

**PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



July 22, 2004

Advice Letter 2465-E-A, 2465-E-B,  
2465-E-C

Ms Anita Smith, Rate Analyst  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code 10B  
San Francisco, CA 94177

Subject: Revised rates as ordered in Decision 03-12-035

Dear Ms Smith:

Advice Letter 2465-E-A is effective March 1, 2004. Advice Letter 2465-E-B is effective January 1, 2004. Advice Letter 2465-E-C is effective March 1, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director  
Energy Division



**Pacific Gas and  
Electric Company**

**Karen A. Tomcala**  
Vice President  
Regulatory Relations

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April 26, 2004

**Advice 2465-E-B**  
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental Filing - Submits Revised Tariffs as Ordered in  
Decision 04-02-062**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The tariffs in this supplemental filing supercede, in part, those filed in Advice 2465-E-A, dated March 1, 2004. The affected tariff sheets are provided in the enclosed Attachment I.

**Purpose**

This supplemental filing modifies the requested effective date of the preliminary statements filed in Advice 2465-E-A from March 1, 2004, to January 1, 2004.

This supplement corrects an inadvertent error made by PG&E in preparing Advice 2465-E-A. Specifically, the effective date of March 1, 2004, was filed for electric Preliminary Statement Part DM - *Bundled Financing Allocation Tracking Account*, Part I - *Rate Summary*, and Preliminary Statement Part DL - *Direct Access Revenue Shortfall Tracking Account*, instead of January 1, 2004. The revision to January 1, 2004, is necessary because these accounts are integral to the ratemaking PG&E filed by Advice 2460-E and 2460-E-A, which are effective January 1, 2004. For example, several of the preliminary statements with an effective date of January 1, 2004, are based on revenue derived using rates in Preliminary Statement Part I. Thus, in order for these accounts to be consistent with the ratemaking implementing the Modified Settlement Agreement (D.03-12-035) and Rate Design Settlement Agreement (D.04-02-062), Part I must also be effective January 1, 2004.

PG&E also requires an effective date of January 1, 2004, for Preliminary Statement Parts DM and DL. These accounts reflect the relative level of funding or shortfall based on revised revenue requirements and rates adopted by the Commission in D.04-02-62. Since the Commission has determined that the ratemaking, the level of revenue requirements, and the rates were effective on

January 1, 2004,<sup>1</sup> these accounts must also be effective as of that date. PG&E is also submitting a revised electric Preliminary Statement Part E – *CPUC Reimbursement Fee*, effective January 1, 2004. The CPUC Reimbursement Fee rate, which was shown in Part E, is now shown in Part I.

PG&E requires the accounting measures proposed in Advice 2465-E-A to be effective on January 1, 2004, so that PG&E can correctly book revenues received from customers that reflect the January 1, 2004, rate decrease.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **May 16, 2004**, which is 20 days from the date of this filing. The protest must state the proof upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [RxDd@pge.com](mailto:RxDd@pge.com)

### **Effective Date**

PG&E requests that this supplemental filing become effective on **January 1, 2004**.

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<sup>1</sup> Note that while rates were not effective as of January 1, 2004, the Commission required a bundled customer bill credit so that customers total charges will be as if the rates were put into place on January 1, 2004.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and to the parties on the service lists for I.02-04-026, A.02-11-017 and R.02-01-011. Address changes should be directed to Sharon Tatai at (415) 973-2788. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

*Karen A. Tomcalatis*

Vice President - Regulatory Relations

**Attachments**

cc: Service List  
Interested Parties I.02-04-026  
Interested Parties R.02-01-011  
Interested Parties A.02-11-017

**Attachment 1**  
**Advice 2465-E-B**  
**Page 1 of 1**

Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21604-E	Preliminary Statement Part E – CPUC Reimbursement Fee	21039-E
21605-E	Preliminary Statement Part I – Rate Summary	19905, 21150, 21159-E
21606-E	Preliminary Statement Part I (Cont'd.)	New
21607-E	Preliminary Statement Part DL – DA Revenue Shortfall Tracking Account	New
21608-E	Preliminary Statement Part DL (Cont'd.)	New
21609-E	Preliminary Statement Part DL (Cont'd.)	New
21610-E	Preliminary Statement Part DM – Bundled Financing Allocation Tracking Account	New
21611-E	Table of Contents – Preliminary Statements	21040, 21473-E
21612-E	Table of Contents – Preliminary Statements (Cont'd.)	20986, 21474-E
21613-E	Table of Contents	21107, 21478-E



PRELIMINARY STATEMENT  
(Continued)

E. CALIFORNIA PUBLIC UTILITIES COMMISSION REIMBURSEMENT FEE

1. **PURPOSE:** The purpose of this provision is to set forth the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund regulation by the Commission (Public Utilities Code, Sections 401-443). The fee is ordered by the Commission under Section 433 of the PUC Code.
2. **APPLICABILITY:** This reimbursement fee applies to all electric service rendered under all rate schedules and contracts authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities. It is applicable within the entire territory served by the company.
3. **RATE:** The current CPUC Reimbursement Fee rate is shown in Preliminary Statement Part I. (T)



**PRELIMINARY STATEMENT**  
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes. (T)

Billed Component	Subcomponent	Applicability	Rate (per kWh)		
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00012	(L)	(T)
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00000 (R)	(L)	(T)
Distribution	Electric Reimbursable Fees Balancing Account (ERFBA)	All rate schedules, all customers.	\$0.00000		(N)
Transmission	Transmission Access Charge	All rate schedules, all customers, except for sales subject to Schedules ES, ET, ESL, and ETL Minimum Average Rate Limiter.	\$0.00011		(N)
Transmission	Transmission Revenue Balancing Account Adjustment	All rate schedules, all customers, except for sales subject to Schedules ES, ET, ESL, and ETL Minimum Average Rate Limiter.	(\$0.00052)		(N)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-2, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00124		(T)
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00031 (I)		(T)
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000	(L)	(T)

(Continued)



**PRELIMINARY STATEMENT**  
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	(N)
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.01662	
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.02920	
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.02153	
Generation	DWR Franchise Fees and Uncollectibles	All rate schedules, all bundled service customers.	\$0.00028	
Generation	Regulatory Asset Revenue Adjustment Mechanism (RARAM)	All rate schedules, all bundled service customers.	\$0.00597	
Generation	Modified Transition Cost Balancing Account (MTCBA)	All rate schedules, all bundled service.	\$0.01068	
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	(\$0.00133)	(N)



**PRELIMINARY STATEMENT**

(Continued)

**DL. DA REVENUE SHORTFALL TRACKING ACCOUNT (DARSTA)**

(N)

1. **PURPOSE:** The purpose of the DARSTA is to track the direct access (DA) revenue shortfall resulting from implementing Decision 04-02-062, which adopts a rate reduction of \$799 million rather than the \$781 million reduction embedded in the revenue requirements adopted by that decision. A revenue shortfall results from Decision 04-02-062 deferring increases in customers' Distribution, Public Purpose Program rates and deferring continuous, California Alternate Rates for Energy (CARE) and medical DA customers responsibility for the Regulatory Asset and ongoing CTC underlying the 2004 revenue requirements in the decision. A revenue overcollection results from Decision 04-02-062 deferring the decrease in Nuclear Decommissioning rates. Therefore, until rates reflect the 2004 authorized revenue requirements consistent with the 2004 revenue requirement underlying the rate reduction adopted in Decision 04-02-062, and continuous, CARE and medical DA customers are charged the ongoing CTC and Regulatory Asset rates, PG&E will track the revenues that should have been collected from DA customers in this account.

The DARSTA is comprised of five subaccounts. Four subaccounts track the undercollections in the Distribution Revenue Adjustment Mechanism, Public Purpose Programs Revenue Adjustment Mechanism, Regulatory Asset Revenue Adjustment Mechanism and Modified Transition Cost Balancing Account attributable to not changing customers' rates in effect at January 1, 2004, to reflect increased and new 2004 revenue requirements adopted by Decision 04-02-062. One subaccount tracks the overcollection in the Nuclear Decommissioning Adjustment Mechanism attributable to not changing customers' rates in effect at January 1, 2004, to reflect a decreased nuclear decommissioning revenue requirement adopted by Decision 04-02-062.

2. **APPLICABILITY:** The DARSTA shall apply to all DA customers subject to the jurisdiction of the Commission, except for those specifically excluded by the Commission.
3. **REVISION DATES:** The disposition of the balance in this account will be determined as authorized by the Commission.
4. **RATES:** The DARSTA does not currently have a rate component.
5. **ACCOUNTING PROCEDURES:** PG&E shall make entries to the following subaccounts at the end of each month as follows:
  - a. **DA Distribution Revenue Shortfall Subaccount:**
    - 1) A debit entry equal to the DA distribution revenue shortfall computed by multiplying the monthly DA distribution revenue times the DA distribution revenue shortfall factor. The revenue shortfall factor equals the difference between DA revenues that would have been collected in rates based upon the amount of distribution revenue requirements underlying the rate reduction adopted in Decision 04-02-062 and distribution revenues at rates currently in effect, divided by distribution revenues at rates currently in effect.
    - 2) A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry 5.a.1) at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

DL. DA REVENUE SHORTFALL TRACKING ACCOUNT (DARSTA) (Cont'd.)

(N)

5. ACCOUNTING PROCEDURES: (Cont'd.)

b. DA Public Purpose Programs Revenue Shortfall Subaccount:

- 1) A debit entry equal to the DA PPP revenue shortfall computed by multiplying the monthly DA PPP revenue times the DA PPP revenue shortfall factor. The revenue shortfall factor equals the difference between DA revenues that would have been collected in rates based upon the amount of PPP revenue requirements underlying the rate reduction adopted in Decision 04-02-062 and PPP revenues at rates currently in effect, divided by PPP revenues at rates currently in effect.
- 2) A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry 5.b.1) at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

c. DA Nuclear Decommissioning Revenue Overcollection Subaccount:

- 1) A credit entry equal to the nuclear decommissioning revenue overcollection computed by multiplying the monthly DA nuclear decommissioning revenue times the DA nuclear decommissioning overcollection factor. The revenue shortfall factor equals the difference between DA revenues that would have been collected in rates based upon the amount of nuclear decommissioning revenue requirements underlying the rate reduction adopted in Decision 04-02-062 and nuclear decommissioning revenues at rates currently in effect, divided by ND revenues at rates currently in effect.
- 2) A credit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry 5.c.1) at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

d. Continuous, CARE and Medical DA Regulatory Asset Revenue Shortfall Subaccount:

- 1) A debit entry equal to the DA Regulatory Asset revenue shortfall computed by multiplying the monthly continuous, CARE and medical DA sales times the regulatory asset rate shown in Preliminary Statement Part I.
- 2) A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry 5.d.1) at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

DL. DA REVENUE SHORTFALL TRACKING ACCOUNT (DARSTA) (Cont'd.)

(N)

5. ACCOUNTING PROCEDURES: (Cont'd.)

e. Continuous, CARE and Medical DA CTC Revenue Shortfall Subaccount:

- 1) A debit entry equal to the DA CTC revenue shortfall computed by multiplying the monthly continuous, CARE and medical DA sales times the applicable CTC rate shown for DA customers in the electric rate schedules.
- 2) A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry 5.e.1) at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

DM. BUNDLED FINANCING ALLOCATION TRACKING ACCOUNT (BFATA)

(N)

- 1. **PURPOSE:** As stated in Paragraph 3 of the Settlement Agreement With Respect to Allocation and Rate Design Issues Associated with the Decrease in 2004 Revenue Requirement Arising from Approval of the Modified Settlement Agreement in Commission Decision 03-12-035, (Rate Settlement Agreement), the purpose of the BFATA is to track the bundled customers' financing of the 2001 through 2004 Direct Access Cost Responsibility Surcharge (DACRS) shortfall and true-up the allocation of this financing in the manner required by Decision 03-07-030.

Paragraph 3 of the Rate Settlement Agreement estimates the DACRS shortfall to be \$400 million between 2001 and 2003. This shortfall is to be borne by core and noncore bundled service customers using the methodology adopted by Decision 03-07-030. Paragraph 3 also requires that the level of the DACRS shortfall be true'd-up after the final DACRS shortfall for 2001 through 2003 is determined in the DA Suspension OIR proceeding.

- 2. **APPLICABILITY:** This BFATA shall apply to all customer classes, except for those specifically excluded by the Commission.
- 3. **REVISION DATE:** Disposition of amounts in the subaccounts shall be determined in the Electric Annual True-up Proceeding, or any other proceeding as authorized by the Commission.
- 4. **RATES:** The BFATA rates are shown in items 5.a. and 5.b. below.
- 5. **ACCOUNTING PROCEDURE:** The BFATA records the actual payments made by bundled service customers to recover the estimated 2001 through 2004 DACRS shortfall and the adjustment for bundled customers' ultimate financing of the final DACRS shortfall, as determined in the DA Suspension OIR proceeding. Core customers are served on residential, small light and power, agriculture, and streetlight rate schedules. Noncore customers are served on rate Schedules A-10, Standby, E-19, and E-20. PG&E shall maintain the BFATA by making entries at the end of each month as follows:
  - a. A credit entry equal to \$0.00018 per kWh times recorded monthly core bundled sales to record the amount core customers actually paid to recover the core portion of the DACRS shortfall for 2001, 2002, 2003 and 2004.
  - b. A credit entry equal to \$0.01276 per kWh times monthly noncore bundled sales to record the amount noncore customers actually paid to recover the noncore portion of the DACRS shortfall for 2001, 2002, 2003 and 2004.
  - c. A debit entry equal to the adopted DACRS shortfall for 2001, 2002, 2003 and 2004.

(N)





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E-3	Experimental Residential Critical Peak Pricing Service .....	21234 to 21243,19895,19896,21244-E (T)
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**PG&E Electric Advice Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Agllet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Childress, David A.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Constellation New Energy  
CPUC  
Creative Technology  
Crossborder Inc  
CSC Energy Services  
Davis, Wright Tremaine LLP  
Davis, Wright, Tremaine, LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
Dept of the Air Force  
DGS Natural Gas Services  
DMM Customer Services  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America

Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Enron Energy Services  
Exeter Associates  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Grueinech Resource Advocates  
Hanna & Morton  
Heeg, Peggy A.  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Korea Elec Power Corp  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
PG&E National Energy Group  
Pinnacle CNG Company  
PPL EnergyPlus, LLC  
Price, Roy  
Product Development Dept  
Provost Pritchard  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra

Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Simpson Paper Company  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
TJ Cross Engineers  
Transwestern Pipeline Co  
Turlock Irrigation District  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA