5	\$183	\$3,983	\$163	\$10	\$	\$	\$	\$213	-\$1,418	\$2,891	-\$119	\$6,210
TOTAL SMALL	\$1,354,492	\$56,059	\$891	\$34,429	\$351,787	\$43,152	\$1,949	\$75,481	-\$9,696	\$2,346	\$39,455	-\$193,478	\$758,971	\$33,799	\$1,195,144
MEDIUM L&P															
Total A-10 T	\$468	\$55	\$	\$32	\$6	\$14	\$1	\$	\$	\$	\$16	-\$35	\$345	-\$14	\$419
Total A-10 P	\$12,666	\$621	\$10	\$380	\$1,442	\$382	\$21	\$	\$	\$177	\$401	-\$904	\$9,250	-\$379	\$11,399
Total A-10d P	\$87	\$3	\$	\$2	\$17	\$3	\$	\$6	-\$1	\$	\$3	-\$6	\$52	\$2	\$83
Total A-10 S	\$1,745,303	\$87,535	\$1,284	\$53,318	\$282,615	\$52,853	\$2,808	\$	\$	\$20,544	\$53,705	-\$121,453	\$1,192,591	-\$48,888	\$1,576,912
Total MEDIUM	\$1,905,820	\$95,984	\$1,404	\$58,454	\$314,160	\$57,779	\$3,070	\$9,372	-\$1,204	\$21,347	\$58,922	-\$133,294	\$1,288,510	-\$45,771	\$1,728,733
E-19 CLASS															
E-19 FIRM T	\$1,995	\$99	\$2	\$62	\$168	\$73	\$4	\$	\$	\$145	\$64	-\$210	\$1,396	-\$57	\$1,747
E-19 V T	\$749	\$71	\$1	\$42	\$27	\$23	\$1	\$	\$	\$	\$27	-\$88	\$557	-\$23	\$638
E-19 Vd T	\$16	\$	\$	\$	\$5	\$1	\$	\$	\$	\$	\$1	-\$2	\$7	\$	\$14
E-19 Nonfirm T	\$722	\$28	\$1	\$18	-\$16	\$22	\$1	\$	\$	\$	\$30	-\$98	\$638	-\$26	\$597
Total E-19 T	\$3,481	\$199	\$3	\$122	\$185	\$118	\$7	\$1	\$	\$145	\$122	-\$399	\$2,599	-\$106	\$2,997
E-19 FIRM P	\$81,042	\$3,830	\$81	\$2,401	\$8,347	\$2,808	\$178	\$	\$	\$4,958	\$2,743	-\$6,435	\$55,854	-\$2,290	\$72,475
E-19 V P	\$15,700	\$727	\$14	\$452	\$1,517	\$490	\$31	\$	\$	\$300	\$575	-\$1,348	\$11,604	-\$476	\$13,886
E-19 Vd P	\$58	\$4	\$	\$3	\$5	\$2	\$	\$4	-\$1	\$	\$2	-\$5	\$38	\$1	\$54
E-19 Nonfirm P	\$1,267	\$66	\$2	\$42	-\$14	\$47	\$3	\$	\$	\$115	\$48	-\$114	\$961	-\$39	\$1,118
Total E-19 P	\$98,067	\$4,628	\$97	\$2,897	\$9,856	\$3,348	\$212	\$4	-\$1	\$5,373	\$3,369	-\$7,903	\$68,457	-\$2,803	\$87,534
E-19 FIRM S	\$626,053	\$25,811	\$535	\$16,142	\$110,133	\$20,571	\$1,170	\$	\$	\$22,722	\$19,799	-\$45,533	\$411,129	-\$16,853	\$565,625
E-19 V S	\$554,330	\$21,729	\$550	\$13,859	\$103,198	\$20,297	\$1,204	\$	\$	\$43,391	\$16,662	-\$35,470	\$337,044	-\$13,816	\$508,648
E-19 Vd S	\$26,369	\$1,153	\$23	\$718	\$5,103	\$837	\$50	\$1,934	-\$248	\$329	\$957	-\$2,035	\$15,518	\$627	\$24,965
E-19 Nonfirm S	\$888	\$45	\$1	\$28	\$81	\$26	\$	\$	\$	\$	\$32	-\$74	\$674	-\$28	\$786
Total E-19 S	\$1,207,639	\$48,738	\$1,109	\$30,747	\$218,514	\$41,731	\$2,425	\$1,934	-\$248	\$66,442	\$37,450	-\$83,112	\$764,365	-\$30,070	\$1,100,024
Subtotal E-19 T	\$3,481	\$199	\$3	\$122	\$185	\$118	\$7	\$1	\$	\$145	\$122	-\$399	\$2,599	-\$106	\$2,997
Subtotal E-19 P	\$98,067	\$4,628	\$97	\$2,897	\$9,856	\$3,348	\$212	\$4	-\$1	\$5,373	\$3,369	-\$7,903	\$68,457	-\$2,803	\$87,534
Subtotal E-19 S	\$1,207,639	\$48,738	\$1,109	\$30,747	\$218,514	\$41,731	\$2,425	\$1,934	-\$248	\$66,442	\$37,450	-\$83,112	\$764,365	-\$30,070	\$1,100,024
E-19 Class	\$1,309,187	\$53,564	\$1,209	\$33,766	\$228,555	\$45,197	\$2,644	\$1,939	-\$249	\$71,959	\$40,941	-\$91,413	\$635,420	-\$32,980	\$1,190,554
STREETLIGHTS	\$86,232	\$913	\$42	\$636	\$29,246	\$1,487	\$92	\$	\$	\$	\$1,876	-\$8,909	\$31,940	-\$1,309	\$56,014

Pacific Gas and Electric Company
Rate Design Settlement Agreement

Table 1

Attachment 2
Revenue Allocation Summary for All Customers

Class/Schedule	Total Revenue At Present (\$000)	TO Revenue (\$000)	TAC Revenue (\$000)	RS Revenue (\$000)	Dist Revenue (\$000)	PPP Revenue (\$000)	ND Revenue (\$000)	FTA Revenue (\$000)	RRB Revenue (\$000)	DA CRS Revenue (\$000)	DWR Bond (\$000)	Revenue Reduction (\$000)	Generation Revenue (\$000)	10% Discount Revenue (\$000)	Proposed Revenue (\$000)	Total
STANDBY																
STANDBY T	\$21,566	\$3,513	\$17	\$2,013	\$2,604	\$633	\$37				\$748	-\$2,040	\$12,002	-\$492	\$19,034	
STANDBY P	\$3,571	\$301	\$2	\$176	\$444	\$108	\$5				\$94	-\$256	\$2,442	-\$100	\$3,216	
STANDBY S	\$6,670	\$560	\$4	\$329	\$1,236	\$200	\$10				\$200	-\$545	\$4,131	-\$169	\$5,956	
TOTAL STANDBY	\$31,808	\$4,374	\$23	\$2,518	\$4,284	\$941	\$51				\$1,042	-\$2,840	\$18,575	-\$761	\$28,206	
AG-1 A	\$49,597	\$956	\$22	\$606	\$24,531	\$1,589	\$48			\$9	\$984	-\$4,312	\$20,857	-\$855	\$44,436	
AG-RA	\$5,094	\$133	\$3	\$84	\$2,103	\$163	\$7				\$137	-\$637	\$2,465	-\$101	\$4,356	
AG-VA	\$4,765	\$123	\$3	\$78	\$1,908	\$153	\$6			\$2	\$126	-\$592	\$2,366	-\$97	\$4,078	
AG-4A	\$22,155	\$590	\$14	\$374	\$8,908	\$716	\$30			\$7	\$607	-\$2,634	\$10,913	-\$447	\$19,075	
AG-5A	\$10,887	\$355	\$8	\$225	\$3,588	\$365	\$18			\$2	\$366	-\$1,360	\$3,961	-\$244	\$9,282	
AG-1B	\$54,309	\$1,371	\$32	\$869	\$21,143	\$1,797	\$69			\$2	\$1,414	-\$5,274	\$27,612	-\$1,132	\$47,904	
AG-RB	\$4,233	\$112	\$3	\$71	\$1,412	\$137	\$6				\$116	-\$556	\$2,377	-\$97	\$3,580	
AG-VB	\$2,703	\$75	\$2	\$48	\$911	\$88	\$4			\$	\$78	-\$331	\$1,497	-\$61	\$2,310	
AG-4B P	\$46	\$2	\$	\$1	\$14	\$2	\$				\$2	-\$7	\$27	-\$1	\$39	
AG-4B S	\$54,870	\$1,613	\$37	\$1,023	\$16,664	\$1,801	\$81			\$14	\$1,661	-\$6,937	\$31,980	-\$1,311	\$46,628	
AG-4B	\$54,917	\$1,615	\$37	\$1,024	\$16,678	\$1,802	\$81			\$14	\$1,663	-\$6,944	\$32,007	-\$1,312	\$46,666	
AG-4C	\$7,979	\$247	\$6	\$156	\$2,826	\$259	\$12				\$254	-\$1,027	\$4,218	-\$173	\$6,778	
AG-5B P	\$50,427	\$2,567	\$59	\$1,627	\$12,982	\$1,805	\$129				\$2,647	-\$8,331	\$28,611	-\$1,173	\$40,923	
AG-5B S	\$231,350	\$9,698	\$223	\$6,148	\$61,766	\$8,203	\$488			\$936	\$9,831	-\$30,942	\$134,215	-\$5,502	\$195,065	
AG-5B	\$281,776	\$12,265	\$282	\$7,775	\$74,748	\$10,008	\$617			\$936	\$12,478	-\$39,273	\$162,827	-\$6,675	\$235,988	
AG-5C	\$28,113	\$1,254	\$29	\$795	\$8,127	\$1,003	\$63			\$80	\$1,277	-\$3,811	\$15,525	-\$636	\$23,705	
Total AGRA	\$92,497	\$2,156	\$50	\$1,367	\$41,039	\$2,986	\$109			\$20	\$2,220	-\$9,536	\$42,562	-\$1,745	\$81,226	
Total AGRB	\$434,029	\$16,939	\$320	\$10,738	\$125,845	\$15,095	\$853			\$1,033	\$17,280	-\$57,216	\$246,063	-\$10,087	\$366,931	
TOTAL AGR	\$526,526	\$19,095	\$439	\$12,104	\$166,884	\$18,080	\$961			\$1,053	\$19,499	-\$66,752	\$288,625	-\$11,832	\$448,157	
E-20 CLASS																
E-20 FIRM T	\$352,730	\$19,920	\$479	\$12,643	\$2,775	\$13,889	\$1,135			\$36,089	\$14,424	-\$39,103	\$254,397	-\$10,429	\$306,219	
E-20 Nonfirm T	\$50,947	\$6,271	\$146	\$3,971	-\$14,984	\$3,420	\$320			\$20,925	\$1,880	-\$5,097	\$33,580	-\$1,377	\$49,056	
TOTAL	\$403,677	\$26,191	\$625	\$16,614	-\$12,209	\$17,309	\$1,455			\$57,014	\$16,304	-\$44,201	\$287,978	-\$11,805	\$355,275	
E-20 FIRM P	\$592,755	\$28,479	\$645	\$17,976	\$57,713	\$20,772	\$1,411			\$47,804	\$20,168	-\$45,021	\$387,717	-\$15,894	\$521,772	
E-20 Nonfirm P	\$39,364	\$2,702	\$51	\$1,677	-\$599	\$1,492	\$111			\$4,575	\$1,430	-\$3,192	\$27,912	-\$1,144	\$35,014	
TOTAL	\$622,119	\$31,181	\$695	\$19,653	\$57,115	\$22,264	\$1,522			\$52,380	\$21,598	-\$48,212	\$415,629	-\$17,038	\$556,786	
E-20 FIRM S	\$384,182	\$16,484	\$347	\$10,335	\$76,017	\$12,877	\$774			\$16,924	\$12,454	-\$26,067	\$238,585	-\$9,780	\$348,950	
E-20 Nonfirm S	\$9,604	\$560	\$10	\$347	\$1,175	\$342	\$22			\$704	\$328	-\$687	\$6,142	-\$252	\$8,692	
TOTAL	\$393,786	\$17,044	\$357	\$10,682	\$77,192	\$13,218	\$797			\$17,629	\$12,782	-\$26,754	\$244,728	-\$10,032	\$357,643	
E-20 Class																
E-20 T	\$403,677	\$26,191	\$625	\$16,614	-\$12,209	\$17,309	\$1,455			\$57,014	\$16,304	-\$44,201	\$287,978	-\$11,805	\$355,275	
E-20 P	\$622,119	\$31,181	\$695	\$19,653	\$57,115	\$22,264	\$1,522			\$52,380	\$21,598	-\$48,212	\$415,629	-\$17,038	\$556,786	
E-20 S	\$393,786	\$17,044	\$357	\$10,682	\$77,192	\$13,218	\$797			\$17,629	\$12,782	-\$26,754	\$244,728	-\$10,032	\$357,643	
Total E-20 Class	\$1,419,582	\$74,416	\$1,678	\$46,948	\$122,097	\$52,792	\$3,773			\$127,022	\$50,684	-\$119,166	\$948,335	-\$38,875	\$1,269,704	
SYSTEM	\$10,330,302	\$495,163	\$8,822	\$306,059	\$2,368,647	\$358,000	\$19,400		-\$44,000	\$225,577	\$329,125	-\$878,337	\$5,958,860	\$	\$9,489,848	

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Pacific Gas and Electric Company
Rate Design Settlement Agreement

Table 1

Attachment 2
Revenue Allocation Summary for All Customers

Class/Schedule	Total Sales (MWh)	Total Average Rate \$/kWh	TO Rate \$/kWh	TAC Rate \$/kWh	RS Rate \$/kWh	DIST Rate \$/kWh	PPP Rate \$/kWh	ND Rate \$/kWh	FTA Rate \$/kWh	RRB MA Rate \$/kWh	DA CRS Rate \$/kWh	DWR Bond Rate \$/kWh	Revenue Reduction \$/kWh	Generation Revenue \$/kWh	10% Discount Revenue \$/kWh	Proposed Rate \$/kWh	Percent Change
RESIDENTIAL																	
E-1	21,974,043	13.819	0.669	0.011	0.411	4.374	0.523	0.024	0.897	-0.115	0.006	0.483	-0.984	6.539	0.410	13.249	-4.12%
EL-1	4,193,940	8.600	0.668	0.011	0.411	2.705	0.312	0.024	0.897	-0.115	0.005	0.000	0.000	3.688	0.000	8.606	0.07%
E-7	965,797	13.103	0.668	0.011	0.411	3.539	0.451	0.024	0.897	-0.115	0.011	0.454	-1.566	6.763	0.333	11.881	-9.33%
E-8	1,244,529	16.291	0.668	0.011	0.411	3.280	0.470	0.024	0.897	-0.115	0.009	0.491	-2.500	10.150	0.356	14.152	-13.13%
EL-8	132,605	7.622	0.668	0.011	0.411	1.534	0.277	0.024	0.897	-0.115	0.011	0.000	0.000	3.918	0.000	7.635	0.17%
TOTAL RES	28,510,914	13.106	0.669	0.011	0.411	4.039	0.486	0.024	0.897	-0.115	0.006	0.409	-0.921	6.273	0.343	12.533	-4.37%
SMALL L&P																	
A-1	6,029,845	17.562	0.692	0.011	0.425	5.127	0.563	0.024	0.937	-0.120	0.017	0.489	-2.386	9.401	0.451	15.630	-11.00%
A-6	2,025,721	14.188	0.692	0.011	0.425	1.894	0.447	0.024	0.937	-0.120	0.066	0.480	-2.377	9.338	0.331	12.149	-14.37%
A-15	1,100	34.400	0.692	0.011	0.425	26.252	1.068	0.024	0.000	0.000	0.011	0.491	-2.640	5.442	-0.223	31.551	-8.28%
TC-1	43,121	17.965	0.692	0.011	0.425	9.236	0.379	0.024	0.000	0.000	0.000	0.493	-3.287	6.705	-0.275	14.402	-19.83%
TOTAL SMALL	8,099,787	16.723	0.692	0.011	0.425	4.343	0.533	0.024	0.932	-0.120	0.029	0.487	-2.389	9.370	0.417	14.755	-11.76%
MEDIUM L&P																	
Total A-10 T	3,191	14.681	1.713	0.011	1.006	0.197	0.428	0.024	0.000	0.000	0.000	0.493	-1.112	10.809	-0.443	13.126	-10.59%
Total A-10 P	87,803	14.426	0.707	0.011	0.432	1.642	0.435	0.024	0.000	0.000	0.201	0.456	-1.029	10.535	-0.432	12.983	-10.00%
Total A-10d P	643	13.541	0.524	0.011	0.328	2.662	0.455	0.024	0.937	-0.120	0.261	0.445	-1.004	8.033	0.329	12.864	-5.01%
Total A-10 S	11,670,332	14.955	0.750	0.011	0.457	2.422	0.453	0.024	0.000	0.000	0.176	0.460	-1.041	10.219	-0.419	13.512	-9.65%
Total A-10d S	999,563	14.736	0.777	0.011	0.472	3.009	0.453	0.024	0.937	-0.120	0.063	0.480	-1.090	8.631	0.351	13.928	-5.01%
TOTAL MEDIUM	12,761,532	14.934	0.752	0.011	0.458	2.462	0.453	0.024	0.073	-0.009	0.167	0.462	-1.044	10.097	-0.359	13.546	-9.29%
E-19 CLASS																	
E-19 FIRM T	18,415	10.834	0.538	0.011	0.336	0.914	0.399	0.024	0.000	0.000	0.786	0.349	-1.142	7.583	-0.311	9.488	-12.42%
E-19 V T	5,463	13.712	1.298	0.011	0.769	0.501	0.413	0.024	0.000	0.000	0.000	0.493	-1.611	10.203	-0.418	11.683	-14.80%
E-19 Vd T	125	12.504	0.367	0.011	0.239	4.153	0.413	0.024	0.937	-0.120	0.000	0.493	-1.611	5.987	0.285	11.178	-10.61%
E-19 Nonfirm T	6,101	11.830	0.465	0.011	0.294	-0.261	0.354	0.024	0.000	0.000	0.000	0.493	-1.611	10.449	-0.428	9.791	-17.24%
Total E-19 T	30,104	11.565	0.660	0.011	0.406	0.614	0.392	0.024	0.000	0.000	0.481	0.405	-1.324	8.633	-0.352	9.955	-13.92%
E-19 FIRM P	740,091	10.950	0.518	0.011	0.324	1.128	0.379	0.024	0.000	0.000	0.670	0.371	-0.870	7.547	-0.309	9.793	-10.57%
E-19 V P	127,678	12.296	0.570	0.011	0.354	1.188	0.384	0.024	0.000	0.000	0.235	0.450	-1.056	9.089	-0.373	10.876	-11.55%
E-19 Vd P	460	12.683	0.913	0.011	0.550	1.185	0.384	0.024	0.937	-0.120	0.000	0.464	-1.156	8.308	0.288	11.815	-6.85%
E-19 Nonfirm P	14,082	8.998	0.470	0.011	0.297	-0.096	0.335	0.024	0.000	0.000	0.816	0.344	-0.807	6.824	-0.280	7.939	-11.76%
Total E-19 P	882,311	11.115	0.524	0.011	0.328	1.117	0.379	0.024	0.000	0.000	0.609	0.382	-0.896	7.759	-0.318	9.921	-10.74%
E-19 FIRM S	4,862,292	12.876	0.531	0.011	0.332	2.265	0.423	0.024	0.000	0.000	0.467	0.407	-0.936	8.455	-0.347	11.633	-9.65%
E-19 V S	5,003,940	11.078	0.434	0.011	0.277	2.062	0.406	0.024	0.000	0.000	0.867	0.333	-0.709	6.736	-0.276	10.165	-8.24%
E-19 Vd S	206,382	12.777	0.559	0.011	0.348	2.472	0.406	0.024	0.937	-0.120	0.159	0.464	-0.986	7.519	0.304	12.096	-5.33%
E-19 Nonfirm S	6,530	13.591	0.688	0.011	0.421	1.237	0.400	0.024	0.000	0.000	0.000	0.493	-1.134	10.317	-0.423	12.034	-11.45%
Total E-19 S	10,079,144	11.982	0.484	0.011	0.305	2.168	0.414	0.024	0.019	-0.002	0.659	0.372	-0.825	7.584	-0.298	10.914	-8.91%
Subtotal E-19T	30,104	11.565	0.660	0.011	0.406	0.614	0.392	0.024	0.004	0.000	0.481	0.405	-1.324	8.633	-0.352	9.955	-13.92%
Subtotal E-19P	882,311	11.115	0.524	0.011	0.328	1.117	0.379	0.024	0.000	0.000	0.609	0.382	-0.896	7.759	-0.318	10.921	-10.74%
Subtotal E-19S	10,079,144	11.982	0.484	0.011	0.305	2.168	0.414	0.024	0.019	-0.002	0.659	0.372	-0.825	7.584	-0.298	10.914	-8.91%
E-19 Class	10,991,559	11.911	0.487	0.011	0.307	2.079	0.411	0.024	0.018	-0.002	0.655	0.372	-0.832	7.601	-0.300	10.832	-9.06%
STREETLIGHTS	380,605	17.402	0.240	0.011	0.167	7.684	0.391	0.024	0.000	0.000	0.000	0.493	-2.341	8.392	-0.344	14.717	-15.43%

Table 1

Pacific Gas and Electric Company
Rate Design Settlement Agreement

Attachment 2

Revenue Allocation Summary for All Customers

Class/Schedule	Total Sales (MWh)	Total Average Rate \$/kWh	TO Rate \$/kWh	TAC Rate \$/kWh	RS Rate \$/kWh	DIST Rate \$/kWh	PPP Rate \$/kWh	ND Rate \$/kWh	FTA \$/kWh	RRB MA \$/kWh	DA CRS Rate \$/kWh	DWR Bond \$/kWh	Revenue Reduction \$/kWh	Generation Revenue \$/kWh	10% Discount Revenue \$/kWh	Proposed Rate \$/kWh	Percent Change
STANDBY																	
STANDBY T	151,784	14.208	2.314	0.011	1.326	1.716	0.417	0.024	0.000	0.000	0.000	0.493	-1.344	7.907	-0.324	12.541	-11.74%
STANDBY P	19,018	18.779	1.585	0.011	0.924	2.333	0.566	0.024	0.000	0.000	0.000	0.493	-1.344	12.842	-0.526	16.908	-9.96%
STANDBY S	40,539	16.454	1.382	0.011	0.812	3.048	0.494	0.024	0.000	0.000	0.000	0.493	-1.344	10.191	-0.418	14.693	-10.71%
TOTAL STANDBY	211,341	15.050	2.070	0.011	1.192	2.027	0.445	0.024	0.000	0.000	0.000	0.493	-1.344	8.789	-0.360	13.346	-11.32%
AG-1 A	199,934	24.806	0.478	0.011	0.303	12.270	0.795	0.024	0.000	0.000	0.005	0.492	-2.157	10.432	-0.428	22.225	-10.41%
AG-RA	27,730	18.370	0.478	0.011	0.303	7.585	0.588	0.024	0.000	0.000	0.000	0.493	-2.299	8.888	-0.364	15.707	-14.50%
AG-VA	25,726	18.524	0.478	0.011	0.303	7.418	0.595	0.024	0.000	0.000	0.009	0.491	-2.301	9.198	-0.377	15.850	-14.43%
AG-4A	123,370	17.958	0.478	0.011	0.303	7.220	0.580	0.024	0.000	0.000	0.006	0.492	-2.135	8.846	-0.363	15.462	-13.90%
AG-5A	74,239	14.664	0.478	0.011	0.303	4.833	0.491	0.024	0.000	0.000	0.003	0.493	-1.832	8.029	-0.329	12.503	-14.74%
AG-1B	286,899	18.930	0.478	0.011	0.303	7.369	0.626	0.024	0.000	0.000	0.001	0.493	-1.838	9.624	-0.395	16.697	-11.79%
AG-RB	23,511	18.004	0.478	0.011	0.303	6.004	0.582	0.024	0.000	0.000	0.000	0.493	-2.363	10.109	-0.414	15.227	-15.43%
AG-VB	15,777	17.132	0.478	0.011	0.303	5.775	0.559	0.024	0.000	0.000	0.000	0.493	-2.100	9.490	-0.389	14.645	-14.52%
AG-4B P	327	14.172	0.478	0.011	0.303	4.270	0.465	0.024	0.000	0.000	0.000	0.493	-2.059	8.128	-0.333	11.780	-16.88%
AG-4B S	337,491	16.258	0.478	0.011	0.303	4.938	0.534	0.024	0.000	0.000	0.004	0.492	-2.055	9.476	-0.388	13.816	-15.02%
AG-4B	337,818	16.256	0.478	0.011	0.303	4.937	0.533	0.024	0.000	0.000	0.004	0.492	-2.055	9.475	-0.388	13.814	-15.02%
AG-4C	51,582	15.468	0.478	0.011	0.303	5.479	0.502	0.024	0.000	0.000	0.000	0.493	-1.992	8.178	-0.335	13.141	-15.05%
AG-5B P	536,930	9.392	0.478	0.011	0.303	2.418	0.336	0.024	0.000	0.000	0.000	0.493	-1.552	5.329	-0.218	7.622	-18.85%
AG-5B S	2,028,944	11.402	0.478	0.011	0.303	3.044	0.404	0.024	0.000	0.000	0.046	0.485	-1.525	6.615	-0.271	9.614	-15.68%
AG-5B	2,565,874	10.982	0.478	0.011	0.303	2.913	0.390	0.024	0.000	0.000	0.036	0.486	-1.531	6.346	-0.260	9.197	-16.25%
AG-5C	262,298	10.718	0.478	0.011	0.303	3.098	0.383	0.024	0.000	0.000	0.031	0.487	-1.453	5.919	-0.243	9.037	-15.68%
Total AGRA	450,998	20.509	0.478	0.011	0.303	9.100	0.662	0.024	0.000	0.000	0.005	0.492	-2.114	9.437	-0.387	18.010	-12.19%
Total AGRB	3,543,757	12.248	0.478	0.011	0.303	3.551	0.426	0.024	0.000	0.000	0.029	0.488	-1.613	6.944	-0.285	10.354	-15.46%
TOTAL AGR	3,994,756	13.180	0.478	0.011	0.303	4.178	0.453	0.024	0.000	0.000	0.026	0.488	-1.671	7.225	-0.296	11.219	-14.88%
E-20 CLASS																	
E-20 FIRM T	4,718,113	7.476	0.422	0.010	0.268	0.059	0.294	0.024	0.000	0.000	0.765	0.306	-0.829	5.392	-0.221	6.490	-13.19%
E-20 Nonfirm T	1,329,922	3.831	0.472	0.011	0.299	-1.127	0.257	0.024	0.000	0.000	1.573	0.141	-0.383	2.525	-0.104	3.689	-3.71%
TOTAL	6,048,035	6.675	0.433	0.010	0.275	-0.202	0.286	0.024	0.000	0.000	0.943	0.270	-0.731	4.762	-0.195	5.874	-11.99%
E-20 FIRM P	5,864,856	9.936	0.486	0.011	0.306	0.984	0.354	0.024	0.000	0.000	0.815	0.344	-0.768	6.611	-0.271	8.897	-10.46%
E-20 Nonfirm P	459,459	8.567	0.588	0.011	0.365	-0.130	0.325	0.024	0.000	0.000	0.996	0.311	-0.695	6.075	-0.249	7.621	-11.05%
TOTAL	6,324,315	9.837	0.493	0.011	0.311	0.903	0.332	0.024	0.000	0.000	0.828	0.342	-0.762	6.572	-0.269	8.804	-10.50%
E-20 FIRM S	3,218,521	11.937	0.512	0.011	0.321	2.562	0.400	0.024	0.000	0.000	0.526	0.387	-0.810	7.413	-0.304	10.842	-9.17%
E-20 Nonfirm S	92,621	10.370	0.605	0.011	0.374	1.268	0.369	0.024	0.000	0.000	0.760	0.354	-0.741	6.652	-0.272	9.385	-9.49%
TOTAL	3,311,143	11.893	0.515	0.011	0.323	2.331	0.399	0.024	0.000	0.000	0.532	0.386	-0.808	7.391	-0.303	10.801	-9.18%
Total E-20 Class	15,683,492	9.051	0.474	0.011	0.299	0.779	0.337	0.024	0.000	0.000	0.810	0.323	-0.760	6.047	-0.248	8.096	-10.56%
SYSTEM	80,633,986	12.836	0.614	0.011	0.380	2.938	0.444	0.024	0.425	-0.055	0.280	0.408	-1.089	7.390	0.000	11.769	-8.31%

Pacific Gas and Electric Company
Rate Design Settlement Agreement

Attachment 2 - Revenue Allocation Summary for Direct Access Customers

Class/Schedule	DA Revenue at PR (\$000)	TO Revenue (\$000)	TAC Revenue (\$000)	RS Revenue (\$000)	DIST Revenue (\$000)	PPP Revenue (\$000)	ND Revenue (\$000)	FTA (\$000)	RRB MA (\$000)	DA CRS Revenue (\$000)	Total Proposed Revenue (\$000)
RESIDENTIAL											
E-1	\$5,165	\$454	\$7	\$279	\$3,099	\$346	\$16	\$609	-\$78	\$1,410	\$6,142
EL-1	\$462	\$79	\$1	\$49	\$255	\$45	\$3	\$106	-\$14	\$208	\$732
E-7	\$352	\$38	\$1	\$24	\$214	\$26	\$1	\$52	-\$7	\$110	\$458
E-8	\$329	\$34	\$1	\$21	\$168	\$23	\$1	\$45	-\$6	\$107	\$394
EL-8	\$27	\$5	\$	\$3	\$12	\$3	\$	\$7	-\$1	\$14	\$44
TOTAL RES	\$6,335	\$610	\$10	\$875	\$3,748	\$443	\$22	\$819	-\$105	\$1,849	\$7,771
SMALL L&P											
A-1	\$3,528	\$259	\$4	\$159	\$1,771	\$211	\$9	\$351	-\$45	\$1,001	\$3,720
A-6	\$3,437	\$359	\$6	\$221	\$978	\$232	\$12	\$487	-\$62	\$1,344	\$3,577
A-15	\$	\$	\$	\$	\$1	\$	\$	\$	\$	\$	\$1
TC-1	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
TOTAL SMALL	\$6,966	\$618	\$10	\$380	\$2,750	\$443	\$21	\$837	-\$107	\$2,346	\$7,298
MEDIUM L&P											
Total A-10 T	\$319	\$26	\$1	\$17	\$84	\$28	\$2	\$	\$	\$177	\$334
Total A-10 P	\$4	\$	\$	\$	\$2	\$	\$	\$1	\$	\$2	\$4
Total A-10d P	\$44,680	\$4,320	\$84	\$2,687	\$15,357	\$3,455	\$183	\$	\$	\$20,544	\$46,630
Total A-10 S	\$1,717	\$133	\$3	\$83	\$586	\$105	\$6	\$217	-\$28	\$625	\$1,730
Total A-10d S	\$46,720	\$4,480	\$87	\$2,786	\$16,029	\$3,589	\$190	\$218	-\$28	\$21,347	\$48,698
TOTAL MEDIUM											
E-19 CLASS											
E-19 FIRM T	\$234	\$25	\$1	\$16	\$46	\$21	\$1	\$	\$	\$145	\$254
E-19 V T											
E-19 Vd T											
E-19 Nonfirm T											
Total E-19 T	\$234	\$25	\$1	\$16	\$46	\$21	\$1	\$	\$	\$145	\$254
E-19 FIRM P	\$8,875	\$839	\$20	\$533	\$1,944	\$696	\$44	\$	\$	\$4,958	\$9,034
E-19 V P	\$561	\$56	\$1	\$35	\$134	\$42	\$3	\$	\$	\$300	\$571
E-19 Vd P											
E-19 Nonfirm P	\$169	\$28	\$	\$17	-\$4	\$16	\$1	\$	\$	\$115	\$173
Total E-19 P	\$9,605	\$923	\$22	\$585	\$2,073	\$754	\$48	\$	\$	\$5,373	\$9,778
E-19 FIRM S	\$48,941	\$3,881	\$93	\$2,461	\$18,036	\$3,503	\$203	\$	\$	\$22,722	\$50,900
E-19 V S	\$88,496	\$6,131	\$178	\$3,973	\$31,330	\$6,708	\$389	\$	\$	\$43,391	\$92,100
E-19 Vd S	\$924	\$56	\$1	\$35	\$353	\$50	\$3	\$114	-\$15	\$329	\$927
E-19 Nonfirm S											
Total E-19 S	\$138,361	\$10,069	\$273	\$6,469	\$49,719	\$10,262	\$595	\$114	-\$15	\$66,442	\$143,927
Subtotal E-19T	\$234	\$25	\$1	\$16	\$46	\$21	\$1	\$	\$	\$145	\$254
Subtotal E-19P	\$9,605	\$923	\$22	\$585	\$2,073	\$754	\$48	\$	\$	\$5,373	\$9,778
Subtotal E-19S	\$138,361	\$10,069	\$273	\$6,469	\$49,719	\$10,262	\$595	\$114	-\$15	\$66,442	\$143,927
E-19 Class	\$148,200	\$11,017	\$295	\$7,070	\$51,838	\$11,037	\$644	\$114	-\$15	\$71,959	\$153,969
STREETLIGHTS											
STANDBY											
STANDBY											
STANDBY											
TOTAL STANDBY											

Pacific Gas and Electric Company
Rate Design Settlement Agreement

Attachment 2 - Revenue Allocation Summary for Direct Access Customers

Class/Schedule	DA Revenue at PR (\$000)	TO Revenue (\$000)	TAC Revenue (\$000)	RS Revenue (\$000)	DIST Revenue (\$000)	PPP Revenue (\$000)	ND Revenue (\$000)	FTA (\$000)	RRB MA (\$000)	DA CRS Revenue (\$000)	Total Proposed Revenue (\$000)
AG-1 A	\$44	\$2	\$	\$1	\$35	\$3	\$	\$	\$	\$9	\$50
AG-RA											
AG-VA	\$10	\$	\$	\$	\$8	\$	\$	\$	\$	\$2	\$11
AG-4A	\$20	\$1	\$	\$1	\$12	\$2	\$	\$	\$	\$7	\$22
AG-5A	\$6	\$	\$	\$	\$3	\$	\$	\$	\$	\$2	\$6
AG-1B	\$9	\$	\$	\$	\$7	\$	\$	\$	\$	\$2	\$10
AG-RB											
AG-VB	\$2	\$	\$	\$	\$2	\$	\$	\$	\$	\$	\$2
AG-4B P											
AG-4B S	\$45	\$3	\$	\$2	\$29	\$3	\$	\$	\$	\$14	\$50
AG-4B	\$45	\$3	\$	\$2	\$29	\$3	\$	\$	\$	\$14	\$50
AG-4C											
AG-5B P											
AG-5B S	\$1,804	\$166	\$4	\$105	\$608	\$136	\$8	\$	\$	\$936	\$1,963
AG-5B	\$1,804	\$166	\$4	\$105	\$608	\$136	\$8	\$	\$	\$936	\$1,963
AG-5C	\$175	\$16	\$	\$10	\$94	\$13	\$1	\$	\$	\$80	\$215
Total AGRA	\$80	\$4	\$	\$2	\$58	\$5	\$	\$	\$	\$20	\$90
Total AGRB	\$2,035	\$185	\$4	\$117	\$739	\$152	\$9	\$	\$	\$1,033	\$2,240
Total AGR	\$2,115	\$189	\$4	\$120	\$798	\$157	\$9	\$	\$	\$1,053	\$2,330
E-20 CLASS											
E-20 FIRM T	\$47,681	\$5,734	\$157	\$3,684	\$481	\$4,088	\$343	\$	\$	\$36,089	\$50,585
E-20 Nonfirm T	\$16,108	\$3,741	\$104	\$2,415	-\$9,435	\$2,713	\$228	\$	\$	\$20,925	\$20,691
TOTAL	\$63,789	\$9,475	\$262	\$6,109	-\$8,954	\$6,800	\$571	\$	\$	\$57,014	\$71,277
E-20 FIRM P	\$84,477	\$7,844	\$195	\$4,998	\$16,911	\$6,232	\$425	\$	\$	\$47,804	\$84,410
E-20 Nonfirm P	\$6,482	\$918	\$19	\$574	-\$254	\$596	\$41	\$	\$	\$4,575	\$6,468
TOTAL	\$90,959	\$8,762	\$213	\$5,572	\$16,657	\$6,829	\$466	\$	\$	\$52,380	\$90,878
E-20 FIRM S	\$37,995	\$2,940	\$69	\$1,863	\$14,137	\$2,501	\$150	\$	\$	\$16,924	\$38,585
E-20 Nonfirm S	\$1,402	\$172	\$3	\$106	\$353	\$104	\$6	\$	\$	\$704	\$1,429
TOTAL	\$39,397	\$3,112	\$72	\$1,969	\$14,470	\$2,605	\$157	\$	\$	\$17,629	\$40,013
E-20 Class											
E-20 T	\$63,789	\$9,475	\$262	\$6,109	-\$8,954	\$6,800	\$571	\$	\$	\$57,014	\$71,277
E-20 P	\$90,959	\$8,762	\$213	\$5,572	\$16,657	\$6,829	\$466	\$	\$	\$52,380	\$90,878
E-20 S	\$39,397	\$3,112	\$72	\$1,969	\$14,470	\$2,605	\$157	\$	\$	\$17,629	\$40,013
Total E-20 Class	\$194,146	\$21,349	\$547	\$13,649	\$22,173	\$16,234	\$1,193	\$	\$	\$127,022	\$202,168
SYSTEM	\$404,482	\$38,262	\$953	\$24,380	\$97,335	\$31,903	\$2,080	\$1,988	-\$255	\$225,577	\$422,224
FPP T	\$1,039				\$54	\$1,014	\$87				\$1,155
FPP P	\$41				\$28	\$11	\$1				\$40
FPP S	\$1,295				\$1,061	\$245	\$16				\$1,321
Total FPP	\$2,375				\$1,142	\$1,270	\$104				\$2,516
SYSTEM w/FPP	\$406,856	\$38,262	\$953	\$24,380	\$98,477	\$33,174	\$2,184	\$1,988	-\$255	\$225,577	\$424,740

Pacific Gas and Electric Company
Rate Design Settlement Agreement

Attachment 2 - Revenue Allocation Summary for Direct Access Customers

Class/Schedule	DA Sales (MWh)	Total Average Rate \$/kWh	TO Rate \$/kWh	TAC Rate \$/kWh	RS Rate \$/kWh	DIST Rate \$/kWh	PPP Rate \$/kWh	ND Rate \$/kWh	FTA Rate \$/kWh	RRB MA Rate \$/kWh	DA CRS Rate \$/kWh	Proposed Rate \$/kWh	Percent Change
RESIDENTIAL													
E-1	67,920	7.605	0.668	0.011	0.411	4.563	0.509	0.024	0.897	-0.115	2.076	9.044	18.92%
EL-1	11,811	3.913	0.668	0.011	0.411	2.155	0.383	0.024	0.897	-0.115	1.764	6.198	58.39%
E-7	5,743	6.121	0.668	0.011	0.411	3.719	0.451	0.024	0.897	-0.115	1.909	7.975	30.28%
E-8	5,024	6.546	0.668	0.011	0.411	3.348	0.464	0.024	0.897	-0.115	2.139	7.847	19.88%
EL-8	799	3.344	0.668	0.011	0.411	1.550	0.337	0.024	0.897	-0.115	1.764	5.547	65.86%
TOTAL RES	91,296	6.938	0.668	0.011	0.411	4.105	0.485	0.024	0.897	-0.115	2.026	8.512	22.68%
SMALL L&P													
A-1	37,419	9.427	0.692	0.011	0.425	4.732	0.563	0.024	0.937	-0.120	2.676	9.941	5.45%
A-6	51,931	6.618	0.692	0.011	0.425	1.883	0.447	0.024	0.937	-0.120	2.589	6.888	4.07%
A-15	5	22.244	0.692	0.011	0.425	20.863	1.068	0.024	0.000	0.000	2.310	25.393	14.16%
TC-1													
TOTAL SMALL	89,355	7.796	0.692	0.011	0.425	3.077	0.496	0.024	0.937	-0.120	2.625	8.167	4.77%
MEDIUM L&P													
Total A-10 T													
Total A-10 P	6,539	4.871	0.402	0.011	0.259	1.279	0.435	0.024	0.000	0.000	2.700	5.110	4.91%
Total A-10d P	62	7.070	0.313	0.011	0.208	2.541	0.435	0.024	0.937	-0.120	2.700	7.049	-0.31%
Total A-10 S	762,761	5.858	0.566	0.011	0.352	2.013	0.453	0.024	0.000	0.000	2.693	6.113	4.36%
Total A-10d S	23,164	7.414	0.573	0.011	0.356	2.532	0.453	0.024	0.937	-0.120	2.700	7.467	0.71%
TOTAL MEDIUM	792,526	5.895	0.565	0.011	0.352	2.022	0.453	0.024	0.027	-0.004	2.694	6.145	4.23%
E-19 CLASS													
E-19 FIRM T	5,364	4.364	0.457	0.011	0.290	0.856	0.392	0.024	0.000	0.000	2.700	4.731	8.39%
E-19 V T													
E-19 Vd T													
E-19 Nonfirm T													
Total E-19 T	5,364	4.364	0.457	0.011	0.290	0.856	0.392	0.024	0.000	0.000	2.700	4.731	8.39%
E-19 FIRM P	183,631	4.833	0.457	0.011	0.290	1.059	0.379	0.024	0.000	0.000	2.700	4.920	1.79%
E-19 V P	11,095	5.055	0.508	0.011	0.319	1.203	0.379	0.024	0.000	0.000	2.700	5.145	1.77%
E-19 Vd P													
E-19 Nonfirm P	4,257	3.969	0.649	0.011	0.399	-0.099	0.379	0.024	0.000	0.000	2.700	4.063	2.38%
Total E-19 P	198,982	4.827	0.464	0.011	0.294	1.042	0.379	0.024	0.000	0.000	2.700	4.914	1.80%
E-19 FIRM S	846,248	5.783	0.459	0.011	0.291	2.131	0.414	0.024	0.000	0.000	2.685	6.015	4.00%
E-19 V S	1,620,368	5.461	0.378	0.011	0.245	1.933	0.414	0.024	0.000	0.000	2.678	5.684	4.07%
E-19 Vd S	12,171	7.591	0.459	0.011	0.291	2.903	0.414	0.024	0.937	-0.120	2.700	7.619	0.38%
E-19 Nonfirm S													
Total E-19 S	2,478,787	5.582	0.406	0.011	0.261	2.006	0.414	0.024	0.005	-0.001	2.680	5.806	4.02%
Subtotal E-19T	5,364	4.364	0.457	0.011	0.290	0.856	0.392	0.024	0.000	0.000	2.700	4.731	8.39%
Subtotal E-19P	198,982	4.827	0.464	0.011	0.294	1.042	0.379	0.024	0.000	0.000	2.700	4.914	1.80%
Subtotal E-19S	2,478,787	5.582	0.406	0.011	0.261	2.006	0.414	0.024	0.005	-0.001	2.680	5.806	4.02%
E-19 Class	2,683,133	5.523	0.411	0.011	0.263	1.932	0.411	0.024	0.004	-0.001	2.682	5.738	3.89%
STREETLIGHTS													
STANDBY													
STANDBY													
STANDBY													
TOTAL STANDBY													

Pacific Gas and Electric Company
Rate Design Settlement Agreement

Attachment 2 - Revenue Allocation Summary for Direct Access Customers

Class/Schedule	DA Sales (MWh)	Total Average Rate \$/kWh	TO Rate \$/kWh	TAC Rate \$/kWh	RS Rate \$/kWh	DIST Rate \$/kWh	PPP Rate \$/kWh	ND Rate \$/kWh	FTA \$/kWh	RRB MA \$/kWh	DA CRS Rate \$/kWh	Proposed Rate \$/kWh	Percent Change
AG-1 A	352	12.548	0.478	0.011	0.303	10.035	0.795	0.024	0.000	0.000	2.622	14.268	13.70%
AG-RA													
AG-VA	83	12.223	0.478	0.011	0.303	9.454	0.595	0.024	0.000	0.000	2.700	13.565	10.98%
AG-4A	266	7.602	0.478	0.011	0.303	4.459	0.580	0.024	0.000	0.000	2.611	8.466	11.37%
AG-5A	75	8.006	0.478	0.011	0.303	4.636	0.491	0.024	0.000	0.000	2.700	8.643	7.95%
AG-1B	72	12.194	0.478	0.011	0.303	9.408	0.626	0.024	0.000	0.000	2.700	13.550	11.12%
AG-RB													
AG-VB	3	71.293	0.478	0.011	0.303	75.812	0.559	0.024	0.000	0.000	2.700	79.887	12.05%
AG-4B P													
AG-4B S	542	8.374	0.478	0.011	0.303	5.258	0.533	0.024	0.000	0.000	2.673	9.280	10.81%
AG-4B	542	8.374	0.478	0.011	0.303	5.258	0.533	0.024	0.000	0.000	2.673	9.280	10.81%
AG-4C													
AG-5B P	34,749	5.192	0.478	0.011	0.303	1.750	0.390	0.024	0.000	0.000	2.692	5.648	8.80%
AG-5B S	34,749	5.192	0.478	0.011	0.303	1.750	0.390	0.024	0.000	0.000	2.692	5.648	8.80%
AG-5B	3,360	5.197	0.478	0.011	0.303	2.796	0.383	0.024	0.000	0.000	2.394	6.389	22.93%
AG-5C													
Total AGRA	775	10.380	0.478	0.011	0.303	7.541	0.671	0.024	0.000	0.000	2.634	11.662	12.35%
Total AGRB	38,726	5.254	0.478	0.011	0.303	1.909	0.392	0.024	0.000	0.000	2.666	5.783	10.07%
Total AGR	39,501	5.355	0.478	0.011	0.303	2.019	0.397	0.024	0.000	0.000	2.666	5.898	10.16%
E-20 CLASS													
E-20 FIRM T	1,429,235	3.336	0.401	0.011	0.258	0.034	0.286	0.024	0.000	0.000	2.525	3.539	6.09%
E-20 Nonfirm T	948,546	1.698	0.394	0.011	0.255	-0.995	0.286	0.024	0.000	0.000	2.206	2.181	28.45%
TOTAL	2,377,781	2.683	0.398	0.011	0.257	-0.377	0.286	0.024	0.000	0.000	2.398	2.998	11.74%
E-20 FIRM P	1,770,537	4.771	0.443	0.011	0.282	0.955	0.352	0.024	0.000	0.000	2.700	4.767	-0.08%
E-20 Nonfirm P	169,453	3.825	0.542	0.011	0.339	-0.150	0.352	0.024	0.000	0.000	2.700	3.817	-0.21%
TOTAL	1,939,990	4.689	0.452	0.011	0.287	0.859	0.352	0.024	0.000	0.000	2.700	4.684	-0.09%
E-20 FIRM S	626,821	6.062	0.469	0.011	0.297	2.255	0.399	0.024	0.000	0.000	2.700	6.156	1.55%
E-20 Nonfirm S	26,088	5.375	0.660	0.011	0.406	1.276	0.399	0.024	0.000	0.000	2.700	5.477	1.88%
TOTAL	652,909	6.034	0.477	0.011	0.302	2.216	0.399	0.024	0.000	0.000	2.700	6.128	1.56%
E-20 Class													
E-20 T	2,377,781	2.683	0.398	0.011	0.257	-0.377	0.286	0.024	0.000	0.000	2.398	2.998	11.74%
E-20 P	1,939,990	4.689	0.452	0.011	0.287	0.859	0.352	0.024	0.000	0.000	2.700	4.684	-0.09%
E-20 S	652,909	6.034	0.477	0.011	0.302	2.216	0.399	0.024	0.000	0.000	2.700	6.128	1.56%
Total E-20 Class	4,970,680	3.906	0.430	0.011	0.275	0.446	0.327	0.024	0.000	0.000	2.555	4.067	4.13%
SYSTEM	8,666,491	4.667	0.441	0.011	0.281	1.123	0.368	0.024	0.023	-0.003	2.603	4.872	4.39%
FPP T	363,157	0.286				0.015	0.279	0.024				0.318	11.25%
FPP P	3,395	1.201				0.811	0.332	0.024				1.167	-2.81%
FPP S	65,448	1.979				1.621	0.374	0.024				2.019	2.02%
Total FPP	432,000	0.550				0.264	0.294	0.024				0.583	5.97%
SYSTEM w/FPP	9,098,491	4.472	0.421			1.082	0.365	0.024	0.022	-0.003	2.479	4.668	4.40%

Pacific Gas and Electric Company
Rate Design Settlement Agreement

Attachment 2 - Revenue Allocation Summary for Bundled Customers

Class/Schedule	Bundled Revenue "Present" (\$000)	TO Revenue (\$000)	TAC Revenue (\$000)	RS Revenue (\$000)	Dist Revenue (\$000)	PPP Revenue (\$000)	ND Revenue (\$000)	FTA (\$000)	RRB (\$000)	DWR Bond (\$000)	Rate Reduction (\$000)	Generation Revenue (\$000)	Reversal of 1/2 10% Rate Red Revenue (\$000)	Total Proposed Revenue (\$000)
RESIDENTIAL														
E-1	\$3,031,410	\$146,622	\$2,409	\$90,059	\$958,062	\$114,567	\$5,271	\$196,498	-\$25,241	\$106,208	-\$216,248	\$1,436,957	\$90,092	\$2,905,254
EL-1	\$360,208	\$27,952	\$460	\$17,188	\$113,180	\$13,035	\$1,006	\$37,514	-\$4,819	\$	\$	\$154,692	\$	\$360,208
E-7	\$126,199	\$6,413	\$106	\$3,946	\$33,966	\$4,333	\$231	\$8,612	-\$1,106	\$4,386	-\$15,123	\$63,314	\$3,212	\$114,288
E-8	\$202,422	\$8,280	\$136	\$5,094	\$40,657	\$5,830	\$298	\$11,118	-\$1,428	\$6,111	-\$31,115	\$126,325	\$4,426	\$175,733
EL-8	\$10,081	\$980	\$14	\$542	\$2,022	\$365	\$32	\$1,182	-\$152	\$	\$	\$3,195	\$	\$10,081
TOTAL RES	\$3,730,320	\$190,147	\$3,126	\$116,829	\$1,147,886	\$138,130	\$6,838	\$254,924	-\$32,746	\$116,704	-\$262,485	\$1,788,483	\$97,730	\$3,565,565
SMALL L&P														
A-1	\$1,055,436	\$41,471	\$659	\$25,470	\$307,378	\$33,716	\$1,442	\$56,149	-\$7,213	\$29,510	-\$143,886	\$566,852	\$27,210	\$938,760
A-6	\$283,966	\$13,664	\$217	\$8,391	\$37,388	\$8,817	\$475	\$18,494	-\$2,376	\$9,727	-\$48,145	\$189,168	\$6,710	\$242,530
A-15	\$377	\$8	\$	\$5	\$288	\$12	\$	\$	\$	\$5	-\$29	\$60	-\$2	\$346
TC-1	\$7,747	\$298	\$5	\$183	\$3,983	\$163	\$10	\$	\$	\$213	-\$1,418	\$2,891	-\$119	\$9,210
TOTAL SMALL	\$1,347,526	\$55,441	\$881	\$34,049	\$349,037	\$42,709	\$1,927	\$74,643	-\$9,589	\$39,455	-\$133,478	\$758,971	\$33,799	\$1,187,847
MEDIUM L&P														
Total A-10 T	\$468	\$55	\$	\$32	\$6	\$14	\$1	\$	\$	\$16	-\$35	\$345	-\$14	\$419
Total A-10 P	\$12,348	\$594	\$9	\$363	\$1,358	\$354	\$20	\$	\$	\$401	-\$904	\$9,250	-\$379	\$11,065
Total A-10d P	\$83	\$3	\$	\$2	\$16	\$3	\$5	\$	-\$1	\$3	-\$6	\$52	\$2	\$78
Total A-10 S	\$1,700,623	\$83,215	\$1,200	\$50,632	\$267,258	\$49,398	\$2,625	\$	\$	\$53,705	-\$121,453	\$1,192,591	-\$48,888	\$1,530,282
Total A-10d S	\$145,578	\$7,637	\$107	\$4,639	\$29,494	\$4,422	\$235	\$9,149	-\$1,175	\$4,798	-\$10,896	\$86,272	\$3,508	\$138,190
TOTAL MEDIUM	\$1,859,100	\$91,504	\$1,317	\$55,667	\$298,132	\$54,190	\$2,880	\$9,154	-\$1,176	\$88,922	-\$133,294	\$1,288,510	-\$45,771	\$1,680,035
E-19 CLASS														
E-19 FIRM T	\$1,761	\$75	\$1	\$46	\$122	\$52	\$3	\$	\$	\$64	-\$210	\$1,396	-\$57	\$1,493
E-19 V T	\$749	\$71	\$1	\$42	\$27	\$23	\$1	\$	\$	\$27	-\$88	\$557	-\$23	\$638
E-19 Vd T	\$16	\$	\$	\$	\$5	\$1	\$	\$	\$	\$1	-\$2	\$7	\$	\$14
E-19 Nonfirm T	\$722	\$28	\$1	\$18	-\$16	\$22	\$1	\$	\$	\$30	-\$98	\$638	-\$26	\$597
Total E-19 T	\$3,247	\$174	\$3	\$107	\$139	\$97	\$6	\$1	\$	\$122	-\$399	\$2,599	-\$106	\$2,743
E-19 FIRM P	\$72,166	\$2,990	\$61	\$1,868	\$6,403	\$2,112	\$134	\$	\$	\$2,743	-\$6,435	\$55,854	-\$2,290	\$63,441
E-19 V P	\$15,139	\$671	\$13	\$417	\$1,383	\$448	\$28	\$	\$	\$575	-\$1,348	\$11,604	-\$476	\$13,315
E-19 Vd P	\$58	\$4	\$	\$3	\$5	\$2	\$4	\$	-\$1	\$2	-\$5	\$38	\$1	\$54
E-19 Nonfirm P	\$1,098	\$39	\$1	\$25	-\$9	\$31	\$2	\$	\$	\$48	-\$114	\$961	-\$39	\$945
Total E-19 P	\$88,461	\$3,704	\$75	\$2,312	\$7,782	\$2,593	\$165	\$4	-\$1	\$3,369	-\$7,903	\$88,457	-\$2,803	\$77,755
E-19 FIRM S	\$577,111	\$21,930	\$442	\$13,681	\$92,098	\$17,067	\$967	\$	\$	\$19,799	-\$45,533	\$411,129	-\$16,853	\$514,725
E-19 V S	\$465,834	\$15,597	\$372	\$9,887	\$71,868	\$13,589	\$815	\$	\$	\$16,662	-\$35,470	\$337,044	-\$13,816	\$416,548
E-19 Vd S	\$25,445	\$1,097	\$21	\$682	\$4,749	\$787	\$47	\$1,820	-\$234	\$957	-\$2,035	\$15,518	\$627	\$24,037
E-19 Nonfirm S	\$888	\$45	\$1	\$28	\$81	\$26	\$2	\$	\$	\$32	-\$74	\$674	-\$28	\$945
Total E-19 S	\$1,069,278	\$38,669	\$836	\$24,277	\$168,796	\$31,469	\$1,830	\$1,820	-\$234	\$37,450	-\$83,112	\$764,365	-\$30,070	\$956,097
Subtotal E-19T	\$3,247	\$174	\$3	\$107	\$139	\$97	\$6	\$	\$	\$122	-\$399	\$2,599	-\$106	\$2,743
Subtotal E-19P	\$88,461	\$3,704	\$75	\$2,312	\$7,782	\$2,593	\$165	\$4	-\$1	\$3,369	-\$7,903	\$88,457	-\$2,803	\$77,755
Subtotal E-19S	\$1,069,278	\$38,669	\$836	\$24,277	\$168,796	\$31,469	\$1,830	\$1,820	-\$234	\$37,450	-\$83,112	\$764,365	-\$30,070	\$956,097
E-19 Class	\$1,160,987	\$42,547	\$914	\$26,696	\$176,717	\$34,160	\$2,001	\$1,825	-\$235	\$40,941	-\$91,413	\$835,420	-\$32,980	\$1,036,595
STREETLIGHTS														
	\$66,232	\$913	\$42	\$636	\$29,246	\$1,487	\$92	\$	\$	\$1,876	-\$8,909	\$31,940	-\$1,309	\$56,014

Table 3

Pacific Gas and Electric Company
Rate Design Settlement Agreement

Attachment 2 - Revenue Allocation Summary for Bundled Customers

Class/Schedule	Bundled Revenue "Present" (\$000)	TO Revenue (\$000)	TAC Revenue (\$000)	RS Revenue (\$000)	Dist Revenue (\$000)	PPP Revenue (\$000)	ND Revenue (\$000)	FTA (\$000)	RRB (\$000)	DWR Bond (\$000)	Rate Reduction (\$000)	Generation Revenue (\$000)	Reversal of 1/2 10% Rate Red Revenue (\$000)	Total Proposed Revenue (\$000)
STANDBY														
STANDBY	\$21,566	\$3,513	\$17	\$2,013	\$2,604	\$633	\$37	\$37		\$748	-\$2,040	\$12,002	-\$492	\$19,034
STANDBY	\$3,571	\$301	\$2	\$176	\$444	\$108	\$5	\$5		\$94	-\$256	\$2,442	-\$100	\$3,216
STANDBY	\$6,670	\$560	\$4	\$329	\$1,235	\$200	\$10	\$10		\$200	-\$545	\$4,131	-\$169	\$5,956
TOTAL STANDBY	\$31,808	\$4,374	\$23	\$2,518	\$4,284	\$941	\$51	\$51		\$1,042	-\$2,840	\$18,575	-\$761	\$28,206
AG-1 A	\$49,552	\$954	\$22	\$605	\$24,496	\$1,586	\$48	\$48		\$984	-\$4,312	\$20,857	-\$855	\$44,385
AG-RA	\$5,094	\$133	\$3	\$84	\$2,103	\$163	\$7	\$7		\$137	-\$637	\$2,465	-\$101	\$4,356
AG-VA	\$4,755	\$123	\$3	\$78	\$1,901	\$153	\$6	\$6		\$126	-\$592	\$2,366	-\$97	\$4,066
AG-4A	\$22,134	\$588	\$14	\$373	\$8,896	\$714	\$30	\$30		\$607	-\$2,634	\$10,913	-\$447	\$19,053
AG-5A	\$10,881	\$355	\$8	\$225	\$3,585	\$364	\$18	\$18		\$366	-\$1,360	\$5,961	-\$244	\$9,276
AG-1B	\$54,300	\$1,371	\$32	\$869	\$21,136	\$1,797	\$69	\$69		\$1,414	-\$5,274	\$27,612	-\$1,132	\$47,894
AG-RB	\$4,233	\$112	\$3	\$71	\$1,412	\$137	\$6	\$6		\$116	-\$556	\$2,377	-\$97	\$3,580
AG-VB	\$2,701	\$75	\$2	\$48	\$909	\$88	\$4	\$4		\$78	-\$331	\$1,497	-\$61	\$2,308
AG-4B P	\$46	\$2	\$	\$1	\$14	\$2	\$	\$		\$2	-\$7	\$27	-\$1	\$39
AG-4B S	\$54,825	\$1,611	\$37	\$1,021	\$16,636	\$1,798	\$81	\$81		\$1,661	-\$6,937	\$31,980	-\$1,311	\$46,577
AG-4B	\$54,871	\$1,612	\$37	\$1,022	\$16,650	\$1,799	\$81	\$81		\$1,663	-\$6,944	\$32,007	-\$1,312	\$46,616
AG-4C	\$7,979	\$247	\$6	\$156	\$2,826	\$259	\$12	\$12		\$254	-\$1,027	\$4,218	-\$173	\$6,778
AG-5B P	\$50,427	\$2,567	\$59	\$1,627	\$12,982	\$1,805	\$129	\$129		\$2,647	-\$8,331	\$28,611	-\$1,173	\$40,923
AG-5B S	\$229,546	\$9,532	\$219	\$6,042	\$61,158	\$8,067	\$480	\$480		\$9,831	-\$30,942	\$134,215	-\$5,502	\$193,102
AG-5B	\$279,972	\$12,099	\$278	\$7,669	\$74,140	\$9,872	\$609	\$609		\$12,478	-\$39,273	\$162,827	-\$6,675	\$234,025
AG-5C	\$27,938	\$1,238	\$28	\$785	\$8,033	\$991	\$62	\$62		\$1,277	-\$3,811	\$15,525	-\$636	\$23,490
Total AGRA	\$92,417	\$2,152	\$50	\$1,364	\$40,980	\$2,981	\$108	\$108		\$2,220	-\$9,536	\$42,562	-\$1,745	\$81,136
Total AGRB	\$431,924	\$16,754	\$386	\$10,620	\$125,106	\$14,943	\$843	\$843		\$17,280	-\$57,216	\$246,063	-\$10,087	\$364,692
TOTAL AGR	\$524,411	\$18,906	\$435	\$11,984	\$166,086	\$17,923	\$952	\$952		\$19,499	-\$66,752	\$288,625	-\$11,832	\$445,828
E-20 CLASS														
E-20 FIRM T	\$304,010	\$14,186	\$322	\$8,949	\$2,240	\$8,787	\$705	\$705		\$14,424	-\$38,103	\$254,397	-\$10,429	\$254,478
E-20 Nonfirm T	\$34,838	\$2,530	\$42	\$1,556	-\$5,549	\$707	\$92	\$92		\$1,880	-\$5,097	\$33,380	-\$1,377	\$28,365
TOTAL	\$338,849	\$16,716	\$364	\$10,505	-\$3,309	\$9,495	\$797	\$797		\$16,304	-\$44,201	\$287,978	-\$11,805	\$282,843
E-20 FIRM P	\$498,237	\$20,636	\$450	\$12,977	\$40,774	\$14,529	\$985	\$985		\$20,168	-\$45,021	\$387,717	-\$15,894	\$437,323
E-20 Nonfirm P	\$32,882	\$1,784	\$32	\$1,103	-\$344	\$895	\$70	\$70		\$1,430	-\$3,192	\$27,912	-\$1,144	\$28,546
TOTAL	\$531,119	\$22,420	\$482	\$14,081	\$40,430	\$15,424	\$1,055	\$1,055		\$21,598	-\$48,212	\$415,629	-\$17,038	\$465,869
E-20 FIRM S	\$344,892	\$13,544	\$278	\$8,472	\$60,819	\$10,131	\$608	\$608		\$12,454	-\$26,067	\$238,585	-\$9,780	\$309,044
E-20 Nonfirm S	\$8,202	\$388	\$7	\$241	\$842	\$238	\$16	\$16		\$328	-\$697	\$6,142	-\$252	\$7,264
TOTAL	\$353,094	\$13,932	\$285	\$8,713	\$61,661	\$10,369	\$624	\$624		\$12,782	-\$26,754	\$244,728	-\$10,032	\$316,308
E-20 Class														
E-20 T	\$338,849	\$16,716	\$364	\$10,505	-\$3,309	\$9,495	\$797	\$797		\$16,304	-\$44,201	\$287,978	-\$11,805	\$282,843
E-20 P	\$331,119	\$22,420	\$482	\$14,081	\$40,430	\$15,424	\$1,055	\$1,055		\$21,598	-\$48,212	\$415,629	-\$17,038	\$465,869
E-20 S	\$353,094	\$13,932	\$285	\$8,713	\$61,661	\$10,369	\$624	\$624		\$12,782	-\$26,754	\$244,728	-\$10,032	\$316,308
Total E-20 Class	\$1,223,061	\$55,067	\$1,131	\$33,299	\$98,782	\$33,287	\$2,476	\$2,476		\$50,684	-\$119,166	\$948,335	-\$38,875	\$1,065,019
SYSTEM	\$9,943,445	\$456,900	\$7,868	\$281,678	\$2,270,170	\$324,826	\$17,216	\$340,547	-\$43,745	\$329,125	-\$878,337	\$5,958,860	\$	\$9,065,108

Pacific Gas and Electric Company
Rate Design Settlement Agreement

Attachment 2 - Revenue Allocation Summary for Bundled Customers

Class/Schedule	Bundled Sales (MWh)	Bundled Rate \$/kWh	TO Rate \$/kWh	TAC Rate \$/kWh	RS Rate \$/kWh	DIST Rate \$/kWh	PPP Rate \$/kWh	ND Rate \$/kWh	FTA \$/kWh	RRB MA \$/kWh	DWR Bond \$/kWh	Revenue Reduction \$/kWh	Generation Revenue \$/kWh	10% Discount Revenue \$/kWh	Proposed Rate \$/kWh	Percent Change
RESIDENTIAL																
E-1	21,906,123	13.838	0.669	0.011	0.411	4.373	0.523	0.024	0.897	-0.115	0.485	-0.987	6,560	0.411	13.262	-4.16%
EL-1	4,182,130	8.613	0.668	0.011	0.411	2.706	0.312	0.024	0.897	-0.115	0.000	0.000	3,699	0.000	8.613	0.00%
E-7	960,054	13.145	0.668	0.011	0.411	3.538	0.451	0.024	0.897	-0.115	0.457	-1.575	6,803	0.335	11.904	-9.44%
E-8	1,239,505	16.331	0.668	0.011	0.411	3.280	0.470	0.024	0.897	-0.115	0.493	-2.510	10,192	0.357	14.178	-13.18%
EL-8	131,806	7.648	0.668	0.011	0.411	1.534	0.277	0.024	0.897	-0.115	0.000	0.000	3,942	0.000	7.648	0.00%
TOTAL RES	28,419,618	13.126	0.669	0.011	0.411	4.039	0.486	0.024	0.897	-0.115	0.411	-0.924	6,293	0.344	12.546	-4.42%
SMALL L&P																
A-1	5,992,426	17.613	0.692	0.011	0.425	5.129	0.563	0.024	0.937	-0.120	0.492	-2.401	9,459	0.454	15.666	-11.05%
A-6	1,973,790	14.387	0.692	0.011	0.425	1.894	0.447	0.024	0.937	-0.120	0.493	-2.439	9,584	0.340	12.288	-14.59%
A-15	1,095	34.457	0.692	0.011	0.425	26.277	1.068	0.024	0.000	0.000	0.493	-2.653	5,468	-0.224	31.580	-8.35%
TC-1	43,121	17.965	0.692	0.011	0.425	9.236	0.372	0.024	0.000	0.000	0.493	-3.287	6,705	-0.275	14.402	-19.83%
TOTAL SMALL	8,010,432	16.822	0.692	0.011	0.425	4.357	0.533	0.024	0.932	-0.120	0.493	-2.415	9,475	0.422	14.829	-11.85%
MEDIUM L&P																
Total A-10 T	3,191	14.681	1.713	0.011	1.006	0.197	0.428	0.024	0.000	0.000	0.493	-1.112	10,809	-0.443	13.126	-10.59%
Total A-10 P	81,264	15.195	0.732	0.011	0.446	1.671	0.435	0.024	0.000	0.000	0.493	-1.112	11,383	-0.467	13.616	-10.39%
Total A-10d P	581	14.234	0.546	0.011	0.341	2.675	0.435	0.024	0.937	-0.120	0.493	-1.112	8,892	0.364	13.486	-5.26%
Total A-10 S	10,907,571	15.591	0.763	0.011	0.464	2.450	0.453	0.024	0.000	0.000	0.492	-1.113	10,934	-0.448	14.030	-10.02%
Total A-10d S	976,399	14.910	0.782	0.011	0.475	3.021	0.451	0.024	0.937	-0.120	0.491	-1.116	8,836	0.359	14.153	-5.07%
TOTAL MEDIUM	11,969,006	15.533	0.765	0.011	0.465	2.491	0.453	0.024	0.076	-0.010	0.492	-1.114	10,765	-0.382	14.037	-9.63%
E-19 CLASS																
E-19 FIRM T	13,051	13.493	0.572	0.011	0.355	0.937	0.401	0.024	0.000	0.000	0.493	-1.611	10,699	-0.439	11.443	-15.19%
E-19 V T	5,463	13.712	1.298	0.011	0.769	0.501	0.413	0.024	0.000	0.000	0.493	-1.611	10,203	-0.418	11.683	-14.80%
E-19 Vd T	125	12.504	0.367	0.011	0.239	4.153	0.413	0.024	0.937	-0.120	0.493	-1.611	5,987	0.285	11.178	-10.61%
E-19 Nonfirm T	6,101	11.830	0.465	0.011	0.294	-0.261	0.354	0.024	0.000	0.000	0.493	-1.611	10,449	-0.428	9.791	-17.24%
Total E-19 T	24,740	13.126	0.705	0.011	0.431	0.562	0.392	0.024	0.005	-0.001	0.493	-1.611	10,504	-0.428	11.087	-15.53%
E-19 FIRM P	556,460	12.969	0.537	0.011	0.336	1.151	0.380	0.024	0.000	0.000	0.493	-1.156	10,037	-0.411	11.401	-12.09%
E-19 V P	116,584	12.985	0.575	0.011	0.357	1.187	0.384	0.024	0.000	0.000	0.493	-1.156	9,953	-0.408	11.421	-12.05%
E-19 Vd P	460	12.683	0.913	0.011	0.550	1.185	0.384	0.024	0.937	-0.120	0.493	-1.156	8,308	0.288	11.815	-6.85%
E-19 Nonfirm P	9,825	11.176	0.393	0.011	0.253	-0.095	0.316	0.024	0.000	0.000	0.493	-1.156	9,781	-0.401	9.619	-13.94%
Total E-19 P	683,329	12.946	0.542	0.011	0.338	1.139	0.380	0.024	0.001	0.000	0.493	-1.156	10,018	-0.410	11.379	-12.10%
E-19 FIRM S	4,016,045	14.370	0.546	0.011	0.341	2.293	0.425	0.024	0.000	0.000	0.493	-1.134	10,237	-0.420	12.817	-10.81%
E-19 V S	3,383,572	13.768	0.461	0.011	0.292	2.124	0.402	0.024	0.000	0.000	0.492	-1.048	9,961	-0.408	12.311	-10.58%
E-19 Vd S	194,211	13.102	0.565	0.011	0.351	2.445	0.405	0.024	0.937	-0.120	0.493	-1.048	7,990	0.323	12.377	-5.53%
E-19 Nonfirm S	6,530	13.591	0.688	0.011	0.421	1.237	0.400	0.024	0.000	0.000	0.493	-1.134	10,317	-0.423	12.034	-11.45%
Total E-19 S	7,600,357	14.069	0.509	0.011	0.319	2.221	0.414	0.024	0.024	-0.003	0.493	-1.094	10,057	-0.396	12.580	-10.58%
Subtotal E-19T	24,740	13.126	0.705	0.011	0.431	0.562	0.392	0.024	0.005	-0.001	0.493	-1.611	10,504	-0.428	11.087	-15.53%
Subtotal E-19P	683,329	12.946	0.542	0.011	0.338	1.139	0.380	0.024	0.001	0.000	0.493	-1.156	10,018	-0.410	11.379	-12.10%
Subtotal E-19S	7,600,357	14.069	0.509	0.011	0.319	2.221	0.414	0.024	0.024	-0.003	0.493	-1.094	10,055	-0.397	12.580	-10.58%
E-19 Class	8,308,426	13.974	0.512	0.011	0.321	2.127	0.411	0.024	0.022	-0.003	0.493	-1.100	10,055	-0.397	12.476	-10.71%
STREETLIGHTS	380,605	17.402	0.240	0.011	0.167	7.684	0.391	0.024	0.000	0.000	0.493	-2.341	8,392	-0.344	14.717	-15.43%

Table 3

Pacific Gas and Electric Company
Rate Design Settlement Agreement

Attachment 2 - Revenue Allocation Summary for Bundled Customers

Class/Schedule	Bundled Sales (MWh)	Bundled Rate \$/kWh	TO Rate \$/kWh	TAC Rate \$/kWh	RS Rate \$/kWh	DIST Rate \$/kWh	PPP Rate \$/kWh	ND Rate \$/kWh	FTA \$/kWh	RRB MA \$/kWh	DWR Bond \$/kWh	Revenue Reduction \$/kWh	Generation Revenue \$/kWh	10% Discount Revenue \$/kWh	Proposed Rate \$/kWh	Percent Change
STANDBY																
STANDBY	151,784	14.208	2.314	0.011	1.326	1.716	0.417	0.024	0.000	0.000	0.493	-1.344	7.907	-0.324	12.541	-11.74%
STANDBY	19,018	18.779	1.585	0.011	0.924	2.333	0.566	0.024	0.000	0.000	0.493	-1.344	12.842	-0.326	16.908	-9.96%
STANDBY	40,539	16.454	1.382	0.011	0.812	3.048	0.494	0.024	0.000	0.000	0.493	-1.344	10.191	-0.418	14.693	-10.71%
TOTAL STANDBY	211,341	15.050	2.070	0.011	1.192	2.027	0.445	0.024	0.000	0.000	0.493	-1.344	8.789	-0.360	13.346	-11.32%
AG-1 A	199,582	24.828	0.478	0.011	0.303	12.274	0.795	0.024	0.000	0.000	0.493	-2.161	10.450	-0.428	22.239	-10.43%
AG-RA	27,730	18.370	0.478	0.011	0.303	7.585	0.588	0.024	0.000	0.000	0.493	-2.299	8.888	-0.364	15.707	-14.50%
AG-VA	25,643	18.544	0.478	0.011	0.303	7.412	0.590	0.024	0.000	0.000	0.493	-2.308	9.228	-0.378	15.857	-14.49%
AG-4A	123,104	17.980	0.478	0.011	0.303	7.226	0.580	0.024	0.000	0.000	0.493	-2.140	8.865	-0.363	15.477	-13.92%
AG-5A	74,164	14.671	0.478	0.011	0.303	4.833	0.491	0.024	0.000	0.000	0.493	-1.834	8.037	-0.329	12.507	-14.75%
AG-1B	286,827	18.931	0.478	0.011	0.303	7.369	0.626	0.024	0.000	0.000	0.493	-1.839	9.627	-0.395	16.698	-11.80%
AG-RB	23,511	18.004	0.478	0.011	0.303	6.004	0.582	0.024	0.000	0.000	0.493	-2.363	10.109	-0.414	15.227	-15.43%
AG-VB	15,774	17.123	0.478	0.011	0.303	5.764	0.559	0.024	0.000	0.000	0.493	-2.100	9.491	-0.389	14.654	-14.54%
AG-4B P	327	14.172	0.478	0.011	0.303	4.270	0.465	0.024	0.000	0.000	0.493	-2.059	8.128	-0.333	11.780	-16.88%
AG-4B S	336,949	16.271	0.478	0.011	0.303	4.957	0.534	0.024	0.000	0.000	0.493	-2.059	9.491	-0.389	13.823	-15.04%
AG-4B	337,276	16.269	0.478	0.011	0.303	4.937	0.533	0.024	0.000	0.000	0.493	-2.059	9.490	-0.389	13.821	-15.05%
AG-4C	51,582	15.468	0.478	0.011	0.303	5.479	0.502	0.024	0.000	0.000	0.493	-1.992	8.178	-0.335	13.141	-15.05%
AG-5B P	536,930	9.392	0.478	0.011	0.303	2.418	0.336	0.024	0.000	0.000	0.493	-1.552	5.329	-0.218	7.622	-18.85%
AG-5B S	1,994,195	11.511	0.478	0.011	0.303	3.067	0.405	0.024	0.000	0.000	0.493	-1.552	6.730	-0.276	9.683	-15.88%
AG-5B	2,531,125	11.061	0.478	0.011	0.303	2.929	0.390	0.024	0.000	0.000	0.493	-1.552	6.433	-0.264	9.246	-16.41%
AG-5C	258,938	10.789	0.478	0.011	0.303	3.102	0.383	0.024	0.000	0.000	0.493	-1.472	5.995	-0.246	9.072	-15.92%
Total AGRA	450,223	20.527	0.478	0.011	0.303	9.102	0.662	0.024	0.000	0.000	0.493	-2.118	9.454	-0.388	18.021	-12.21%
Total AGRB	3,505,032	12.325	0.478	0.011	0.303	3.569	0.426	0.024	0.000	0.000	0.493	-1.632	7.020	-0.288	10.405	-15.58%
TOTAL AGR	3,955,255	13.259	0.478	0.011	0.303	4.199	0.453	0.024	0.000	0.000	0.493	-1.688	7.297	-0.299	11.272	-14.99%
E-20 CLASS																
E-20 FIRM T	2,925,721	10.391	0.485	0.011	0.306	0.077	0.300	0.024	0.000	0.000	0.493	-1.337	8.695	-0.356	8.698	-16.29%
E-20 Nonfirm T	381,376	9.135	0.663	0.011	0.408	-1.455	0.185	0.024	0.000	0.000	0.493	-1.337	8.805	-0.361	7.437	-18.58%
TOTAL	3,307,097	10.246	0.505	0.011	0.318	-0.100	0.287	0.024	0.000	0.000	0.493	-1.337	8.708	-0.357	8.553	-16.53%
E-20 FIRM P	4,090,924	12.179	0.504	0.011	0.317	0.997	0.355	0.024	0.000	0.000	0.493	-1.100	9.478	-0.389	10.690	-12.23%
E-20 Nonfirm P	290,006	11.338	0.615	0.011	0.380	-0.119	0.309	0.024	0.000	0.000	0.493	-1.100	9.625	-0.395	9.843	-13.19%
TOTAL	4,380,929	12.123	0.512	0.011	0.321	0.923	0.352	0.024	0.000	0.000	0.493	-1.100	9.487	-0.389	10.634	-12.29%
E-20 FIRM S	2,526,533	13.652	0.536	0.011	0.335	2.407	0.401	0.024	0.000	0.000	0.493	-1.032	9.444	-0.387	12.233	-10.39%
E-20 Nonfirm S	66,553	12.328	0.583	0.011	0.362	1.265	0.357	0.024	0.000	0.000	0.493	-1.032	9.232	-0.378	10.917	-11.44%
TOTAL	2,592,786	13.618	0.537	0.011	0.336	2.378	0.400	0.024	0.000	0.000	0.493	-1.032	9.439	-0.387	12.200	-10.42%
E-20 Class																
E-20 T	3,307,097	10.246	0.505	0.011	0.318	-0.100	0.287	0.024	0.000	0.000	0.493	-1.337	8.708	-0.357	8.553	-16.53%
E-20 P	4,380,929	12.123	0.512	0.011	0.321	0.923	0.352	0.024	0.000	0.000	0.493	-1.100	9.487	-0.389	10.634	-12.29%
E-20 S	2,592,786	13.618	0.537	0.011	0.336	2.378	0.400	0.024	0.000	0.000	0.493	-1.032	9.439	-0.387	12.200	-10.42%
Total E-20 Class	10,280,813	11.897	0.516	0.011	0.324	0.961	0.343	0.024	0.000	0.000	0.493	-1.159	9.224	-0.378	10.359	-12.92%
SYSTEM	71,535,495	13.900	0.639	0.011	0.394	3.173	0.454	0.024	0.476	-0.061	0.460	-1.228	8.330	0.000	12.672	-8.83%

Advice 2565-E

Attachment 3

Electric Rate Tables

Pacific Gas and Electric Company
Rate Design Settlement Agreement
Attachment 3

Rate Table by Component

E-1

	Trans *	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
Baseline (Tier 1)	.00679	.00411	.03947	.00509	.00024	.00897	(.00115)	.00493	.04585	.11430	.12589
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.04585	.12989	.14321
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.08255	.16659	.19445
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11401	.19805	.23838
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11401	.19805	.25826
MINIMUM CHARGE											
(\$/meter/day)	.01078	.00296	.10349	.00244	.00012	.00897	(.00115)	.00493		.14784	.16427
(\$/kWh)	(.00041)										
DACRS DWR Bond Charge											
DACRS DWR Power Charge										.00493	.00000
DACRS Ongoing CTC										.00443	.02700
DACRS Regulatory Asset										.01167	.00000
										.00597	

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

Current rates do NOT reflect the 10% legislated rate reduction.

EIM

	Trans *	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
Baseline (Tier 1)	.00679	.00411	.03947	.00509	.00024	.00897	(.00115)	.00493	.04585	.11430	.12589
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.04585	.12989	.14321
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.08255	.16659	.19445
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11401	.19805	.23838
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11401	.19805	.25826
MINIMUM CHARGE											
(\$/meter/day)	.01078	.00296	.10349	.00244	.00012	.00897	(.00115)	.00493		.14784	.16427
(\$/kWh)	(.00041)										
DACRS DWR Bond Charge											
DACRS DWR Power Charge										.00493	.00000
DACRS Ongoing CTC										.00443	.02700
DACRS Regulatory Asset										.01167	.00000
										.00597	

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

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Pacific Gas and Electric Company
Rate Design Settlement Agreement
Attachment 3

Rate Table by Component

ES

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
Baseline (Tier 1)	.00679	.00411	.03947	.00509	.00024	.00897	(.00115)	.00493	.04585	.11430	.12589
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.04585	.12989	.14321
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.08255	.16659	.19445
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11401	.19805	.23838
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11401	.19805	.25826
MINIMUM CHARGE											
(\$/meter/day)	.01078	.00296	.10349	.00244	.00012	.00897	(.00115)	.00493		.14784	.16427
(\$/kWh)	(.00041)										
DISCOUNT (\$/dwelling unit/day)											
	-	-	.10579	-	-	-	-	-	-	.10579	.10579
MARL (\$/kWh)											
	-	-	-	-	-	.00897	(.00115)	.00493	.03616	.04891	.05435
DACRS DWR Bond Charge											
										.00493	.00000
DACRS DWR Power Charge											
										.00443	.02700
DACRS Ongoing CTC											
										.01167	.00000
DACRS Regulatory Asset											
										.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

Current rates do NOT reflect the 10% legislated rate reduction.

ESR

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
Baseline (Tier 1)	.00679	.00411	.03947	.00509	.00024	.00897	(.00115)	.00493	.04585	.11430	.12589
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.04585	.12989	.14321
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.08255	.16659	.19445
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11401	.19805	.23838
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11401	.19805	.25826
MINIMUM CHARGE											
(\$/meter/day)	.01078	.00296	.10349	.00244	.00012	.00897	(.00115)	.00493		.14784	.16427
(\$/kWh)	(.00041)										
DACRS DWR Bond Charge											
										.00493	.00000
DACRS DWR Power Charge											
										.00443	.02700
DACRS Ongoing CTC											
										.01167	.00000
DACRS Regulatory Asset											
										.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

Current rates do NOT reflect the 10% legislated rate reduction.

Pacific Gas and Electric Company
Rate Design Settlement Agreement
Attachment 3

Rate Table by Component

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
Baseline (Tier 1)	.00679	.00411	.03947	.00509	.00024	.00897	(.00115)	.00493	.04585	.11430	.12589
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.04585	.12989	.14321
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.08255	.16659	.19445
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11401	.19805	.23838
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11401	.19805	.25826
MINIMUM CHARGE											
(\$/meter/day)	.01078	.00296	.10349	.00244	.00012	.00897	(.00115)	.00493		.14784	.16427
(\$/kWh)	(.00041)										
DISCOUNT (\$/dwelling unit/day)											
			.34300							.34300	.34300
MARL (\$/kWh)											
						.00897	(.00115)	.00493	.03616	.04891	.05435
DACRS DWR Bond Charge											
DACRS DWR Power Charge										.00493	.00000
DACRS Ongoing CTC										.00443	.02700
DACRS Regulatory Asset										.01167	.00000
										.00597	

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

Current rates do NOT reflect the 10% legislated rate reduction.

Pacific Gas and Electric Company
Rate Design Settlement Agreement
Attachment 3

Rate Table by Component

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
SUMMER											
Peak											
Tier 1	.00679	.00411	.11842	.00451	.00024	.00897	(.00115)	.00493	.14690	.29372	.32524
Tier 2	.00679	.00411	.11842	.00451	.00024	.00897	(.00115)	.00493	.14690	.29372	.32524
Tier 3	.00679	.00411	.11842	.00451	.00024	.00897	(.00115)	.00493	.18360	.33042	.37648
Tier 4	.00679	.00411	.11842	.00451	.00024	.00897	(.00115)	.00493	.21506	.36188	.42041
Tier 5	.00679	.00411	.11842	.00451	.00024	.00897	(.00115)	.00493	.21506	.36188	.44029
Off-Peak											
Tier 1	.00679	.00411	.03199	.00451	.00024	.00897	(.00115)	.00493	.02624	.08663	.09515
Tier 2	.00679	.00411	.03199	.00451	.00024	.00897	(.00115)	.00493	.02624	.08663	.09515
Tier 3	.00679	.00411	.03199	.00451	.00024	.00897	(.00115)	.00493	.06294	.12333	.14639
Tier 4	.00679	.00411	.03199	.00451	.00024	.00897	(.00115)	.00493	.09440	.15479	.19032
Tier 5	.00679	.00411	.03199	.00451	.00024	.00897	(.00115)	.00493	.09440	.15479	.21020
Baseline Credit (per kWh of baseline use)			.01559							.01559	.01732
WINTER											
Peak											
Tier 1	.00679	.00411	.04370	.00451	.00024	.00897	(.00115)	.00493	.04262	.11472	.12636
Tier 2	.00679	.00411	.04370	.00451	.00024	.00897	(.00115)	.00493	.04262	.11472	.12636
Tier 3	.00679	.00411	.04370	.00451	.00024	.00897	(.00115)	.00493	.07932	.15142	.17760
Tier 4	.00679	.00411	.04370	.00451	.00024	.00897	(.00115)	.00493	.11078	.18288	.22153
Tier 5	.00679	.00411	.04370	.00451	.00024	.00897	(.00115)	.00493	.11078	.18288	.24141
Off-Peak											
Tier 1	.00679	.00411	.03325	.00451	.00024	.00897	(.00115)	.00493	.02801	.08966	.09851
Tier 2	.00679	.00411	.03325	.00451	.00024	.00897	(.00115)	.00493	.02801	.08966	.09851
Tier 3	.00679	.00411	.03325	.00451	.00024	.00897	(.00115)	.00493	.06471	.12636	.14975
Tier 4	.00679	.00411	.03325	.00451	.00024	.00897	(.00115)	.00493	.09617	.15782	.19368
Tier 5	.00679	.00411	.03325	.00451	.00024	.00897	(.00115)	.00493	.09617	.15782	.21356
Baseline Credit (per kWh of baseline use)			.01559							.01559	.01732
One-time Installation Charge Rate W (\$/meter)			277.00							277.00	277.00
METER CHARGE(\$/meter/day)											
E-7			.11532							.11532	.12813
Rate W			.03844							.03844	.04270
MINIMUM CHARGE (\$/meter/day) (\$/kWh)											
	.01078	.00296	.09922	.00216	.00012	.00897	(.00115)	.00493		.14784	.16427
	(.00041)										
DACRS DWR Bond Charge											
DACRS DWR Power Charge										.00493	.00000
DACRS Ongoing CTC										.00443	.02700
DACRS Regulatory Asset										.01167	.00000
										.00597	

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

Current rates do NOT reflect the 10% legislated rate reduction.

Pacific Gas and Electric Company
Rate Design Settlement Agreement
Attachment 3
Rate Table by Component

E-A7

ENERGY CHARGE(\$/kWh)	Trans *	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
SUMMER											
Peak											
Tier 1	.00679	.00411	.13125	.00451	.00024	.00897	(.00115)	.00493	.16295	.32260	.35733
Tier 2	.00679	.00411	.13125	.00451	.00024	.00897	(.00115)	.00493	.16295	.32260	.35733
Tier 3	.00679	.00411	.13125	.00451	.00024	.00897	(.00115)	.00493	.19965	.35990	.40857
Tier 4	.00679	.00411	.13125	.00451	.00024	.00897	(.00115)	.00493	.23111	.39076	.45250
Tier 5	.00679	.00411	.13125	.00451	.00024	.00897	(.00115)	.00493	.23111	.39076	.47238
Off-Peak											
Tier 1	.00679	.00411	.03044	.00451	.00024	.00897	(.00115)	.00493	.02364	.08248	.09053
Tier 2	.00679	.00411	.03044	.00451	.00024	.00897	(.00115)	.00493	.02364	.08248	.09053
Tier 3	.00679	.00411	.03044	.00451	.00024	.00897	(.00115)	.00493	.06034	.11918	.14177
Tier 4	.00679	.00411	.03044	.00451	.00024	.00897	(.00115)	.00493	.09180	.15064	.18570
Tier 5	.00679	.00411	.03044	.00451	.00024	.00897	(.00115)	.00493	.09180	.15064	.20558
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	.01559	.01732
WINTER											
Peak											
Tier 1	.00679	.00411	.04363	.00451	.00024	.00897	(.00115)	.00493	.04190	.11393	.12548
Tier 2	.00679	.00411	.04363	.00451	.00024	.00897	(.00115)	.00493	.04190	.11393	.12548
Tier 3	.00679	.00411	.04363	.00451	.00024	.00897	(.00115)	.00493	.07860	.15063	.17672
Tier 4	.00679	.00411	.04363	.00451	.00024	.00897	(.00115)	.00493	.11006	.18209	.22065
Tier 5	.00679	.00411	.04363	.00451	.00024	.00897	(.00115)	.00493	.11006	.18209	.24053
Off-Peak											
Tier 1	.00679	.00411	.03348	.00451	.00024	.00897	(.00115)	.00493	.02786	.08974	.09860
Tier 2	.00679	.00411	.03348	.00451	.00024	.00897	(.00115)	.00493	.02786	.08974	.09860
Tier 3	.00679	.00411	.03348	.00451	.00024	.00897	(.00115)	.00493	.06456	.12644	.14984
Tier 4	.00679	.00411	.03348	.00451	.00024	.00897	(.00115)	.00493	.09602	.15790	.19377
Tier 5	.00679	.00411	.03348	.00451	.00024	.00897	(.00115)	.00493	.09602	.15790	.21365
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	.01559	.01732
One-time Installation ChargeRate Y (\$/meter)	-	-	277.00	-	-	-	-	-	-	277.00	277.00
METER CHARGE (\$/meter/day)											
E-A7	-	-	.11532	-	-	-	-	-	-	.11532	.12813
Rate Y	-	-	.03844	-	-	-	-	-	-	.03844	.04270
MINIMUM CHARGE (\$/kWh)											
	.01078	.00296	.09922	.00216	.00012	.00897	(.00115)	.00493		.14784	.16427
	(.00041)										
DACRS DWR Bond Charge											
DACRS DWR Power Charge										.00493	.00000
DACRS Ongoing CTC										.00443	.02700
DACRS Regulatory Asset										.01167	.00000
										.00597	

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

Current rates do NOT reflect the 10% legislated rate reduction.

Pacific Gas and Electric Company
Rate Design Settlement Agreement
Attachment 3

Rate Table by Component

E-8

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
Summer											
Tier 1	.00679	.00411	.03064	.00464	.00024	.00897	(.00115)	.00493	.05898	.11815	.13017
Tier 2	.00679	.00411	.03064	.00464	.00024	.00897	(.00115)	.00493	.05898	.11815	.13017
Tier 3	.00679	.00411	.03064	.00464	.00024	.00897	(.00115)	.00493	.09568	.15485	.18141
Tier 4	.00679	.00411	.03064	.00464	.00024	.00897	(.00115)	.00493	.12714	.18631	.22534
Tier 5	.00679	.00411	.03064	.00464	.00024	.00897	(.00115)	.00493	.12714	.18631	.24522
Winter											
Tier 1	.00679	.00411	.01863	.00464	.00024	.00897	(.00115)	.00493	.02861	.07577	.08308
Tier 2	.00679	.00411	.01863	.00464	.00024	.00897	(.00115)	.00493	.02861	.07577	.08308
Tier 3	.00679	.00411	.01863	.00464	.00024	.00897	(.00115)	.00493	.06531	.11247	.13432
Tier 4	.00679	.00411	.01863	.00464	.00024	.00897	(.00115)	.00493	.09677	.14393	.17825
Tier 5	.00679	.00411	.01863	.00464	.00024	.00897	(.00115)	.00493	.09677	.14393	.19813
CUSTOMER CHARGE(\$/meter/day)											
	-	-	.41166	-	-	-	-	-	-	.41166	.45733
DACRS DWR Bond Charge											
										.00493	.00000
DACRS DWR Power Charge											
										.00443	.02700
DACRS Ongoing CTC											
										.01167	.00000
DACRS Regulatory Asset											
										.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

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Pacific Gas and Electric Company
Rate Design Settlement Agreement
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Rate Table by Component

E-9

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
RATE A											
ENERGY CHARGE(\$/kWh)											
Summer											
Peak											
Tier 1	.00679	.00411	.09830	.00451	.00024	.00897	(.00115)	.00493	.15698	.28368	.31409
Tier 2	.00679	.00411	.09830	.00451	.00024	.00897	(.00115)	.00493	.15698	.28368	.31409
Tier 3	.00679	.00411	.09830	.00451	.00024	.00897	(.00115)	.00493	.19368	.32038	.36533
Tier 4	.00679	.00411	.09830	.00451	.00024	.00897	(.00115)	.00493	.22514	.35184	.40926
Tier 5	.00679	.00411	.09830	.00451	.00024	.00897	(.00115)	.00493	.22514	.35184	.42914
Part-Peak											
Tier 1	.00679	.00411	.03373	.00451	.00024	.00897	(.00115)	.00493	.04182	.10395	.11439
Tier 2	.00679	.00411	.03373	.00451	.00024	.00897	(.00115)	.00493	.04182	.10395	.11439
Tier 3	.00679	.00411	.03373	.00451	.00024	.00897	(.00115)	.00493	.07852	.14065	.16563
Tier 4	.00679	.00411	.03373	.00451	.00024	.00897	(.00115)	.00493	.10998	.17211	.20956
Tier 5	.00679	.00411	.03373	.00451	.00024	.00897	(.00115)	.00493	.10998	.17211	.22944
Off-Peak											
Tier 1	.00679	.00411	.01424	.00451	.00024	.00897	(.00115)	.00493	.00700	.04964	.05405
Tier 2	.00679	.00411	.01424	.00451	.00024	.00897	(.00115)	.00493	.00700	.04964	.05405
Tier 3	.00679	.00411	.01424	.00451	.00024	.00897	(.00115)	.00493	.04370	.08634	.10529
Tier 4	.00679	.00411	.01424	.00451	.00024	.00897	(.00115)	.00493	.07516	.11780	.14922
Tier 5	.00679	.00411	.01424	.00451	.00024	.00897	(.00115)	.00493	.07516	.11780	.16910
Baseline Credit (per kWh of baseline use)											
	-	-	.01559	-	-	-	-	-	-	.01559	.01732
Winter											
Part-Peak											
Tier 1	.00679	.00411	.03369	.00451	.00024	.00897	(.00115)	.00493	.04174	.10383	.11426
Tier 2	.00679	.00411	.03369	.00451	.00024	.00897	(.00115)	.00493	.04174	.10383	.11426
Tier 3	.00679	.00411	.03369	.00451	.00024	.00897	(.00115)	.00493	.07844	.14053	.16550
Tier 4	.00679	.00411	.03369	.00451	.00024	.00897	(.00115)	.00493	.10990	.17199	.20943
Tier 5	.00679	.00411	.03369	.00451	.00024	.00897	(.00115)	.00493	.10990	.17199	.22931
Off-Peak											
Tier 1	.00679	.00411	.01721	.00451	.00024	.00897	(.00115)	.00493	.01234	.05795	.06328
Tier 2	.00679	.00411	.01721	.00451	.00024	.00897	(.00115)	.00493	.01234	.05795	.06328
Tier 3	.00679	.00411	.01721	.00451	.00024	.00897	(.00115)	.00493	.04904	.09465	.11452
Tier 4	.00679	.00411	.01721	.00451	.00024	.00897	(.00115)	.00493	.08050	.12611	.15845
Tier 5	.00679	.00411	.01721	.00451	.00024	.00897	(.00115)	.00493	.08050	.12611	.17833
Baseline Credit (per kWh of baseline use)											
	-	-	.01559	-	-	-	-	-	-	.01559	.01732
METER CHARGE(\$/meter/day)											
	-	-	.21881	-	-	-	-	-	-	.21881	.24312
MINIMUM CHARGE (\$/meter/day) (\$/kWh)											
	.01078	.00296	.09822	.00216	.00012	.00897	(.00115)	.00493		.14784	.16427
(.00041)											
DACRS DWR Bond Charge											
										.00493	.00000
DACRS DWR Power Charge											
										.00443	.02700
DACRS Ongoing CTC											
										.01167	.00000
DACRS Regulatory Asset											
										.00597	

* Transmission energy rates include -\$0.0052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

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Pacific Gas and Electric Company
Rate Design Settlement Agreement
Attachment 3

Rate Table by Component

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
RATE B											
ENERGY CHARGE(\$/kWh)											
Summer											
Peak											
Tier 1	.00679	.00411	.09129	.00451	.00024	.00897	(.00115)	.00493	.15998	27967	.30963
Tier 2	.00679	.00411	.09129	.00451	.00024	.00897	(.00115)	.00493	.15998	27967	.30963
Tier 3	.00679	.00411	.09129	.00451	.00024	.00897	(.00115)	.00493	.19668	31637	.36087
Tier 4	.00679	.00411	.09129	.00451	.00024	.00897	(.00115)	.00493	.22814	34783	.40480
Tier 5	.00679	.00411	.09129	.00451	.00024	.00897	(.00115)	.00493	.22814	34783	.42468
Part-Peak											
Tier 1	.00679	.00411	.03045	.00451	.00024	.00897	(.00115)	.00493	.04109	09994	.10993
Tier 2	.00679	.00411	.03045	.00451	.00024	.00897	(.00115)	.00493	.04109	09994	.10993
Tier 3	.00679	.00411	.03045	.00451	.00024	.00897	(.00115)	.00493	.07779	13664	.16117
Tier 4	.00679	.00411	.03045	.00451	.00024	.00897	(.00115)	.00493	.10925	16810	.20510
Tier 5	.00679	.00411	.03045	.00451	.00024	.00897	(.00115)	.00493	.10925	16810	.22498
Off-Peak											
Tier 1	.00679	.00411	.01563	.00451	.00024	.00897	(.00115)	.00493	.01213	.05616	.06129
Tier 2	.00679	.00411	.01563	.00451	.00024	.00897	(.00115)	.00493	.01213	.05616	.06129
Tier 3	.00679	.00411	.01563	.00451	.00024	.00897	(.00115)	.00493	.04883	.09286	.11253
Tier 4	.00679	.00411	.01563	.00451	.00024	.00897	(.00115)	.00493	.08029	.12432	.15646
Tier 5	.00679	.00411	.01563	.00451	.00024	.00897	(.00115)	.00493	.08029	.12432	.17634
Winter											
Part-Peak											
Tier 1	.00679	.00411	.03055	.00451	.00024	.00897	(.00115)	.00493	.04132	10027	.11030
Tier 2	.00679	.00411	.03055	.00451	.00024	.00897	(.00115)	.00493	.04132	10027	.11030
Tier 3	.00679	.00411	.03055	.00451	.00024	.00897	(.00115)	.00493	.07802	13697	.16154
Tier 4	.00679	.00411	.03055	.00451	.00024	.00897	(.00115)	.00493	.10948	16843	.20547
Tier 5	.00679	.00411	.03055	.00451	.00024	.00897	(.00115)	.00493	.10948	16843	.22535
Off-Peak											
Tier 1	.00679	.00411	.01821	.00451	.00024	.00897	(.00115)	.00493	.01717	.06378	.06976
Tier 2	.00679	.00411	.01821	.00451	.00024	.00897	(.00115)	.00493	.01717	.06378	.06976
Tier 3	.00679	.00411	.01821	.00451	.00024	.00897	(.00115)	.00493	.05387	10048	.12100
Tier 4	.00679	.00411	.01821	.00451	.00024	.00897	(.00115)	.00493	.08533	13194	.16493
Tier 5	.00679	.00411	.01821	.00451	.00024	.00897	(.00115)	.00493	.08533	13194	.18481
METER CHARGE(\$/meter/day)			.21881							.21881	.24312
MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.01078 (.00041)	.00296	.09922	.00216	.00012	.00897	(.00115)	.00493		.14784	.16427
DACRS DWR Bond Charge										.00493	.00000
DACRS DWR Power Charge										.00443	.02700
DACRS Ongoing CTC										.01167	.00000
DACRS Regulatory Asset										.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

Current rates do NOT reflect the 10% legislated rate reduction.

Pacific Gas and Electric Company
Rate Design Settlement Agreement
Attachment 3

Rate Table by Component

	Trans *	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
Baseline (Tier 1)	.00679	.00411	.01959	.00383	.00024	.00897	(.00115)	-	.04078	.08316	.09240
Tier 2	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.04078	.09563	.10626
Tier 3	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.04078	.09563	.10626
Tier 4	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.04078	.09563	.10626
Tier 5	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.04078	.09563	.10626
MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.01078 (.00041)	.00197	.07786	.00202	.00013	.00897	(.00115)	-		.11828	.13142
DACRS DWR Bond Charge										.00000	.00000
DACRS DWR Power Charge										.00000	.02700
DACRS Ongoing CTC										.01167	.00000
DACRS Regulatory Asset										.00597	

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

Current rates do NOT reflect the 10% legislated rate reduction.

EML

	Trans *	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
Baseline (Tier 1)	.00679	.00411	.01959	.00383	.00024	.00897	(.00115)	-	.04078	.08316	.09240
Tier 2	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.04078	.09563	.10626
Tier 3	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.04078	.09563	.10626
Tier 4	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.04078	.09563	.10626
Tier 5	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.04078	.09563	.10626
MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.01078 (.00041)	.00197	.07786	.00202	.00013	.00897	(.00115)	-		.11828	.13142
DACRS DWR Bond Charge										.00000	.00000
DACRS DWR Power Charge										.00000	.02700
DACRS Ongoing CTC										.01167	.00000
DACRS Regulatory Asset										.00597	

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

Current rates do NOT reflect the 10% legislated rate reduction.

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Rate Table by Component

ESRL	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
CARE Baseline (Tier 1)	.00679	.00411	.01959	.00383	.00024	.00897	(.00115)	-	.04078	.08316	.09240
Tier 2	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.04078	.09563	.10626
Tier 3	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.04078	.09563	.10626
Tier 4	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.04078	.09563	.10626
Tier 5	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.04078	.09563	.10626
Non-CARE Baseline (Tier 1)	.00679	.00411	.03947	.00509	.00024	.00897	(.00115)	.00493	.04585	.11430	.12589
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.04585	.12989	.14321
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.08255	.16659	.19445
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11401	.19805	.23838
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11401	.19805	.25826
MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.01078 (.00041)	.00197	.07786	.00202	.00013	.00897	(.00115)			.11828	.13142
DACRS DWR Bond Charge										.00493	.00000
DACRS DWR Power Charge										.00443	.02700
DACRS Ongoing CTC										.01167	.00000
DACRS Regulatory Asset										.00597	.00000

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

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Rate Table by Component

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE (\$/MWh)											
CARE Baseline (Tier 1)	.00679	.00411	.01959	.00383	.00024	.00897	(.00115)	-	.04078	.08316	.09240
Tier 2	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.04078	.09563	.10626
Tier 3	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.04078	.09563	.10626
Tier 4	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.04078	.09563	.10626
Tier 5	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.04078	.09563	.10626
Non-CARE Baseline (Tier 1)											
Tier 2	.00679	.00411	.03947	.00509	.00024	.00897	(.00115)	.00493	.04585	.11430	.12589
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.08255	.12989	.14321
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.08255	.16659	.19445
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11401	.19805	.23838
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11401	.19805	.25826
MINIMUM CHARGE											
(\$/meter/day)	.01078	.00197	.07786	.00202	.00013	.00897	(.00115)	-	-	.11828	.13142
(\$/MWh)	(.00041)	-	-	-	-	-	-	-	-	-	-
-DISCOUNT (\$/dwelling unit/day)											
	-	-	.34300	-	-	-	-	-	-	.34300	.34300
MARL [CARE & Medical Baseline Units] (\$/KWh)											
	-	-	-	-	-	.00897	(.00115)	.00493	.03616	.04891	.05435
DACRS DWR Bond Charge											
DACRS DWR Power Charge										.00493	.00000
DACRS Ongoing CTC										.00443	.02700
DACRS Regulatory Asset										.01167	.00000
										.00597	.00000

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.

* Transmission energy rates include -\$0.00052/KWh for TRBAA, \$0.00011/KWh for TAC and \$0.00720 for Transmission.

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Rate Table by Component

	Trans *	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
SUMMER											
Peak	.00679	.00411	.11842	.00451	.00024	.00897	(.00115)	-	.14183	.28372	.31524
Off-Peak	.00679	.00411	.03199	.00451	.00024	.00897	(.00115)	-	.02117	.07663	.08515
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	.01559	.01732
WINTER											
Peak	.00679	.00411	.04370	.00451	.00024	.00897	(.00115)	-	.03755	.10472	.11636
Off-Peak	.00679	.00411	.03325	.00451	.00024	.00897	(.00115)	-	.02294	.07966	.08851
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	.01559	.01732
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	277.00	277.00
METER CHARGE EL-7 (\$/meter/day)	-	-	-	-	-	-	-	-	-	(N/A)	(N/A)
MINIMUM CHARGE											
(\$/meter/day)	.01078	.00296	.09922	.00216	.00012	.00897	(.00115)	-	-	.14784	.16427
(\$/kWh)	(.00041)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	.00000	.00000
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	.01167	.00000
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	.00597	.00000

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Rate Table by Component

EL-A7	Trans *	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
SUMMER											
Peak	.00679	.00411	.13125	.00451	.00024	.00897	(.00115)	-	.15788	.31260	.34733
Off-Peak	.00679	.00411	.03044	.00451	.00024	.00897	(.00115)	-	.01857	.07248	.08053
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	.01559	.01732
WINTER											
Peak	.00679	.00411	.04363	.00451	.00024	.00897	(.00115)	-	.03683	.10393	.11548
Off-Peak	.00679	.00411	.03348	.00451	.00024	.00897	(.00115)	-	.02279	.07974	.08860
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	.01559	.01732
One-time Installation Charge-EL-A7 (\$/meter)	-	-	277.00	-	-	-	-	-	-	277.00	277.00
METER CHARGE EL-A7 (\$/meter/day)	-	-	-	-	-	-	-	-	-	(N/A)	(N/A)
MINIMUM CHARGE											
(\$/meter/day)	.01078	.00296	.09922	.00216	.00012	.00897	(.00115)	-	-	.14784	.16427
(\$/kWh)	(.00041)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	.00000	.00000
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	.01167	.00000
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

Current rates do NOT reflect the 10% legislated rate reduction.

EL-8

EL-8	Trans *	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
Summer											
Summer	.00679	.00411	.00999	.00337	.00024	.00897	(.00115)	-	.05392	.08624	.09582
Winter	.00679	.00411	.00645	.00337	.00024	.00897	(.00115)	-	.02355	.05233	.05815
CUSTOMER CHARGE(\$/meter/day)											
CUSTOMER CHARGE (\$/meter/day)	-	-	.32953	-	-	-	-	-	-	.32953	.36586
DACRS DWR Bond Charge											
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	.00000	.00000
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	.00000	.02700
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	.01167	.00000

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

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Rate Table by Component

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
Summer	.00703	.00425	.05232	.00563	.00024	.00937	(.00120)	.00493	.09643	.17900	.22010
Winter	.00703	.00425	.03586	.00563	.00024	.00937	(.00120)	.00493	.05189	.11800	.14031
CUSTOMER CHARGE(\$/meter/day)											
Single-phase	-	-	.23951	-	-	-	-	-	-	.23951	.26612
Polyphase	-	-	.35483	-	-	-	-	-	-	.35483	.39425
DACRS DWR Bond Charge											
DACRS DWR Power Charge										.00493	.00000
DACRS Ongoing CTC										.00452	.02700
DACRS Regulatory Asset										.01158	.00000
										.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00744 for Transmission.

Current rates do NOT reflect the 10% legislated rate reduction.

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
Summer	.00703	.00425	.04031	.00447	.00024	.00937	(.00120)	.00493	.20403	.27343	.34322
Peak	.00703	.00425	.01785	.00447	.00024	.00937	(.00120)	.00493	.08012	.12706	.15839
Part-Peak	.00703	.00425	.00974	.00447	.00024	.00937	(.00120)	.00493	.04082	.07965	.10169
Off-Peak											
Winter											
Part-Peak	.00703	.00425	.02005	.00447	.00024	.00937	(.00120)	.00493	.08939	.13853	.17113
Off-Peak	.00703	.00425	.01243	.00447	.00024	.00937	(.00120)	.00493	.05209	.09361	.11720
METER CHARGE(\$/meter/day)											
Rate A-6	-	-	.20107	-	-	-	-	-	-	.20107	.22341
Rate W	-	-	.05914	-	-	-	-	-	-	.05914	.06571
Rate X	-	-	.20107	-	-	-	-	-	-	.20107	.22341
CUSTOMER CHARGE (\$/meter/day)											
Single-phase	-	-	.23951	-	-	-	-	-	-	.23951	.26612
Polyphase	-	-	.35483	-	-	-	-	-	-	.35483	.39425
OPTIONAL METER DATA											
ACCESS CHARGE(\$/meter/day)										.98563	.98563
One-time INSTALLATION CHARGE(\$/meter)										443.00	443.00
One-time PROCESSING CHARGE(\$/meter)										87.00	87.00
DACRS DWR Bond Charge											
DACRS DWR Power Charge										.00493	.00000
DACRS Ongoing CTC										.00452	.02700
DACRS Regulatory Asset										.01158	.00000
										.00597	.00000

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Rate Table by Component

E-CARE	Proposed										Current									
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Total	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Total
E-CARE Discount Rate(\$/MWh)	-	-	.02064	.00126	-	-	-	.00493	.05001	.07684	-	-	-	-	-	-	-	-	-	-
A-10 (10% Eligible)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGE(\$/MWh)	(.00041)	-	.00030	.00428	.00024	.00937	(.00120)	.00493	.10448	.12199	(.00041)	-	.00024	.00024	.00937	(.00120)	.00493	.08339	.10084	.14813
Transmission Summer	(.00041)	-	.00024	.00428	.00024	.00937	(.00120)	.00493	.08339	.10084	(.00041)	-	.00024	.00024	.00937	(.00120)	.00493	.08339	.10084	.12185
Transmission Winter	(.00041)	-	.00024	.00428	.00024	.00937	(.00120)	.00493	.08339	.10084	(.00041)	-	.00024	.00024	.00937	(.00120)	.00493	.08339	.10084	.12185
Primary Summer	(.00041)	-	.00682	.00435	.00024	.00937	(.00120)	.00493	.06863	.09373	(.00041)	-	.00682	.00435	.00024	.00937	(.00120)	.00493	.06863	.1024
Primary Winter	(.00041)	-	.00682	.00435	.00024	.00937	(.00120)	.00493	.06863	.09373	(.00041)	-	.00682	.00435	.00024	.00937	(.00120)	.00493	.06863	.1024
Secondary Summer	(.00041)	-	.01073	.00453	.00024	.00937	(.00120)	.00493	.10265	.13084	(.00041)	-	.01073	.00453	.00024	.00937	(.00120)	.00493	.10265	.15957
Secondary Winter	(.00041)	-	.00876	.00453	.00024	.00937	(.00120)	.00493	.08870	.09492	(.00041)	-	.00876	.00453	.00024	.00937	(.00120)	.00493	.08870	.11167
DEMAND CHARGE(\$/kW)	2.37	1.35	.00	-	-	-	-	-	(1.96)	1.76	2.37	1.35	.00	-	-	-	-	(3.31)	.41	1.95
Transmission Summer	2.37	1.35	.00	-	-	-	-	-	(3.31)	.41	2.37	1.35	.00	-	-	-	-	(3.31)	.41	.45
Transmission Winter	2.37	1.35	.00	-	-	-	-	-	(3.31)	.41	2.37	1.35	.00	-	-	-	-	(3.31)	.41	.45
Primary Summer	2.37	1.35	3.47	-	-	-	-	-	(2.24)	4.95	2.37	1.35	3.47	-	-	-	-	(2.24)	4.95	5.50
Primary Winter	2.37	1.35	1.04	-	-	-	-	-	(3.27)	1.49	2.37	1.35	1.04	-	-	-	-	(3.27)	1.49	1.65
Secondary Summer	2.37	1.35	4.97	-	-	-	-	-	(2.66)	6.03	2.37	1.35	4.97	-	-	-	-	(2.66)	6.03	6.70
Secondary Winter	2.37	1.35	1.23	-	-	-	-	-	(3.46)	1.49	2.37	1.35	1.23	-	-	-	-	(3.46)	1.49	1.65
CUSTOMER CHARGE(\$/meter/day)	-	-	2.21766	-	-	-	-	-	-	2.21766	-	-	2.21766	-	-	-	-	-	-	2.46407
OPTIONAL METER DATA	-	-	98563	-	-	-	-	-	-	98563	-	-	98563	-	-	-	-	-	-	98563
ACCESS CHARGE(\$/meter/day)	-	-	98563	-	-	-	-	-	-	98563	-	-	98563	-	-	-	-	-	-	98563
DACRS DWR Bond Charge	-	-	-	-	-	-	-	-	-	.00493	-	-	-	-	-	-	-	-	-	.00000
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	.00465	-	-	-	-	-	-	-	-	-	.02700
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	.01145	-	-	-	-	-	-	-	-	-	.00000
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	.00597	-	-	-	-	-	-	-	-	-	.00000

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Rate Table by Component

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
A-10 (10% Ineligible)											
ENERGY CHARGE(\$/kWh)											
Transmission											
Summer	(.00041)	-	.00030	.00428	.00024	-	-	.00493	.12157	.13091	.14813
Winter	(.00041)	-	.00024	.00428	.00024	-	-	.00493	.09884	.10812	.12185
Primary											
Summer	(.00041)	-	.00835	.00435	.00024	-	-	.00493	.12375	.14121	.16253
Winter	(.00041)	-	.00682	.00435	.00024	-	-	.00493	.08508	.10101	.11024
Secondary											
Summer	(.00041)	-	.01073	.00453	.00024	-	-	.00493	.11974	.13976	.15957
Winter	(.00041)	-	.00876	.00453	.00024	-	-	.00493	.08415	.10220	.11167
DEMAND CHARGE(\$/kW)											
Transmission											
Summer	2.37	1.35	.00	-	-	-	-	-	(1.77)	1.95	1.95
Winter	2.37	1.35	.00	-	-	-	-	-	(3.27)	.45	.45
Primary											
Summer	2.37	1.35	3.47	-	-	-	-	-	(1.69)	5.50	5.50
Winter	2.37	1.35	1.04	-	-	-	-	-	(3.11)	1.65	1.65
Secondary											
Summer	2.37	1.35	4.97	-	-	-	-	-	(1.99)	6.70	6.70
Winter	2.37	1.35	1.23	-	-	-	-	-	(3.30)	1.65	1.65
CUSTOMER CHARGE(\$/meter/day)	-	-	2.46407	-	-	-	-	-	-	2.46407	2.46407
OPTIONAL METER DATA											
ACCESS CHARGE(\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563	.98563
DACRS DWR Bond Charge										.00493	.00000
DACRS DWR Power Charge										.00465	.02700
DACRS Ongoing CTC										.01145	.00000
DACRS Regulatory Asset										.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TRBAA and \$0.00011/kWh for TAC.

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Rate Table by Component

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total	
A-10 TOU												
ENERGY CHARGE(\$/kWh)												
Transmission Voltage Level												
Peak-Period												
Summer	(.00041)	-	.00030	.00428	.00024	-	-	.00493	.13046	.13980	.16184	
Winter												
Part-Peak-Period												
Summer	(.00041)	-	.00030	.00428	.00024	-	-	.00493	.12257	.13191	.14966	
Winter	(.00041)	-	.00024	.00428	.00024	-	-	.00493	.10204	.11132	.12678	
Off-Peak-Period												
Summer	(.00041)	-	.00030	.00428	.00024	-	-	.00493	.11608	.12542	.13966	
Winter	(.00041)	-	.00024	.00428	.00024	-	-	.00493	.09555	.10483	.11678	
Primary Voltage Level												
Peak-Period												
Summer	(.00041)	-	.00835	.00435	.00024	-	-	.00493	.15903	.17649	.21569	
Winter												
Part-Peak-Period												
Summer	(.00041)	-	.00835	.00435	.00024	-	-	.00493	.11521	.13267	.14966	
Winter	(.00041)	-	.00682	.00435	.00024	-	-	.00493	.08835	.10428	.11517	
Off-Peak-Period												
Summer	(.00041)	-	.00835	.00435	.00024	-	-	.00493	.10857	.12603	.13966	
Winter	(.00041)	-	.00682	.00435	.00024	-	-	.00493	.08171	.09764	.10517	
Secondary Voltage Level												
Peak-Period												
Summer	(.00041)	-	.01073	.00453	.00024	-	-	.00493	.15002	.17004	.20463	
Winter												
Part-Peak-Period												
Summer	(.00041)	-	.01073	.00453	.00024	-	-	.00493	.11308	.13310	.14966	
Winter	(.00041)	-	.00876	.00453	.00024	-	-	.00493	.08746	.10551	.11660	
Off-Peak-Period												
Summer	(.00041)	-	.01073	.00453	.00024	-	-	.00493	.10636	.12638	.13966	
Winter	(.00041)	-	.00876	.00453	.00024	-	-	.00493	.08074	.09879	.10660	
DEMAND CHARGE(\$/kW)												
Transmission												
Summer	2.37	1.35	.00	-	-	-	-	-	(1.77)	1.95	1.95	
Winter	2.37	1.35	.00	-	-	-	-	-	(3.27)	.45	.45	
Primary												
Summer	2.37	1.35	3.47	-	-	-	-	-	(1.69)	5.50	5.50	
Winter	2.37	1.35	1.04	-	-	-	-	-	(3.11)	1.65	1.65	
Secondary												
Summer	2.37	1.35	4.97	-	-	-	-	-	(1.99)	6.70	6.70	
Winter	2.37	1.35	1.23	-	-	-	-	-	(3.30)	1.65	1.65	
CUSTOMER CHARGE(\$/meter/day)												
			2.46407							2.46407	2.46407	
OPTIONAL METER DATA												
ACCESS CHARGE(\$/meter/day)												
			.98563							.98563	.98563	
DACRS DWR Bond Charge												
										.00493	.00000	
DACRS DWR Power Charge												
										.00465	.02700	
DACRS Ongoing CTC												
										.01145	.00000	
DACRS Regulatory Asset												
										.00597		

* Transmission energy rates include -\$0.00052/kWh for TRBAA and \$0.00011/kWh for TAC.

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Rate Table by Component

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
Summer	.00703	.00425	.15070	.01068	.00024	-	-	.00493	.03546	.21329	.25356
Winter	.00703	.00425	.12110	.01068	.00024	-	-	.00493	.01634	.16457	.18183
CUSTOMER CHARGE (\$/meter/day)	-	-	.26612	-	-	-	-	-	-	.26612	.26612
FACILITY CHARGE (\$/meter/day)	-	-	.25626	-	-	-	-	-	-	.25626	.25626
DACRS DWR Bond Charge										.00493	.00000
DACRS DWR Power Charge										.00452	.02700
DACRS Ongoing CTC										.01158	.00000
DACRS Regulatory Asset										.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00744 for Transmission.

Pacific Gas and Electric Company
Rate Design Settlement Agreement
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Rate Table by Component

E-19 Secondary (10% Eligible)

FIRM	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
DEMAND CHARGES(\$/kW)											
Maximum Peak-Period	-	-	6.40	-	-	-	-	-	5.62	12.02	13.35
Summer	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period	-	-	1.78	-	-	-	-	-	1.55	3.33	3.70
Summer	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	1.75	-	-	-	-	-	1.54	3.29	3.65
Maximum Demand	2.37	1.35	1.83	-	-	-	-	-	(3.25)	2.30	2.55
Summer	2.37	1.35	1.83	-	-	-	-	-	(3.25)	2.30	2.55
Winter	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES(\$/kWh)											
Peak-Period	(.00041)	-	.00860	.00414	.00024	.00937	(.00120)	.00493	.12134	.14701	.18843
Summer	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period	(.00041)	-	.00569	.00414	.00024	.00937	(.00120)	.00493	.06597	.08873	.10941
Summer	(.00041)	-	.00626	.00414	.00024	.00937	(.00120)	.00493	.07064	.09397	.11523
Winter	-	-	-	-	-	-	-	-	-	-	-
Off-Peak-Period	(.00041)	-	.00496	.00414	.00024	.00937	(.00120)	.00493	.05354	.07557	.09190
Summer	(.00041)	-	.00494	.00414	.00024	.00937	(.00120)	.00493	.05337	.07538	.09169
Winter	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)											
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.18454	.14043
Power Factor Adjustment (\$/kWh)	-	-	-	-	-	-	-	-	-	1.04578	.97773
credit/charge for each 1% deviation above/below 85%	-	-	.00005	-	-	-	-	-	-	.00005	-
CUSTOMER CHARGE (\$/meter/day)											
Rate V	-	-	2.39507	-	-	-	-	-	-	2.39507	2.66119
Rate W	-	-	2.25314	-	-	-	-	-	-	2.25314	2.50349
Rate X	-	-	2.39507	-	-	-	-	-	-	2.39507	2.66119
OPTIONAL METER DATA											
ACCESS CHARGE(\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563	.98563
One-time INSTALLATION CHARGE(\$/meter)	-	-	443.00	-	-	-	-	-	-	443.00	443.00
One-time PROCESSING CHARGE(\$/Meter)	-	-	87.00	-	-	-	-	-	-	87.00	87.00
OPTIONAL OPTIMAL BILLING											
CUSTOMER CHARGE (\$/meter/day)	-	-	4.27105	-	-	-	-	-	-	4.27105	4.27105
DACRS DWR Bond Charge	-	-	-	-	-	-	-	-	-	.00493	.00000
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	.00698	.02700
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	.00912	.00000
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TRBAA and \$0.00011/kWh for TAC.

Current rates do NOT reflect the 10% legislated rate reduction.

Pacific Gas and Electric Company
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Rate Table by Component

E-19 Secondary (10% Ineligible)

FIRM

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
DEMAND CHARGES(\$/kW)											
Maximum Peak-Period											
Summer	-	-	6.40	-	-	-	-	-	6.95	13.35	13.35
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period											
Summer	-	-	1.78	-	-	-	-	-	1.92	3.70	3.70
Winter	-	-	1.75	-	-	-	-	-	1.90	3.65	3.65
Maximum Demand											
Summer	2.37	1.35	1.83	-	-	-	-	-	(3.00)	2.55	2.55
Winter	2.37	1.35	1.83	-	-	-	-	-	(3.00)	2.55	2.55
ENERGY CHARGES(\$/kWh)											
Peak-Period											
Summer	(.00041)	-	.00860	.00414	.00024	-	-	.00493	.13828	.15578	.18843
Winter	-	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period											
Summer	(.00041)	-	.00569	.00414	.00024	-	-	.00493	.07995	.09454	.10941
Winter	(.00041)	-	.00626	.00414	.00024	-	-	.00493	.08520	.10036	.11523
Off-Peak-Period											
Summer	(.00041)	-	.00496	.00414	.00024	-	-	.00493	.06677	.08063	.09190
Winter	(.00041)	-	.00494	.00414	.00024	-	-	.00493	.06658	.08042	.09169
AVERAGE RATE LIMITER - Summer (\$/kWh)											
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)											
Power Factor Adjustment (\$/kWh)											
credit/charge for each 1% deviation above/below 85%			.00005	-	-	-	-	-	-	.00005	
CUSTOMER CHARGE (\$/meter/day)											
E-19	-	-	5.74949	-	-	-	-	-	-	5.74949	5.74949
Rate V	-	-	2.66119	-	-	-	-	-	-	2.66119	2.66119
Rate W	-	-	2.50349	-	-	-	-	-	-	2.50349	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	-	2.66119	2.66119
OPTIONAL METER DATA											
ACCESS CHARGE(\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563	.98563
One-time INSTALLATION CHARGE(\$/meter)	-	-	443.00	-	-	-	-	-	-	443.00	443.00
One-time PROCESSING CHARGE(\$/meter)	-	-	87.00	-	-	-	-	-	-	87.00	87.00
OPTIONAL OPTIMAL BILLING											
CUSTOMER CHARGE (\$/meter/day)	-	-	4.27105	-	-	-	-	-	-	4.27105	4.27105
DACRS DWR Bond Charge											
DACRS DWR Power Charge											
DACRS Ongoing CTC											
DACRS Regulatory Asset											

* Transmission energy rates include -\$0.00052/kWh for TRBAA and \$0.00011/kWh for TAC.

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Rate Table by Component

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
E-19 Primary (10% Eligible)											
FIRM											
DEMAND CHARGES (\$/kW)											
Maximum Peak-Period	-	-	3.68	-	-	-	-	-	6.94	10.62	11.80
Summer	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period	-	-	.82	-	-	-	-	-	1.57	2.39	2.65
Summer	-	-	.82	-	-	-	-	-	1.57	2.39	2.65
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Demand	2.37	1.35	1.08	-	-	-	-	-	(2.50)	2.30	2.55
Summer	2.37	1.35	1.08	-	-	-	-	-	(2.50)	2.30	2.55
Winter	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES(\$/kWh)											
Peak-Period	(.00041)	-	.00273	.00379	.00024	.00937	(.00120)	.00493	.10398	.12343	.16473
Summer	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period	(.00041)	-	.00213	.00379	.00024	.00937	(.00120)	.00493	.06054	.07939	.09999
Summer	(.00041)	-	.00249	.00379	.00024	.00937	(.00120)	.00493	.06767	.08688	.10831
Winter	-	-	-	-	-	-	-	-	-	-	-
Off-Peak-Period	(.00041)	-	.00206	.00379	.00024	.00937	(.00120)	.00493	.05276	.07154	.08814
Summer	(.00041)	-	.00208	.00379	.00024	.00937	(.00120)	.00493	.05363	.07243	.08913
Winter	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER- Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.18454	.14043
PEAK PERIOD RATE LIMITER- Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.91637	.84937
Power Factor Adjustment (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005	-
credit/charge for each 1% deviation above/below 85%											
CUSTOMER CHARGE(\$/meter/day)											
Rate V	-	-	2.39507	-	-	-	-	-	-	2.39507	2.66119
Rate W	-	-	2.25314	-	-	-	-	-	-	2.25314	2.50349
Rate X	-	-	2.39507	-	-	-	-	-	-	2.39507	2.66119
OPTIONAL METER DATA											
ACCESS CHARGE(\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563	.98563
One-time INSTALLATION CHARGE(\$/meter)	-	-	443.00	-	-	-	-	-	-	443.00	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	87.00	87.00
OPTIONAL OPTIMAL BILLING											
CUSTOMER CHARGE (\$/meter/day)	-	-	4.27105	-	-	-	-	-	-	4.27105	4.27105
DACRS DWR Bond Charge											
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	.00493	.00000
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	.00698	.02700
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	.00912	.00000
	-	-	-	-	-	-	-	-	-	.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TRSAA and \$0.00011/kWh for TAC.

Current rates do NOT reflect the 10% legislated rate reduction.

Pacific Gas and Electric Company
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Rate Table by Component

E-19 Primary (10% Ineligible)

FIRM	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
DEMAND CHARGES (\$/kW)											
Maximum Peak-Period	-	-	3.68	-	-	-	-	-	8.12	11.80	11.80
Summer	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period	-	-	.82	-	-	-	-	-	1.83	2.65	2.65
Summer	-	-	.82	-	-	-	-	-	1.83	2.65	2.65
Winter	-	-	-	-	-	-	-	-	(2.25)	2.55	2.55
Maximum Demand	2.37	1.35	1.08	-	-	-	-	-	(2.25)	2.55	2.55
Summer	2.37	1.35	1.08	-	-	-	-	-	(2.25)	2.55	2.55
Winter	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)											
Peak-Period	(.00041)	-	.00273	.00379	.00024	-	-	.00493	.11842	.12970	.16473
Summer	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period	(.00041)	-	.00213	.00379	.00024	-	-	.00493	.07358	.08426	.09999
Summer	(.00041)	-	.00249	.00379	.00024	-	-	.00493	.08154	.09258	.10831
Winter	-	-	-	-	-	-	-	-	-	-	-
Off-Peak-Period	(.00041)	-	.00206	.00379	.00024	-	-	.00493	.06561	.07622	.08814
Summer	(.00041)	-	.00208	.00379	.00024	-	-	.00493	.06658	.07721	.08913
Winter	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER- Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.18454	.14043
PEAK PERIOD RATE LIMITER- Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.91637	.84937
Power Factor Adjustment (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005	-
credit/charge for each 1% deviation above/below 85%											
CUSTOMER CHARGE (\$/meter/day)											
E-19	-	-	4.59959	-	-	-	-	-	-	4.59959	4.59959
Rate V	-	-	2.66119	-	-	-	-	-	-	2.66119	2.66119
Rate W	-	-	2.50349	-	-	-	-	-	-	2.50349	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	-	2.66119	2.66119
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	443.00	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	87.00	87.00
OPTIONAL OPTIMAL BILLING											
CUSTOMER CHARGE (\$/meter/day)	-	-	4.27105	-	-	-	-	-	-	4.27105	4.27105
DACRS DWR Bond Charge	-	-	-	-	-	-	-	-	-	.00493	.00000
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	.00698	.02700
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	.00912	.00000
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TREAA and \$0.00011/kWh for TAC.

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Rate Table by Component

E-19 Transmission (10% Eligible)

Firm	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
DEMAND CHARGES(\$/KW)											
Maximum Peak-Period											
Summer	-	-	-	-	-	-	-	-	6.75	6.75	7.50
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period											
Summer	-	-	-	-	-	-	-	-	.54	.54	.60
Winter	-	-	-	-	-	-	-	-	.68	.68	.75
Maximum Demand											
Summer	2.37	1.35	.07	-	-	-	-	-	(3.47)	.32	.35
Winter	2.37	1.35	.07	-	-	-	-	-	(3.47)	.32	.35
ENERGY CHARGES(\$/KWh)											
Peak-Period											
Summer	(.00041)	-	.00863	.00392	.00024	.00937	(.00120)	.00493	.10591	.13139	.18551
Winter	-	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period											
Summer	(.00041)	-	.00656	.00392	.00024	.00937	(.00120)	.00493	.06997	.08938	.11711
Winter	(.00041)	-	.00809	.00392	.00024	.00937	(.00120)	.00493	.07825	.10319	.13245
Off-Peak-Period											
Summer	(.00041)	-	.00616	.00392	.00024	.00937	(.00120)	.00493	.05789	.08090	.10311
Winter	(.00041)	-	.00666	.00392	.00024	.00937	(.00120)	.00493	.06188	.08539	.10810
AVERAGE RATE LIMITER - Summer (\$/KWh)											
PEAK PERIOD RATE LIMITER - Summer (\$/KWh)											
Power Factor Adjustment (\$/KWh)											
credit/charge for each 1% deviation above/below 85%			.00005	-	-	-	-	-	-	.64007	.58676
CUSTOMER CHARGE(\$/meter/day)											
Rate V	-	-	2.39507	-	-	-	-	-	-	2.39507	2.66119
Rate W	-	-	2.25314	-	-	-	-	-	-	2.25314	2.50349
Rate X	-	-	2.39507	-	-	-	-	-	-	2.39507	2.66119
OPTIONAL METER DATA											
ACCESS CHARGE(\$/meter/day)											
One-time INSTALLATION CHARGE (\$/Meter)											
One-time PROCESSING CHARGE (\$/Meter)											
DACRS DWR Bond Charge	-	-	.98563	-	-	-	-	-	-	.98563	.98563
DACRS DWR Power Charge	-	-	443.00	-	-	-	-	-	-	443.00	443.00
DACRS Ongoing CTC	-	-	87.00	-	-	-	-	-	-	87.00	87.00
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	.00493	.00000
	-	-	-	-	-	-	-	-	-	.00698	.02700
	-	-	-	-	-	-	-	-	-	.00912	.00000
	-	-	-	-	-	-	-	-	-	.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TRBAA and \$0.00011/kWh for TAC.

Current rates do NOT reflect the 10% legislated rate reduction.

Pacific Gas and Electric Company
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Rate Table by Component

Firm	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
E-19 Transmission (10% Ineligible)											
DEMAND CHARGES(\$/KW)											
Maximum Peak-Period											
Summer	-	-	-	-	-	-	-	-	7.50	7.50	7.50
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period											
Summer	-	-	-	-	-	-	-	-	.60	.60	.60
Winter	-	-	-	-	-	-	-	-	.75	.75	.75
Maximum Demand											
Summer	2.37	1.35	.07	-	-	-	-	-	(3.44)	.35	.35
Winter	2.37	1.35	.07	-	-	-	-	-	(3.44)	.35	.35
ENERGY CHARGES(\$/KWh)											
Peak-Period											
Summer	(.00041)	-	.00863	.00392	.00024	-	-	.00493	.12276	.14007	.18551
Winter	-	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period											
Summer	(.00041)	-	.00656	.00392	.00024	-	-	.00493	.08072	.09596	.11711
Winter	(.00041)	-	.00809	.00392	.00024	-	-	.00493	.09453	.11130	.13245
Off-Peak-Period											
Summer	(.00041)	-	.00616	.00392	.00024	-	-	.00493	.07224	.08708	.10311
Winter	(.00041)	-	.00666	.00392	.00024	-	-	.00493	.07673	.09207	.10810
AVERAGE RATE LIMITER - Summer (\$/KWh)	-	-	-	-	-	-	-	-	-	-	-
PEAK PERIOD RATE LIMITER - Summer (\$/KWh)	-	-	-	-	-	-	-	-	-	.64007	.58676
Power Factor Adjustment (\$/KWh)	-	-	.00005	-	-	-	-	-	-	.00005	-
credit/charge for each 1% deviation above/below 85%											
CUSTOMER CHARGE(\$/meter/day)											
E-19	-	-	20.04107	-	-	-	-	-	-	20.04107	20.04107
Rate V	-	-	2.66119	-	-	-	-	-	-	2.66119	2.66119
Rate W	-	-	2.50349	-	-	-	-	-	-	2.50349	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	-	2.66119	2.66119
OPTIONAL METER DATA											
ACCESS CHARGE(\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563	.98563
One-time INSTALLATION CHARGE (\$/Meter)	-	-	443.00	-	-	-	-	-	-	443.00	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	-	87.00	87.00
DACRS DWR Bond Charge											
DACRS DWR Power Charge											
DACRS Ongoing CTC											
DACRS Regulatory Asset											

* Transmission energy rates include -\$0.00052/kWh for TRBAA and \$0.00011/kWh for TAC.

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Rate Table by Component

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
E-19 Secondary Nonfirm											
DEMAND CHARGES(\$/KW)											
Maximum Peak-Period	-	-	(1.10)	-	-	-	-	-	6.95	5.85	5.85
Summer	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period	-	-	1.28	-	-	-	-	-	1.92	3.20	3.20
Summer	-	-	1.25	-	-	-	-	-	1.90	3.15	3.15
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Demand	2.37	1.35	1.83	-	-	-	-	-	(3.00)	2.55	2.55
Summer	2.37	1.35	1.83	-	-	-	-	-	(3.00)	2.55	2.55
Winter	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES(\$/KWH)											
Peak-Period											
Summer	(.00041)	-	(.00387)	.00414	.00024	-	-	.00493	.13828	.14331	.17596
Winter	-	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period											
Summer	(.00041)	-	.00437	.00414	.00024	-	-	.00493	.07995	.09322	.10809
Winter	(.00041)	-	.00494	.00414	.00024	-	-	.00493	.08520	.09904	.11391
Off-Peak-Period											
Summer	(.00041)	-	.00364	.00414	.00024	-	-	.00493	.06677	.07931	.09058
Winter	(.00041)	-	.00362	.00414	.00024	-	-	.00493	.06658	.07910	.09037
UFR CREDIT (\$/KWh, if applicable)											
Summer	-	-	.00091	-	-	-	-	-	-	.00091	.00091
Winter	-	-	-	-	-	-	-	-	-	-	-
NONCOMPLIANCE PENALTY(\$/KWh per event)											
Summer	-	-	8.40	-	-	-	-	-	-	8.40	8.40
Winter	-	-	4.20	-	-	-	-	-	-	4.20	4.20
Power Factor Adjustment (\$/KWh)											
credit/charge for each 1% deviation above/below 85%	-	-	.00005	-	-	-	-	-	-	.00005	.00005
NONFIRM CUSTOMER CHARGE (\$/meter/day)											
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	11.99179	-	-	-	-	-	-	11.99179	11.99179
NONFIRM W/ UFR CUSTOMER CHRG(\$/meter/day)	-	-	12.32033	-	-	-	-	-	-	12.32033	12.32033
DACRS DWR Bond Charge											
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	.00493	.00000
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	.00698	.02700
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	.00912	.00000
	-	-	-	-	-	-	-	-	-	.00597	.00000

* Transmission energy rates include -\$0.00052/KWh for TRBAA and \$0.00011/KWh for TAC.

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Rate Table by Component

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
E-19 Primary Nonfirm											
DEMAND CHARGES(\$/KW)											
Maximum Peak-Period											
Summer	-	-	(3.82)	-	-	-	-	-	8.12	4.30	4.30
Winter	-	-		-	-	-	-	-	-	-	-
Maximum Part-Peak-Period											
Summer	-	-	.32	-	-	-	-	-	1.83	2.15	2.15
Winter	-	-	.32	-	-	-	-	-	1.83	2.15	2.15
Maximum Demand											
Summer	2.37	1.35	1.08	-	-	-	-	-	(2.25)	2.55	2.55
Winter	2.37	1.35	1.08	-	-	-	-	-	(2.25)	2.55	2.55
ENERGY CHARGES(\$/KWh)											
Peak-Period											
Summer	(.00041)	-	(.00974)	.00379	.00024	-	-	.00493	.11842	.11723	.15226
Winter	-	-		-	-	-	-	-	-	-	-
Part-Peak-Period											
Summer	(.00041)	-	.00081	.00379	.00024	-	-	.00493	.07358	.08294	.09867
Winter	(.00041)	-	.00117	.00379	.00024	-	-	.00493	.08154	.09126	.10699
Off-Peak-Period											
Summer	(.00041)	-	.00074	.00379	.00024	-	-	.00493	.06561	.07490	.08682
Winter	(.00041)	-	.00076	.00379	.00024	-	-	.00493	.06658	.07589	.08781
UFR CREDIT (\$/KWh, if applicable)											
	-	-	.00091	-	-	-	-	-	-	.00091	.00091
NONCOMPLIANCE PENALTY(\$/KWh per event)											
	-	-	8.40	-	-	-	-	-	-	8.40	8.40
NONCOMPLIANCE PENALTY(\$/KWh per event)											
For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	4.20	4.20
Power Factor Adjustment (\$/KWh)											
credit/charge for each 1% deviation above/below 85%	-	-	.00005	-	-	-	-	-	-	.00005	.00005
NONFIRM CUSTOMER CHARGE (\$/meter/day)											
	-	-	10.84189	-	-	-	-	-	-	10.84189	10.84189
NONFIRM W/ UFR CUSTOMER CHRG(\$/meter/day)											
	-	-	11.17043	-	-	-	-	-	-	11.17043	11.17043
DACRS DWR Bond Charge											
	-	-		-	-	-	-	-	-	.00493	.00000
DACRS DWR Power Charge											
	-	-		-	-	-	-	-	-	.00698	.02700
DACRS Ongoing CTC											
	-	-		-	-	-	-	-	-	.00912	.00000
DACRS Regulatory Asset											
	-	-		-	-	-	-	-	-	.00597	.00000

* Transmission energy rates include -\$0.00052/KWh for TRBAA and \$0.00011/KWh for TAC.

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Rate Table by Component

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
E-19 Transmission											
Nonfirm											
DEMAND CHARGES(\$/KW)											
Maximum Peak-Period	-	-	(7.50)	-	-	-	-	-	7.50	.00	.00
Summer	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period	-	-	(.50)	-	-	-	-	-	.60	.10	.10
Summer	-	-	(.50)	-	-	-	-	-	.75	.25	.25
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Demand	2.37	1.35	.07	-	-	-	-	-	(3.44)	.35	.35
Summer	2.37	1.35	.07	-	-	-	-	-	(3.44)	.35	.35
Winter	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES(\$/KWh)											
Peak-Period	(.00041)	-	(.00384)	.00392	.00024	-	-	.00493	.12276	.12760	.17304
Summer	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period	(.00041)	-	.00524	.00392	.00024	-	-	.00493	.08072	.09464	.11579
Summer	(.00041)	-	.00677	.00392	.00024	-	-	.00493	.09453	.10998	.13113
Winter	-	-	-	-	-	-	-	-	-	-	-
Off-Peak-Period	(.00041)	-	.00484	.00392	.00024	-	-	.00493	.07224	.08576	.10179
Summer	(.00041)	-	.00534	.00392	.00024	-	-	.00493	.07673	.09075	.10678
Winter	-	-	-	-	-	-	-	-	-	-	-
UFR CREDIT(\$/KWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091	.00091
NONCOMPLIANCE PENALTY(\$/KWh per event)	-	-	8.40	-	-	-	-	-	-	8.40	8.40
NONCOMPLIANCE PENALTY(\$/KWh per event)	-	-	4.20	-	-	-	-	-	-	4.20	4.20
For customers who fully complied with the previous year's operations											
Power Factor Adjustment (\$/KWh) credit/charge for each 1% deviation above/below 85%	-	-	.00005	-	-	-	-	-	-	.00005	.00005
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	26.28337	-	-	-	-	-	-	26.28337	26.28337
NONFIRM W/ UFR CUSTOMER CHR(\$/meter/day)	-	-	26.61191	-	-	-	-	-	-	26.61191	26.61191
DACRS DWR Bond Charge										.00493	.00000
DACRS DWR Power Charge										.00698	.02700
DACRS Ongoing CTC										.00912	.00000
DACRS Regulatory Asset										.00597	.00000

* Transmission energy rates include -\$0.00052/KWh for TRBAA and \$0.00011/KWh for TAC.

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Rate Table by Component

Firm	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
E-20 Primary											
DEMAND CHARGES(\$/KW)											
Maximum Peak-Period											
Summer	-	-	2.76	-	-	-	-	-	9.04	11.80	11.80
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period											
Summer	-	-	.63	-	-	-	-	-	2.02	2.65	2.65
Winter	-	-	.63	-	-	-	-	-	2.02	2.65	2.65
Maximum Demand											
Summer	2.49	1.42	1.03	-	-	-	-	-	(2.39)	2.55	2.55
Winter	2.49	1.42	1.03	-	-	-	-	-	(2.39)	2.55	2.55
ENERGY CHARGES(\$/KWh)											
Peak-Period											
Summer	(.00041)	-	.00395	.00352	.00024	-	-	.00493	.11393	.12616	.16341
Winter	-	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period											
Summer	(.00041)	-	.00308	.00352	.00024	-	-	.00493	.06521	.07657	.09368
Winter	(.00041)	-	.00359	.00352	.00024	-	-	.00493	.07273	.08460	.10171
Off-Peak-Period											
Summer	(.00041)	-	.00297	.00352	.00024	-	-	.00493	.06348	.07473	.09184
Winter	(.00041)	-	.00301	.00352	.00024	-	-	.00493	.06426	.07555	.09266
ECONOMIC STIMULUS RATE CREDITS(\$/KWh)											
AVERAGE RATE LIMITER-Summer (\$/KWh)	-	-	-	-	-	-	-	-	-	.18064	.13995
PEAK PERIOD RATE LIMITER (\$/KWh)	-	-	-	-	-	-	-	-	-	.91283	.84876
Power Factor Adjustment (\$/KWh)	-	-	.00005	-	-	-	-	-	-	.00005	-
credit/charge for each 1% deviation above/below 85%											
CUSTOMER CHARGE(\$/meter/day)	-	-	10.18480	-	-	-	-	-	-	10.18480	10.18480
OPTIONAL METER DATA											
ACCESS CHARGE(\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563	.98563
OPTIONAL OPTIMAL BILLING											
CUSTOMER CHARGE (\$/meter/day)	-	-	4.27105	-	-	-	-	-	-	4.27105	4.27105
DACRS DWR Bond Charge											
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	.00493	.00000
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	.00851	.02700
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	.00759	.00000

* Transmission energy rates include -\$0.00052/KWh for TRBAA and \$0.00011/KWh for TAC.

Pacific Gas and Electric Company
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Rate Table by Component

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
E-20 Secondary											
Firm											
DEMAND CHARGES (\$/kW)											
Maximum Peak-Period											
Summer	-	-	5.61	-	-	-	-	-	7.74	13.35	13.35
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period											
Summer	-	-	1.56	-	-	-	-	-	2.14	3.70	3.70
Winter	-	-	1.55	-	-	-	-	-	2.10	3.65	3.65
Maximum Demand											
Summer	2.49	1.42	2.02	-	-	-	-	-	(3.38)	2.55	2.55
Winter	2.49	1.42	2.02	-	-	-	-	-	(3.38)	2.55	2.55
ENERGY CHARGES(\$/kWh)											
Peak-Period											
Summer	(.00041)	-	.01308	.00399	.00024	-	-	.00493	.13108	.15291	.18839
Winter	-	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period											
Summer	(.00041)	-	.00866	.00399	.00024	-	-	.00493	.06886	.08627	.10246
Winter	(.00041)	-	.00951	.00399	.00024	-	-	.00493	.07378	.09204	.10823
Off-Peak-Period											
Summer	(.00041)	-	.00754	.00399	.00024	-	-	.00493	.06253	.07882	.09501
Winter	(.00041)	-	.00752	.00399	.00024	-	-	.00493	.06234	.07861	.09480
ECONOMIC STIMULUS RATE CREDIT(\$/kWh)											
AVERAGE RATE LIMITER- Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.18064	.13995
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	1.04291	.97708
Power Factor Adjustment (\$/kWh) credit/charge for each 1% deviation above/below 85%	-	-	.00005	-	-	-	-	-	-	.00005	-
CUSTOMER CHARGE(\$/meter/day)											
	-	-	12.64887	-	-	-	-	-	-	12.64887	12.64887
OPTIONAL METER DATA											
ACCESS CHARGE(\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563	.98563
OPTIONAL OPTIMAL BILLING											
CUSTOMER CHARGE (\$/meter/day)	-	-	4.27105	-	-	-	-	-	-	4.27105	4.27105
DACRS DWR Bond Charge	-	-	-	-	-	-	-	-	-	.00493	.00000
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	.00728	.02700
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	.00882	.00000
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	.00597	.00000

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Rate Table by Component

Firm	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
E-20 Transmission											
DEMAND CHARGES (\$/kW)											
Maximum Peak-Period	-	-	-	-	-	-	-	-	7.50	7.50	7.50
Summer	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period	-	-	-	-	-	-	-	-	.60	.60	.60
Summer	-	-	-	-	-	-	-	-	.75	.75	.75
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Demand	2.49	1.42	-	-	-	-	-	-	(3.56)	.35	.35
Summer	2.49	1.42	-	-	-	-	-	-	(3.56)	.35	.35
Winter	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)											
Peak-Period	(.00041)	-	.00024	.00286	.00024	-	-	.00493	.10929	.11715	.15881
Summer	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period	(.00041)	-	.00016	.00286	.00024	-	-	.00493	.06277	.07055	.08957
Summer	(.00041)	-	.00016	.00286	.00024	-	-	.00493	.07285	.08063	.09965
Winter	-	-	-	-	-	-	-	-	-	-	-
Off-Peak-Period	(.00041)	-	.00016	.00286	.00024	-	-	.00493	.06013	.06791	.08693
Summer	(.00041)	-	.00016	.00286	.00024	-	-	.00493	.06336	.07114	.09016
Winter	-	-	-	-	-	-	-	-	-	-	-
ECONOMIC STIMULUS RATE CREDIT (\$/kWh)											
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.61715	.55750
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.00005	.00005
Power Factor Adjustment (\$/kWh) credit/charge for each 1% deviation above/below 85%	-	-	.00005	-	-	-	-	-	-	-	-
CUSTOMER CHARGE (\$/meter/day)	-	-	23.49076	-	-	-	-	-	-	23.49076	23.49076
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563	.98563
DACRS DWR Bond Charge	-	-	-	-	-	-	-	-	-	.00493	.00000
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	.00946	.02700
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	.00664	.00000
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	.00597	.00000

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Rate Table by Component

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
E-20 Secondary											
Nonfirm											
DEMAND CHARGES(\$/KW)											
Maximum Peak-Period	-	-	(1.89)	-	-	-	-	-	7.74	5.85	5.85
Summer	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period	-	-	1.06	-	-	-	-	-	2.14	3.20	3.20
Summer	-	-	1.05	-	-	-	-	-	2.10	3.15	3.15
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Demand	2.49	1.42	2.02	-	-	-	-	-	(3.38)	2.55	2.55
Summer	2.49	1.42	2.02	-	-	-	-	-	(3.38)	2.55	2.55
Winter	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/KWh)											
Peak-Period											
Summer	(.00041)	-	.00061	.00399	.00024	-	-	.00493	.13108	.14044	.17592
Winter	-	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period											
Summer	(.00041)	-	.00734	.00399	.00024	-	-	.00493	.06886	.08495	.10114
Winter	(.00041)	-	.00819	.00399	.00024	-	-	.00493	.07378	.09072	.10691
Off-Peak-Period											
Summer	(.00041)	-	.00622	.00399	.00024	-	-	.00493	.06253	.07750	.09369
Winter	(.00041)	-	.00620	.00399	.00024	-	-	.00493	.06234	.07729	.09348
ECONOMIC STIMULUS RATE CREDIT(\$/KWh)											
UFR CREDIT(\$/KWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091	.00091
NONCOMPLIANCE PENALTY(\$/KWh per event)	-	-	8.40	-	-	-	-	-	-	8.40	8.40
NONCOMPLIANCE PENALTY(\$/KWh per event) For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	4.20	4.20
Power Factor Adjustment (\$/KWh) credit/charge for each 1% deviation above/below 85%	-	-	.00005	-	-	-	-	-	-	.00005	.00005
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	18.89117	-	-	-	-	-	-	18.89117	18.89117
NONFIRM W/ UFR CUSTOMER CHRQ\$/meter/day)	-	-	19.21971	-	-	-	-	-	-	19.21971	19.21971
DACRS DWR Bond Charge											
DACRS DWR Power Charge											
DACRS Ongoing CTC											
DACRS Regulatory Asset											

* Transmission energy rates include -\$0.00052/KWh for TRBAA and \$0.00011/KWh for TAC.

Pacific Gas and Electric Company
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Rate Table by Component

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
E-20 Primary Nonfirm											
DEMAND CHARGES(\$/KW)											
Maximum Peak-Period	-	-	(4.74)	-	-	-	-	-	9.04	4.30	4.30
Summer	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period	-	-	.13	-	-	-	-	-	2.02	2.15	2.15
Summer	-	-	.13	-	-	-	-	-	2.02	2.15	2.15
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Demand	2.49	1.42	1.03	-	-	-	-	-	(2.39)	2.55	2.55
Summer	2.49	1.42	1.03	-	-	-	-	-	(2.39)	2.55	2.55
Winter	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES(\$/KWh)											
Peak-Period	(.00041)	-	(.00852)	.00352	.00024	-	-	.00493	.11393	.11369	.15094
Summer	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period	(.00041)	-	.00176	.00352	.00024	-	-	.00493	.06521	.07525	.09236
Summer	(.00041)	-	.00227	.00352	.00024	-	-	.00493	.07273	.08328	.10039
Winter	-	-	-	-	-	-	-	-	-	-	-
Off-Peak-Period	(.00041)	-	.00165	.00352	.00024	-	-	.00493	.06348	.07341	.09052
Summer	(.00041)	-	.00169	.00352	.00024	-	-	.00493	.06426	.07423	.09134
Winter	-	-	-	-	-	-	-	-	-	-	-
ECONOMIC STIMULUS RATE CREDIT(\$/KWh)											
UFR CREDIT (\$/KWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091	.00091
NONCOMPLIANCE PENALTY (\$/KWh per event)	-	-	8.40	-	-	-	-	-	-	8.40	8.40
NONCOMPLIANCE PENALTY (\$/KWh per event) For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	4.20	4.20
Power Factor Adjustment (\$/KWh) credit/charge for each 1% deviation above/below 85%	-	-	.00005	-	-	-	-	-	-	.00005	.00005
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	16.42710	-	-	-	-	-	-	16.42710	16.42710
NONFIRM W/ UFR CUSTOMER CHRG(\$/meter/day)	-	-	16.75564	-	-	-	-	-	-	16.75564	16.75564
DACRS DWR Bond Charge	-	-	-	-	-	-	-	-	-	.00493	.00000
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	.00851	.02700
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	.00759	.00000
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	.00597	.00000

* Transmission energy rates include -\$0.00052/KWh for TRBAA and \$0.00011/KWh for TAC.

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	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
E-20 Transmission											
Nonfirm											
DEMAND CHARGES(\$/KW)											
Maximum Peak-Period											
Summer	-	-	(7.50)	-	-	-	-	-	7.50	.00	.00
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period											
Summer	-	-	(.50)	-	-	-	-	-	.60	.10	.10
Winter	-	-	(.50)	-	-	-	-	-	.75	.25	.25
Maximum Demand											
Summer	2.49	1.42	.00	-	-	-	-	-	(3.56)	.35	.35
Winter	2.49	1.42	.00	-	-	-	-	-	(3.56)	.35	.35
ENERGY CHARGES (\$/KWh)											
Peak-Period											
Summer	(.00041)	-	(.01223)	.00286	.00024	-	-	.00493	.10929	.10468	.14634
Winter	-	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period											
Summer	(.00041)	-	(.00116)	.00286	.00024	-	-	.00493	.06277	.06923	.08825
Winter	(.00041)	-	(.00116)	.00286	.00024	-	-	.00493	.07285	.07931	.09833
Off-Peak-Period											
Summer	(.00041)	-	(.00116)	.00286	.00024	-	-	.00493	.06013	.06659	.08561
Winter	(.00041)	-	(.00116)	.00286	.00024	-	-	.00493	.06336	.06982	.08884
ECONOMIC STIMULUS RATE CREDITS\$/KWh)											
UFR CREDIT (\$/KWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.00091	.00091
NONCOMPLIANCE PENALTY (\$/KWh per event)	-	-	8.40	-	-	-	-	-	-	8.40	8.40
NONCOMPLIANCE PENALTY (\$/KWh per event) For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	4.20	4.20
Power Factor Adjustment (\$/KWh) credit/charge for each 1% deviation above/below 85%	-	-	.00005	-	-	-	-	-	-	.00005	.00005
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	29.73306	-	-	-	-	-	-	29.73306	29.73306
NONFIRM W/ UFR CUSTOMER CHRG(\$/meter/day)	-	-	30.06160	-	-	-	-	-	-	30.06160	30.06160
DACRS DWR Bond Charge										.00493	.00000
DACRS DWR Power Charge										.00946	.02700
DACRS Ongoing CTC										.00664	.00000
DACRS Regulatory Asset										.00597	.00000

* Transmission energy rates include -\$0.00052/KWh for TRBAA and \$0.00011/KWh for TAC.

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	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DMR Band	Gen	Proposed Total	Current Total
DEMAND CHARGES(\$/KW)											
Maximum Peak-Period											
Summer	-	-	3.68	-	-	-	-	-	8.12	11.80	11.80
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period											
Summer	-	-	.82	-	-	-	-	-	1.83	2.65	2.65
Winter	-	-	-	-	-	-	-	-	1.83	2.65	2.65
Maximum Demand											
Summer	2.37	1.35	1.08	-	-	-	-	-	(2.25)	2.55	2.55
Winter	2.37	1.35	1.08	-	-	-	-	-	(2.25)	2.55	2.55
ENERGY CHARGES (\$/KWh)											
Peak-Period											
Summer	(.00041)	-	.00305	.00379	.00024	-	-	.00493	.14081	.15241	.19710
Winter	-	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period											
Summer	(.00041)	-	.00213	.00379	.00024	-	-	.00493	.07358	.08426	.09999
Winter	(.00041)	-	.00249	.00379	.00024	-	-	.00493	.08154	.09258	.10831
Off-Peak-Period											
Summer	(.00041)	-	.00206	.00379	.00024	-	-	.00493	.06561	.07622	.08814
Winter	(.00041)	-	.00208	.00379	.00024	-	-	.00493	.06658	.07721	.08913
AVERAGE RATE LIMITER - Summer (\$/KWh)											
PEAK PERIOD RATE LIMITER Summer (\$/KWh)	-	-	-	-	-	-	-	-	-	.18454	.14043
Power Factor Adjustment (\$/KWh)											
credit/change for each 1% deviation above/below 85%	-	-	.00005	-	-	-	-	-	-	.00005	.91637
CUSTOMER CHARGE(\$/meter/day)											
DACRS DMR Band Charge	-	-	4.59959	-	-	-	-	-	-	4.59959	4.59959
DACRS DMR Power Charge	-	-	-	-	-	-	-	-	-	.00493	.00000
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	.00698	.02700
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	.00912	.00000
	-	-	-	-	-	-	-	-	-	.00597	.00000

* Transmission energy rates include \$.000052\$/KWh for TRBAA and \$.00011\$/KWh for TAC.

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Rate Table by Component

	E-25 Transmission										Proposed Total	Current Total	
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen				
DEMAND CHARGES(\$/KW)													
Maximum Peak-Period Demand	-	-	-	-	-	-	-	-	-	-	7.50	7.50	7.50
Summer	-	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand	-	-	-	-	-	-	-	-	-	-	.60	.60	.60
Summer	-	-	-	-	-	-	-	-	-	-	.75	.75	.75
Winter	-	-	-	-	-	-	-	-	-	-	-	-	-
Maximum Demand	2.37	1.35	.07	-	-	-	-	-	-	-	(3.44)	.35	.35
Summer	2.37	1.35	.07	-	-	-	-	-	-	-	(3.44)	.35	.35
Winter	-	-	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES(\$/MWh)													
Peak-Period	(.00041)	-	.00969	.00392	.00024	-	-	.00493	.14376	.16213	.21971	.21971	.21971
Summer	(.00041)	-	.00969	.00392	.00024	-	-	.00493	.14376	.16213	.21971	.21971	.21971
Winter	-	-	-	-	-	-	-	-	-	-	-	-	-
Part-Peak-Period	(.00041)	-	.00656	.00392	.00024	-	-	.00493	.09072	.09596	.11711	.11711	.11711
Summer	(.00041)	-	.00656	.00392	.00024	-	-	.00493	.09072	.09596	.11711	.11711	.11711
Winter	-	-	.00809	.00392	.00024	-	-	.00493	.09453	.11130	.13245	.13245	.13245
Off-Peak-Period	(.00041)	-	.00616	.00392	.00024	-	-	.00493	.07224	.08708	.10311	.10311	.10311
Summer	(.00041)	-	.00616	.00392	.00024	-	-	.00493	.07224	.08708	.10311	.10311	.10311
Winter	-	-	.00666	.00392	.00024	-	-	.00493	.07673	.09207	.10810	.10810	.10810
AVERAGE RATE LIMITER - Summer (\$/MWh)	-	-	-	-	-	-	-	-	-	-	.64007	.64007	.58676
PEAK PERIOD RATE LIMITER - Summer (\$/MWh)	-	-	-	-	-	-	-	-	-	-	.64007	.64007	.58676
Power Factor Adjustment (\$/MWh) credit/change for each 1% deviation above/below 95%	-	-	.00005	-	-	-	-	-	-	-	.00005	.00005	.00005
CUSTOMER CHARGE (\$/MWh/day)	-	-	20.04107	-	-	-	-	-	-	-	20.04107	20.04107	20.04107
DACRS DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	.00493	.00493	.00000
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00698	.00698	.02700
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00912	.00912	.00000
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	-	.00597	.00597	.00000

* Transmission energy rates include \$.000052/kWh for TRBAA and \$0.00011/kWh for TAC.

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Rate Table by Component

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
Summer	.00489	.00303	.02996	.00390	.00024	-	-	.00493	.05942	.10637	.12523
Winter	.00489	.00303	.02504	.00390	.00024	-	-	.00493	.04975	.09178	.11064
CUSTOMER CHARGE(\$/meter/day)											
	-	-	.52567	-	-	-	-	-	-	.52567	.52567
DACRS DWR Bond Charge										.00493	.00000
DACRS DWR Power Charge										.00421	.02700
DACRS Ongoing CTC										.01189	.00000
DACRS Regulatory Asset										.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00530 for Transmission.

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E-37	Rate Table by Component											Proposed Total	Current Total		
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen						
ENERGY CHARGE Rates W and X (\$/kWh)															
Summer															
Peak	.00489	.00303	-	.00390	.00024	-	-	.00493	.13732	.15431	.17244				
Off-Peak	.00489	.00303	-	.00390	.00024	-	-	.00493	.03526	.05225	.07038				
Winter															
Part-Peak	.00489	.00303	-	.00390	.00024	-	-	.00493	.04099	.05798	.07611				
Off-Peak	.00489	.00303	-	.00390	.00024	-	-	.00493	.03144	.04843	.06656				
DEMAND CHARGE Rates W and X (\$/kW)															
Transmission Maximum Demand															
Summer	-	-	1.78	-	-	-	-	-	(.08)	1.70	1.70				
Winter	-	-	1.18	-	-	-	-	-	(.03)	1.15	1.15				
Primary Maximum Demand															
Summer	-	-	5.85	-	-	-	-	-	(.25)	5.60	5.60				
Winter	-	-	3.86	-	-	-	-	-	(.11)	3.75	3.75				
Maximum Demand															
Summer	-	-	6.81	-	-	-	-	-	(.26)	6.55	6.55				
Winter	-	-	4.55	-	-	-	-	-	(.15)	4.40	4.40				
Maximum Peak Period Demand (all voltages)															
Summer	-	-	2.80	-	-	-	-	-	(.10)	2.70	2.70				
Winter	-	-	-	-	-	-	-	-	-	-	-				
VOLTAGE DISCOUNT (\$/kW of maximum demand)															
Primary															
Summer	-	-	.96	-	-	-	-	-	(.01)	.95	.95				
Winter	-	-	.69	-	-	-	-	-	(.04)	.65	.65				
Transmission															
Summer	-	-	5.03	-	-	-	-	-	(.18)	4.85	4.85				
Winter	-	-	3.37	-	-	-	-	-	(.12)	3.25	3.25				
CUSTOMER CHARGE Rates W and X (\$/meter/day)															
METER CHARGE (\$/meter/day)															
Rate W	-	-	.03943	-	-	-	-	-	-	.03943	.03943				
Rate X	-	-	.19713	-	-	-	-	-	-	.19713	.19713				
One-time INSTALLATION CHARGE (\$/meter)															
One-time PROCESSING CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	443.00	443.00				
	-	-	87.00	-	-	-	-	-	-	87.00	87.00				
DACRS DWR Bond Charge															
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	.00493	.00000				
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	.00421	.02700				
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	.01189	.00000				

* Transmission energy rates include \$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00530 for Transmission.

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Rate Table by Component

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)	.00251	.00167	.02932	.00386	.00024	-	-	.00493	.05710	.09963	.12648
DACRS DWR Bond Charge										.00493	.00000
DACRS DWR Power Charge										.01454	.02700
DACRS Ongoing CTC										.00156	.00000
DACRS Regulatory Asset										.00597	

Rates shown here do not include Base Charges.

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00292 for Transmission.

LS-2

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)	.00251	.00167	.02932	.00386	.00024	-	-	.00493	.05710	.09963	.12648
DACRS DWR Bond Charge										.00493	.00000
DACRS DWR Power Charge										.01454	.02700
DACRS Ongoing CTC										.00156	.00000
DACRS Regulatory Asset										.00597	

Rates shown here do not include Base Charges.

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00292 for Transmission.

LS-3

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)	.00251	.00167	.02932	.00386	.00024	-	-	.00493	.05710	.09963	.12648
CUSTOMER CHARGE (\$/meter/day)	-	-	.09856	-	-	-	-	-	-	.09856	.09856
SWITCH CHARGE (\$/switch)	-	-	.10678	-	-	-	-	-	-	.10678	.10678
DACRS DWR Bond Charge										.00493	.00000
DACRS DWR Power Charge										.01454	.02700
DACRS Ongoing CTC										.00156	.00000
DACRS Regulatory Asset										.00597	

Switching Service is closed to new installations.

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00292 for Transmission.

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Rate Table by Component

TC-1	Rate Table by Component											Current Total
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total		
ENERGY CHARGE(\$/kWh)												
Summer	.00703	.00425	.06953	.00379	.00024	-	-	.00493	.03143	.12120	.15682	
Winter	.00703	.00425	.06953	.00379	.00024	-	-	.00493	.03143	.12120	.15682	
CUSTOMER CHARGE (\$/meter/day)												
DACRS DWR Bond Charge										.26612	.26612	
DACRS DWR Power Charge										.00493	.00000	
DACRS Ongoing CTC										.00452	.02700	
DACRS Regulatory Asset										.01158	.00000	
										.00597	.00000	

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00744 for Transmission.

OL-1

OL-1	Rate Table by Component											Current Total
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total		
ENERGY CHARGE(\$/kWh)												
BASE CHARGE, per lamp per month												
MV 175	.00251	.00167	.02932	.00512	.00024	-	-	.00493	.05710	.10089	.12693	
MV 400			10.084							10.084	10.084	
HPSV 70			16.551							16.551	16.551	
HPSV 100			7.696							7.696	7.696	
HPSV 200			8.614							8.614	8.614	
			13.913							13.913	13.913	
DACRS DWR Bond Charge										.00493	.00000	
DACRS DWR Power Charge										.01454	.02700	
DACRS Ongoing CTC										.00156	.00000	
DACRS Regulatory Asset										.00597	.00000	

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00292 for Transmission.

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Standby Secondary	Rate Table by Component											Proposed Total	Current Total	
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen					
RESERVATION CHARGE(\$/KW) (per KW per month applied to 85% of the Reservation Capacity)	.34	.19	.81	-	-	-	-	-	1.21	-	-	-	2.55	2.55
ENERGY CHARGE(\$/KWh)														
Peak-Period														
Summer	.01014	.00603	.08110	.00494	.00024	-	.00493	.35446	-	-	.00493	.46184	.50598	
Winter	-	-	-	-	-	-	-	-	-	-	-	-	-	
Part-Peak-Period														
Summer	.01014	.00603	.02413	.00494	.00024	-	.00493	.09991	-	-	.00493	.15032	.16779	
Winter	.01014	.00603	.02131	.00494	.00024	-	.00493	.08916	-	-	.00493	.13675	.15422	
Off-Peak-Period														
Summer	.01014	.00603	.00890	.00494	.00024	-	.00493	.03585	-	-	.00493	.07103	.08427	
Winter	.01014	.00603	.01137	.00494	.00024	-	.00493	.04531	-	-	.00493	.08296	.09620	
NONFIRM CREDITS(\$/KWh)														
On-Peak Energy	-	-	.01873	-	-	-	-	-	-	-	-	.01873	.01873	
Part-Peak Energy	-	-	.00187	-	-	-	-	-	-	-	-	.00187	.00187	
UFR Credit	-	-	.00091	-	-	-	-	-	-	-	-	.00091	.00091	
MAXIMUM REACTIVE DEMAND CHRQ (\$/KVAR)														
Power Factor Adjustment (\$/KWh) credit/charge for each 1% deviation above/below 85%	-	-	.00005	-	-	-	-	-	-	-	-	.00005	.00005	
DACRS DWR Bond Charge														
DACRS DWR Power Charge														
DACRS Ongoing CTC														
DACRS Regulatory Asset														

* Transmission energy rates include -\$0.00052/KWh for TRBAA, \$0.00011/KWh for TAC and \$0.01055 for Transmission.

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Rate Table by Component

Standby Primary	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
RESERVATION CHARGE(\$/kW) (per kW per month applied to 85% of the Reservation Capacity)	.34	.19	.86	-	-	-	-	-	1.16	2.55	2.55
ENERGY CHARGE(\$/kWh)	*										
Peak-Period	.01014	.00603	.01944	.00566	.00024	-	-	.00493	.40366	.45010	.50755
Summer											
Winter											
Part-Peak-Period	.01014	.00603	.00573	.00566	.00024	-	-	.00493	.10863	.14136	.15945
Summer											
Winter											
Off-Peak-Period	.01014	.00603	.00207	.00566	.00024	-	-	.00493	.03765	.06672	.08043
Summer											
Winter											
NONFIRM CREDITS(\$/kWh)											
On-Peak Energy	-	-	.01873	-	-	-	-	-	-	.01873	.01873
Part-Peak Energy	-	-	.00187	-	-	-	-	-	-	.00187	.00187
UFR Credit	-	-	.00091	-	-	-	-	-	-	.00091	.00091
MAXIMUM REACTIVE DEMAND CHRGR (\$/kVAR)	-	-	.15	-	-	-	-	-	-	.15	.15
Power Factor Adjustment (\$/kWh) credit/charge for each 1% deviation above/below 85%	-	-	.00005	-	-	-	-	-	-	.00005	.00005
DACRS DWR Bond Charge										.00493	.00000
DACRS DWR Power Charge										.01024	.02700
DACRS Ongoing CTC										.00586	.00000
DACRS Regulatory Asset										.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.01055 for Transmission.

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Rate Table by Component

Standby Transmission	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
RESERVATION CHARGE(\$/KW) (per KW per month applied to 85% of the Reservation Capacity)	.34	.19	-	-	-	-	-	-	(.18)	.35	.35
ENERGY CHARGE(\$/KWh)											
Peak-Period	.01014	.00603	.03159	.00417	.00024	-	-	.00493	.36785	.42495	.49884
Summer											
Winter											
Part-Peak-Period	.01014	.00603	.00623	.00417	.00024	-	-	.00493	.06280	.09454	.11085
Summer											
Winter	.01014	.00603	.00747	.00417	.00024	-	-	.00493	.07338	.10636	.12267
Off-Peak-Period											
Summer	.01014	.00603	.00419	.00417	.00024	-	-	.00493	.03939	.06909	.08145
Winter	.01014	.00603	.00524	.00417	.00024	-	-	.00493	.04814	.07889	.09125
NONFIRM CREDITS(\$/KWh)											
On-Peak Energy	-	-	.01873	-	-	-	-	-	-	.01873	.01873
Part-Peak Energy	-	-	.00187	-	-	-	-	-	-	.00187	.00187
UFR Credit	-	-	.00091	-	-	-	-	-	-	.00091	.00091
MAXIMUM REACTIVE DEMAND CHRG (\$/KVAR)	-	-	.15	-	-	-	-	-	-	.15	.15
Power Factor Adjustment (\$/KWh) credit/charge for each 1% deviation above/below 85%	-	-	.00005	-	-	-	-	-	-	.00005	.00005
DACRS DWR Bond Charge										.00493	.00000
DACRS DWR Power Charge										.01024	.02700
DACRS Ongoing CTC										.00586	.00000
DACRS Regulatory Asset										.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.01055 for Transmission.

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 Rate Table by Component

Customer Class	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
Standby Customer & Meter Charges											
Residential											
Customer Charge	-	-	.16427	-	-	-	-	-	-	.16427	.16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	.12813	.12813
Agricultural											
Customer Charge	-	-	.52567	-	-	-	-	-	-	.52567	.52567
Meter Charge	-	-	.19713	-	-	-	-	-	-	.19713	.19713
Small Light and Power (Reservation Capacity <= 50 kW)											
Single Phase Service	-	-	.26612	-	-	-	-	-	-	.26612	.26612
Customer Charge	-	-	.22341	-	-	-	-	-	-	.22341	.22341
Meter Charge	-	-	.39425	-	-	-	-	-	-	.39425	.39425
PolyPhase Service	-	-	.22341	-	-	-	-	-	-	.22341	.22341
Customer Charge	-	-	.39425	-	-	-	-	-	-	.39425	.39425
Meter Charge	-	-	.22341	-	-	-	-	-	-	.22341	.22341
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)											
Customer Charge	-	-	2.46407	-	-	-	-	-	-	2.46407	2.46407
Meter Charge	-	-	.19713	-	-	-	-	-	-	.19713	.19713
Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)											
Transmission Customer Charge	-	-	20.04107	-	-	-	-	-	-	20.04107	20.04107
Primary Customer Charge	-	-	4.59959	-	-	-	-	-	-	4.59959	4.59959
Secondary Customer Charge	-	-	5.74949	-	-	-	-	-	-	5.74949	5.74949
Large Light and Power (Reservation Capacity >= 1000 kW)											
Transmission Customer Charge	-	-	23.49076	-	-	-	-	-	-	23.49076	23.49076
Primary Customer Charge	-	-	10.18480	-	-	-	-	-	-	10.18480	10.18480
Secondary Customer Charge	-	-	12.64887	-	-	-	-	-	-	12.64887	12.64887
NonFirm Service											
Curtailable Meter Charge	-	-	6.24230	-	-	-	-	-	-	6.24230	6.24230
Interruptible Meter Charge	-	-	6.57084	-	-	-	-	-	-	6.57084	6.57084
Supplemental Standby Service											
Meter Charge	-	-	6.11088	-	-	-	-	-	-	6.11088	6.11088
Standby Reduced Customer Charges											
Small Light and Power (Reservation Capacity < 50 kW)											
Customer Charge	-	-	.21684	-	-	-	-	-	-	.21684	.21684
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)											
Customer Charge	-	-	1.85955	-	-	-	-	-	-	1.85955	1.85955
Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)											
Customer Charge	-	-	1.85955	-	-	-	-	-	-	1.85955	1.85955

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Rate Table by Component

AG-1	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
	*										
ENERGY CHARGE(\$/kWh)											
Rate A	.00489	.00303	.05306	.00795	.00024	-	-	.00493	.07861	.15271	.17860
Summer											
Winter	.00489	.00303	.05306	.00795	.00024	-	-	.00493	.07861	.15271	.17860
Rate B	.00489	.00303	.04040	.00626	.00024	-	-	.00493	.07363	.13338	.15571
Summer											
Winter	.00489	.00303	.04040	.00626	.00024	-	-	.00493	.07363	.13338	.15571
CONNECTED LOAD CHARGE(\$/hp)											
Rate A	-	-	2.40	-	-	-	-	-	.00	2.40	2.40
Summer											
Winter	-	-	2.20	-	-	-	-	-	.00	2.20	2.20
DEMAND CHARGE(\$/kW)											
Rate B	-	-	2.86	-	-	-	-	-	.04	2.90	2.90
Secondary Seasonal Billing Demand											
Summer	-	-	1.74	-	-	-	-	-	.01	1.75	1.75
Winter	-	-									
VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Summer	-	-	.40	-	-	-	-	-	.00	.40	.40
Winter	-	-	.30	-	-	-	-	-	.00	.30	.30
DEMAND CHARGE LIMITER(\$/kWh)											
	-	.07705	-	.11745	.00663	-	-	.00493	1.00528	1.21134	1.23367
CUSTOMER CHARGE(\$/meter/day)											
Rate A	-	-	.39425	-	-	-	-	-	-	.39425	.39425
Rate B	-	-	.52567	-	-	-	-	-	-	.52567	.52567
DACRS DWR Bond Charge											
DACRS DWR Power Charge										.00493	.00000
DACRS Ongoing CTC										.00421	.02700
DACRS Regulatory Asset										.01189	.00000
										.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00530 for Transmission.

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		Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
AG-R ENERGY CHARGE(\$/kWh)												
Rates A and D												
Summer		.00489	.00303	.07517	.00588	.00024	-	-	.00493	.25030	.34444	.37107
Peak		.00489	.00303	.01755	.00588	.00024	-	-	.00493	.05563	.09215	.11878
Off-Peak												
Winter												
Part-Peak		.00489	.00303	.01654	.00588	.00024	-	-	.00493	.05229	.08780	.11443
Off-Peak		.00489	.00303	.01315	.00588	.00024	-	-	.00493	.04086	.07298	.09961
Rates B and E												
Summer		.00489	.00303	.02384	.00582	.00024	-	-	.00493	.25105	.29380	.32157
Peak		.00489	.00303	.00699	.00582	.00024	-	-	.00493	.06901	.09491	.12268
Off-Peak												
Winter												
Part-Peak		.00489	.00303	.00678	.00582	.00024	-	-	.00493	.06695	.09264	.12041
Off-Peak		.00489	.00303	.00541	.00582	.00024	-	-	.00493	.05188	.07620	.10397
CONNECTED LOAD CHARGE(\$/hp)												
Rates A and D												
Summer		-	-	2.40	-	-	-	-	-	.00	2.40	2.40
Winter		-	-	2.20	-	-	-	-	-	.00	2.20	2.20
DEMAND CHARGE(\$/kW)												
Rates B and E												
Secondary Seasonal Billing Demand												
Summer		-	-	2.85	-	-	-	-	-	.05	2.90	2.90
Winter		-	-	1.72	-	-	-	-	-	.03	1.75	1.75
Maximum Peak Period Demand												
Summer		-	-	2.69	-	-	-	-	-	.06	2.75	2.75
Winter		-	-	-	-	-	-	-	-	-	-	-
VOLTAGE DISCOUNT (\$/kW of maximum demand)												
Summer		-	-	.40	-	-	-	-	-	.00	.40	.40
Winter		-	-	.29	-	-	-	-	-	.01	.30	.30
DEMAND CHARGE LIMITER(\$/kWh)												
		-	.07705	-	.11745	.00663	-	-	.00493	1.00411	1.21017	1.23794
CUSTOMER CHARGE (\$/meter/day)												
Rates A and D												
Rates B and E		-	-	.39425	-	-	-	-	-	-	.39425	.39425
Rate A		-	-	.52567	-	-	-	-	-	-	.52567	.52567
Rate B		-	-	.22341	-	-	-	-	-	-	.22341	.22341
Rate D		-	-	.19713	-	-	-	-	-	-	.19713	.19713
Rate E		-	-	.06571	-	-	-	-	-	-	.06571	.06571
METER CHARGE(\$/meter/day)												
Rate A		-	-	.03943	-	-	-	-	-	-	.03943	.03943
One-time INSTALLATION CHARGE(\$/meter)												
One-time PROCESSING CHARGE(\$/meter)		-	-	441.00	-	-	-	-	-	-	441.00	441.00
		-	-	85.00	-	-	-	-	-	-	85.00	85.00
DACRS DWR Bond Charge												
DACRS DWR Power Charge		-	-	-	-	-	-	-	-	-	.00493	.00000
DACRS Ongoing CTC		-	-	-	-	-	-	-	-	-	.00421	.02700
DACRS Regulatory Asset		-	-	-	-	-	-	-	-	-	.01189	.00000
		-	-	-	-	-	-	-	-	-	.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00530 for Transmission.

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AG-V	Trans *	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
Rates A and D											
Summer	.00489	.00303	.07071	.00595	.00024	-	-	.00493	.24893	.33868	.36555
Peak	.00489	.00303	.01613	.00595	.00024	-	-	.00493	.05343	.08860	.11547
Off-Peak	.00489	.00303	.01555	.00595	.00024	-	-	.00493	.05141	.08600	.11287
Winter	.00489	.00303	.01237	.00595	.00024	-	-	.00493	.04001	.07142	.09829
Rates B and E											
Summer	.00489	.00303	.02981	.00559	.00024	-	-	.00493	.21446	.26295	.28784
Peak	.00489	.00303	.00924	.00559	.00024	-	-	.00493	.06305	.09097	.11586
Off-Peak	.00489	.00303	.00927	.00559	.00024	-	-	.00493	.06329	.09124	.11613
Winter	.00489	.00303	.00739	.00559	.00024	-	-	.00493	.04925	.07532	.10021
CONNECTED LOAD CHARGE(\$/hp)											
Rates A and D											
Summer	-	-	2.40	-	-	-	-	-	.00	2.40	2.40
Winter	-	-	2.20	-	-	-	-	-	.00	2.20	2.20
DEMAND CHARGE(\$/kW)											
Rates B and E											
Secondary Seasonal Billing Demand											
Summer	-	-	2.77	-	-	-	-	-	.13	2.90	2.90
Winter	-	-	1.68	-	-	-	-	-	.07	1.75	1.75
Maximum Peak Period Demand											
Summer	-	-	2.61	-	-	-	-	-	.14	2.75	2.75
Winter	-	-	-	-	-	-	-	-	-	-	-
VOLTAGE DISCOUNT(\$/kW of maximum demand)											
Summer	-	-	.38	-	-	-	-	-	.02	.40	.40
Winter	-	-	.30	-	-	-	-	-	.00	.30	.30
DEMAND CHARGE LIMITER(\$/kWh)											
-	-	.07705	-	.11745	.00663	-	-	.00493	1.00534	1.21140	1.23629
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D											
Summer	-	-	.39425	-	-	-	-	-	-	.39425	.39425
Winter	-	-	.52567	-	-	-	-	-	-	.52567	.52567
Rates B and E											
Summer	-	-	.22341	-	-	-	-	-	-	.22341	.22341
Winter	-	-	.19713	-	-	-	-	-	-	.19713	.19713
Summer	-	-	.06571	-	-	-	-	-	-	.06571	.06571
Winter	-	-	.03943	-	-	-	-	-	-	.03943	.03943
One-time INSTALLATION CHARGE (\$/meter)											
Summer	-	-	441.00	-	-	-	-	-	-	441.00	441.00
Winter	-	-	85.00	-	-	-	-	-	-	85.00	85.00
DACRS DWR Bond Charge											
Summer	-	-	-	-	-	-	-	-	-	.00493	.00000
Winter	-	-	-	-	-	-	-	-	-	.00421	.02700
DACRS Ongoing CTC											
Summer	-	-	-	-	-	-	-	-	-	.01189	.00000
Winter	-	-	-	-	-	-	-	-	-	.00597	.00000

* Transmission energy rates include -\$0.00052/kWh for TREBA, \$0.00011/kWh for TAC and \$0.00530 for Transmission.

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Rate Table by Component

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
AG-4 (continued)											
DEMAND CHARGE (Cont)											
Rates C and F											
Maximum- Peak-period demand											
Summer	-	-	6.25	-	-	-	-	-	.00	6.25	6.25
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum-Part-peak-period demand											
Summer	-	-	4.50	-	-	-	-	-	.00	4.50	4.50
Winter	-	-	.40	-	-	-	-	-	.00	.40	.40
Off-Peak-Period-Seasonal Billing Demand											
Summer	-	-	1.50	-	-	-	-	-	.00	1.50	1.50
Winter	-	-	.20	-	-	-	-	-	.00	.20	.20
VOLTAGE DISCOUNT(\$/kW of maximum demand)											
Summer	-	-	.38	-	-	-	-	-	.02	.40	.40
Winter	-	-	.29	-	-	-	-	-	.01	.30	.30
DEMAND CHARGE LIMITER(\$/kWh)											
	-	.07705	-	.11745	.00663	-	-	.00493	1.00504	1.21110	1.23558
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425	.39425
Rates B, C, E and F	-	-	.52567	-	-	-	-	-	-	.52567	.52567
METER CHARGE (\$/meter/day)											
Rate A	-	-	.22341	-	-	-	-	-	-	.22341	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943	.03943
One-time INSTALLATION CHARGES(/meter)											
One-time PROCESSING CHARGE (\$/meter)	-	-	441.00	-	-	-	-	-	-	441.00	441.00
	-	-	85.00	-	-	-	-	-	-	85.00	85.00
DACRS DWR Bond Charge											
DACRS DWR Power Charge										.00493	.00000
DACRS Ongoing CTC										.00421	.02700
DACRS Regulatory Asset										.01189	.00000
										.00597	.00000

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AG-5		Rate Table by Component										Proposed	Current
Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total		Current Total		
* ENERGY CHARGE (\$/kWh)													
Rates A and D													
Summer													
Peak	.00489	.00303	.03493	.00491	.00024	-	.00493	.19951	.25244	.27408			
Off-Peak	.00489	.00303	.00717	.00491	.00024	-	.00493	.03715	.06232	.08396			
Winter													
Part-Peak	.00489	.00303	.00803	.00491	.00024	-	.00493	.04219	.06822	.08986			
Off-Peak	.00489	.00303	.00639	.00491	.00024	-	.00493	.03255	.05694	.07858			
Rates B and E													
Summer													
Peak	.00489	.00303	.00285	.00390	.00024	-	.00493	.13448	.15432	.17247			
Off-Peak	.00489	.00303	.00079	.00390	.00024	-	.00493	.03448	.05226	.07041			
Winter													
Part-Peak	.00489	.00303	.00090	.00390	.00024	-	.00493	.04010	.05799	.07614			
Off-Peak	.00489	.00303	.00071	.00390	.00024	-	.00493	.03074	.04844	.06659			
Rates C and F													
Summer													
Peak	.00489	.00303	.00119	.00383	.00024	-	.00493	.07176	.08987	.10705			
Part-Peak	.00489	.00303	.00081	.00383	.00024	-	.00493	.04339	.06112	.07830			
Off-Peak	.00489	.00303	.00066	.00383	.00024	-	.00493	.03231	.04989	.06707			
Winter													
Part-Peak	.00489	.00303	.00095	.00383	.00024	-	.00493	.05398	.07185	.08903			
Off-Peak	.00489	.00303	.00078	.00383	.00024	-	.00493	.04105	.05875	.07593			
CONNECTED LOAD CHARGE (\$/hp)													
Rates A and D													
Summer	-	-	5.07	-	-	-	-	.43	5.50	5.50			
Winter	-	-	5.07	-	-	-	-	.43	5.50	5.50			
DEMAND CHARGE (\$/kW)													
Rates B and E													
Secondary Seasonal Billing Demand													
Summer	-	-	6.55	-	-	-	-	.00	6.55	6.55			
Winter	-	-	4.40	-	-	-	-	.00	4.40	4.40			

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00530 for Transmission.

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Rate Table by Component

AG-5 (continued)

	Trans	RS	Distr	PPP	ND	FTA	FRBMA	DWR Bond	Gen	Proposed Total	Current Total
DEMAND CHARGE (Cont)											
Rates B and E (Cont'd)											
Maximum Peak Period Demand											
Summer	-	-	2.70	-	-	-	-	-	.00	2.70	2.70
Winter	-	-	-	-	-	-	-	-	-	-	-
Rates C and F											
Maximum-Peak-Period Demand											
Summer	-	-	9.20	-	-	-	-	-	.00	9.20	9.20
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum-Part-Peak-Period Demand											
Summer	-	-	5.60	-	-	-	-	-	.00	5.60	5.60
Winter	-	-	.70	-	-	-	-	-	.00	.70	.70
Off-Peak-Period Seasonal Billing Demand											
Summer	-	-	1.55	-	-	-	-	-	.00	1.55	1.55
Winter	-	-	.10	-	-	-	-	-	.00	.10	.10
VOLTAGE DISCOUNT(\$/kW of maximum demand)											
Primary											
Summer	-	-	.95	-	-	-	-	-	.00	.95	.95
Winter	-	-	.65	-	-	-	-	-	.00	.65	.65
Transmission											
Summer	-	-	4.85	-	-	-	-	-	.00	4.85	4.85
Winter	-	-	3.25	-	-	-	-	-	.00	3.25	3.25
DEMAND CHARGE LIMITER(\$/kWh)											
	-	.07705	-	.11745	.00663	-	-	.00493	1.00312	1.20918	1.22733
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567	.52567
Rates C and F	-	-	1.77413	-	-	-	-	-	-	1.77413	1.77413
METER CHARGE (\$/meter/day)											
Rate A	-	-	.22341	-	-	-	-	-	-	.22341	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943	.03943
One-time INSTALLATION CHARGE (\$/meter)											
One-time PROCESSING CHARGE(\$/meter)	-	-	441.00	-	-	-	-	-	-	441.00	441.00
	-	-	85.00	-	-	-	-	-	-	85.00	85.00
DACRS DWR Bond Charge											
DACRS DWR Power Charge										.00493	.00000
DACRS Ongoing CTC										.00421	.02700
DACRS Regulatory Asset										.01189	.00000
										.00597	.00000

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AG-7	Rate Table by Component											Current Total
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total		
CUSTOMER CHARGES (\$/meter/day)												
	-	-	.39425	-	-	-	-	-	-	-	.39425	.39425
Rates A and D	-	-	.52567	-	-	-	-	-	-	-	.52567	.52567
Rates B and E												
METER CHARGES (\$/meter/day)												
Rate A	-	-	.22341	-	-	-	-	-	-	-	.22341	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	-	.19713	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	.06571	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	-	.03943	.03943
One-time INSTALLATION CHARGE Rates D and E (\$/meter)	-	-	441.00	-	-	-	-	-	-	-	441.00	441.00
One-time PROCESSING CHARGE Rates A and B (\$/meter)	-	-	85.00	-	-	-	-	-	-	-	85.00	85.00

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 Rate Table by Component

AG-7 (continued)		Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGES(\$/kWh)												
Rates A and D												
Tier 1												
Summer	.00489	.00303	.09660	.00713	.00024	-	-	-	.00493	.24209	.35891	.38804
Peak	.00489	.00303	.03032	.00713	.00024	-	-	-	.00493	.07370	.12424	.15337
Off-Peak												
Winter	.00489	.00303	.03350	.00713	.00024	-	-	-	.00493	.08180	.13552	.16465
Part-Peak	.00489	.00303	.02664	.00713	.00024	-	-	-	.00493	.06435	.11121	.14034
Off-Peak												
Tier 2												
Summer	.00489	.00303	.09174	.00547	.00024	-	-	-	.00493	.19341	.30371	.33284
Peak	.00489	.00303	.01888	.00547	.00024	-	-	-	.00493	.03850	.07594	.10507
Off-Peak												
Winter	.00489	.00303	.02115	.00547	.00024	-	-	-	.00493	.04330	.06301	.11214
Part-Peak	.00489	.00303	.01682	.00547	.00024	-	-	-	.00493	.03412	.06950	.09863
Off-Peak												
CONNECTED LOAD CHARGES(\$/hp)												
Rates A and D												
Tier 1												
Summer	-	-	1.95	-	-	-	-	-	-	.40	2.35	2.35
Winter	-	-	1.79	-	-	-	-	-	-	.36	2.15	2.15
Tier 2												
Summer	-	-	4.71	-	-	-	-	-	-	.69	5.40	5.40
Winter	-	-	4.71	-	-	-	-	-	-	.69	5.40	5.40
ENERGY CHARGES(\$/kWh)												
Rates B and E												
Tier 1												
Summer	.00489	.00303	.03941	.00576	.00024	-	-	-	.00493	.19846	.25672	.28972
Peak	.00489	.00303	.01237	.00576	.00024	-	-	-	.00493	.05830	.06952	.12252
Off-Peak												
Winter	.00489	.00303	.01366	.00576	.00024	-	-	-	.00493	.06505	.09756	.13056
Part-Peak	.00489	.00303	.01083	.00576	.00024	-	-	-	.00493	.05056	.08024	.11324
Off-Peak												
Tier 2												
Summer	.00489	.00303	.00000	.00407	.00024	-	-	-	.00493	.13841	.15557	.18857
Peak	.00489	.00303	.00000	.00407	.00024	-	-	-	.00493	.03666	.05382	.08682
Off-Peak												
Winter	.00489	.00303	.00000	.00407	.00024	-	-	-	.00493	.04237	.05953	.09253
Part-Peak	.00489	.00303	.00000	.00407	.00024	-	-	-	.00493	.03285	.05001	.08301
Off-Peak												

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00530 for Transmission.

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Rate Table by Component

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
AG-7 (continued)											
DEMAND CHARGES (\$/kW)											
Rates B and E											
Tier 1											
Secondary Seasonal Billing Demand											
			3.25	-	-	-	-	-	.00	3.25	3.25
			1.95	-	-	-	-	-	.00	1.95	1.95
Maximum-Peak-Period Demand											
			3.10	-	-	-	-	-	.00	3.10	3.10
			-	-	-	-	-	-	-	-	-
Tier 2											
Secondary Seasonal Billing Demand											
			7.22	-	-	-	-	-	.13	7.35	7.35
			4.85	-	-	-	-	-	.10	4.95	4.95
Maximum-Peak-Period Demand											
			2.98	-	-	-	-	-	.07	3.05	3.05
			-	-	-	-	-	-	-	-	-
PRIMARY VOLTAGE DISCOUNT (\$/kW of max demand)											
Rates B and E											
Tier 1											
			.95	-	-	-	-	-	.00	.95	.95
			.65	-	-	-	-	-	.00	.65	.65
Tier 2											
			.94	-	-	-	-	-	.01	.95	.95
			.63	-	-	-	-	-	.02	.65	.65
DEMAND CHARGE LIMITER Rates B and E (\$/kWh)											
			-	.11745	.00663	-	-	.00493	1.00480	1.21086	1.24386
DACRS DWR Bond Charge											
			-	-	-	-	-	-	-	.00493	.00000
DACRS DWR Power Charge											
			-	-	-	-	-	-	-	.00421	.02700
DACRS Ongoing CTC											
			-	-	-	-	-	-	-	.01189	.00000
DACRS Regulatory Asset											
			-	-	-	-	-	-	-	.00597	.00000

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Rate Table by Component

E-2
Rate A

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE (\$/kWh)											
SUMMER											
Peak	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.15565	.23969	.28521
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.15565	.23969	.28521
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.19235	.27639	.31645
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.22381	.30785	.36038
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.22381	.30785	.36038
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.22381	.30785	.36038
Off-Peak	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.01435	.09839	.10821
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.01435	.09839	.10821
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.05105	.13509	.15945
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.08251	.16655	.20338
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.08251	.16655	.20338
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.08251	.16655	.20338
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	.01559	.01732
WINTER											
Peak	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.09989	.18393	.20326
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.09989	.18393	.20326
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.13659	.22063	.25450
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.16805	.25209	.29843
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.16805	.25209	.29843
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.16805	.25209	.29843
Off-Peak	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.04139	.12543	.13826
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.04139	.12543	.13826
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.07809	.16213	.18950
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.10955	.19359	.23343
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.10955	.19359	.23343
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.10955	.19359	.23343
Baseline Credit (per kWh of baseline use)	-	-	.10349	.00244	.00012	.00897	(.00115)	.00493	-	.14784	.16427
MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.01078 (.00041)	.00296	.10349	.00244	.00012	.00897	(.00115)	.00493	-	.14784	.16427

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

Current rates do NOT reflect the 10% legislated rate reduction.

Pacific Gas and Electric Company
 Rate Design Settlement Agreement
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 Rate Table by Component

E-2
 Rate B

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
SUMMER											
Peak	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11785	.20189	.22321
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11785	.20189	.22321
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.15455	.23859	.27445
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.18601	.27005	.31838
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.18601	.27005	.31838
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.18601	.27005	.31838
Off-Peak	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.04135	.12539	.13821
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.04135	.12539	.13821
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.07805	.16209	.18945
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.10951	.19355	.23338
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.10951	.19355	.23338
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.10951	.19355	.23338
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	.01559	.01732
WINTER											
Peak	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11842	.20246	.22385
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.11842	.20246	.22385
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.15512	.23916	.27509
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.18658	.27062	.31902
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.18658	.27062	.31902
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.18658	.27062	.31902
Off-Peak	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.01942	.10346	.11385
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.01942	.10346	.11385
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.05612	.14016	.16509
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.08758	.17162	.20902
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.08758	.17162	.20902
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.08758	.17162	.20902
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	.01559	.01732
MINIMUM CHARGE											
(\$/meter/day)	.01078	.00296	.10349	.00244	.00012	.00897	(.00115)	.00493	-	.14784	.16427
(\$/kWh)	(.00041)	-	-	-	-	-	-	-	-	-	-

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.
 Current rates do NOT reflect the 10% legislated rate reduction.

Pacific Gas and Electric Company
 Rate Design Settlement Agreement
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 Rate Table by Component

	E-2 CARE Rate A										
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
SUMMER											
Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.12855	.18340	.20378
Off-Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.01551	.07036	.07818
Baseline Credit (per kWh of baseline use)	-	-	.01247	-	-	-	-	-	-	.01247	.01386
WINTER											
Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.08395	.13880	.15422
Off-Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.03715	.09200	.10222
Baseline Credit (per kWh of baseline use)	-	-	.01247	-	-	-	-	-	-	.01247	.01386
MINIMUM CHARGE											
(\$/meter/day)	.01078	.00197	.07786	.00202	.00013	.00897	(.00115)	-	-	.11828	.13142
(\$/kWh)	(.00041)	-	-	-	-	-	-	-	-	-	-

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

	E-2 CARE Rate B										
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
SUMMER											
Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.09831	.15316	.17018
Off-Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.03711	.09196	.10218
Baseline Credit (per kWh of baseline use)	-	-	.01247	-	-	-	-	-	-	.01247	.01386
WINTER											
Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.09877	.15362	.17069
Off-Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.01957	.07442	.08269
Baseline Credit (per kWh of baseline use)	-	-	.01247	-	-	-	-	-	-	.01247	.01386
MINIMUM CHARGE											
(\$/meter/day)	.01078	.00197	.07786	.00202	.00013	.00897	(.00115)	-	-	.11828	.13142
(\$/kWh)	(.00041)	-	-	-	-	-	-	-	-	-	-

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

Pacific Gas and Electric Company
 Rate Design Settlement Agreement
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 Rate Table by Component

E-3
 Rate A

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/kWh)											
SUMMER											
Super Peak											
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.59035	.67439	.74821
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.59035	.67439	.74821
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.62705	.71109	.79945
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.65851	.74255	.84338
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.65851	.74255	.86326
Peak											
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.14692	.23096	.25551
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.14692	.23096	.25551
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.18362	.26766	.30675
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.21508	.29912	.35068
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.21508	.29912	.37056
Off-Peak											
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	(.00365)	.08039	.08821
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00365)	.00493	(.00365)	.08039	.08821
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.03305	.11709	.13945
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.06451	.14855	.18338
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.06451	.14855	.20326
Baseline Credit (per kWh of baseline use)			.01559							.01559	.01732
WINTER											
Super Peak											
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.42593	.50997	.56552
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.42593	.50997	.56552
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.46263	.54667	.61676
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.49409	.57813	.66069
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.49409	.57813	.68057
Peak											
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.22793	.31197	.34552
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.22793	.31197	.34552
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.26463	.34867	.39676
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.29609	.38013	.44069
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.29609	.38013	.46057
Off-Peak											
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.02093	.10497	.11552
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.02093	.10497	.11552
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.05763	.14167	.16676
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.08909	.17313	.21069
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.08909	.17313	.23057
Baseline Credit (per kWh of baseline use)			.01559							.01559	.01732
MINIMUM CHARGE											
(\$/meter/day)	.01078	.00296	.10349	.00244	.00012	.00897	(.00115)	.00493		.14784	.16427
(\$/kWh)	(.00041)										

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

Current rates do NOT reflect the 10% legislated rate reduction.

Pacific Gas and Electric Company
Rate Design Settlement Agreement
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Rate Table by Component

E-3
Rate B

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Proposed Total	Current Total
ENERGY CHARGE(\$/KWH)											
SUMMER											
Super Peak											
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.41845	50249	.55721
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.41845	50249	.55721
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.45515	53919	.60845
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.48661	57065	.65238
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.48661	57065	.67226
Peak											
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.13045	21449	.23721
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.13045	21449	.23721
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.16715	25119	.28845
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.19861	28265	.33238
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.19861	28265	.35226
Off-Peak											
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.03145	11549	.12721
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.03145	11549	.12721
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.06815	15219	.17845
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.09961	18365	.22238
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.09961	18365	.24226
Baseline Credit (per kWh of baseline use)			.01559							.01559	.01732
WINTER											
Super Peak											
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.58433	66837	.74152
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.58433	66837	.74152
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.62103	70507	.79276
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.65249	73653	.83669
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.65249	73653	.85657
Peak											
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.03533	11937	.13152
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.03533	11937	.13152
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.07203	15607	.18276
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.10349	18753	.22669
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.10349	18753	.24657
Off-Peak											
Tier 1	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.03083	11487	.12652
Tier 2	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.03083	11487	.12652
Tier 3	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.06753	15157	.17776
Tier 4	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.09899	18303	.22169
Tier 5	.00679	.00411	.05506	.00509	.00024	.00897	(.00115)	.00493	.09899	18303	.24157
Baseline Credit (per kWh of baseline use)			.01559							.01559	.01732
MINIMUM CHARGE (\$/meter/day) (\$/KWh)	.01078	.00296	.10349	.00244	.00012	.00897	(.00115)	.00493		.14784	.16427

* Transmission energy rates include -\$0.00052/KWh for TRBAA, \$0.00111/KWh for TAC and \$0.00720 for Transmission.

Current rates do NOT reflect the 10% legislated rate reduction.

Pacific Gas and Electric Company
 Rate Design Settlement Agreement
 Attachment 3
 Rate Table by Component

E-3 CARE Rate A	Proposed										Current
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Total	Total
ENERGY CHARGE(\$/kWh)											
SUMMER											
Super Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.47631	.53116	.59018
Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.12157	.17642	.19602
Off-Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.00111	.05596	.06218
Baseline Credit (per kWh of baseline use)	-	-	.01247	-	-	-	-	-	-	.01247	.01386
WINTER											
Super Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.34478	.39963	.44403
Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.18638	.24123	.26803
Off-Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.02078	.07563	.08403
Baseline Credit (per kWh of baseline use)	-	-	.01247	-	-	-	-	-	-	.01247	.01386
MINIMUM CHARGE											
(\$/meter/day)	.01078	.00197	.07786	.00202	.00013	.00897	(.00115)	-	-	.11828	.13142
(\$/kWh)	(.00041)	-	-	-	-	-	-	-	-	-	-

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

Current rates do NOT reflect the 10% legislated rate reduction.

E-3 CARE Rate B	Proposed										Current
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Total	Total
ENERGY CHARGE(\$/kWh)											
SUMMER											
Super Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.33879	.39364	.43738
Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.10839	.16324	.18138
Off-Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.02919	.08404	.09338
Baseline Credit (per kWh of baseline use)	-	-	.01247	-	-	-	-	-	-	.01247	.01386
WINTER											
Super Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.47150	.52635	.58483
Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.03230	.08715	.09683
Off-Peak	.00679	.00411	.03206	.00383	.00024	.00897	(.00115)	-	.02870	.08355	.09283
Baseline Credit (per kWh of baseline use)	-	-	.01247	-	-	-	-	-	-	.01247	.01386
MINIMUM CHARGE											
(\$/meter/day)	.01078	.00197	.07786	.00202	.00013	.00897	(.00115)	-	-	.11828	.13142
(\$/kWh)	(.00041)	-	-	-	-	-	-	-	-	-	-

* Transmission energy rates include -\$0.00052/kWh for TRBAA, \$0.00011/kWh for TAC and \$0.00720 for Transmission.

Current rates do NOT reflect the 10% legislated rate reduction.

Pacific Gas and Electric Company
Rate Design Settlement Agreement
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CPP Program (>200 kW)		Rate Table by Component										Proposed	Current
Non-CPP Days (Credit per kWh)		Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen	Total	Total	Total
A-10	Transmission	-	-	-	-	-	-	-	-	-	-	-	-
	Smr Peak	-	-	-	-	-	-	-	-	.01438	.01438	.02218	.02218
	Smr Part-Peak	-	-	-	-	-	-	-	-	.00649	.00649	.01000	.01000
	Primary	-	-	-	-	-	-	-	-	-	-	-	-
	Smr Peak	-	-	-	-	-	-	-	-	.04266	.04266	.04906	.04906
	Smr Part-Peak	-	-	-	-	-	-	-	-	.00332	.00332	.00500	.00500
	Secondary	-	-	-	-	-	-	-	-	-	-	-	-
	Smr Peak	-	-	-	-	-	-	-	-	.04880	.04880	.05589	.05589
	Smr Part-Peak	-	-	-	-	-	-	-	-	.00336	.00336	.00500	.00500
E-19	Transmission	-	-	-	-	-	-	-	-	-	-	-	-
	Smr Peak	-	-	-	-	-	-	-	-	.03198	.03198	.04042	.04042
	Smr Part-Peak	-	-	-	-	-	-	-	-	.00266	.00266	.00420	.00420
	Primary	-	-	-	-	-	-	-	-	-	-	-	-
	Smr Peak	-	-	-	-	-	-	-	-	.03235	.03235	.03977	.03977
	Smr Part-Peak	-	-	-	-	-	-	-	-	.00241	.00241	.00356	.00356
	Secondary	-	-	-	-	-	-	-	-	-	-	-	-
	Smr Peak	-	-	-	-	-	-	-	-	.03801	.03801	.04490	.04490
	Smr Part-Peak	-	-	-	-	-	-	-	-	.00417	.00417	.00525	.00525
E-20	Transmission	-	-	-	-	-	-	-	-	-	-	-	-
	Smr Peak	-	-	-	-	-	-	-	-	.02776	.02776	.03591	.03591
	Smr Part-Peak	-	-	-	-	-	-	-	-	.00158	.00158	.00158	.00158
	Primary	-	-	-	-	-	-	-	-	-	-	-	-
	Smr Peak	-	-	-	-	-	-	-	-	.03136	.03136	.03882	.03882
	Smr Part-Peak	-	-	-	-	-	-	-	-	.00166	.00166	.00166	.00166
	Secondary	-	-	-	-	-	-	-	-	-	-	-	-
	Smr Peak	-	-	-	-	-	-	-	-	.03533	.03533	.04234	.04234
	Smr Part-Peak	-	-	-	-	-	-	-	-	.00373	.00373	.00373	.00373
AG-4C	Transmission	-	-	-	-	-	-	-	-	-	-	-	-
	Smr Peak	-	-	-	-	-	-	-	-	.02292	.02292	.03060	.03060
	Smr Part-Peak	-	-	-	-	-	-	-	-	.00644	.00644	.00644	.00644
AG-5C	Transmission	-	-	-	-	-	-	-	-	-	-	-	-
	Smr Peak	-	-	-	-	-	-	-	-	.01853	.01853	.02420	.02420
	Smr Part-Peak	-	-	-	-	-	-	-	-	.00562	.00562	.00561	.00561

Pacific Gas and Electric Company
Rate Design Settlement Agreement
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CPP Days (Charge per kWh)	Rate Table by Component										Proposed Total	Current Total	
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	Gen				
A-10													
Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
High Price									.23454				.42321
Moderate Price									.12402				.13748
Primary													
High Price									.70596				.86276
Moderate Price									.22152				.23329
Secondary													
High Price									.68016				.81852
Moderate Price									.22926				.24435
E-19													
Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
High Price									.56028				.75404
Moderate Price									.14781				.16282
Primary													
High Price									.51880				.66972
Moderate Price									.12308				.13254
Secondary													
High Price									.62312				.75372
Moderate Price									.12784				.13980
E-20													
Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
High Price									.46860				.61796
Moderate Price									.09450				.10126
Primary													
High Price									.50464				.63636
Moderate Price									.10355				.10899
Secondary													
High Price									.61164				.73628
Moderate Price									.10590				.11035
AG-4C													
High Price									.42296				.51604
Moderate Price									.12655				.17309
AG-5C													
High Price									.35948				.42820
Moderate Price									.09349				.12785
Franchise Fee Surcharge Rate(\$/kWh)													.00037

Pacific Gas and Electric Company
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Total Rates for Schedules LS-1, LS-2 and OL-1

NOMINAL LAMP RATINGS AVERAGE LAMP WATTS	kW/yr PER MONTH	INITIAL LUMENS	ALL NIGHT RATES PER LAMP PER MONTH SCHEDULE LS-1										HALF-HOUR ADJ.		
			SCHEDULE LS-2			SCHEDULE LS-1				SCHEDULE LS-1			LS-1 & LS-2	OL-1	
			A	B	C	A	B	C	D	E	F	F.1	OL-1	LS-1 & LS-2	OL-1
MERCURY VAPOR LAMPS			Fix Balance of Table												
100	40	3,500	\$4,161	\$5,065	\$5,522	\$10,190	—	\$8,938	—	—	—	—	—	\$0,181	—
175	68	7,500	\$6,951	\$7,800	\$8,257	\$12,002	\$9,881	\$11,744	—	\$16,069	\$20,387	\$19,322	\$12,087	\$0,308	\$0,312
250	97	11,000	\$9,840	\$10,716	\$11,174	\$14,814	\$12,776	—	—	—	—	—	—	\$0,439	—
400	152	21,000	\$15,320	\$16,251	\$16,708	\$20,838	\$18,484	—	—	—	—	—	\$21,030	\$0,688	\$0,687
700	266	37,000	\$26,677	\$28,430	\$28,887	\$34,630	\$31,488	—	—	—	—	—	—	\$1,205	—
1,000	377	57,000	\$37,736	\$39,188	\$39,645	—	—	—	—	—	—	—	—	\$1,707	—
INCANDESCENT LAMPS															
58	20	600	—	—	—	\$10,417	—	—	—	—	—	—	—	\$0,091	—
92	31	1,000	\$3,264	\$6,222	\$6,679	\$11,513	—	—	—	—	—	—	—	\$0,140	—
189	65	2,500	\$6,652	\$9,604	\$10,061	\$14,895	\$11,970	—	—	—	—	—	—	\$0,294	—
285	101	4,000	\$10,239	\$13,288	\$13,745	\$18,579	\$15,660	—	—	—	—	—	—	\$0,457	—
405	139	6,000	\$14,024	\$17,570	\$18,027	\$22,860	—	—	—	—	—	—	—	\$0,629	—
620	212	10,000	\$21,297	\$25,725	\$26,182	—	—	—	—	—	—	—	—	\$0,960	—
860	294	15,000	\$29,467	\$34,602	—	—	—	—	—	—	—	—	—	\$1,331	—
LOW PRESSURE SODIUM VAPOR LAMPS															
35	21	4,800	\$2,268	—	—	—	—	—	—	—	—	—	—	\$0,085	—
55	29	8,000	\$3,065	—	—	—	—	—	—	—	—	—	—	\$0,131	—
90	45	13,500	\$4,659	—	—	—	—	—	—	—	—	—	—	\$0,204	—
135	62	21,500	\$6,353	—	—	—	—	—	—	—	—	—	—	\$0,281	—
180	78	33,000	\$7,947	—	—	—	—	—	—	—	—	—	—	\$0,353	—
HIGH PRESSURE SODIUM VAPOR LAMPS															
AT 120 VOLTS															
70	29	5,800	\$3,065	\$4,024	\$4,481	\$6,514	—	\$7,620	\$11,087	\$11,632	\$16,018	\$15,490	\$8,551	\$0,131	\$0,133
100	41	9,500	\$4,261	\$5,247	\$5,704	\$9,771	—	\$8,909	\$12,387	\$12,902	\$17,469	\$16,972	\$9,822	\$0,186	\$0,188
150	60	16,000	\$6,154	\$7,167	\$7,624	\$12,123	—	\$10,896	\$14,354	\$14,870	\$19,792	\$19,251	—	\$0,272	—
AT 240 VOLTS															
70	34	5,800	\$3,563	\$4,522	\$4,979	—	—	—	—	—	—	—	—	\$0,154	—
100	47	9,500	\$4,858	\$5,844	\$6,302	—	—	—	—	—	—	—	—	\$0,213	—
150	69	16,000	\$7,050	\$8,064	\$8,521	—	—	—	—	—	—	—	—	\$0,312	—
200	81	22,000	\$8,246	\$9,259	\$9,716	\$16,198	—	\$14,290	—	\$18,597	\$23,993	\$23,111	\$16,300	\$0,367	\$0,371
250	100	25,500	\$10,139	\$11,180	\$11,637	\$17,206	—	\$15,624	—	\$19,606	\$25,144	\$24,456	—	\$0,453	—
310	119	37,000	\$12,032	—	—	—	—	—	—	—	—	—	—	\$0,539	—
400	154	46,000	\$15,519	\$16,560	\$17,017	\$24,724	—	\$22,498	—	\$27,124	\$32,249	\$31,441	—	\$0,697	—
METAL HALIDE LAMPS															
400	162	30,000	\$16,316	—	—	—	—	—	—	—	—	—	—	\$0,734	—
1,000	387	90,000	\$38,733	—	—	—	—	—	—	—	—	—	—	\$1,753	—
Energy Rate @			\$0,09963	per kwh	LS-1 & LS-2										
			\$0,10089	per kwh	OL-1										
										\$0,890	Per Pole Per Month				

Applic. 85-04-022
December 85-12-051

Pacific Gas and Electric Company
Rate Design Settlement Agreement
Attachment 3

STREETLIGHT RATES FOR
CITY AND COUNTY OF SAN FRANCISCO
BASE RATES EFFECTIVE JULY 15, 1993

Rate Schedule	Lamp Type & Size	Proposed Rate	Phase In*	Rate Schedule	Lamp Type & Size	Proposed Rate	Phase In*
CCSF Rate Schedule No. 1				CCSF Rate Schedule No. 3			
LS-1A	MERCURY VAPOR			Incarescent: 10,000 LUMENS		\$3,891	1/6
	175 WATTS 7,500 LUMENS	\$4,056	3/5				
	250 WATTS 11,000 LUMENS	\$4,170	3/5	CCSF Rate Schedule No. 4			
	400 WATTS 21,000 LUMENS	\$4,589	3/5	Fluorescent: 23,000 LUMENS		\$10,200	F.C.
CCSF Rate Schedule No. 1				Incarescent:			
LS-1A	INCANDESCENT			2,500 LUMENS		\$4,106	1/6
	189 WATTS 2,500 LUMENS	\$5,691	3/5	4,000 LUMENS		\$4,173	1/6
	295 WATTS 4,000 LUMENS	\$5,778	3/5	4,000 LUMENS DUPLEX (1)		\$4,844	1/6
	405 WATTS 6,000 LUMENS	\$6,127	3/5	6,000 LUMENS DUPLEX (2)		\$1,087	1/6
CCSF Rate Schedule No. 3				6,000 LUMENS		\$4,285	1/6
LS-1A	MERCURY VAPOR			6,000 LUMENS DUPLEX (1)		\$4,964	1/6
	175 WATTS 7,500 LUMENS	\$4,056	3/5	6,000 LUMENS DUPLEX (2)		\$1,175	1/6
	250 WATTS 11,000 LUMENS	\$4,170	3/5	10,000 LUMENS		\$4,524	1/6
	400 WATTS 21,000 LUMENS	\$4,589	3/5	Mercury Vapor:			
CCSF Rate Schedule No. 3				11,000 LUMENS		\$6,989	1/6
LS-1A	INCANDESCENT			11,000 LUMENS DUPLEX (1)		\$7,283	1/6
	189 WATTS 2,500 LUMENS	\$5,691	3/5	11,000 LUMENS DUPLEX (2)		\$2,216	F.C.
	295 WATTS 4,000 LUMENS	\$5,778	3/5	21,000 LUMENS		\$7,522	1/6
	405 WATTS 6,000 LUMENS	\$6,127	3/5	CCSF Rate Schedule No. 4E			
CCSF Rate Schedule No. 4				Mercury Vapor:			
LS-1E	HIGH PRESSURE SODIUM VAPOR			11,000 LUMENS		\$7,782	F.C.
	200 WATTS 22,000 LUMENS	\$10,527	F.C.	CCSF Rate Schedule No. 5			
CCSF Rate Schedule No. 4E				Incarescent:			
LS-1E	HIGH PRESSURE SODIUM VAPOR			6,000 LUMENS		\$5,066	1/6
	70 WATTS 5,800 LUMENS	\$8,743	F.C.	6,000 LUMENS DUPLEX (1)		\$5,438	1/6
	100 WATTS 9,500 LUMENS	\$8,817	F.C.	6,000 LUMENS DUPLEX (2)		\$1,200	1/6
	150 WATTS 16,000 LUMENS	\$8,882	F.C.	10,000 LUMENS		\$5,259	1/6
CCSF Rate Schedule No. 4				10,000 LUMENS DUPLEX (1)		\$5,640	1/6
LS-1E	MERCURY VAPOR			10,000 LUMENS DUPLEX (2)		\$1,360	1/6
	175 WATTS 7,500 LUMENS	\$7,928	3/5	CCSF Rate Schedule No. 6A (Chinatown Area)			
CCSF Rate Schedule No. 4E				Mercury Vapor:			
LS-1E	MERCURY VAPOR			21,000 LUMENS		\$10,336	1/6
	175 WATTS 7,500 LUMENS	\$9,294	F.C.	CCSF Rate Schedule No. 7			
CCSF Rate Schedule No. 6				Incarescent:			
LS-2B	INCANDESCENT			2,500 LUMENS		D&C	D&C
	82 WATTS 1,000 LUMENS	\$2,520	F.C.	4,000 LUMENS		D&C	D&C
CCSF Rate Schedule No. 9 (Triangle District)				6,000 LUMENS		D&C	D&C
				10,000 LUMENS		D&C	D&C
				Mercury Vapor:			
				7,500 LUMENS		D&C	D&C
				11,000 LUMENS		D&C	D&C
				21,000 LUMENS		D&C	D&C
CCSF Rate Schedule No. 12				CCSF Rate Schedule No. 9 (Triangle District)			
				Incarescent:			
				10,000 LUMENS DUPLEX (1)		\$7,202	1/6
				10,000 LUMENS DUPLEX (2)		\$3,824	1/6
				CCSF Rate Schedule No. 12			
				Incarescent:			
				4,000 LUMENS		\$3,280	1/6

Phase-in: F.C. identifies lamps already at full cost. No phase-in necessary.
Numerator of fraction identifies number of years the phase-in has occurred.
Denominator of fraction identifies span of years for the phase-in period.

Pacific Gas and Electric Company
 Rate Design Settlement Agreement
 Attachment 3

PACIFIC GAS AND ELECTRIC COMPANY
 SPECIAL STREETLIGHT RATES
 1993 ADOPTED BASE RATES

NOMINAL LAMP RATINGS AVERAGE LAMP WATTS MONTH PER INITIAL LUMENS				RATE SCHEDULE						
				LS-2		LS-1				
				A	A1	A	A	C		
MERCURY VAPOR LAMPS										
40	18	1300		\$1,969						
50	22	1650	\$2,368							
175		7500 *	\$14,959							
250	97	11000							\$14,682	
400	152	21000							\$20,461	
700	266	37000							\$32,702	
INCANDESCENT LAMPS										
	20	600	\$2,168							
		2500 *	\$14,296							
HIGH PRESSURE SODIUM VAPOR LAMPS										
AT 120 VOLTS										
35	15	2200	\$1,670							
50	21	3300	\$2,268							
70		5800 *	\$6,471					\$11,920		
150		16000 *					\$13,226			
	80	22000	\$8,146							
AT 240 VOLTS										
50	24	3300	\$2,567							
70	34	5800						\$9,013		
70		5800 *	\$7,567							
150		16000 *					\$15,162			
	144	36000					\$14,523			
METAL HALIDE										
100	41	8500	\$4,261							
175	72	14000	\$7,349							
250	105	20500	\$10,637							

*24 Hour Operation
 Energy Rate @ \$0.09963 per kWhr

Advice 2565-E

Attachment 4

Pro Forma Sample Of Preliminary Statement Part I



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

(T)

Billed Component	Subcomponent	Applicability	Rate (per kWh)		
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00012	(L)	(T)
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00000 (R)	(L)	(T)
Distribution	Electric Reimbursable Fees Balancing Account (ERFBA)	All rate schedules, all customers.	\$0.00000		(N)
Transmission	Transmission Access Charge	All rate schedules, all customers.	\$0.00011		(N)
Transmission	Transmission Revenue Balancing Account Adjustment	All rate schedules, all customers.	(\$0.00052)		(N)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-2, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00126 (I)		(T)
Public Purpose Programs	Procurement Energy Efficiency and Balancing Account	All rate schedules, all customers.	\$0.00035 (I)		(T)
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000	(L)	(T)
Generation	DWR Power Charge Balancing Account (DWRPCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.02300	(L)	(N)
Generation	DWR Power Charge Balancing Account (DWRPCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.03557		(N)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.03129		(N)

(Continued)

Advice Letter No.
Decision No.

50240

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed _____
Effective _____
Resolution No. _____



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	(N)
Generation	Regulatory Asset Revenue Adjustment Mechanism (RARAM)	All rate schedules, all bundled service customers.	\$0.00597	(N)
Generation	Modified Transition Cost Balancing Account (MTCBA)	All rate schedules, all bundled service.	\$0.01068	(N)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000	(N)
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	(\$0.00133)	(N)

Advice 2565-E

Attachment 5

Advice 2565-E

Attachment 5

Pro Forma Tariffs (Schedules E-1 and E-19)



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance are exempt from the DWR Bond Charge component, and shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline (less the DWR Bond Charge).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(N)

(N)

TOTAL RATES

Total Energy Rates (\$ per kWh)	(L) – (L)	
Baseline Usage		\$0.11430 (R)
101% - 130% of Baseline		\$0.12989
131% - 200% of Baseline		\$0.16659
201% - 300% of Baseline		\$0.19805
Over 300% of Baseline		\$0.19805 (R)
Total Minimum Charge Rate (\$ per meter per day)		\$0.14784 (R)

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies, the generation component is determined residually after all other applicable component charges are calculated. (N)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)		(L)
Generation:		
Baseline Usage	\$0.04585 (R)	
101% - 130% of Baseline	\$0.04585	
131% - 200% of Baseline	\$0.08255	
201% - 300% of Baseline	\$0.11401	
Over 300% of Baseline	\$0.11401 (R)	
Distribution:		
Baseline Usage	\$0.03947 (I)	
Above Baseline Usage	\$0.05506 (I)	
Transmission* (all usage)	\$0.00679 (C)	
Reliability Services* (all usage)	\$0.00411	
Public Purpose Programs (all usage)	\$0.00509 (I)	
Nuclear Decommissioning (all usage)	\$0.00024 (R)	
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115) (N)	
DWR Bond (all usage)	\$0.00493 (I)	

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	(L)
Distribution	\$0.10349 (R)	-	
Transmission*	\$0.01078	(\$0.00041)(N)	
Reliability Services*	\$0.00296	-	
Public Purpose Programs	\$0.00244 (I)	-	
Nuclear Decommissioning	\$0.00012 (R)	-	
FTA**	-	\$0.00897 (N)	
RRBMA**	-	(\$0.00115) (I)	
DWR Bond	-	\$0.00493 (N)	
Generation***	Determined Residually (C)		(L)

* Transmission and Reliability Service charges are combined for presentation on customer bills. (N)
 ** FTA and RRBMA charges are combined for presentation on customer bills. (N)
 *** Total rate less the sum of the individual non-generation components. (N)

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

(D)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

Regulatory Asset Charge (per kWh)	\$0.00597	(N)
DWR Power Charge (per kWh)	\$0.00443 (R)	
DWR Bond Charge (per kWh)	\$0.00493 (I)	
Ongoing CTC Charge (per kWh)	\$0.01167	(N)
Total DA CRS (per kWh)	\$0.02700	(D)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA. (T)
|
|
(T)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE

CONTENTS: This rate schedule is divided into the following sections:

1. Applicability	13. Common-Area Accounts	
2. Territory	14. Contracts	
3. Firm Service Rates	15. Voluntary Service Provisions	
4. Definition Of Service Voltage	16. Billing	
5. Definition Of Time Periods	17. Fixed Transition Amount	(T)
6. Power Factor Adjustments	18. CARE Discount for Nonprofit Group-Living Facilities	
7. Charges For Transformer and Line Losses	19. Optional Optimal Billing Period Service	
8. Standard Service Facilities	20. Electric Emergency Plan Rotating Block Outages	
9. Special Facilities	21. Standby Applicability	
10. Arrangements For Visual-Display Metering	22. Department of Water Resources Bond Charge	(T)
11. Non-Firm Service Program		(T)
12. Non-Firm Service Rates		(T)

1. APPLICABILITY: **Initial Assignment:** A customer must take service under Schedule E-19 if: (1) the customer's load does not meet the Schedule E-20 requirements, but, (2) the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period (referred to as Schedule E-19). If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule. Schedule E-19 is not applicable to customers for whom residential service would apply, (see except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

Customers who also request any meter data management services, must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter. If the customer does not currently have this type of meter, the customer must pay PG&E for the cost of purchasing and installing an hourly interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-19 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule. (T)

Voluntary E-19 Service: This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 15.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

1. APPLICABILITY: (Cont'd.) Depending upon whether or not an Installation or Processing Charge applies, the customer will be served under one of these rates under Schedule E-19:

Rate V: Applies 1) to customers have who are served under Schedule E-19 Voluntary prior to January 1, 1996, and have not changed rate schedules since that time, or 2) to customers transferring from Schedule E-19 mandatory or E-20, or 3) to customers whose service has an existing and appropriate time-of-use meter installed and that initiated service on this schedule during 1996, or 4) to customers who signed an "Incentive Program Prescriptive Performance Off-Peak Cooling Application" with PG&E prior to January 1, 1996, in order to install a thermal energy storage system and now are about to operate that system.

Rate W: Applies to customers whose account does not have an appropriate time-of-use meter. The customer must pay an "Installation Charge" prior to taking service under this schedule.

Rate X: Applies to customers whose account has an appropriate time-of-use meter, but is not currently being served under this schedule. The customer will be required to pay a "Processing Charge" prior to taking service under this schedule. (T)

Transfers Off of Schedule E-19: If a customer's maximum demand has failed to exceed 499 kilowatts for 12 consecutive months, PG&E will transfer that customer's account to voluntary E-19 service or to a different applicable rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-19.

Definition of Maximum Demand: Demand will be averaged over 30-minute intervals for customers whose maximum demand exceeds 499 kW. "Maximum demand" will be the highest of all the 30-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used instead of the 30-minute interval. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 30-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 30-minute averages for the peak period during the billing month. (See Section 5 for a definition of "Peak-Period.") See Section 15 for the definition of maximum demand for customers voluntarily selecting E-19.

(D)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

1. **APPLICABILITY:** (Cont'd.) **Standby Demand:** For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

2. **TERRITORY:** This rate schedule applies everywhere PG&E provides electricity service.

3. **FIRM SERVICE RATES:** Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, and who pay the Fixed Transition Amount (FTA), shall be subject to the rates set forth in Table B, which include the FTA charge and the Rate Reduction Bond Memorandum Account (RRBMA) credit. All other customers taking service under this rate schedule shall be subject to the rates set forth in Table A.

(N)

(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table A (Non-FTA Rates)

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-19 (\$ per meter per day)	\$5.74949	\$4.59959	\$20.04107
Customer Charge Rate V (\$ per meter per day)	\$2.66119	\$2.66119	\$2.66119
Customer Charge Rate W (\$ per meter per day)	\$2.50349	\$2.50349	\$2.50349
Customer Charge Rate X (\$ per meter per day)	\$2.66119	\$2.66119	\$2.66119
One-time TOU Installation Charge (\$ per meter)	\$443.00	\$443.00	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00	\$87.00	\$87.00
Optional Optimal Billing Period Service (\$ per meter per day)	\$4.27105	\$4.27105	N/A
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.35	\$11.80	\$7.50
Maximum Part-Peak Demand Summer	\$3.70	\$2.65	\$0.60
Maximum Part-Peak Demand Winter	\$3.65	\$2.65	\$0.75
Maximum Demand Summer	\$2.55	\$2.55	\$0.35
Maximum Demand Winter	\$2.55	\$2.55	\$0.35
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15578 (R)	\$0.12970 (R)	\$0.14007 (R)
Part-Peak Summer	\$0.09454 I	\$0.08426 I	\$0.09596 I
Off-Peak Summer	\$0.08063 I	\$0.07622 I	\$0.08708 I
Part-Peak Winter	\$0.10036 I	\$0.09258 I	\$0.11130 I
Off-Peak Winter	\$0.08042 (R)	\$0.07721 (R)	\$0.09207 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.18454 (C)	\$0.18454 (C)	N/A
Peak Period Rate Limiter (\$/kWh in summer months)	\$1.04578 I	\$0.91637 I	\$0.64007 (C)
Power Factor Adjustment (\$/kWh) (credit/charge for each 1% above/below 85%)	\$0.00005 (C)	\$0.00005 (C)	\$0.00005 (C)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

(N)
||
|
|
(N)

Demand Rates by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$6.95	(R)	\$8.12	(R)	\$7.50
Maximum Part-Peak Demand Summer	\$1.92		\$1.83		\$0.60
Maximum Part-Peak Demand Winter	\$1.90		\$1.83		\$0.75
Maximum Demand Summer	(\$3.00)		(\$2.25)		(\$3.44)
Maximum Demand Winter	(\$3.00)	(R)	(\$2.25)	(R)	(\$3.44)

Distribution:

Maximum Peak Demand Summer	\$6.40	(I)	\$3.68	(I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.78		\$0.82		\$0.00
Maximum Part-Peak Demand Winter	\$1.75		\$0.82		\$0.00
Maximum Demand Summer	\$1.83		\$1.08		\$0.07 (I)
Maximum Demand Winter	\$1.83	(I)	\$1.08	(I)	\$0.07 (I)
Transmission Maximum Demand*	\$2.37		\$2.37		\$2.37
Reliability Services Maximum Demand*	\$1.35		\$1.35		\$1.35

* Transmission and Reliability Service charges are combined for presentation on customer bills.

(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table A (Non-FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.13828 (R)	\$0.11842 (R)	\$0.12276 (R)
Part-Peak Summer	\$0.07995 (I)	\$0.07358 (I)	\$0.08072 (I)
Off-Peak Summer	\$0.06677 (I)	\$0.06561 (I)	\$0.07224 (I)
Part-Peak Winter	\$0.08520 (I)	\$0.08154 (I)	\$0.09453 (I)
Off-Peak Winter	\$0.06658 (R)	\$0.06658 (R)	\$0.07673 (R)
Distribution:			
Peak Summer	\$0.00860 (I)	\$0.00273 (I)	\$0.00863 (I)
Part-Peak Summer	\$0.00569 (I)	\$0.00213 (I)	\$0.00656 (I)
Off-Peak Summer	\$0.00496 (I)	\$0.00206 (I)	\$0.00616 (I)
Part-Peak Winter	\$0.00626 (I)	\$0.00249 (I)	\$0.00809 (I)
Off-Peak Winter	\$0.00494 (I)	\$0.00208 (I)	\$0.00666 (I)
Power Factor Adjustment (credit/charge for each 1% above/below 85%)	\$0.00005 (C)	\$0.00005 (R)	\$0.00005 (R)
Transmission* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)
Public Purpose Programs (all usage)	\$0.00414 (I)	\$0.00379 (I)	\$0.00392 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)

* Transmission and Reliability Service charges are combined for presentation on customer bills. (N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

Table B (FTA Rates)

TOTAL RATES			
Total Customer/Meter Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Rate V (\$ per meter per day)	\$2.39507 (R)	\$2.39507 (R)	\$2.39507 (R)
Customer Charge Rate W (\$ per meter per day)	\$2.25314 (R)	\$2.25314 (R)	\$2.25314 (R)
Customer Charge Rate X (\$ per meter per day)	\$2.39507 (R)	\$2.39507 (R)	\$2.39507 (R)
One-time TOU Installation Charge (\$ per meter)	\$443.00	\$443.00	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00	\$87.00	\$87.00
Optional Optimal Billing Period Service (\$ per meter per day)	\$4.27105	\$4.27105	N/A
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$12.02 (R)	\$10.62 (R)	\$6.75 (R)
Maximum Part-Peak Demand Summer	\$3.33 (R)	\$2.39 (R)	\$0.54 (R)
Maximum Part-Peak Demand Winter	\$3.29 (R)	\$2.39 (R)	\$0.68 (R)
Maximum Demand Summer	\$2.30 (R)	\$2.30 (R)	\$0.32 (R)
Maximum Demand Winter	\$2.30 (R)	\$2.30 (R)	\$0.32 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14701 (R)	\$0.12343 (R)	\$0.13139 (R)
Part-Peak Summer	\$0.08873 (R)	\$0.07939 (R)	\$0.08938 (R)
Off-Peak Summer	\$0.07557 (R)	\$0.07154 (R)	\$0.08090 (R)
Part-Peak Winter	\$0.09397 (R)	\$0.08688 (R)	\$0.10319 (R)
Off-Peak Winter	\$0.07538 (R)	\$0.07243 (R)	\$0.08539 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.18454 (C)	\$0.18454 (C)	N/A
Peak Period Rate Limiter (\$/kWh in summer months)	\$1.04578 (C)	\$0.91637 (C)	\$0.64007 (C)
Power Factor Adjustment (\$/kWh) (credit/charge for each 1% above/below 85%)	\$0.00005 (C)	\$0.00005 (C)	\$0.00005 (C)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

(N)

(N)

Demand Rates by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$5.62 (R)	\$6.94 (R)	\$6.75 (R)
Maximum Part-Peak Demand Summer	\$1.55 (R)	\$1.57 (R)	\$0.54 (R)
Maximum Part-Peak Demand Winter	\$1.54 (R)	\$1.57 (R)	\$0.68 (R)
Maximum Demand Summer	(\$3.25) (R)	(\$2.50) (R)	(\$3.47) (R)
Maximum Demand Winter	(\$3.25) (R)	(\$2.50) (R)	(\$3.47) (R)

Distribution:

Maximum Peak Demand Summer	\$6.40 (I)	\$3.68 (I)	\$0.00 (I)
Maximum Part-Peak Demand Summer	\$1.78 (I)	\$0.82 (I)	\$0.00 (I)
Maximum Part-Peak Demand Winter	\$1.75 (I)	\$0.82 (I)	\$0.00 (I)
Maximum Demand Summer	\$1.83 (I)	\$1.08 (I)	\$0.07 (I)
Maximum Demand Winter	\$1.83 (I)	\$1.08 (I)	\$0.07 (I)
Transmission Maximum Demand*	\$2.37	\$2.37	\$2.37
Reliability Services Maximum Demand*	\$1.35	\$1.35	\$1.35

* Transmission and Reliability Service charges are combined for presentation on customer bills.

(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

TABLE B (FTA Rates (Cont'd.))

UNBUNDLED CHARGES (Cont'd.)	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Charges by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.12134 (R)	\$0.10398 (R)	\$0.10591 (R)
Part-Peak Summer	\$0.06597 I	\$0.06054 I	\$0.06597 I
Off-Peak Summer	\$0.05354 I	\$0.05276 I	\$0.05789 I
Part-Peak Winter	\$0.07064 I	\$0.06767 I	\$0.07825 I
Off-Peak Winter	\$0.05337 (R)	\$0.05363 (R)	\$0.06188 (R)
Distribution:			
Peak Summer	\$0.00860 (I)	\$0.00273 (I)	\$0.00863 (I)
Part-Peak Summer	\$0.00569 I	\$0.00213 I	\$0.00656 I
Off-Peak Summer	\$0.00496 I	\$0.00206 I	\$0.00616 I
Part-Peak Winter	\$0.00626 I	\$0.00249 I	\$0.00809 I
Off-Peak Winter	\$0.00494 (I)	\$0.00208 (I)	\$0.00666 (I)
Power Factor Adjustment (credit/charge for each 1% above/below 85%)	\$0.00005 (C)	\$0.00005 (C)	\$0.00005 (C)
Transmission* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)
Public Purpose Programs (all usage)	\$0.00414 (I)	\$0.00379 (I)	\$0.00392 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
Fixed Transition Amount** (all usage)	\$0.00937	\$0.00937	\$0.00937
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00120) (N)	(\$0.00120) (N)	(\$0.00120) (N)
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)

* Transmission and Reliability Service charges are combined for presentation on customer bills. (N)
I

** Fixed Transition Amount and Rate Reduction Bond Memorandum Account charges are combined for presentation on customer bills. (N)
I
(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM
SERVICE
RATES:
(Cont'd.)

(D)

- a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-19 is the sum of a customer charge, demand charges, and energy charges:
- The customer charge is a flat monthly fee.
 - This schedule has three demand charges, a maximum-peak-period-demand charge, a maximum part-peak-period and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum part-peak-period demand charge applies to the maximum demand during the month's part-peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 5.)
 - The energy charge is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
 - If applicable, all Installation or Processing Charges must be paid in one lump sum before the customer can take service under this rate schedule. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.
 - The monthly charges may be increased or decreased based upon the power factor. (See Section 6.)
 - As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the level of the customers maximum demand and the voltage at which service is taken. Service voltages are defined in Section 4 below.
 - Please note that the rates in the table above apply only to firm service. Rates for non-firm service can be found in Section 12 of this rate schedule. Customers participating in the Nonfirm Bidding Pilot Program will be billed according to Section 19. Customers participating in the Local Nonfirm Bidding Pilot Program will be billed according to Section 20.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES:
(Cont'd.)

b. AVERAGE RATE LIMITER (applies to bundled, firm service only): If the customer takes service on Schedule E-19 in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges during a summer month does not exceed the average rate limiter shown on this Schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S. (T)

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution amounts for billing purposes.

c. PEAK-PERIOD RATE LIMITER (applies to bundled, firm service only): If the customer takes service on Schedule E-19 at any service voltage level, bills will be controlled by a "peak-period rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all on-peak demand and energy charges during the peak period in a summer month does not exceed the peak-period rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S. (T)

Reductions in revenue resulting from application of the peak-period rate limiter will be reflected as reduced distribution amounts for billing purposes.

4. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule E-19 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

5. DEFINITION OF TIME PERIODS:

Times of the year and times of the day are defined as follows:

SUMMER	Period A (Service from May 1 through October 31):	
Peak:	12:00 noon to 6:00 p.m.	Monday through Friday (except holidays).
Partial-peak:	8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m. Monday through Friday (except holidays).	
Off-peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday Saturday, Sunday, and holidays

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

5. DEFINITION OF TIME PERIODS: (Cont'd.)
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|---------------|--|--|
| WINTER | Period B (service from November 1 through April 30): | |
| Partial-Peak: | 8:30 a.m. to 9:30 p.m. | Monday through Friday (except holidays). |
| Off-Peak: | 9:30 p.m. to 8:30 a.m. | Monday through Friday (except holidays). |
| | All day | Saturday, Sunday, and holidays |

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents.

6. POWER FACTOR ADJUSTMENTS:
- Bills will be adjusted based on the power factor for all customers except those selecting voluntary E-19 service. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by the product of the power factor adjustment rate and the usage for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill will be increased by the product of the power factor adjustment rate and the usage for each percentage point below 85 percent.

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7. CHARGES FOR TRANSFORMER AND LINE LOSSES:
- The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

8. STANDARD SERVICE FACILITIES:

If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details. This section does not apply to customers voluntarily taking service under Schedule E-19.

Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement.

9. SPECIAL FACILITIES:

PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.

10. ARRANGEMENTS FOR VISUAL-DISPLAY METERING:

If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, and the customer would like PG&E to install that equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.

PG&E will continue to use the regular metering equipment for billing purposes.

11. NON-FIRM SERVICE PROGRAM:

As noted, the rates in the chart in Section 3 of this rate schedule apply to firm service only. ("Firm" means service where PG&E provides a "continuous and sufficient supply of electricity," as described in Rule 14.) A customer may also elect to receive non-firm service under Schedule E-19. Non-firm service is not available to customers taking service under Schedule E-19 on a voluntary basis. Customers participating in the Nonfirm bidding Pilot should refer to Section 19. Customers participating in the Local Nonfirm Bidding Pilot should refer to Section 20.

The Non-firm Service Program is closed to existing customers. The customer's total load must meet the eligibility criteria in 11.a in order to participate in the Non-firm Service Program. Customers being served, as of December 31, 1992, under the Non-firm Service Program may continue to participate in the Non-firm Service Program.

(D)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

11. NON-FIRM
SERVICE
PROGRAM:
(Cont'd.)

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(D)

This program is available for qualifying customers until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision 02-04-060.

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A customer who elects to receive non-firm service under Schedule E-19 must participate in PG&E's Emergency Curtailment Program. A non-firm service customer may also elect to participate in PG&E's Underfrequency Relay (UFR) program.

EMERGENCY CURTAILMENT PROGRAM: Under the Emergency Curtailment Program, a non-firm service customer may be requested to reduce demand to a designated number of kilowatts, referred to as the customer's contractual "firm service level." PG&E will make requests for such curtailments from its non-firm service customers upon notification from the California Independent System Operator (ISO) that a system-wide or local operating condition exists which will impair the ability of the ISO to meet the demands of PG&E's other customers. The ISO is expected to issue load curtailment directives to PG&E in those instances where load reductions are necessary in order to maintain system-wide operating reserves above the 5 percent level throughout the next operating hour, or if such load reductions are the sole remaining measure available in order to mitigate transmission overloads in the PG&E area.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

11. NON-FIRM SERVICE PROGRAM:
(Cont'd.)

UNDERFREQUENCY RELAY PROGRAM: Under this program, the customer agrees to be subject at all times to automatic interruptions of service caused by an underfrequency relay device that may be installed by PG&E.

See Section 13 of this rate schedule for a discussion of contractual length-of-service requirements that may be applied to customers enrolling in the Non-firm Service Program. Please note that PG&E may require up to three years' written notice for a change from non-firm to firm service, or for termination of participation in the Underfrequency Relay Program.

- a. **ELIGIBILITY CRITERIA FOR NON-FIRM SERVICE:** To qualify for non-firm service, the customer must have had an average peak-period demand of at least 500 kilowatts during each of the last six summer billing months prior to the customer's application for non-firm service. (Average peak-period demand is the total number of kWh used during the peak-period hours of a billing month divided by the total number of peak-period hours in the month.) Customers who have not yet had six months of summer service must demonstrate to PG&E's satisfaction that they will maintain an average monthly-peak-period demand of 500 kW or more to qualify for non-firm service.

Customers on non-firm service may not have, or obtain, any insurance for the sole purpose of paying non-compliance penalties for willful failure to comply with requests for curtailments. Customers with such policy will be terminated from the Program, and will be required to pay back any incentives that the customer received for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period the customer was on the program.

Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an essential customer under Commission rules and exempt from rotating outages. It must also state that the customer voluntarily elects to participate in an interruptible program for part of its load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than 50% of its average peak load to interruptible programs.

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

11. NON-FIRM SERVICE PROGRAM: (Cont'd.)

b. DESIGNATION OF FIRM SERVICE LEVEL: If a customer takes non-firm service, the designated number of kilowatts to which the customer must reduce demand during emergency curtailments is the customer's contractual "firm service level." This designated firm service level must be at least 500 kilowatts less than the smallest of the customer's average peak-period demands during the last six summer billing months prior to the designation.

c. PRE-EMERGENCY CURTAILMENT REQUIREMENTS: A customer may be requested to curtail, on a pre-emergency basis, up to five times per year. Each pre-emergency curtailment will last no more than five hours. Customers will be given at least 30 minutes notice before each curtailment. PG&E will request at least six pre-emergency curtailments during any rolling three-year period. The pre-emergency curtailments will be requested subject to the criteria listed in Section 11.d below, and PG&E's discretion.

Annual UFR operations shall not be included in the annual pre-emergency or emergency curtailment limit.

Effective January 26, 2001, in accordance with CPUC Decision 01-01-056, the tracking of the number of curtailments and the number of curtailment hours will be suspended going forward. The suspension will continue until and unless lifted by the CPUC.

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d. PRE-EMERGENCY CURTAILMENT PROCEDURE: PG&E will notify the customer by telephone, electronic mail, or other reliable means of communication. This notification will designate the time by which the customer's kW demand is requested to reduce to the customer's contractual firm service level. The notification will also designate the time when the customer may resume use of full power.

PG&E may call a pre-emergency curtailment if one of the following criteria are met:

- 1) The 9:00 a.m. forecast of temperatures in the Central Valley (the average of the forecasted temperature in Fresno and Sacramento) exceeds 100 degrees Fahrenheit; and PG&E has been informed by the ISO that an adjusted 10:00 a.m. forecast of two-hour reserves for that afternoon's peak is 12 percent or less; or
- 2) The 9:00 a.m. forecast of temperatures in the Central Valley exceeds 105 degrees F.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

11. NON-FIRM
SERVICE
PROGRAM:
(Cont'd.)

- e. EMERGENCY CURTAILMENT PROCEDURE: When it becomes necessary for PG&E to request a curtailment, PG&E will notify the customer by telephone, electronic mail, or other reliable means of communication. This notification will designate the time by which the customer's kW demand is requested to be reduced to the customer's contractual firm service level.

The customer is requested to not resume the use of curtailed power until notified by PG&E that it may do so or until the customer has curtailed its service for six hours.

- f. LIMIT ON EMERGENCY CURTAILMENTS: A customer will be requested to curtail demand, under the emergency curtailment program, no more than one time per day, four times per week, 40 hours per month, and 30 times per year. The customer will be given at least 30 minutes notice before each curtailment. Curtailments will not exceed six hours for any individual interruption or 100 hours for the entire year.

- g. EMERGENCY-NOTICE PROVISION: If there is an emergency on the PG&E system, PG&E may ask the customer to curtail the use of electricity on less than the 30 minutes notice allowed for the Non-firm Service Option. The customer will be asked to make its best effort to comply. The customer will not be assessed the noncompliance penalty for failing to comply within the shorter notice period.

The customer will be assessed a noncompliance penalty if the regular notice period for the operation passes and the customer still has not curtailed use.

Noncompliance penalties for the period October 1, 2000, to January 25, 2001, that were held in the interruptible Load Curtailment Penalty Memorandum Account (ILCPMA) in accordance with CPUC Decision 01-01-056 will be collected in accordance with Decision 02-04-060. Customers will have a one-time opportunity to elect to increase their firm service level in whole or part from November 1, 2000, through April 30, 2001, and pay the appropriate firm service level during this period. For customers adjusting their firm service level during this period, penalties based on non-compliance with the adjusted firm service level shall be collected. The election to opt-out in part or whole will not affect the service the customer received, and the bills due, on and after May 1, 2001, nor does it change the customer's decision in November 2001 to have remained in or opted-out of the interruptible program.

Curtailment events during the memorandum account period (October 1, 2000, through January 25, 2001) do not count toward the tolling of compliance for determining the level of non-compliance penalties during the subsequent year.

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(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

11. NON-FIRM SERVICE PROGRAM: (Cont'd.)

h. NONCOMPLIANCE PENALTY: Effective January 26, 2001, and going forward all applicable noncompliance penalties are suspended in accordance with CPUC Decision 01-01-056. In addition, customers will not be billed for noncompliance penalties incurred during the period October 1, 2000, to January 25, 2001. Noncompliance penalties incurred for the period October 1, 2000, to January 25, 2001, will be calculated and tracked in the Interruptible Load Curtailment Penalty Memorandum Account (ILCPMA).

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Prior to October 1, 2000, if PG&E requests that a non-firm service customer curtail the use of electricity and the customer fails to do so by the time specified, the customer must pay a noncompliance penalty. This penalty will be payable in addition to the regular charges.

The penalty will be calculated by determining the total amount of excess energy taken during the curtailment period (energy taken in excess of the customer's firm service level times the duration of the curtailment) and multiplying this total by the noncompliance penalty (per kWh).

The applicable noncompliance penalties are listed in Section 12. If a customer has curtailed to or below the designated firm service level for all of the requested pre-emergency and emergency curtailments, if any, in the preceding calendar year, the noncompliance penalty for the current year, will be the lower level shown in Section 12.

During 1992 or until such time as PG&E calls either a pre-emergency or emergency curtailment after June 1, 1992, the noncompliance penalty will be the higher noncompliance penalty shown in Section 12. No reduced noncompliance penalties are available in 1992.

Once a customer has complied with all the requested curtailments during the previous year, the customer's noncompliance penalty will remain at the reduced penalty level shown in Section 12 for the next calendar year. If the customer fails to comply with a requested curtailment, the noncompliance penalty for the following year will be the higher value shown in Section 12.

If no emergency or pre-emergency curtailments are called during a given year, the customer's noncompliance penalty for the next year in which curtailments occur shall be based on the customer's level of compliance during the last year curtailments were called. New non-firm customers will be assessed the higher noncompliance penalty during their first year on the program.

During the year, PG&E will record any energy taken in excess of the customer's firm service level during any emergency or pre-emergency curtailments. PG&E will notify the customer of the amount of excess energy taken and the estimated noncompliance penalty. PG&E shall assess the noncompliance penalties, subject to the noncompliance penalty limit described below, at the end of the calendar year. The customer's noncompliance penalty shall be equal to the appropriate noncompliance penalty shown in Section 12 times the total amount of excess energy taken during any pre-emergency and emergency curtailments.

In any given calendar year, the noncompliance penalties may not exceed 200 percent of the annual incentive level. The noncompliance penalty limit is equal to twice the annual incentive paid (the difference between what the customer would have paid on firm service rates less the customer's bill on non-firm rates excluding any noncompliance penalties). If a customer's total noncompliance penalties in any given year exceed the noncompliance penalty limit, PG&E shall bill the customer a noncompliance penalty equal to the noncompliance penalty limit.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

11. NON-FIRM
SERVICE
PROGRAM:
(Cont'd.)

i. ADDITIONAL NON-FIRM SERVICE PROVISIONS:

- 1) **Required Re-Designations of Firm Service Level:** A non-firm service customer must maintain a difference of at least 500 kW between the firm service level and the average monthly summer peak-period demand. If the difference is less than 500 kW for any three summer months during any 12-month period, the customer must designate a new firm service level. This new firm service level must be at least 500 kW below the lowest of the customer's average peak-period demands for the last six summer billing months preceding the new designation. If the customer cannot meet this requirement, PG&E will change the account to firm service.
- 2) **Optional Re-Designations of Firm Service Level:** A non-firm service customer may decrease the firm service level effective with the start of any billing month, provided the customer gives PG&E at least 30 days' written notice. The customer may increase the firm service level (or return to firm service) only with PG&E's permission or by giving such notice to PG&E during a one-month period following any revisions of the program operating criteria initiated by the ISO, or during an annual contract review period that is provided for between November 1 and December 1 each year. The increased firm service level must be such that there is still at least a 500 kW difference between the firm service level and the lowest average monthly summer peak-period demand. The increased firm service level will become effective with the first regular reading of the meter after the customer receives permission from PG&E or at the end of the three year notice period. If a customer elects to change to firm service, it will not be permitted to subsequently return to non-firm status in the future.
- 3) **Telephone Line Requirements:** Non-firm customers are required to make available a telephone line and space for a notification printer. This requirement is in addition to any other equipment requirement which may apply.

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j. BILL REDUCTIONS FOR NON-FIRM SERVICE CUSTOMERS:

- 1) **Demand Charges:** Reduced peak-period demand charges for curtailable service shall be applied to the difference between the customer's maximum demand in the peak-period and its Firm Service Level (but not less than zero). The peak-period charges for firm service shall be applied to the peak-period demand less the above difference.
- 2) **Energy Charges:** Reduced energy charges for curtailable service shall be applied to (a-b), where (a) is the number of kilowatt-hours used in the time period and (b) is the product of the Firm Service Level and the number of hours in the time period. (a-b) shall not be less than zero.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

11. NON-FIRM
SERVICE
PROGRAM:
(Cont'd.)

k. PROVISIONS SPECIFIC TO UFR PROGRAM:

(L)

1) **Details on Automatic Interruptions:** If a customer is participating in the UFR program, service to the customer will be automatically interrupted if the frequency on the PG&E system drops to 59.65 hertz for 20 cycles. PG&E will install and maintain a digital underfrequency relay and whatever associated equipment it believes is necessary to carry out such automatic interruption. Relays and other equipment will remain the property of PG&E. If more than one relay is required, PG&E will provide the additional relays as "special facilities," at customer's expense, in accordance with Section I of Rule 2.

In addition to the underfrequency relay, PG&E may install equipment that would automatically interrupt service in case of voltage reductions or other operating conditions.

2) **Metering Requirements for UFR Program:** If a customer is participating in the UFR program under Schedule E-19 in combination with firm or curtailable-only service, the customer will be required to have a separate meter for the UFR service. PG&E will provide the meter sets, but the customer will be responsible for arranging customer's wiring in such a way that the service for each account can be provided and metered at a single point. NOTE: Any other additional facilities required for a combination of curtailable with firm service will be treated as "special facilities" in accordance with Section I of Rule 2.

3) **Communication Channel for UFR Service:** UFR program customers are required to provide an exclusive communication channel from the PG&E-provided terminal block at the customer's facility to a PG&E-designated control center. The communication channel must meet PG&E's specifications, and must be provided at the customer's expense. PG&E shall have the right to inspect the communication circuit upon reasonable notice.

(L)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

11. NON-FIRM
SERVICE
PROGRAM:
(Cont'd.)

I. INTERACTIONS WITH OTHER DEMAND RESPONSE PROGRAMS:

(N)

1. Customers who participate in a third-party sponsored interruptible load program must immediately notify PG&E of such activity.
2. Participants in the non-firm program may also participate in the Demand Bidding Program (Schedule E-DBP), but will not be paid the energy reduction incentives under the Schedule E-DBP during those hours where a non-firm event is issued.
3. Participants in the non-firm program may participate in the Optional Binding Mandatory Curtailment Program (Schedule E-OBMC) and the Pilot Optional Binding Mandatory Curtailment Program (Schedule E-POBMC) subject to meeting all applicable eligibility, operational and participation requirements specified in those schedules.
4. Participants in the non-firm program may participate in the California Power Authority Demand Reserves Partnership (CPA-DRP) program provided the additional load committed to the CPA-DRP is below their Firm Service Level (FSL) under the non-firm program.
5. Participants on the non-firm program shall not participate in the Scheduled Load Reduction Program (Schedule E-SLRP), or the Critical Peak Pricing Program (Schedule E-CPP) while on the non-firm program. Participants on the non-firm program may participate in the Base Interruptible Program (Schedule E-BIP) only after they have completed their annual obligations under the non-firm program.
6. Participants in the non-firm program may participate in the California Power Authority Supplemental Energy Market program but will not be paid for curtailments under the California Power Authority's program during those hours when a non-firm event is issued.

(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria. Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)
|
(N)

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Nonfirm Customer Charge (\$ per meter per day)	\$11.99179	\$10.84189	\$26.28337
Nonfirm w/UFR Customer Charge (\$ per meter per day)	\$12.32033	\$11.17043	\$26.61191
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$5.85	\$4.30	\$0.00
Maximum Part-Peak Demand Summer	\$3.20	\$2.15	\$0.10
Maximum Part-Peak Demand Winter	\$3.15	\$2.15	\$0.25
Maximum Demand Summer	\$2.55	\$2.55	\$0.35
Maximum Demand Winter	\$2.55	\$2.55	\$0.35
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14331 (R)	\$0.11723 (R)	\$0.12760 (R)
Part-Peak Summer	\$0.09322	\$0.08294	\$0.09464
Off-Peak Summer	\$0.07931	\$0.07490	\$0.08576
Part-Peak Winter	\$0.09904	\$0.09126	\$0.10998
Off-Peak Winter	\$0.07910 (R)	\$0.07589 (R)	\$0.09075 (R)
Power Factor Adjustment (\$/kWh) (credit/charge for each 1% above/below 85%)	\$0.00005 (C)	\$0.00005 (C)	\$0.00005 (C)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. (N)
|
Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component. (N)
|
(N)

Demand Charges by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$6.95 (R)	\$8.12 (R)	\$7.50
Maximum Part-Peak Demand Summer	\$1.92	\$1.83	\$0.60
Maximum Part-Peak Demand Winter	\$1.90	\$1.83	\$0.75
Maximum Demand Summer	(\$3.00)	(\$2.25)	(\$3.44) (R)
Maximum Demand Winter	(\$3.00) (R)	(\$2.25) (R)	(\$3.44) (R)

Distribution:

Maximum Peak Demand Summer	(\$1.10) (I)	(\$3.82) (I)	(\$7.50)
Maximum Part-Peak Demand Summer	\$1.28	\$0.32	(\$0.50)
Maximum Part-Peak Demand Winter	\$1.25	\$0.32	(\$0.50)
Maximum Demand Summer	\$1.83	\$1.08	\$0.07 (I)
Maximum Demand Winter	\$1.83 (I)	\$1.08 (I)	\$0.07 (I)
Transmission Maximum Demand*	\$2.37	\$2.37	\$2.37
Reliability Services Maximum Demand*	\$1.35	\$1.35	\$1.35

* Transmission and Reliability Service charges will be combined for presentation on customer bills. (N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.13828 (R)	\$0.11842 (R)	\$0.12276 (R)
Part-Peak Summer	\$0.07995 (R)	\$0.07358 (R)	\$0.08072 (R)
Off-Peak Summer	\$0.06677 (R)	\$0.06561 (R)	\$0.07224 (R)
Part-Peak Winter	\$0.08520 (R)	\$0.08154 (R)	\$0.09453 (R)
Off-Peak Winter	\$0.06658 (R)	\$0.06658 (R)	\$0.07673 (R)
Distribution:			
Peak Summer	(\$0.00387) (I)	(\$0.00974) (I)	(\$0.00384) (I)
Part-Peak Summer	\$0.00437 (I)	\$0.00081 (I)	\$0.00524 (I)
Off-Peak Summer	\$0.00364 (I)	\$0.00074 (I)	\$0.00484 (I)
Part-Peak Winter	\$0.00494 (I)	\$0.00117 (I)	\$0.00677 (I)
Off-Peak Winter	\$0.00362 (I)	\$0.00076 (I)	\$0.00534 (I)
Power Factor Adjustment (credit/charge for each 1% above/below 85%)	\$0.00005 (C)	\$0.00005 (C)	\$0.00005 (C)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091
Transmission* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)
Public Purpose Programs (all usage)	\$0.00414 (I)	\$0.00379 (I)	\$0.00392 (I)
Nuclear Decommissioning (all usage)	\$0.00024 (R)	\$0.00024 (R)	\$0.00024 (R)
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)

* Transmission and Reliability Service charges will be combined for presentation on customer bills. (N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

(D)

13. COMMON-
AREA
ACCOUNTS:

Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the three-cent surcharge or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

14. CONTRACTS:

STANDARD SERVICE AGREEMENT: To begin service under Schedule E-19 for customers with maximum demands greater than 499 kW, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years, once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

(D)

15. VOLUNTARY
SERVICE
PROVISIONS:

Customers voluntarily taking service on Schedule E-19 (see Applicability Section) shall be governed by all the terms and conditions shown in Sections 1 through 13, unless different terms and conditions are shown below.

- a. DEFINITION OF MAXIMUM DEMAND: Demand will be averaged over 15-minute intervals except, in special cases. "Maximum demand" will be the highest of all 15-minute averages for the billing month.

SPECIAL CASES: (1) If the customer's maximum demand has exceeded 400 kW for three consecutive months, 30-minute intervals will be used for averaging. The customer will be returned to 15-minute intervals when its maximum demand has dropped below 300 kW and remains there for 12 consecutive months. (2) If the customer's use of energy is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used. (3) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.
- b. REDUCED CUSTOMER CHARGE: The reduced customer charge will be assessed only if the customer is taking service under this schedule on a voluntary basis or if the customer's maximum billing demand has not exceeded 499 kW for 12 or more consecutive months.
- c. SERVICE CONTRACTS: This rate schedule will remain in effect for at least twelve consecutive months before another schedule change is made, unless the customer's maximum demand has exceeded 499 kW for three consecutive months.

16. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

16. BILLING: Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. (T)
- Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)
- | | | |
|-----------------------------------|---------------|-----|
| Regulatory Asset Charge (per kWh) | \$0.00597 | (N) |
| DWR Power Charge (per kWh) | \$0.00698 (R) | (T) |
| DWR Bond Charge (per kWh) | \$0.00493 (I) | (T) |
| Ongoing CTC Charge (per kWh) | \$0.00912 | (N) |
| Total DA CRS (per kWh) | \$0.02700 | (D) |
17. RATE REDUCTION BOND CREDIT: Small commercial customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers receive the benefit of the rate reduction bond memorandum account rate. (T)
18. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

19. OPTIONAL
OPTIMAL BILLING
PERIOD
SERVICE:

The Optimal Billing Period service is an experimental program that is limited to a maximum of 150 bundled service accounts at any one time. Customers electing this optional service must sign the Optimal Billing Service Customer Election Form (Standard Form 79-842).

(T)

a. Eligibility

On an experimental pilot basis and subject to the availability and installation of solid state recorder equipment, firm service primary and secondary voltage customers whose maximum demand exceeds 500 kW for three consecutive billing months may select the "optimal billing period" service on a voluntary basis in up to two "subject" months (subject month is defined as the month in which the production cycle starts or ends), one at the start and one at the end of the customer's high seasonal production cycle. The meter read date separating the subject month and the "adjacent" month (the adjacent month follows the subject month at the start of production, but precedes it at the end of production) would be redesignated to an alternative read date. In no event shall any revised billing period exceed 45 days nor be less than 15 days. Where the start date is in a summer month, the summer season average rate limiter must otherwise apply to the subject month at the start of the customer's high production cycle, but need not apply to the subject month at the end of production or the two adjacent months.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

19. OPTIONAL
OPTIMAL
BILLING
PERIOD
SERVICE:
(Cont'd.)

a. Eligibility (Cont'd.)

(1)

The customer would retain the protection of the summer average rate limiter in all summer months including the revised subject and adjacent months, where the rate limiter is imposed before the additional customer charge in Section 20.c has been included in the bill calculation.

To qualify, the duration of the customer's high seasonal production period must be six (6) months or less, and the customer's energy consumption during its high seasonal production cycle must be at least 2.0 times its consumption during its low seasonal production cycle for the most recent twelve (12) month period. Customers that discontinue this option may not enroll in this option again for a period of twelve (12) months. The customer must also specify which six (6) consecutive calendar months will be the optimal billing period. The optimal billing period must encompass the customer's high seasonal production period.

b. Customer Notification to PG&E

Upon enrollment, the customer shall notify PG&E of the approximate two months where seasonal production starts and ends. As they occur, the customer shall notify PG&E of the exact seasonal production start and end dates. Upon notification by the customer of a production start date during a summer month, PG&E will wait until the regular read date to verify that the regular subject month bill would have otherwise invoked the rate limiter. If the rate limiter is invoked for the summer subject start month, the customer will be billed based on the optimal meter read dates or the regular scheduled meter read dates, whichever is the lower bill. Throughout the six month period, customers will receive their regular bill. Approximately two months after the production start or end date, the customer will receive a credit, if one should apply, for the optimal billing period. If a credit does not apply, the customer will not receive additional billing. If the rate limiter does not otherwise apply, the regular subject month bill based on the old read date will be issued, and the customer can then request the special optimal bill option in only one production end date "subject" month. The application of this billing option to a production end date may occur prior to its application to a production start date, such as when a customer has more than one high production cycle. The customer must notify PG&E in writing, via facsimile (fax) to both the PG&E account representative and PG&E's Customer Billing Department, of the production start or end date within two days of the production start or end date. Customers will receive from PG&E's Customer Billing Department a fax receipt verification upon notice of a production start or end date. PG&E will notify the customer of the regularly scheduled meter read dates and, upon request, the customer's rate limiter history.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

19. OPTIONAL
OPTIMAL
BILLING
PERIOD
SERVICE:
(Cont'd.)

c. Customer Charge

Upon enrollment, a special customer charge will be assessed in all six (6) months in the optimal billing period to cover the incremental costs of the required solid state recorder, special program billing, recruitment, and administrative costs. The customer is obligated to pay this monthly customer charge only while enrolled in this option but any customer that drops out may not enroll in this option again for a period of twelve (12) months. Customers who have signed contracts and are awaiting solid state recorders so that they can participate in the program will not be assessed the special customer charge until a solid state recorder has been installed.

(T)

For billing purposes, the special customer charge for the optimal billing period service shall be assigned to Distribution.

d. Proration of Charges

All applicable customer charges, demand charges or other applicable fixed charges, shall be prorated as specified in Rule 9. As specified in Rule 9, Sections A and B, the regular billing period will be once each month, and prorations for monthly bills of less than 27 or more than 33 days shall be calculated on the basis of the number of days in the period in question to the total number of days in an average month, as specified in Rule 9.

e. Functional Assignment of Credit

For billing purposes, the Optimal Billing Credit will be assigned to Distribution.

20. ELECTRIC
EMERGENCY
PLAN
ROTATING
BLOCK
OUTAGES

As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

21. STANDBY
APPLICA-
BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

22. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)

**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
ACN Energy, Inc.
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
CanAm Energy
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer

Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
Jenkins, Larsen & Assoc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Meyer, Joseph
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Occidental Energy Marketing
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service

RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA