

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



July 22, 2004

Advice Letter 2465-E-A, 2465-E-B,
2465-E-C

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, Mail Code 10B
San Francisco, CA 94177

Subject: Revised rates as ordered in Decision 03-12-035

Dear Ms Smith:

Advice Letter 2465-E-A is effective March 1, 2004. Advice Letter 2465-E-B is effective January 1, 2004. Advice Letter 2465-E-C is effective March 1, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



**Pacific Gas and
Electric Company**

Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

Mailing Address
Mail Code B10A
P.O. Box 770000
San Francisco, CA 94177

415.972.5209
Internal: 222.5209
Fax: 415.972.5625
Internet: KAT5@pge.com

March 1, 2004

Advice 2465-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Submits Revised Tariffs as Ordered in Decision 04-02-062

Pacific Gas and Electric Company (PG&E) hereby submits for filing revised electric tariff sheets complying with the Commission's order in Decision (D.) 04-02-062. The affected tariff sheets are listed on the enclosed Attachment 1. In D.04-02-062, the Commission acted on PG&E's January 20, 2004, "Motion for Approval of Rate Design Settlement" (RDSA) filed in I.02-04-026 and Advice 2465-E, filed January 26, 2004, which were filed in accordance with the Modified Settlement Agreement (MSA) entered into by the Commission, PG&E, and PG&E Corporation pursuant to D.03-12-035. Paragraph 2 of D.04-02-062 requires PG&E to supplement Advice 2465-E no later than March 1, 2004, to conform to the requirements of that decision.

Purpose

Advice 2465-E-A presents new rates to implement a bundled service rate reduction of \$799 million as directed by D.04-02-062. In addition, PG&E has included with this filing revised rate schedules, new preliminary statements and bill formats as required to implement the Commission's order.

Proposed Electric Rates and Rate Schedules

Total bundled rates are based on the allocation established by the RDSA and approved by D.04-02-062. The proposed rates that are set forth in each rate schedule and are attached to this Supplement are based on the pro forma tariffs filed with Advice 2465-E and modified to be consistent with the billing algorithms PG&E will begin using effective today (March 1, 2004). In general, for purposes of billing, PG&E will retain references to "frozen rates" and generation surcharges if necessary to complete the bill calculation. Where PG&E's proposals in the RDSA and Advice 2465-E had sought to make changes to bundled bill calculation to eliminate references to frozen rates, PG&E has retained the old bill calculation

methodology to ensure, as ordered in D.04-02-062, that no bundled customers receive a rate increase.

In order to ensure that direct access (DA) bills did not increase as a result of this decision, nuclear decommissioning, distribution and public purpose programs rate components were left unchanged for both DA and bundled service customers.¹ However, as a result of implementing the Rate Reduction Bond Memorandum Account rate (a credit), DA revenue for residential and small commercial customers proposed in this Advice decreases slightly. In addition, rates shown in each rate schedule reflect the Federal Energy Regulatory Commission (FERC) jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAA) applicable to all customers that was filed separately as Advice 2478-E and will also become effective on March 1, 2004. The addition of the TACBAA results in a slight increase to DA customer bills, however no increases in DA rates will take place as a result of rates derived solely from D. 04-02-062.

Finally, in Advice 2393-E-A, PG&E proposed to add the description of transitional bundled service in the rate schedules once it started to implement the DA switching rules. Accordingly, PG&E has added this paragraph in the billing section of each rate schedule in the current filing.

New Preliminary Statements

Conclusion of Law 4 of D.04-02-062 directs PG&E to track DA undercollections resulting from not increasing rates for DA customers at this time. Accordingly, PG&E is submitting the DA Revenue Shortfall Tracking Account (DARSTA) with this filing. The DARSTA includes subaccounts for tracking undercollections and overcollections resulting from not adjusting the components of DA rates at this time. These components include: distribution; public purpose programs; nuclear decommissioning; the regulatory asset for continuous, California Alternate Rates For Energy (CARE) and medical DA customers; and the ongoing Competition Transition Charge (CTC) for continuous, CARE and medical DA customers.

The RDSA (paragraph 3) provides that the DA Cost Responsibility Surcharge (CRS) undercollection identified in that paragraph and used as one element of the calculation of the bundled customer reduction is subject to true up based on the DA CRS undercollection adopted by the CPUC in the DA Cost Responsibility Proceeding (R.02-01-011). Accordingly, PG&E includes in this filing its proposal for a tracking account to determine the difference between the DA CRS undercollection adopted by the CPUC and the revenues collected from bundled customers to fund that undercollection. The Bundled Financing Allocation Tracking Account (BFATA) includes entries for revenue collected from core and

¹ Increases due to application of the ongoing Competition Transition Charge (CTC) and regulatory asset rates for continuous, medical and CARE DA customers were not implemented at this time to ensure that DA bills do not increase as a result of D.04-02-062.

noncore customers, as well as for the DA CRS undercollection adopted by the CPUC. Pursuant to Ordering Paragraph 4 of D. 04-02-062, PG&E will track the \$18 million allocated to DA customers, as well as other undercollections necessitated by the deferred increases or forecast decreases associated with D. 04-02-062 in regulatory balancing accounts, and implement billing changes to adjust revenues and rates to amortize the deferred increases or forecast decreases by advice filing subsequent to the Commission's decision in Phase 1 of PG&E's 2003 General Rate Case.

Conclusion of Law 18 of D.04-02-062 provides PG&E an opportunity to track shortfalls arising from its proposed changes to the calculation of bills for commercial CARE customers which would have resulted in some CARE customer's total charges increasing while other CARE customer's total charges decrease. Since PG&E's proposed implementation of D.04-02-062 will not revise the billing algorithms for commercial CARE customers as PG&E had originally proposed, leaving CARE customer's total charges the same, no tracking is required.

Finally, PG&E has included in this filing, revisions to Part I of the Preliminary Statement to reflect the requirements of D.04-02-062.

Bill Presentation

With only two exceptions, PG&E's bill presentation will not change on March 1, 2004. First, DA bills will be revised to show a component titled "DA CRS Other", which will include the regulatory asset rate, CTC and DWR Power charges. This line item will replace DWR Power Charge currently shown on DA bills. Second, the "back of bill" definitions are revised. Revised tariffs reflecting these bill changes are included.

Finally, PG&E intends to comply with the Commission's order to implement line items on bills for CTC, the regulatory asset and DWR power charges (DA bills only) beginning August 1, 2004, as directed by Conclusion of Law 9 of the Decision.

Bill Credit

Conclusion of Law 11 of D.04-02-062 requires PG&E to refund or provide bill credits to return overcollections to customers for the period from January 1, 2004, through February 29, 2004. Accordingly, PG&E will begin providing refunds on customers' bills by May 1, 2004.

Protests

Anyone wishing to protest this filing may do so by sending a letter by March 21, which is 20 days from the date of this filing. The protest must state the proof upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

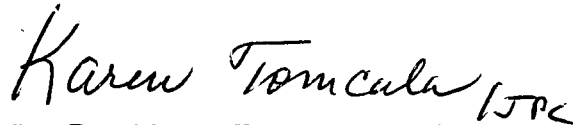
Effective Date

D.04-02-062 provides that rates submitted in this advice letter become effective March 1, 2004, subject to the Commission's Energy Division determining that it is in compliance with that decision.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and to the parties on the service lists for I.02-04-026, A.02-11-017 and R.02-01-011. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Karen Tomcala". To the right of the signature, there is a small, stylized mark that appears to be "JPC".

Vice President - Regulatory Relations

Attachments

cc: Service List
Interested Parties I.02-04-026
Interested Parties R.02-01-011
Interested Parties A.02-11-017

CALIFORNIA PUBLIC UTILITIES COMMISSION

PROPOSAL/ADVICE LETTER SUMMARY

COMPANY NAME:	<u>PACIFIC GAS AND ELECTRIC COMPANY</u>
TYPE OF UTILITY*:	CPUC CORP. ID: <u>U39E</u>
☐ LEC ☐ IEC ☐ CER ☐ CEC ☐ RTU	CONTACT PERSON:
☐ WTA ☐ WTB ☐ WTC ☐ WTD ☐ SWR	Name <u>John Clarke</u>
☒ GAS ☐ STM ☒ ELC ☐ PLC	Phone Number <u>(415) 973-3652</u>

*EXPLANATION OF TYPE OF UTILITY:

LEC = Local Exchange Carrier	WTC = Water class C
IEC = Interexchange Carrier	WTD = Water class D
CER = Cellular Resellers Only	SWR = Sewer
CEC = Cellular Carriers (wholesale/retail)	GAS = Gas
RTU = Radio Telephone Utilities	STM = Steam
WTA = Water class A	ELC = Electric
WTB = Water class B	PLC = Pipeline carrier

DATE FILED/RECEIVED
(stamp by CPUC)

Please fill in ALL information

Is this a PROPOSAL or ADVICE LETTER?	Your filing Number: <u>2465-E-A</u>
☐ ☒	If Proposal previously submitted, its number: _____
Documents Authorizing this filing? <u>D.04-02-062</u>	
(Decision Number, Resolution Number, Legislation, etc.)	
Effective Date Requested: <u>03/01/04</u>	Estimated annual effect on: \$ <u>---</u> \$ <u>---</u>
Number of Tariff Sheets: <u>269</u>	(Revenue) (Cost)
Tariff Schedules affected (list): <u>Electric Tariffs</u>	
Subject of filing: <u>Submits Revised Electric Tariffs as Ordered in Decision 04-02-062.</u>	
KEYWORDS identifying subject matter (choose from CPUC listing)	
<u>ELECTRIC RATES</u>	
<u>SETTLEMENT</u>	

FOR CPUC OFFICE USE ONLY

Attachment 1
Advice 2465-E-A
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Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
20210-E	Preliminary Statement Part E – CPUC Reimbursement Fee	21039-E
21211-E	Preliminary Statement Part I – Rate Summary	19905, 21150, 21159-E
21212-E	Preliminary Statement Part I (Cont'd.)	New
21213-E	Preliminary Statement Part DL – DA Revenue Shortfall Tracking Account	New
21214-E	Preliminary Statement Part DL (Cont'd.)	New
21215-E	Preliminary Statement Part DL (Cont'd.)	New
21216-E	Preliminary Statement Part DM – Bundled Financing Allocation Tracking Account	New
21217-E	Schedule E-1 – Residential Service	21042-E
21218-E	Schedule E-1 (Cont'd.)	21042-E
21219-E	Schedule E-1 (Cont'd.)	20635-E
21220-E	Schedule E-1 (Cont'd.)	20866-E
21221-E	Schedule E-1 (Cont'd.)	20867-E
21222-E	Schedule E-2 – Experimental Residential Time-of- Use Service (Cont'd.)	19882-E
21243-E	Schedule E-2 (Cont'd.)	21043-E
21224-E	Schedule E-2 (Cont'd.)	21043-E
21225-E	Schedule E-2 (Cont'd.)	21044-E
21226-E	Schedule E-2 (Cont'd.)	21044-E
21227-E	Schedule E-2 (Cont'd.)	21045-E
21228-E	Schedule E-2 (Cont'd.)	21045-E
21229-E	Schedule E-2 (Cont'd.)	21045-E
21230-E	Schedule E-2 (Cont'd.)	21045-E
21231-E	Schedule E-2 (Cont'd.)	20235-E
21232-E	Schedule E-2 (Cont'd.)	19877-E
21233-E	Schedule E-2 (Cont'd.)	20869-E
21234-E	Schedule E-3 – Experimental Residential Critical Peak Pricing Service (Cont'd.)	19890-E
21235-E	Schedule E-3 (Cont'd.)	21046-E
21236-E	Schedule E-3 (Cont'd.)	21046-E
21237-E	Schedule E-3 (Cont'd.)	21047-E
21238-E	Schedule E-3 (Cont'd.)	21047-E
21239-E	Schedule E-3 (Cont'd.)	21048-E
21240-E	Schedule E-3 (Cont'd.)	21048-E
21241-E	Schedule E-3 (Cont'd.)	21048-E
21242-E	Schedule E-3 (Cont'd.)	21048-E

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Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21243-E	Schedule E-3 (Cont'd.)	20240, 19894-E
21244-E	Schedule E-3 (Cont'd.)	20871-E
21245-E	Schedule EE- Service to Company Employees	20872-E
21246-E	Schedule EM – Master-Metered Multifamily Service	21049-E
21247-E	Schedule EM (Cont'd.)	21049-E
21248-E	Schedule EM (Cont'd.)	20647-E
21249-E	Schedule EM (Cont'd.)	20874-E
21250-E	Schedule EM (Cont'd.)	20875-E
21251-E	Schedule ES – Multifamily Service	21050-E
21252-E	Schedule ES (Cont'd.)	21050-E
21253-E	Schedule ES (Cont'd.)	20652-E
21254-E	Schedule ES (Cont'd.)	19920-E
21255-E	Schedule ES (Cont'd.)	20877-E
21256-E	Schedule ES (Cont'd.)	20878-E
21257-E	Schedule ESR – Residential RV Park and Residential Marina Service	21051-E
21258-E	Schedule ESR (Cont'd.)	21051-E
21259-E	Schedule ESR (Cont'd.)	20656-E
21260-E	Schedule ESR (Cont'd.)	20880-E
21261-E	Schedule ESR (Cont'd.)	20881-E
21262-E	Schedule ET – Mobilehome Park Service	21052-E
21263-E	Schedule ET (Cont'd.)	21052-E
21264-E	Schedule ET (Cont'd.)	20661-E
21265-E	Schedule ET (Cont'd.)	19930-E
21266-E	Schedule ET (Cont'd.)	20883-E
21267-E	Schedule ET (Cont'd.)	20884-E
21268-E	Schedule E-7 – Residential Time-of-Use Service	20885-E
21269-E	Schedule E-7 (Cont'd.)	21053-E
21270-E	Schedule E-7 (Cont'd.)	21053-E
21271-E	Schedule E-7 (Cont'd.)	20665-E
21272-E	Schedule E-7 (Cont'd.)	20666-E
21273-E	Schedule E-7 (Cont'd.)	20886-E
21274-E	Schedule E-A7 – Experimental Residential Alternate Peak Time-of-Use Service	20887-E
21275-E	Schedule E-A7 (Cont'd.)	21054-E
21276-E	Schedule E-A7 (Cont'd.)	21054-E
21277-E	Schedule E-A7 (Cont'd.)	20669-E
21278-E	Schedule E-A7 (Cont'd.)	20670-E
21279-E	Schedule E-A7 (Cont'd.)	20888-E

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21281-E	Schedule E-8 (Cont'd.)	21055-E
21282-E	Schedule E-8 (Cont'd.)	20673-E
21283-E	Schedule E-8 (Cont'd.)	20890-E
21284-E	Schedule E-9 – Experimental Residential Time-of- Use Service for Low Emission Vehicle Customers	21056-E
21285-E	Schedule E-9 (Cont'd)	21056-E
21286-E	Schedule E-9 (Cont'd)	21057-E
21287-E	Schedule E-9 (Cont'd)	21057-E
21288-E	Schedule E-9 (Cont'd)	20679-E
21289-E	Schedule E-9 (Cont'd)	20680-E
21290-E	Schedule E-9 (Cont'd)	20892-E
21291-E	Schedule E-9 (Cont'd)	20893-E
21292-E	Schedule EL-1 – Residential CARE Program Service	21058-E
21293-E	Schedule EL-1 (Cont'd)	21058-E
21294-E	Schedule EL-1 (Cont'd)	19951-E
21295-E	Schedule EL-1 (Cont'd)	20683-E
21296-E	Schedule EL-1 (Cont'd)	20895-E
21297-E	Schedule EML – Master-Metered Multifamily CARE Program Service	21059-E
21298-E	Schedule EML (Cont'd)	21059-E
21299-E	Schedule EML (Cont'd)	19955-E
21300-E	Schedule EML (Cont'd)	20686-E
21301-E	Schedule EML (Cont'd)	20897-E
21302-E	Schedule ESL – Multifamily Care Program Service	21060-E
21303-E	Schedule ESL (Cont'd)	21060-E
21304-E	Schedule ESL (Cont'd)	19959-E
21305-E	Schedule ESL (Cont'd)	20689-E
21306-E	Schedule ESL (Cont'd)	20899-E
21307-E	Schedule ESL (Cont'd)	20900-E
21308-E	Schedule ESRL – Residential RV Park and Residential Marina CARE Program Service	21061-E
21309-E	Schedule ESRL (Cont'd)	21061-E
21310-E	Schedule ESRL (Cont'd)	19963-E
21311-E	Schedule ESRL (Cont'd)	20692-E
21312-E	Schedule ESRL (Cont'd)	20902-E
21313-E	Schedule ESRL (Cont'd)	20903-E

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21315-E	Schedule ETL (Cont'd)	21062-E
21316-E	Schedule ETL (Cont'd)	19967-E
21317-E	Schedule ETL (Cont'd)	20695-E
21318-E	Schedule ETL (Cont'd)	20905-E
21319-E	Schedule ETL (Cont'd)	20906-E
21320-E	Schedule EL-7 – Residential CARE Program Time- of-Use Service	20907-E
21321-E	Schedule EL-7 (Cont'd)	21063-E
21322-E	Schedule EL-7 (Cont'd)	21063-E
21323-E	Schedule EL-7 (Cont'd)	19781-E
21324-E	Schedule EL-7 (Cont'd)	20908-E
21325-E	Schedule EL-7 (Cont'd)	20909-E
21326-E	Schedule EL-A7 – Experimental Residential CARE Program Alternate Peak Time-of-Use Service	20910-E
21327-E	Schedule EL-A7 (Cont'd)	21064-E
21328-E	Schedule EL-A7 (Cont'd)	21064-E
21329-E	Schedule EL-A7 (Cont'd)	20911-E
21330-E	Schedule EL-A7 (Cont'd)	20912-E
21331-E	Schedule EL-8 – Residential Seasonal CARE Program Service Option	21065-E
21332-E	Schedule EL-8 (Cont'd)	21065-E
21333-E	Schedule EL-8 (Cont'd)	20703-E
21334-E	Schedule EL-8 (Cont'd)	20914-E
21335-E	Schedule A-1 – Small General Service	21066-E
21336-E	Schedule A-1 (Cont'd)	21066-E
21337-E	Schedule A-1 (Cont'd)	20707-E
21338-E	Schedule A-1 (Cont'd)	20916-E
21339-E	Schedule A-1 (Cont'd)	20917-E
21340-E	Schedule A-6 – Small General Time-of-Use Service	20918-E
21341-E	Schedule A-6 (Cont'd)	21067-E
21342-E	Schedule A-6 (Cont'd)	21067-E
21343-E	Schedule A-6 (Cont'd)	19791-E
21344-E	Schedule A-6 (Cont'd)	20711-E
21345-E	Schedule A-6 (Cont'd)	20920-E
21346-E	Schedule A-10 – Medium General Demand- Metered Service	20921-E
21347-E	Schedule A-10 (Cont'd)	21068-E

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21349-E	Schedule A-10 (Cont'd)	21069-E
21350-E	Schedule A-10 (Cont'd)	21069-E
21351-E	Schedule A-10 (Cont'd)	20924-E
21352-E	Schedule A-10 (Cont'd)	20715-E
21353-E	Schedule A-10 (Cont'd)	20925-E
21354-E	Schedule A-10 (Cont'd)	20926-E
21355-E	Schedule A-10 (Cont'd)	20927-E
21356-E	Schedule A-15 – Direct-Current General Service	21070-E
21357-E	Schedule A-15 (Cont'd)	20718-E
21358-E	Schedule E-19 – Medium General Demand- Metered Time-of-Use Service	20928-E
21359-E	Schedule E-19 (Cont'd)	17093-E
21360-E	Schedule E-19 (Cont'd)	21071, 21072, 21073-E
21361-E	Schedule E-19 (Cont'd)	21071, 21072, 21073-E
21362-E	Schedule E-19 (Cont'd)	21071, 21072, 21073-E
21363-E	Schedule E-19 (Cont'd)	21071, 21072, 21073-E
21364-E	Schedule E-19 (Cont'd)	19997-E
21365-E	Schedule E-19 (Cont'd)	18037-E
21366-E	Schedule E-19 (Cont'd)	21074, 21075, 21076-E
21367-E	Schedule E-19 (Cont'd)	21074, 21075, 21076-E
21368-E	Schedule E-19 (Cont'd)	20934-E
21369-E	Schedule E-19 (Cont'd)	20728-E
21370-E	Schedule E-19 (Cont'd)	20730-E
21371-E	Schedule E-19 (Cont'd)	20936-E
21372-E	Schedule E-20 – Service to Customers with Maximum Demands of 1,000 Kilowatts or More	20937-E
21373-E	Schedule E-20 (Cont'd)	20938-E
21374-E	Schedule E-20 (Cont'd)	21077, 21078, 21079-E
21375-E	Schedule E-20 (Cont'd)	21077, 21078, 21079-E
21376-E	Schedule E-20 (Cont'd)	20735-E
21377-E	Schedule E-20 (Cont'd)	20010-E

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21379-E	Schedule E-20 (Cont'd)	16430-E
21380-E	Schedule E-20 (Cont'd)	21080, 21081, 21082-E
21381-E	Schedule E-20 (Cont'd)	21080, 21081, 21082-E
21382-E	Schedule E-20 (Cont'd)	20943-E
21383-E	Schedule E-20 (Cont'd)	20946-E
21384-E	Schedule E-25 – Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies	20947-E
21385-E	Schedule E-25 (Cont'd)	21083, 21084, 21085-E
21386-E	Schedule E-25 (Cont'd)	21083, 21084, 21085-E
21387-E	Schedule E-25 (Cont'd)	20023-E
21388-E	Schedule E-25 (Cont'd)	20948-E
21389-E	Schedule E-25 (Cont'd)	20949-E
21390-E	Schedule E-36 – Small General Service to Oil and Gas Extraction Customers	20950-E
21391-E	Schedule E-36 (Cont'd)	21086-E
21392-E	Schedule E-36 (Cont'd)	21086-E
21393-E	Schedule E-36 (Cont'd)	20952-E
21394-E	Schedule E-37 – Medium General Demand- Metered Time-of-Use Service to Oil and Gas Extraction Customers	20953-E
21395-E	Schedule E-37 (Cont'd)	21087-E
21396-E	Schedule E-37 (Cont'd)	21087-E
21397-E	Schedule E-37 (Cont'd)	20031-E
21398-E	Schedule E-37 (Cont'd)	20954-E
21399-E	Schedule E-37 (Cont'd)	20955-E
21400-E	Schedule E-CARE – Care Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	20705-E
21401-E	Schedule LS-1 – PG&E-Owned Street and Highway Lighting	20808-E
21402-E	Schedule LS-1 (Cont'd)	21088-E
21403-E	Schedule LS-1 (Cont'd)	21088-E
21404-E	Schedule LS-1 (Cont'd)	20958-E
21405-E	Schedule LS-1 (Cont'd)	20958-E
21406-E	Schedule LS-2 – Customer-Owned Street and Highway Lighting	20810-E
21407-E	Schedule LS-2 (Cont'd)	21089-E

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21408-E	Schedule LS-2 (Cont'd)	21089-E
21409-E	Schedule LS-2 (Cont'd)	20039-E
21410-E	Schedule LS-2 (Cont'd)	20959-E
21411-E	Schedule LS-3 – Customer-Owned Street and Highway Lighting Electrolier Meter Rate	21090-E
21412-E	Schedule LS-3 (Cont'd)	21090-E
21413-E	Schedule LS-3 (Cont'd)	20960-E
21414-E	Schedule TC-1 – Traffic Control Service	21091-E
21415-E	Schedule TC-1 (Cont'd)	21091-E
21416-E	Schedule TC-1 (Cont'd)	20961-E
21417-E	Schedule OL-1 – Outdoor Area Lighting Service	21092-E
21418-E	Schedule OL-1 (Cont'd)	21092-E
21419-E	Schedule OL-1 (Cont'd)	21092-E
21420-E	Schedule OL-1 (Cont'd)	20962-E
21421-E	Schedule S – Standby Service	19218-E
21422-E	Schedule S (Cont'd)	21093, 21094, 21095-E
21423-E	Schedule S (Cont'd)	19281-E
21424-E	Schedule S (Cont'd)	16200-E
21425-E	Schedule S (Cont'd)	15421-E
21426-E	Schedule S (Cont'd)	16201-E
21426-E	Schedule S (Cont'd)	16202-E
21428-E	Schedule S (Cont'd)	15424-E
21429-E	Schedule S (Cont'd)	20963-E
21430-E	Schedule E-NET – Net Energy Metering Service	20843-E
21431-E	Schedule E-NET (Cont'd)	20844-E
21432-E	Schedule E-EPS – Energy Procurement Surcharges	20053-E
21433-E	Schedule E-EPS (Cont'd)	18515-E
21434-E	Schedule E-EPS (Cont'd)	18179-E
21435-E	Schedule E-EPS (Cont'd)	18180-E
21436-E	Schedule E-EPS (Cont'd)	18181-E
Delete	Schedule E-EPS (Cont'd)	19727-E
21437-E	Schedule E-EPS (Cont'd)	18183-E
21438-E	Schedule E-EPS (Cont'd)	20774-E
21439-E	Schedule AG-1 – Agricultural Power	21096-E
21440-E	Schedule AG-1 (Cont'd)	21096-E
21441-E	Schedule AG-1 (Cont'd)	20056-E
21442-E	Schedule AG-1 (Cont'd)	20966-E

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Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21443-E	Schedule AG-1 (Cont'd)	19323, 19324, 19325, 20967-E
21444-E	Schedule AG-R – Split-Week Time-of-Use Agricultural Power	21097-E
21445-E	Schedule AG-R (Cont'd)	21097-E
21446-E	Schedule AG-R (Cont'd)	20060-E
21447-E	Schedule AG-R (Cont'd)	20969-E
21448-E	Schedule AG-R (Cont'd)	20780, 19328, 19329, 20781-E
21449-E	Schedule AG-V – Short-Peak Time-of-Use Agricultural Power	21098-E
21450-E	Schedule AG-V (Cont'd)	21098-E
21451-E	Schedule AG-V (Cont'd)	20065-E
21452-E	Schedule AG-V (Cont'd)	20783-E
21453-E	Schedule AG-V (Cont'd)	19332, 20972, 19334, 20784-E
21454-E	Schedule AG-4 –Time-of-Use Agricultural Power	21099, 21100-E
21455-E	Schedule AG-4 (Cont'd)	21099, 21100-E
21456-E	Schedule AG-4 (Cont'd)	21099, 21100-E
21457-E	Schedule AG-4 (Cont'd)	20974
21458-E	Schedule AG-4 (Cont'd)	20788, 19338, 19339, 20789-E
21459-E	Schedule AG-5 – Large Time-of-Use Agricultural Power	21101, 21102-E
21460-E	Schedule AG-5 (Cont'd)	21101, 21102-E
21461-E	Schedule AG-5 (Cont'd)	21101, 21102-E
21462-E	Schedule AG-5 (Cont'd)	20976-E
21463-E	Schedule AG-5 (Cont'd)	20793, 19343, 19344, 20794-E
21464-E	Schedule AG-7 – Experimental Tiered Time-of-Use Agricultural Power	20080, 21103, 21104-E
21465-E	Schedule AG-7 (Cont'd)	20080, 21103, 21104-E
21466-E	Schedule AG-7 (Cont'd)	20080-E
21467-E	Schedule AG-7 (Cont'd)	20799-E
21468-E	Schedule DA CRS – Direct Access Cost Responsibility Surcharge	20800-E
21469-E	Schedule E-CPP – Critical peak Pricing Program	20397-E

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Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21470-E	Form No. 01-6630 –Energy Statement – Central Mailing	20802-E
21471-E	Form No. 01-6630 –Energy Statement – Central Mailing (Back of Bill)	20803-E
21472-E	Table of Contents – Sample Forms (Cont'd.)	20186-E
21473-E	Table of Contents – Preliminary Statements	21040-E
21474-E	Table of Contents – Preliminary Statements (Cont'd.)	20986-E
21475-E	Table of Contents (Cont'd.)	21106-E
21476-E	Table of Contents (Cont'd.)	21105-E
21477-E	Table of Contents (Cont'd.)	20859-E
21478-E	Table of Contents	21107-E



PRELIMINARY STATEMENT
(Continued)

E. CALIFORNIA PUBLIC UTILITIES COMMISSION REIMBURSEMENT FEE

1. PURPOSE: The purpose of this provision is to set forth the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund regulation by the Commission (Public Utilities Code, Sections 401-443). The fee is ordered by the Commission under Section 433 of the PUC Code.
2. APPLICABILITY: This reimbursement fee applies to all electric service rendered under all rate schedules and contracts authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities. It is applicable within the entire territory served by the company.
3. RATE: The current CPUC Reimbursement Fee rate is shown in Preliminary Statement Part I.

(T)

PRELIMINARY STATEMENT
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

(T)

[illegible]

(Continued)

Advice Letter No. 2465-E-A
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed March 1, 2004
Effective March 1, 2004
Resolution No. _____



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	(N)
Generation	DWR Franchise Fees and Uncollectibles	All rate schedules, all bundled service customers.	\$0.00028	(N)
Generation	Regulatory Asset Revenue Adjustment Mechanism (RARAM)	All rate schedules, all bundled service customers.	\$0.00597	
Generation	Modified Transition Cost Balancing Account (MTCBA)	All rate schedules, all bundled service.	\$0.01068	
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	(\$0.00133)	(N)



PRELIMINARY STATEMENT
(Continued)

DL. DA REVENUE SHORTFALL TRACKING ACCOUNT (DARSTA)

(N)

1. **PURPOSE:** The purpose of the DARSTA is to track the direct access (DA) revenue shortfall resulting from implementing Decision 04-02-062, which adopts a rate reduction of \$799 million rather than the \$781 million reduction embedded in the revenue requirements adopted by that decision. A revenue shortfall results from Decision 04-02-062 deferring increases in customers' Distribution, Public Purpose Program rates and deferring continuous California Alternate Rates for Energy (CARE) and medical DA customers responsibility for the Regulatory Asset and ongoing CTC underlying the 2004 revenue requirements in the decision. A revenue overcollection results from Decision 04-02-062 deferring the decrease in Nuclear Decommission rates. Therefore, until rates reflect the 2004 authorized revenue requirements consistent with the 2004 revenue requirement underlying the rate reduction adopted in Decision 04-02-062, and continuous CARE and medical DA customers are charged the ongoing CTC and Regulatory Asset rates, PG&E will track the revenues that should have been collected from DA customers in this account.

The DARSTA is comprised of five subaccounts. Four subaccounts track the undercollections in the Distribution Revenue Adjustment Mechanism, Public Purpose Programs Revenue Adjustment Mechanism, Regulatory Asset Revenue Adjustment Mechanism and Modified Transition Cost Balancing Account attributable to not changing customers' rates in effect at January 1, 2004, to reflect increased and new 2004 revenue requirements adopted by Decision 04-02-062. One subaccount tracks the overcollection in the Nuclear Decommissioning Adjustment Mechanism attributable to not changing customers' rates in effect at January 1, 2004, to reflect a decreased nuclear decommissioning revenue requirement adopted by Decision 04-02-062.

2. **APPLICABILITY:** The DARSTA shall apply to all DA customers subject to the jurisdiction of the Commission, except for those specifically excluded by the Commission.
3. **REVISION DATES:** The disposition of the balance in this account will be determined as authorized by the Commission.
4. **RATES:** The DARSTA does not currently have a rate component.
5. **ACCOUNTING PROCEDURES:** PG&E shall make entries to the following subaccounts at the end of each month as follows:
 - a. **DA Distribution Revenue Shortfall Subaccount:**
 - 1) A debit entry equal to the DA distribution revenue shortfall computed by multiplying the monthly DA distribution revenue times the DA distribution revenue shortfall factor. The revenue shortfall factor equals the difference between DA revenues that would have been collected in rates based upon the amount of distribution revenue requirements underlying the rate reduction adopted in Decision 04-02-062 and distribution revenues at rates currently in effect, divided by distribution revenues at rates currently in effect.
 - 2) A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry 5.a.1) at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

DL. DA REVENUE SHORTFALL TRACKING ACCOUNT (DARSTA) (Cont'd.)

(N)

5. ACCOUNTING PROCEDURES: (Cont'd.)

b. DA Public Purpose Programs Revenue Shortfall Subaccount:

- 1) A debit entry equal to the DA PPP revenue shortfall computed by multiplying the monthly DA PPP revenue times the DA PPP revenue shortfall factor. The revenue shortfall factor equals the difference between DA revenues that would have been collected in rates based upon the amount of PPP revenue requirements underlying the rate reduction adopted in Decision 04-02-062 and PPP revenues at rates currently in effect, divided by PPP revenues at rates currently in effect.
- 2) A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry 5.b.1) at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

c. DA Nuclear Decommissioning Revenue Overcollection Subaccount:

- 1) A credit entry equal to the nuclear decommissioning revenue overcollection computed by multiplying the monthly DA nuclear decommissioning revenue times the DA nuclear decommissioning overcollection factor. The revenue shortfall factor equals the difference between DA revenues that would have been collected in rates based upon the amount of nuclear decommissioning revenue requirements underlying the rate reduction adopted in Decision 04-02-062 and nuclear decommissioning revenues at rates currently in effect, divided by ND revenues at rates currently in effect.
- 2) A credit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry 5.c.1) at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

d. CARE and Medical DA Regulatory Asset Revenue Shortfall Subaccount:

- 1) A debit entry equal to the DA Regulatory Asset revenue shortfall computed by multiplying the monthly continuous, CARE and medical DA sales times the regulatory asset rate shown in Preliminary Statement Part I.
- 2) A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry 5.d.1) at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

DL. DA REVENUE SHORTFALL TRACKING ACCOUNT (DARSTA) (Cont'd.)

(N)

5. ACCOUNTING PROCEDURES: (Cont'd.)

e. CARE and Medical DA CTC Revenue Shortfall Subaccount:

- 1) A debit entry equal to the DA CTC revenue shortfall computed by multiplying the monthly continuous, CARE and medical DA sales times the applicable CTC rate shown for DA customers in the electric rate schedules.
- 2) A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry 5.e.1) at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

DM. BUNDLED FINANCING ALLOCATION TRACKING ACCOUNT (BFATA)

(N)

1. PURPOSE: As stated in Paragraph 3 of the Settlement Agreement With Respect to Allocation and Rate Design Issues Associated with the Decrease in 2004 Revenue Requirement Arising from Approval of the Modified Settlement Agreement in Commission Decision 03-12-035, (Rate Settlement Agreement), the purpose of the BFATA is to track the bundled customers' financing of the 2001 through 2004 Direct Access Cost Responsibility Surcharge (DACRS) shortfall and true-up the allocation of this financing in the manner required by Decision 03-07-030.

Paragraph 3 of the Rate Settlement Agreement estimates the DACRS shortfall to be \$400 million between 2001 and 2003. This shortfall is to be borne by core and noncore bundled service customers using the methodology adopted by Decision 03-07-030. Paragraph 3 also requires that the level of the DACRS shortfall be true-up after the final DACRS shortfall for 2001 through 2003 is determined in the DA Suspension OIR proceeding.

2. APPLICABILITY: This BFATA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. REVISION DATE: Disposition of amounts in the subaccounts shall be determined in the Electric Annual True-up Proceeding, or any other proceeding as authorized by the Commission.
4. RATES: The BFATA rates are shown in items 5.a. and 5.b. below.
5. ACCOUNTING PROCEDURE: The BFATA records the actual payments made by bundled service customers to recover the estimated 2001 through 2004 DACRS shortfall and the adjustment for bundled customers' ultimate financing of the final DACRS shortfall, as determined in the DA Suspension OIR proceeding. Core customers are served on residential, small light and power, agriculture, and streetlight rate schedules. Noncore customers are served on rate Schedules A-10, Standby, E-19, and E-20. PG&E shall maintain the BFATA by making entries at the end of each month as follows:
 - a. A credit entry equal to \$0.00018 per kWh times recorded monthly core bundled sales to record the amount core customers actually paid to recover the core portion of the DACRS shortfall for 2001, 2002, 2003 and 2004.
 - b. A credit entry equal to \$0.01276 per kWh times monthly noncore bundled sales to record the amount noncore customers actually paid to recover the noncore portion of the DACRS shortfall for 2001, 2002, 2003 and 2004.
 - c. A debit entry equal to the adopted DACRS shortfall for 2001, 2002, 2003 and 2004.

(N)

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

(N)

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(N)

TOTAL RATES

Total Energy Rates (\$ per kWh)	(L) – (L)	
Baseline Usage		\$0.12589
101% - 130% of Baseline		\$0.14321
131% - 200% of Baseline		\$0.18146 (R)
201% - 300% of Baseline		\$0.21426
Over 300% of Baseline		\$0.21426 (R)
Total Minimum Charge Rate (\$ per meter per day)		\$0.16427

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)			(L)
Generation:			
Baseline Usage	\$0.06178	(I)	
101% - 130% of Baseline	\$0.06178	(I)	
131% - 200% of Baseline	\$0.10003	(R)	
201% - 300% of Baseline	\$0.13283		
Over 300% of Baseline	\$0.13283	(R)	
Distribution:			
Baseline Usage	\$0.03566		
Above Baseline Usage	\$0.05298		
Transmission* (all usage)	\$0.00720		
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(C)	
Reliability Services* (all usage)	\$0.00411		
Public Purpose Programs (all usage)	\$0.00432		
Nuclear Decommissioning (all usage)	\$0.00048		
Fixed Transition Amount (FTA)** (all usage)	\$0.00897		
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(N)	
DWR Bond (all usage)	\$0.00493	(I)	
Minimum Charge Rate by Component			
	\$ per meter per day	\$ per kWh	
Distribution	\$0.11762	—	
Transmission*	\$0.01078	(\$0.00041)	(N)
Reliability Services*	\$0.00296	—	
Public Purpose Programs	\$0.00188	—	
Nuclear Decommissioning	\$0.00021	—	
FTA**	—	\$0.00897	(N)
RRBMA**	—	(\$0.00115)	
DWR Bond	—	\$0.00493	(N)
Generation***	Determined Residually (C)		(L)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
- ** FTA and RRBMA charges are combined for presentation on customer bills. (N)
- *** Total rate less the sum of the individual non-generation components. (N)

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

(D)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

(T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(T)

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.00443 (R)
DWR Bond Charge (per kWh)	\$0.00493 (I)
CTC Charge (per kWh)	\$0.01167

(N)

(N)

Total DA CRS (per kWh) \$0.02700

(D)

10. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

(T)

(T)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

12. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE

APPLICABILITY: This schedule is applicable to residential bundled service customers who have been selected by PG&E to participate in the Statewide Pricing Pilot (SPP) as directed by the California Public Utilities Commission (CPUC) in Decision 03-03-036. Customers have the option to decline to participate and return to their applicable tariff schedule. This is an experimental schedule and shall remain in effect until December 31, 2004 or until cancelled by the CPUC.

The experimental rates applicable under this schedule have been designed to test customer response to different prices than are applicable under PG&E's standard residential tariff, Schedule E-1. The SPP is constructed as a statistical experiment, with an experimental design with sample groups of customers paying different types of experimental time-of-use prices. PG&E will randomly assign selected customers to either Rate A or Rate B of this schedule. Depending on how customers use their energy, their bills under this rate schedule may be higher or lower than the bills they would have had under Schedule E-1. Customers who remain in the SPP and on this rate for specified time periods will be eligible to receive a Participation Appreciation Payment, as described under Special Condition 2.

A customer taking service under this schedule may be eligible for a discount on their bill, if all terms and conditions of PG&E's low income residential tariff are met.

(T)

TERRITORY: PG&E's entire service territory.

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account. (N)

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	(L) – (L)	PEAK	OFF-PEAK
Summer			
Baseline Usage		\$0.26521 (C)	\$0.10821 (C)
101% - 130% of Baseline		\$0.26521	\$0.10821
131% - 200% of Baseline		\$0.30346	\$0.14646
201% - 300% of Baseline		\$0.33626	\$0.17926
Over 300% of Baseline		\$0.33626 (C)	\$0.17926 (C)
Winter			
Baseline Usage		\$0.20326 (C)	\$0.13826 (C)
101% - 130% of Baseline		\$0.20326	\$0.13826
131% - 200% of Baseline		\$0.24151	\$0.17651
201% - 300% of Baseline		\$0.27431	\$0.20931
Over 300% of Baseline		\$0.27431 (C)	\$0.20931 (C)
Total Baseline Credit (\$ per kWh of baseline use)		\$0.01732	\$0.01732
Total Minimum Charge Rate (\$ per meter per day)		\$0.16427	

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA and DWR Bond.

(N)
—
(N)

UNBUNDLING OF TOTAL RATES

Rate A

Energy Rates by Component (\$ per kWh)

PEAK

OFF-PEAK

(L)

Generation:

Summer

Baseline Usage

\$0.18378 (C)

\$0.02678 (C)

101% - 130% of Baseline

\$0.18378

\$0.02678

131% - 200% of Baseline

\$0.22203

\$0.06503

201% - 300% of Baseline

\$0.25483

\$0.09783

Over 300% of Baseline

\$0.25483 (C)

\$0.09783 (C)

Winter

Baseline Usage

\$0.12183 (C)

\$0.05683 (C)

101% - 130% of Baseline

\$0.12183

\$0.05683

131% - 200% of Baseline

\$0.16008

\$0.09508

201% - 300% of Baseline

\$0.19288

\$0.12788

Over 300% of Baseline

\$0.19288 (C)

\$0.12788 (C)

Distribution (all usage)

\$0.05298

\$0.05298

Baseline Credit (\$ per kWh of baseline use)

\$0.01732

\$0.01732

Transmission* (all usage)

\$0.00720

\$0.00720

Transmission Rate Adjustments* (all usage)

(\$0.00041) (C)

(\$0.00041) (C)

Reliability Services* (all usage)

\$0.00411

\$0.00411

Public Purpose Programs (all usage)

\$0.00432

\$0.00432

Nuclear Decommissioning (all usage)

\$0.00048

\$0.00048

Fixed Transition Amount (FTA)** (all usage)

\$0.00897

\$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00115) (N)

(\$0.00115) (N)

DWR Bond (all usage)

\$0.00493 (I)

\$0.00493 (I)

Minimum Charge Rate by Component

\$ per meter
per day

\$ per kWh

Distribution

\$0.11762

—

Transmission*

\$0.01078

(\$0.00041) (N)

Reliability Services*

\$0.00296

—

Public Purpose Programs

\$0.00188

—

Nuclear Decommissioning

\$0.00021

—

FTA**

—

\$0.00897 (N)

RRBMA**

—

(\$0.00115) (N)

DWR Bond

—

\$0.00493 (N)

Generation ***

Determined Residually (C)

(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(N)

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(N)

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES			
Rate B			
Total Energy Rates (\$ per kWh)	(L) – (L)	PEAK	OFF-PEAK
Summer			
Baseline Usage		\$0.22321 (C)	\$0.13821 (C)
101% - 130% of Baseline		\$0.22321	\$0.13821
131% - 200% of Baseline		\$0.26146	\$0.17646
201% - 300% of Baseline		\$0.29426	\$0.20926
Over 300% of Baseline		\$0.29426 (C)	\$0.20926 (C)
Winter			
Baseline Usage		\$0.22385 (C)	\$0.11385 (C)
101% - 130% of Baseline		\$0.22385	\$0.11385
131% - 200% of Baseline		\$0.26210	\$0.15210
201% - 300% of Baseline		\$0.29490	\$0.18490
Over 300% of Baseline		\$0.29490 (C)	\$0.18490 (C)
Total Baseline Credit (\$ per kWh of baseline use)		\$0.01732	\$0.01732
Total Minimum Charge Rate (\$ per meter per day)		\$0.16427	

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE

(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA and DWR Bond.

(N)

(N)

UNBUNDLING OF TOTAL RATES

Rate B

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

Winter

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

PEAK

OFF-PEAK

(L)

\$0.14178	(C)	\$0.05678	(C)
\$0.14178		\$0.05678	
\$0.18003		\$0.09503	
\$0.21283		\$0.12783	
\$0.21283	(C)	\$0.12783	(C)
\$0.14242	(C)	\$0.03242	(C)
\$0.14242		\$0.03242	
\$0.18067		\$0.07067	
\$0.21347		\$0.10347	
\$0.21347	(C)	\$0.10347	(C)

Distribution (all usage)

Baseline Credit (\$ per kWh of baseline use)

\$0.05298	\$0.05298
\$0.01732	\$0.01732

Transmission* (all usage)

\$0.00720	\$0.00720
-----------	-----------

Transmission Rate Adjustments* (all usage)

(\$0.00041)	(C)	(\$0.00041)	(C)
-------------	-----	-------------	-----

Reliability Services* (all usage)

\$0.00411	\$0.00411
-----------	-----------

Public Purpose Programs (all usage)

\$0.00432	\$0.00432
-----------	-----------

Nuclear Decommissioning (all usage)

\$0.00048	\$0.00048
-----------	-----------

Fixed Transition Amount (FTA)** (all usage)

\$0.00897	\$0.00897
-----------	-----------

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00115)	(\$0.00115)	(N)
-------------	-------------	-----

DWR Bond (all usage)

\$0.00493	(I)	\$0.00493	(I)
-----------	-----	-----------	-----

Minimum Charge Rate by Component

\$ per meter per
day

\$ per kWh

Distribution

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

FTA**

RRBMA**

DWR Bond

Generation ***

\$0.11762	—
\$0.01078	(\$0.00041) (N)
\$0.00296	—
\$0.00188	—
\$0.00021	—
—	\$0.00897 (N)
—	(\$0.00115) (N)
—	\$0.00493 (N)
	Determined Residually (C)

(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(N)

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(N)

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd)

TOTAL RATES

Rate A – CARE

(L) – (L)

Total Energy Rates (\$ per kWh)

Summer

Peak

\$0.20378

Off-Peak

\$0.07818

Winter

Peak

\$0.15422

Off-Peak

\$0.10222

Total Baseline Credit (\$ per kWh of baseline use)

\$0.01386

Total Minimum Charge Rate (\$ per meter per day)

\$0.13142

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE

(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to (N)
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of:
Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning and FTA. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, RRBMA, and FTA. (N)

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Peak

\$0.15417 (I)

Off-Peak

\$0.02857 (I)

Winter

Peak

\$0.10461 (I)

Off-Peak

\$0.05261 (I)

Distribution (all usage)

\$0.02727

Baseline Credit (\$ per kWh of baseline use)

\$0.01386

Transmission* (all usage)

\$0.00720

Transmission Rate Adjustments* (all usage)

(\$0.00041) (C)

Reliability Services* (all usage)

\$0.00411

Public Purpose Programs (all usage)

\$0.00314

Nuclear Decommissioning (all usage)

\$0.00048

Fixed Transition Amount (FTA)** (all usage)

\$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)**
(all usage)

(\$0.00115)

(N)

Minimum Charge Rate by Component

**\$ per meter
per day**

\$ per kWh

Distribution

\$0.08476

—

Transmission*

\$0.01078

(\$0.00041) (N)

Reliability Services*

\$0.00197

—

Public Purpose Programs

\$0.00136

—

Nuclear Decommissioning

\$0.00020

—

FTA**

—

\$0.00897 (N)

RRBMA**

—

(\$0.00115) (N)

Generation***

Determined Residually (C)

(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)

** FTA and RRBMA charges are combined for presentation on customer bills. (N)

*** Total rate less the sum of the individual non-generation components. (N)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21229-E
21045-E

SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd)

TOTAL RATES

Rate B – CARE

(L) – (L)

Total Energy Rates (\$ per kWh)

Summer

Peak

\$0.17018

Off-Peak

\$0.10218

Winter

Peak

\$0.17069

Off-Peak

\$0.08269

Total Baseline Credit (\$ per kWh of baseline use)

\$0.01386

Total Minimum Charge Rate (\$ per meter per day)

\$0.13142

(Continued)

Advice Letter No. 2465-E-A
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed March 1, 2004
Effective March 1, 2004
Resolution No. _____

50619



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to (N)
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, |
generation is calculated residually based on the total minimum charge less the sum of: |
Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear |
Decommissioning and FTA. For minimum bills with usage, generation is calculated |
residually based on the total charge less the sum of: Transmission, Transmission Rate |
Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear |
Decommissioning, RRBMA, and FTA. (N)

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Peak

Off-Peak

\$0.12057 (I)

\$0.05257 (I)

(L)

Winter

Peak

Off-Peak

\$0.12108 (I)

\$0.03308 (I)

Distribution (all usage)

\$0.02727

Baseline Credit (\$ per kWh of baseline use)

\$0.01386

Transmission* (all usage)

\$0.00720

Transmission Rate Adjustments* (all usage)

(\$0.00041)

(C)

Reliability Services* (all usage)

\$0.00411

Public Purpose Programs (all usage)

\$0.00314

Nuclear Decommissioning (all usage)

\$0.00048

Fixed Transition Amount (FTA) (all usage)**

\$0.00897

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00115)

(N)

Minimum Charge Rate by Component

**\$ per meter
per day**

\$ per kWh

Distribution

\$0.08476

—

Transmission*

\$0.01078

(\$0.00041) (N)

Reliability Services*

\$0.00197

—

Public Purpose Programs

\$0.00136

—

Nuclear Decommissioning

\$0.00020

—

FTA**

—

\$0.00897 (N)

RRBMA**

—

(\$0.00115) (N)

Generation

Determined Residually (C)

(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)

** FTA and RRBMA charges are combined for presentation on customer bills. |

*** Total rate less the sum of the individual non-generation components. (N)

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

TIME PERIODS:	Peak	All hours between 2 p.m. and 7 p.m. Weekdays	(D)
	Off-Peak	All other Weekday hours plus Weekends and Holidays	(D)
HOLIDAYS:	"Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.		
SEASONS:	The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.		

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs).

(T)

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B – Basic Quantities		Code H – All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	0.7	11.2	11.3	31.7

8. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

9. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA. (T)
11. CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE) DISCOUNT: Customers eligible for PG&E's low income residential tariff who are assigned to this rate schedule will pay the CARE charges set forth in the Rates Section. CARE customers do not pay the Energy Procurement Surcharge and Additional Energy Procurement Surcharge rates shown elsewhere in this tariff. The Baseline Credit shown below is applicable to all usage up to the total baseline quantity determined as specified under Special Condition 7 of this schedule. (T)
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-01-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (D)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE

APPLICABILITY: This schedule is applicable to residential bundled service customers who have been selected by PG&E to participate in the Statewide Pricing Pilot (SPP) as directed by the California Public Utilities Commission (CPUC) in Decision 03-03-036. Customers have the option to decline to participate and return to their applicable tariff schedule. This is an experimental schedule and shall remain in effect until December 31, 2004 or until cancelled by the CPUC.

The experimental rates applicable under this schedule have been designed to test customer response to different prices than are applicable under PG&E's standard residential tariff, Schedule E-1. The SPP is constructed as a statistical experiment, with an experimental design with sample groups of customers paying different types of experimental time-of-use prices. PG&E will randomly assign selected customers to either Rate A or Rate B of this schedule. Depending on how customers use their energy, their bills under this rate schedule may be higher or lower than the bills they would have had under Schedule E-1. Customers who remain in the SPP and on this rate for specified time periods will be eligible to receive a Participation Appreciation Payment, as described under Special Condition 2.

A customer taking service under this schedule may be eligible for a discount on their bill, if all terms and conditions of PG&E's low income residential tariff are met.

(T)

TERRITORY: PG&E's entire service territory.

(Continued)

SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

(N)

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

 (N)

TOTAL RATES

Rate A

(L) - (L)

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.74821 (C)	\$0.25551 (C)	\$0.08821 (C)
101% - 130% of Baseline	\$0.74821	\$0.25551	\$0.08821
131% - 200% of Baseline	\$0.78646	\$0.29376	\$0.12646
201% - 300% of Baseline	\$0.81926	\$0.32656	\$0.15926
Over 300% of Baseline	\$0.81926 (C)	\$0.32656 (C)	\$0.15926 (C)
Winter			
Baseline Usage	\$0.56552 (C)	\$0.34552 (C)	\$0.11552 (C)
101% - 130% of Baseline	\$0.56552	\$0.34552	\$0.11552
131% - 200% of Baseline	\$0.60377	\$0.38377	\$0.15377
201% - 300% of Baseline	\$0.63657	\$0.41657	\$0.18657
Over 300% of Baseline	\$0.63657 (C)	\$0.41657 (C)	\$0.18657 (C)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732	\$0.01732
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427		

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond.

(N)
—
(N)

UNBUNDLING OF TOTAL RATES

Rate A

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

Winter

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

SUPER-PEAK

PEAK

OFF-PEAK

(L)

Distribution (all usage)

Baseline Credit (\$ per kWh of baseline use)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)

Reliability Services* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Fixed Transition Amount (FTA)** (all usage)

Rate Reduction Bond Memorandum Account (RRBMA)**
(all usage)

DWR Bond (all usage)

\$ per meter
per day

\$ per kWh

Minimum Charge Rate by Components

Distribution

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

FTA**

RRBMA**

DWR Bond

Generation***

Determined Residually (C)

(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(N)
—
(N)

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES			
Rate B	(L) – (L)		
Total Energy Rates (\$ per kWh)		SUPER-PEAK	PEAK OFF-PEAK
Summer			
Baseline Usage		\$0.55721 (C)	\$0.23721 (C) \$0.12721 (C)
101% - 130% of Baseline		\$0.55721	\$0.23721 \$0.12721
131% - 200% of Baseline		\$0.59546	\$0.27546 \$0.16546
201% - 300% of Baseline		\$0.62826	\$0.30826 \$0.19826
Over 300% of Baseline		\$0.62826 (C)	\$0.30826 (C) \$0.19826 (C)
Winter			
Baseline Usage		\$0.74152 (C)	\$0.13152 (C) \$0.12652 (C)
101% - 130% of Baseline		\$0.74152	\$0.13152 \$0.12652
131% - 200% of Baseline		\$0.77977	\$0.16977 \$0.16477
201% - 300% of Baseline		\$0.81257	\$0.20257 \$0.19757
Over 300% of Baseline		\$0.81257 (C)	\$0.20257 (C) \$0.19757 (C)
Total Baseline Credit (\$ per kWh of baseline use)		\$0.01732	\$0.01732 \$0.01732
Total Minimum Charge Rate (\$ per meter per day)		\$0.16427	

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond. (N)

UNBUNDLING OF TOTAL RATES

Rate B

Energy Rates by Component (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK	(L)
Generation:				
Summer				
Baseline Usage	\$0.47578 (C)	\$0.15578 (C)	\$0.04578 (C)	
101% - 130% of Baseline	\$0.47578	\$0.15578	\$0.04578	
131% - 200% of Baseline	\$0.51403	\$0.19403	\$0.08403	
201% - 300% of Baseline	\$0.54683	\$0.22683	\$0.11683	
Over 300% of Baseline	\$0.54683 (C)	\$0.22683 (C)	\$0.11683 (C)	
Winter				
Baseline Usage	\$0.66009 (C)	\$0.05009 (C)	\$0.04509 (C)	
101% - 130% of Baseline	\$0.66009	\$0.05009	\$0.04509	
131% - 200% of Baseline	\$0.69834	\$0.08834	\$0.08334	
201% - 300% of Baseline	\$0.73114	\$0.12114	\$0.11614	
Over 300% of Baseline	\$0.73114 (C)	\$0.12114 (C)	\$0.11614 (C)	
Distribution (all usage)	\$0.05298	\$0.05298	\$0.05298	
Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732	\$0.01732	
Transmission* (all usage)	\$0.00720	\$0.00720	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)	
Reliability Services* (all usage)	\$0.00411	\$0.00411	\$0.00411	
Public Purpose Programs (all usage)	\$0.00432	\$0.00432	\$0.00432	
Nuclear Decommissioning (all usage)	\$0.00048	\$0.00048	\$0.00048	
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	(\$0.00115)	(N)
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)	
Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh		
Distribution	\$0.11762	—		
Transmission*	\$0.01078	(\$0.00041) (N)		
Reliability Services*	\$0.00296	—		
Public Purpose Programs	\$0.00188	—		
Nuclear Decommissioning	\$0.00021	—		
FTA**	—	\$0.00897 (N)		
RRBMA**	—	(\$0.00115)		
DWR Bond	—	\$0.00493 (N)		
Generation***		Determined Residually (C)		(L)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
- ** FTA and RRBMA charges are combined for presentation on customer bills. (N)
- *** Total rate less the sum of the individual non-generation components. (N)

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)
|
(N)

TOTAL RATES

Rate A – CARE	(L) – (L)
Total Energy Rates (\$ per kWh)	
Summer	
Super Peak	\$0.59018
Peak	\$0.19602
Off-Peak	\$0.06218
Winter	
Super Peak	\$0.44403
Peak	\$0.26803
Off-Peak	\$0.08403
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01386
Total Minimum Charge Rate (\$ per meter per day)	\$0.13142

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to (N)
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of:
Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning and FTA. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA and RRBMA. (N)

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Energy Rates by Components (\$ per kWh)

Generation

Summer

Super Peak	\$0.54057	(I)	(L)
Peak	\$0.14641		
Off-Peak	\$0.01257	(I)	

Winter

Super Peak	\$0.39442	(I)
Peak	\$0.21842	
Off-Peak	\$0.03442	(I)

Distribution (all usage)	\$0.02727
Baseline Credit (\$ per kWh of baseline use)	\$0.01386

Transmission* (all usage)	\$0.00720
----------------------------------	-----------

Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)
---	-----------------

Reliability Services* (all usage)	\$0.00411
--	-----------

Public Purpose Programs (all usage)	\$0.00314
--	-----------

Nuclear Decommissioning (all usage)	\$0.00048
--	-----------

Fixed Transition Amount (FTA)** (all usage)	\$0.00897
--	-----------

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(N)
---	-------------	-----

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh	
Distribution	\$0.08476	—	
Transmission*	\$0.01078	(\$0.00041) (N)	
Reliability Services*	\$0.00197	—	
Public Purpose Programs	\$0.00136	—	
Nuclear Decommissioning	\$0.00020	—	
FTA**	—	\$0.00897 (N)	
RRBMA**	—	(\$0.00115) (N)	
Generation***	Determined Residually (C)		(L)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
- ** FTA and RRBMA charges are combined for presentation on customer bills. |
- *** Total rate less the sum of the individual non-generation components. (N)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21241-E
21048-E

SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE

(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B – CARE

(L) – (L)

Total Energy Rates (\$ per kWh)

Summer

Super Peak

\$0.43738

Peak

\$0.18138

Off-Peak

\$0.09338

Winter

Super Peak

\$0.58483

Peak

\$0.09683

Off-Peak

\$0.09283

Total Baseline Credit (\$ per kWh of baseline use)

\$0.01386

Total Minimum Charge Rate (\$ per meter per day)

\$0.13142

(Continued)

Advice Letter No. 2465-E-A
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed March 1, 2004
Effective March 1, 2004
Resolution No. _____

50730



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

		(D) (D)
TIME PERIODS:	Super Peak As defined below	
	Peak All hours between 2 p.m. and 7 p.m. Weekdays	
	Off-Peak All other Weekday hours plus Weekends and Holidays	
SUPER PEAK PERIODS:	Super Peak shall be all hours between 2 p.m. and 7 p.m. for no more than fifteen (15) days per calendar year and no more than three (3) consecutive days. Up to twelve (12) Critical-Peak pricing periods will be scheduled during the summer billing season, and up to three (3) during the winter billing season. Each customer shall be notified that the Super Peak is effective, by 5:00 p.m. the day prior to implementation of the Super Peak day.	
	The Super Peak period shall be triggered by one or more of the following:	
	a. ISO emergencies, as defined as a stage 1 event or higher;	
	b. Extreme or unusual temperature conditions impacting system demand;	
	c. PG&E procurement requirements; and/or	
	d. PG&E discretionary events for test purposes, program evaluation or system contingencies.	
HOLIDAYS:	"Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.	(L)
SEASONS:	The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.	
NOTIFICATION OF A CPP EVENT:	If a CPP event occurs, PG&E will notify all customers via a dedicated phone line. If the customer elects, PG&E will also notify the customer via an alphanumeric pager that is capable of receiving a text message sent via the Internet, e-mail, or fax.	
	Receipt of such notice is the responsibility of the participating customer. PG&E does not guarantee the reliability of the pager system, e-mail system, Internet site, or fax by which the customer may receive a notification.	
		(L)

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. TEN PERCENT BILL CREDIT AND FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.
11. CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE) DISCOUNTS: Customers eligible for PG&E's low income residential tariffs who are assigned to this rate schedule will pay the CARE charges set forth in the Rates Section. CARE customers do not pay the Energy Procurement Surcharge and Additional Energy Procurement Surcharge rates shown elsewhere in this tariff. The Baseline Credit shown below is applicable to all usage up to the total baseline quantity determined as specified under Special Condition 7 of this schedule.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-01-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)

(T)

(T)

(D)



SCHEDULE EE—SERVICE TO COMPANY EMPLOYEES

APPLICABILITY: Electricity for domestic purposes is available, upon application, under this schedule to regular and pensioned employees of the Utility, provided they reside in their own home (single family dwelling, separately-metered flat or apartment) and are supplied directly by the Utility.

This rate applies to employees living with and constituting the support of a mother, father or other relatives.

The service must be billed to and paid by the employee.

A regular employee is defined, for the purpose of this schedule, as one who has been continuously employed by the Utility for more than six months and is paid on a weekly or monthly basis.

This schedule is not applicable to probationary, casual or temporary employees.

TERRITORY: The entire territory is served.

RATE: The regular filed domestic service rate schedule applicable in the territory where service is supplied, less 25 percent of the bill calculated under that schedule reduced by the Energy Procurement Surcharge revenue as provided by Schedule E-EPS.

(T)
(T)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

TOTAL RATES

Total Energy Rates (\$ per kWh)	(L) – (L)	
Baseline Usage		\$0.12589
101% - 130% of Baseline		\$0.14321
131% - 200% of Baseline		\$0.18146 (R)
201% - 300% of Baseline		\$0.21426
Over 300% of Baseline		\$0.21426 (R)
Total Minimum Charge Rate (\$ per meter per day)		\$0.16427

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond.

(N)

(N)

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

(L)

Generation:

Baseline Usage	\$0.06178 (I)
101% - 130% of Baseline	\$0.06178 (I)
131% - 200% of Baseline	\$0.10003 (R)
201% - 300% of Baseline	\$0.13283 (I)
Over 300% of Baseline	\$0.13283 (R)

Distribution:

Baseline Credit	\$0.03566
Above Baseline Usage	\$0.05298

Transmission* (all usage)

\$0.00720

Transmission Rate Adjustments* (all usage)

(\$0.00041) (C)

Reliability Services* (all usage)

\$0.00411

Public Purpose Programs (all usage)

\$0.00432

Nuclear Decommissioning (all usage)

\$0.00048

Fixed Transition Amount (FTA)** (all usage)

\$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)**
(all usage)

(\$0.00115) (N)

DWR Bond (all usage)

\$0.00493 (I)

Minimum Charge Rate by Components

**\$ per meter
per day**

\$ per kWh

Distribution	\$0.11762	—
Transmission*	\$0.01078	(\$0.00041) (N)
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00188	—
Nuclear Decommissioning	\$0.00021	—
FTA**	—	\$0.00897 (N)
RRBMA**	—	(\$0.00115) (I)
DWR Bond	—	\$0.00493 (N)
Generation***	Determined Residually (C)	

(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(N)

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(N)

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

(D)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	7.6	7.1	12.5	19.3
Q	5.2	7.7	7.9	18.0
R	9.0	6.8	13.8	19.8
S	7.6	6.3	12.5	19.4
T	5.2	6.1	7.9	13.5
V	5.3	6.3	8.8	14.7
W	10.0	7.1	14.1	16.8
X	6.7	7.7	10.0	18.0
Y	5.4	7.1	11.3	19.3
Z	5.8	8.8	10.1	25.8

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

(T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(T)

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.00443 (R)
DWR Bond Charge (per kWh)	\$0.00493 (I)
CTC Charge (per kWh)	\$0.01167

(N)

(N)

Total DA CRS (per kWh)	\$0.02700
------------------------	-----------

(D)

11. TEN PERCENT BILL CREDIT AND FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

(T)

(T)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(N)

(N)

TOTAL RATES

Total Energy Rates (\$ per kWh)	(L) – (L)	
Baseline Usage		\$0.12589
101% - 130% of Baseline		\$0.14321
131% - 200% of Baseline		\$0.18146 (R)
201% - 300% of Baseline		\$0.21426
Over 300% of Baseline		\$0.21426 (R)
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.05435
Total Minimum Charge Rate (\$per meter per day)		\$0.16427
Total Discount (\$ per dwelling unit per day)		\$0.10579

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond.

(N)
—
(N)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

(L)

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.06178	(I)
101% - 130% of Baseline	\$0.06178	(I)
131% - 200% of Baseline	\$0.10003	(R)
201% - 300% of Baseline	\$0.13283	(I)
Over 300% of Baseline	\$0.13283	(R)

Distribution:

Baseline Usage	\$0.03566
Above Baseline Usage	\$0.05298

Transmission* (all usage)

\$0.00720

Transmission Rate Adjustments* (all usage)

(\$0.00041) (C)

Reliability Services* (all usage)

\$0.00411

Public Purpose Programs (all usage)

\$0.00432

Nuclear Decommissioning (all usage)

\$0.00048

Fixed Transition Amount (FTA) (all usage)**

\$0.00897

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00115) (N)

DWR Bond (all usage)

\$0.00493 (I)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.11762	—
Transmission*	\$0.01078	(\$0.00041) (N)
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00188	—
Nuclear Decommissioning	\$0.00021	—
FTA**	—	\$0.00897 (N)
RRBMA**	—	(\$0.00115) (I)
DWR Bond	—	\$0.00493 (N)
Generation***	Determined Residually (C)	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.04160	(I)
Fixed Transmission Amount	\$0.00897	
RRBMA	(\$0.00115)	(N)
DWR Bond	\$0.00493	(I)

(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(N)

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(N)

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.5.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. **STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities):** Additional medical quantities are available as shown in Rule 19 for both the primary and additional meters.
7. **RESIDENTIAL DWELLING UNITS:** It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units.
8. **MINIMUM AVERAGE RATE LIMITER:** The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above and reduced by the EPS in Section 1 of Schedule E-EPS, is not less than the minimum average rate limiter shown above. The minimum average limiter bill is then adjusted to include the one-cent EPS in accordance with Schedule E-EPS.
9. **MISCELLANEOUS LOADS:** Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

(T)

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

(T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(T)

Regulatory Asset Charge (per kWh) \$0.00597

(N)

DWR Power Charge (per kWh) \$0.00443 (R)

DWR Bond Charge (per kWh) \$0.00493 (I)

CTC Charge (per kWh) \$0.01167

(N)

Total DA CRS (per kWh) \$0.02700

(D)

11. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

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12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

13. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account. |

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

TOTAL RATES

Total Energy Rates (\$ per kWh)	(L) – (L)	
Baseline Usage		\$0.12589
101% - 130% of Baseline		\$0.14321
131% - 200% of Baseline		\$0.18146 (R)
201% - 300% of Baseline		\$0.21426
Over 300% of Baseline		\$0.21426 (R)
Total Minimum Charge Rate (\$ per meter per day)		\$0.16427

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according (N)
(Cont'd.) to the component rates shown below. Where the minimum charge applies with no
usage, generation is calculated residually based on the total minimum charge less
the sum of: Distribution, Transmission, Reliability Services, Public Purpose
Programs, and Nuclear Decommissioning. Where the minimum charge applies
with usage, the total charge will be equal to the total minimum charge above, plus
the EPS in Schedule E-EPS. The generation charge for minimum bills with usage
is calculated residually based on the total charge less the sum of: Transmission,
Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose
Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond. (N)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)		(L)
Generation:		
Baseline Usage	\$0.06178 (I)	
101% - 130% of Baseline	\$0.06178 (I)	
131% - 200% of Baseline	\$0.10003 (R)	
201% - 300% of Baseline	\$0.13283 (I)	
Over 300% of Baseline	\$0.13283 (R)	
Distribution:		
Baseline Usage	\$0.03566	
Above Baseline Usage	\$0.05298	
Transmission* (all usage)	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	
Reliability Services* (all usage)	\$0.00411	
Public Purpose Programs (all usage)	\$0.00432	
Nuclear Decommissioning (all usage)	\$0.00048	
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115) (N)	
DWR Bond (all usage)	\$0.00493 (I)	

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
Distribution	\$0.11762	—	
Transmission*	\$0.01078	(\$0.00041) (N)	
Reliability Services*	\$0.00296	—	
Public Purpose Programs	\$0.00188	—	
Nuclear Decommissioning	\$0.00021	—	
FTA**	—	\$0.00897 (N)	
RRBMA**	—	(\$0.00115) (I)	
DWR Bond	—	\$0.00493 (N)	
Generation***	Determined Residually (C)		(L)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for (N)
presentation on customer bills. |
** FTA and RRBMA charges are combined for presentation on customer bills. |
*** Total rate less the sum of the individual non-generation components. (N)

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

(D)

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. (T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

Regulatory Asset Charge (per kWh) \$0.00597 (N)

DWR Power Charge (per kWh) \$0.00443 (R)

DWR Bond Charge (per kWh) \$0.00493 (I)

CTC Charge (per kWh) \$0.01167 (N)

Total DA CRS (per kWh) \$0.02700

11. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of RRBMA. (T)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

TOTAL RATES

Total Energy Rates (\$ per kWh)	(L) – (L)	
Baseline Usage		\$0.12589
101% - 130% of Baseline		\$0.14321
131% - 200% of Baseline		\$0.18146 (R)
201% - 300% of Baseline		\$0.21426
Over 300% of Baseline		\$0.21426 (R)
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.05435
Total Minimum Charge Rate (\$ per meter per day)		\$0.16427
Total Discount (\$ per dwelling unit per day)		\$0.34300

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to (N)
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, |
generation is calculated residually based on the total minimum charge less the sum of: |
Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear |
Decommissioning. Where the minimum charge applies with usage, the total charge will |
be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The |
generation charge for minimum bills with usage is calculated residually based on the |
total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability |
Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, |
RRBMA, and DWR Bond. (N)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.06178 (I)
101% - 130% of Baseline	\$0.06178 (I)
131% - 200% of Baseline	\$0.10003 (R)
201% - 300% of Baseline	\$0.13283 (I)
Over 300% of Baseline	\$0.13283 (R)

Distribution:

Baseline Usage	\$0.03566
Above Baseline Usage	\$0.05298

Transmission* (all usage)

\$0.00720

Transmission Rate Adjustments* (all usage)

(\$0.00041) (C)

Reliability Services* (all usage)

\$0.00411

Public Purpose Programs (all usage)

\$0.00432

Nuclear Decommissioning (all usage)

\$0.00048

Fixed Transition Amount (FTA)** (all usage)

\$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)**
(all usage)

(\$0.00115) (N)

DWR Bond (all usage)

\$0.00493 (I)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.11762	—
Transmission*	\$0.01078	(\$0.00041) (N)
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00188	—
Nuclear Decommissioning	\$0.00021	—
FTA**	—	\$0.00897 (N)
RRBMA**	—	(\$0.00115) (I)
DWR Bond	—	\$0.00493 (N)
Generation***	Determined Residually (C)	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.04160 (I)
Fixed Transition Amount	\$0.00897
RRBMA	(\$0.00115) (N)
DWR Bond	\$0.00493 (I)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
- ** FTA and RRBMA charges are combined for presentation on customer bills. (I)
- *** Total rate less the sum of the individual non-generation components. (N)

(Continued)



SCHEDULE ET—MOBILE HOME PARK SERVICE
(Continued)

**SPECIAL
CONDITIONS:**

1. **BASLINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASLINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

(D)

BASLINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ET—MOBILE HOME PARK SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the inter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. **STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities):** Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
7. **RESIDENTIAL DWELLING UNITS:** It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of installed spaces.
8. **MINIMUM AVERAGE RATE LIMITER:** The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above and reduced by the EPS in Section 1 of Schedule E-EPS is not less than the minimum average rate limiter shown above. The minimum average limiter bill is then adjusted to include the one-cent EPS in accordance with Schedule E-EPS. (T)
9. **SUBMETER RATE DISCOUNT:** The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision 95-02-090 dated February 22, 1995.
10. **MISCELLANEOUS LOADS:** Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

(T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(T)

Regulatory Asset Charge (per kWh) \$0.00597

(N)

DWR Power Charge (per kWh) \$0.00443 (R)

DWR Bond Charge (per kWh) \$0.00493 (I)

CTC Charge (per kWh) \$0.01167

(N)

Total DA CRS (per kWh) \$0.02700

(D)

12. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of RRBMA.

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13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

14. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-1 applies.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Depending upon whether or not an Installation charge applies, the customer will be served under one of these rates under Schedule E-7.

E-7: Applies to: customers who were served under Schedule E-7 as of the effective date of Advice 1728-E and have not changed rate schedules since that time; or customers whose account has an existing time-of-use meter programmable for this rate schedule, but are not being served under Schedule E-7.

Rate W: Applies to customers whose account does not have an existing time-of-use meter programmable for this rate schedule. The customer must pay an "Installation Charge" prior to taking service under this schedule.

The installation charge, if applicable, must be paid before the customer can take service on this schedule. Payments for this charge are not transferable to another service or refundable, in whole or in part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer.

(T)

TERRITORY: The entire territory served.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE

(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account. (N)

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	(L) – (L)	PEAK	OFF-PEAK	(L)
Summer				
Baseline Usage		\$0.32524	\$0.09515	
101% - 130% of Baseline		\$0.32524	\$0.09515	
131% - 200% of Baseline		\$0.36349 (R)	\$0.13340 (R)	
201% - 300% of Baseline		\$0.39629	\$0.16620	
Over 300% of Baseline		\$0.39629 (R)	\$0.16620 (R)	
Winter				
Baseline Usage		\$0.12636	\$0.09851	
101% - 130% of Baseline		\$0.12636	\$0.09851	
131% - 200% of Baseline		\$0.16461 (R)	\$0.13676 (R)	
201% - 300% of Baseline		\$0.19741	\$0.16956	
Over 300% of Baseline		\$0.19741 (R)	\$0.16956 (R)	
Total Baseline Credit (\$ per kWh of baseline use)		\$0.01732	\$0.01732	
One-Time Installation Charge (\$ per meter)		\$277.00		
Total Meter Charge Rate (\$ per meter per day)				
E-7		\$0.12813		
Rate W		\$0.04270		
Total Minimum Charge Rate (\$ per meter per day)		\$0.16427		(L)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, and DWR Bond. (N)

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

(L)

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.20553 (I)	\$0.04243 (I)
101% - 130% of Baseline	\$0.20553 (I)	\$0.04243 (I)
131% - 200% of Baseline	\$0.24378 (R)	\$0.08068 (R)
201% - 300% of Baseline	\$0.27658 (I)	\$0.11348 (I)
Over 300% of Baseline	\$0.27658 (R)	\$0.11348 (R)
Winter		
Baseline Usage	\$0.06456 (I)	\$0.04481 (I)
101% - 130% of Baseline	\$0.06456 (I)	\$0.04481 (I)
131% - 200% of Baseline	\$0.10281 (R)	\$0.08306 (R)
201% - 300% of Baseline	\$0.13561 (I)	\$0.11586 (I)
Over 300% of Baseline	\$0.13561 (R)	\$0.11586 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01212	\$0.01212
Distribution:		
Summer	\$0.09178	\$0.02479
Winter	\$0.03387	\$0.02577
Baseline Credit (\$ per kWh of baseline use)	\$0.00520	\$0.00520
Transmission* (all usage)	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)
Reliability Services* (all usage)	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00387	\$0.00387 (I)
Nuclear Decommissioning (all usage)	\$0.00041	\$0.00041 (R)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115) (N)	(\$0.00115) (N)
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.12287	—
Transmission*	\$0.01078	(\$0.00041) (N)
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00168	—
Nuclear Decommissioning	\$0.00018	—
FTA**	—	\$0.00897 (N)
RRBMA**	—	(\$0.00115) (I)
DWR Bond	—	\$0.00493 (N)
Generation***	Determined Residually (C)	(L)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills. (N)

** FTA and RRBMA charges are combined for presentation on customer bills. (I)

** Total rate less the sum of the individual non-generation components. (N)

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

(D)

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. **TIME PERIODS:** PEAK: 12:00 noon to 6:00 p.m. Monday through Friday
OFF-PEAK: All other hours
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

(L)

(L)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

(L)

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

(T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)

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(N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(L)

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

Regulatory Asset Charge (per kWh)	\$0.00597	(N)	(L)
DWR Power Charge (per kWh)	\$0.00443 (R)		
DWR Bond Charge (per kWh)	\$0.00493 (I)		
CTC Charge (per kWh)	\$0.01167	(N)	
Total DA CRS (per kWh)	\$0.02700		(L)

9. TEN PERCENT BILL CREDIT AND FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA. (T)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

APPLICABILITY: This experimental schedule is available to customers for whom Schedule E-1 or E-7 applies.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-A7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Depending upon whether or not an Installation charge applies, the customer will be served under one of these rates under Schedule E-A7.

E-A7: Applies to: customers who were served under Schedule E-A7 as of the effective date of Advice 1728-E and have not changed rate schedules since that time; or customers whose account has an existing time-of-use meter programmable for this rate schedule, but are not being served under Schedule E-A7.

Rate W: Applies to customers whose account does not have an existing time-of-use meter programmable for this schedule. The customer must pay an "Installation Charge" prior to taking service under this schedule.

The installation charge, if applicable, must be paid before the customer can take service on this schedule. Payments for this charge are not transferable to another service or refundable, in whole or in part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer. (T)

TERRITORY: Available only in the cities or areas known as Antioch, Brentwood, Oakley, Bethel Island, Knightsen, Byron, and Discovery Bay, and other PG&E Divisions to be determined.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

TOTAL RATES

Total Energy Rates \$ per kWh)	(L) – (L)	PEAK	OFF-PEAK	(L)
Summer				
Baseline Usage		\$0.35733	\$0.09053	
101% - 130% of Baseline		\$0.35733	\$0.09053	
131% - 200% of Baseline		\$0.39558 (R)	\$0.12878 (R)	
201% - 300% of Baseline		\$0.42838	\$0.16158	
Over 300% of Baseline		\$0.42838 (R)	\$0.16158 (R)	
Winter				
Baseline Usage		\$0.12548	\$0.09860	
101% - 130% of Baseline		\$0.12548	\$0.09860	
131% - 200% of Baseline		\$0.16373 (R)	\$0.13685 (R)	
201% - 300% of Baseline		\$0.19653	\$0.16965	
Over 300% of Baseline		\$0.19653 (R)	\$0.16965 (R)	
Total Baseline Credit (\$ per kWh of baseline use)		\$0.01732	\$0.01732	
One-Time Installation Charge (\$ per meter)		\$277.00		
Total Meter Charge Rate (\$ per meter per day)				
E-7		\$0.12813		
Rate Y		\$0.04270		
Total Minimum Charge Rate (\$ per meter per day)		\$0.16427		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond. (N)

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	(L)
Generation:			
Summer			
Baseline Usage	\$0.22191 (I)	\$0.03767 (I)	
101% - 130% of Baseline	\$0.22191 (I)	\$0.03767 (I)	
131% - 200% of Baseline	\$0.26016 (R)	\$0.07592 (R)	
201% - 300% of Baseline	\$0.29296 (I)	\$0.10872 (I)	
Over 300% of Baseline	\$0.29296 (R)	\$0.10872 (R)	
Winter			
Baseline Usage	\$0.06182 (I)	\$0.04325 (I)	
101% - 130% of Baseline	\$0.06182 (I)	\$0.04325 (I)	
131% - 200% of Baseline	\$0.10007 (R)	\$0.08150 (R)	
201% - 300% of Baseline	\$0.13287 (I)	\$0.11430 (I)	
Over 300% of Baseline	\$0.13287 (R)	\$0.11430 (R)	
Baseline Credit (\$ per kWh of baseline use)	\$0.01177	\$0.01177	
Distribution:			
Summer	\$0.10749	\$0.02493	
Winter	\$0.03573	\$0.02742	
Baseline Credit (\$ per kWh of baseline use)	\$0.00555	\$0.00555	
Transmission* (all usage)	\$0.00720	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	
Reliability Services* (all usage)	\$0.00411	\$0.00411	
Public Purpose Programs (all usage)	\$0.00387	\$0.00387	
Nuclear Decommissioning (all usage)	\$0.00041	\$0.00041	
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115) (N)	(\$0.00115) (N)	
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
Distribution	\$0.12287	—	
Transmission*	\$0.01078	(\$0.00041) (N)	
Reliability Services*	\$0.00296	—	
Public Purpose Programs	\$0.00168	—	
Nuclear Decommissioning	\$0.00018	—	
FTA**	—	\$0.00897 (N)	
RRBMA**	—	(\$0.00115) (I)	
DWR Bond	—	\$0.00493 (N)	
Generation***	Determined Residually (C)		(L)

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills. (N)
- ** FTA and RRBMA charges are combined for presentation on customer bills. (I)
- *** Total rate less the sum of the individual non-generation components. (N)

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

(D)

SPECIAL
CONDITIONS:

1. **BASLINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASLINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASLINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
S	15.8	12.8	19.5	31.2

3. **TIME PERIODS:** PEAK: 4:00 p.m. to 8:00 p.m. Monday through Friday
OFF-PEAK: All other hours

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

(L)

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

(L)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

(L)

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

(T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)

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(N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(T)

(L)

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd.):

Regulatory Asset Charge (per kWh)	\$0.00597	(N)	(L)
DWR Power Charge (per kWh)	\$0.00443	(R)	
DWR Bond Charge (per kWh)	\$0.00493	(I)	
CTC Charge (per kWh)	\$0.01167	(N)	
Total DA CRS (per kWh)	\$0.02700		(L)

(D)

9. TEN PERCENT BILL CREDIT AND FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA. (T)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline (less the DWR Bond Charge). No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

TOTAL RATES

Total Energy Rates \$ per kWh)	(L) – (L)	(L)
Summer		
Baseline Usage	\$0.13017	
101% - 130% of Baseline	\$0.13017	
131% - 200% of Baseline	\$0.16842 (R)	
201% - 300% of Baseline	\$0.20122 I	
Over 300% of Baseline	\$0.20122 (R)	
Winter		
Baseline Usage	\$0.08308	
101% - 130% of Baseline	\$0.08308	
131% - 200% of Baseline	\$0.12133 (R)	
201% - 300% of Baseline	\$0.15413 I	
Over 300% of Baseline	\$0.15413 (R)	
Total Customer Charge Rate (\$ per meter per day)	\$0.45733	(L)

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to (N)
(Cont'd.) the component rates shown below. The generation component is determined
residually after all other applicable component charges are calculated. (N)

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned (L)
entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.07637 (I)
101% - 130% of Baseline	\$0.07637 (I)
131% - 200% of Baseline	\$0.11462 (R)
201% - 300% of Baseline	\$0.14742 (I)
Over 300% of Baseline	\$0.14742 (R)

Winter

Baseline Usage	\$0.03938 (I)
101% - 130% of Baseline	\$0.03938 (I)
131% - 200% of Baseline	\$0.07763 (R)
201% - 300% of Baseline	\$0.11043 (I)
Over 300% of Baseline	\$0.11043 (R)

Distribution:

Summer	\$0.02578
Winter	\$0.01568

Transmission* (all usage) \$0.00720

Transmission Rate Adjustments* (all usage) (\$0.00041)(C)

Reliability Services* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00395

Nuclear Decommissioning (all usage) \$0.00042

Fixed Transition Amount (FTA)** (all usage) \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00115)(N)

DWR Bond (all usage) \$0.00493 (I) (L)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for (N)
presentation on customer bills. (I)

** FTA and RRBMA charges are combined for presentation on customer bills. (N)

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

**SPECIAL
CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
4. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

(T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RBBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)
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(N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RBBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)
(T)

Regulatory Asset Charge (per kWh)	\$0.00597	
DWR Power Charge (per kWh)	\$0.00443	(R)
DWR Bond Charge (per kWh)	\$0.00493	(I)
CTC Charge (per kWh)	\$0.01167	(N)

Total DA CRS (per kWh)	\$0.02700
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(D)

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

6. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA. (T)
7. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
8. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
9. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rate basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

TOTAL RATES

Rate A

Total Energy Rates \$ per kWh) (L) – (L)	PEAK	PART-PEAK	OFF-PEAK	(L)
Summer				
Baseline Usage	\$0.31409	\$0.11439	\$0.05405	
101% - 130% of Baseline	\$0.31409	\$0.11439	\$0.05405	
131% - 200% of Baseline	\$0.35234 (R)	\$0.15264 (R)	\$0.09230 (R)	
201% - 300% of Baseline	\$0.38514	\$0.18544	\$0.12510	
Over 300% of Baseline	\$0.38514 (R)	\$0.18544 (R)	\$0.12510 (R)	
Winter				
Baseline Usage	—	\$0.11426	\$0.06328	
101% - 130% of Baseline	—	\$0.11426	\$0.06328	
131% - 200% of Baseline	—	\$0.15251 (R)	\$0.10153 (R)	
201% - 300% of Baseline	—	\$0.18531	\$0.13433	
Over 300% of Baseline	—	\$0.18531 (R)	\$0.13433 (R)	
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01732	\$0.01732	\$0.01732	
Total Meter Charge Rate (\$ per meter per day)	\$0.24312			
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427			(L)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond. (N)

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.20985 (I)	\$0.06019 (I)	\$0.01495 (I)
101% - 130% of Baseline	\$0.20985 (I)	\$0.06019 (I)	\$0.01495 (I)
131% - 200% of Baseline	\$0.24810 (R)	\$0.09844 (R)	\$0.05320 (R)
201% - 300% of Baseline	\$0.28090 (I)	\$0.13124 (I)	\$0.08600 (I)
Over 300% of Baseline	\$0.28090 (R)	\$0.13124 (R)	\$0.08600 (R)
Winter			
Baseline Usage	—	\$0.06009 (I)	\$0.02188 (I)
101% - 130% of Baseline	—	\$0.06009 (I)	\$0.02188 (I)
131% - 200% of Baseline	—	\$0.09834 (R)	\$0.06013 (R)
201% - 300% of Baseline	—	\$0.13114 (I)	\$0.09293 (I)
Over 300% of Baseline	—	\$0.13114 (R)	\$0.09293 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01283	\$0.01283	\$0.01283
Distribution:			
Summer	\$0.07618	\$0.02614	\$0.01104
Winter	—	\$0.02611	\$0.01334
Baseline Credit (\$ per kWh of baseline use)	\$0.00449	\$0.00449	\$0.00449
Transmission* (all usage)	\$0.00720	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)
Reliability Services* (all usage)	\$0.00411	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00400	\$0.00400	\$0.00400
Nuclear Decommissioning (all usage)	\$0.00041	\$0.00041	\$0.00041
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	(\$0.00115) (N)
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
Distribution	\$0.12287	—	
Transmission*	\$0.01078	(\$0.00041) (N)	
Reliability Services*	\$0.00296	—	
Public Purpose Programs	\$0.00168	—	
Nuclear Decommissioning	\$0.00018	—	
FTA**	—	\$0.00897 (N)	
RRBMA**	—	(\$0.00115) (I)	
DWR Bond	—	\$0.00493 (N)	
Generation***	Determined Residually (C)		

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills. (N)
- ** FTA and RRBMA charges are combined for presentation on customer bills. (I)
- *** Total rate less the sum of the individual non-generation components. (N)

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	(L) – (L)	PEAK	PART-PEAK	OFF-PEAK	(L)
Summer					
Baseline Usage		\$0.30963	\$0.10993	\$0.06129	
101% - 130% of Baseline		\$0.30963	\$0.10993	\$0.06129	
131% - 200% of Baseline		\$0.34788 (R)	\$0.14818 (R)	\$0.09954 (R)	
201% - 300% of Baseline		\$0.38068	\$0.18098	\$0.13234	
Over 300% of Baseline		\$0.38068 (R)	\$0.18098 (R)	\$0.13234 (R)	
Winter					
Baseline Usage		–	\$0.11030	\$0.06976	
101% - 130% of Baseline		–	\$0.11030	\$0.06976	
131% - 200% of Baseline		–	\$0.14855 (R)	\$0.10801 (R)	
201% - 300% of Baseline		–	\$0.18135	\$0.14081	
Over 300% of Baseline		–	\$0.18135 (R)	\$0.14081 (R)	
Total Meter Charge Rate (\$ per meter per day)		\$0.24312			
Total Minimum Charge Rate (\$ per meter per day)		\$0.16427			(L)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond.

(N)
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(N)

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

(L)

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.21053 (I)	\$0.05798 (I)	\$0.02083 (I)
101% - 130% of Baseline	\$0.21053 (I)	\$0.05798 (I)	\$0.02083 (I)
131% - 200% of Baseline	\$0.24878 (R)	\$0.09623 (R)	\$0.05908 (R)
201% - 300% of Baseline	\$0.28158 (I)	\$0.12903 (I)	\$0.09188 (I)
Over 300% of Baseline	\$0.28158 (R)	\$0.12903 (R)	\$0.09188 (R)
Winter			
Baseline Usage	—	\$0.05827 (I)	\$0.02730 (I)
101% - 130% of Baseline	—	\$0.05827 (I)	\$0.02730 (I)
131% - 200% of Baseline	—	\$0.09652 (R)	\$0.06555 (R)
201% - 300% of Baseline	—	\$0.12932 (I)	\$0.09835 (I)
Over 300% of Baseline	—	\$0.12932 (R)	\$0.09835 (R)
Distribution:			
Summer	\$0.07075	\$0.02360	\$0.01211
Winter	—	\$0.02368	\$0.01411
Transmission* (all usage)	\$0.00720	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)
Reliability Services* (all usage)	\$0.00411	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00429	\$0.00429	\$0.00429
Nuclear Decommissioning (all usage)	\$0.00041	\$0.00041	\$0.00041
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115) (N)	(\$0.00115) (N)	(\$0.00115) (N)
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)
Minimum Charge Rate by Component		\$ per meter per day	\$ per kWh
Distribution		\$0.12287	—
Transmission*		\$0.01078	(\$0.00041) (N)
Reliability Services*		\$0.00296	—
Public Purpose Programs		\$0.00168	—
Nuclear Decommissioning		\$0.00018	—
FTA**		—	\$0.00897 (N)
RRBMA**		—	(\$0.00115) (I)
DWR Bond		—	\$0.00493 (N)
Generation***		Determined Residually (C)	

(L)

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills. (N)
- ** FTA and RRBMA charges are combined for presentation on customer bills. (I)
- *** Total rate less the sum of the individual non-generation components. (N)

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use and exclude separately metered EV battery chargers or NGV fueling stations. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

3. TIME PERIODS: Times of the year and times of the day are defined as follows: (T)
- Summer (service from May 1 through October 31):
- Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday.
- Partial-Peak: 7:00 a.m. to 2:00 p.m. AND 9:00 p.m. to 12:00 midnight Monday through Friday, plus 5:00 p.m. to 9:00 p.m. Saturday and Sunday.
- Off-Peak: 12:00 midnight to 7:00 a.m. Monday through Friday, and 9:00 p.m. to 5:00 p.m. Saturday and Sunday.
- Winter (service from November 1 through April 30):
- Partial-Peak: 7:00 a.m. to 12:00 midnight Monday through Friday, and 5:00 p.m. to 9:00 p.m. Saturday and Sunday.
- Off-Peak: 12:00 midnight to 7:00 a.m. Monday through Friday, and 9:00 p.m. to 5:00 p.m. Saturday and Sunday.
4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
- If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period. The baseline credit will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. BILLING: A customer's bill is calculated based on the option applicable to the customer.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

SPECIAL
CONDITONS:
(Cont'd.)

7. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rate set forth above. (T)
- Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (N)
- Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)
- | | | |
|-----------------------------------|---------------|-----|
| Regulatory Asset Charge (per kWh) | \$0.00597 | (N) |
| DWR Power Charge (per kWh) | \$0.00443 (R) | |
| DWR Bond Charge (per kWh) | \$0.00493 (I) | |
| CTC Charge (per kWh) | \$0.01167 | (N) |
| Total DA CRS (per kWh) | \$0.02700 | |
- (D)
8. THE PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA. (T)
- (L)

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(L)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(L)

10. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)
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Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

TOTAL RATES

Total Energy Rates (\$ per kWh)	(L) – (L)	
Baseline Usage		\$0.09240
Above Baseline Usage		\$0.10626
Total Minimum Charge Rate (\$ per meter per day)		\$0.13142

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(T)
(T)

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the (N)
(Cont'd.) component rates shown below. Where the minimum charge applies with no usage, |
generation is calculated residually based on the total minimum charge less the sum of: |
Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear |
Decommissioning and FTA. For minimum bills with usage, generation is calculated |
residually based on the total charge less the sum of: Transmission, Transmission Rate |
Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear |
Decommissioning, RRBMA, and FTA. (N)

UNBUNDLING OF TOTAL RATES (L)

Energy Rates by Component (\$ per kWh)

Generation:

All Usage \$0.05665 (I)

Distribution:

Baseline Usage \$0.01341

Above Baseline Usage \$0.02727

Transmission* (all usage) \$0.00720

Transmission Rate Adjustments* (all usage) (\$0.00041) (C)

Reliability Services* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00314

Nuclear Decommissioning (all usage) \$0.00048

Fixed Transition Amount (FTA)** (all usage) \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (\$0.00115) (N)
(all usage)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
Distribution	\$0.08476	—	
Transmission*	\$0.01078	(\$0.00041) (N)	
Reliability Services*	\$0.00197	—	
Public Purpose Programs	\$0.00136	—	
Nuclear Decommissioning	\$0.00020	—	
FTA**	—	\$0.00897 (N)	
RRBMA**	—	(\$0.00115) (N)	
Generation ***	Determined Residually	(C)	(L)

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for (N)
presentation on customer bills. |
** FTA and RRBMA charges are combined for presentation on customer bills. |
*** Total rates less the sum of the individual non-generation components. (N)

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

(D)

**SPECIAL
CONDITIONS:**

1. **BASLINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASLINE (TIER 1):** The following quantities of electricity are to be billed at the rate for baseline use:

BASLINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

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* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

(L)

5. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).
6. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
7. **STANDARD MEDICAL QUANTITIES** (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
8. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

9. **BILLING:** A customer's bill is calculated based on the option applicable to the customers:

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

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Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

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(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING (Cont'd.):

Regulatory Asset Charge (per kWh)	\$0.00000	(N)	(L)
DWR Power Charge (per kWh)	\$0.00000		
DWR Bond Charge (per kWh)	\$0.00000		
CTC Charge (per kWh)	\$0.00000	(N)	
Total DA CRS (per kWh)	\$0.00000	(N)	(L)

(D)

10. TEN PERCENT BILL CREDIT AND FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

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11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)
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Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

TOTAL RATES

Total Energy Rates (\$ per kWh)	(L) – (L)	
Baseline Usage		\$0.09240
Above Baseline Usage		\$0.10626
Total Minimum Charge Rate (\$ per meter per day)		\$0.13142

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs> (T)
(T)

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to (N)
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, |
generation is calculated residually based on the total minimum charge less the sum of: |
Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear |
Decommissioning and FTA. For minimum bills with usage, generation is calculated |
residually based on the total charge less the sum of: Transmission, Transmission Rate |
Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear (N)
Decommissioning, RRBMA, and FTA.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh) (L)

Generation:	
All Usage	\$0.05665 (I)
Distribution:	
Baseline Usage	\$0.01341
Above Baseline Usage	\$0.02727
Transmission* (all usage)	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)
Reliability Services* (all usage)	\$0.00411
Public Purpose Programs (all usage)	\$0.00314
Nuclear Decommissioning (all usage)	\$0.00048
Fixed Transition Amount (FTA)** (all usage)	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115) (N)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
Distribution	\$0.08476	—	
Transmission*	\$0.01078	(\$0.00041) (N)	
Reliability Services*	\$0.00197	—	
Public Purpose Programs	\$0.00136	—	
Nuclear Decommissioning	\$0.00020	—	
FTA**	—	\$0.00897 (N)	
RRBMA**	—	(\$0.00115) (N)	
Generation ***	Determined Residually (C)		(L)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
- ** FTA and RRBMA charges are combined for presentation on customer bills. |
- *** Total rate less the sum of the individual non-generation components. (N)

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

(D)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory**	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	7.6	7.1	12.5	19.3
Q	5.2	7.7	7.9	18.0
R	9.0	6.8	13.8	19.8
S	7.6	6.3	12.5	19.4
T	5.2	6.1	7.9	13.5
V	5.3	6.3	8.8	14.7
W	10.0	7.1	14.1	16.8
X	6.7	7.7	10.0	18.0
Y	5.4	7.1	11.3	19.3
Z	5.8	8.8	10.1	25.8

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. **STANDARD MEDICAL QUANTITIES** (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. **RESIDENTIAL DWELLING UNITS:** It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. **MISCELLANEOUS LOADS:** Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

(T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

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Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(T)

Regulatory Asset Charge (per kWh)	\$0.00000
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00000

(N)

(N)

Total DA CRS (per kWh)	\$0.00000
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(N)

(D)

(L)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

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|---|-----|-----|
| 10. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA. | (T) | (L) |
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| 11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges. | | |
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| 12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i> , or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. | | |
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| 13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. | (T) | |



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

TOTAL RATES

		CARE	NON-CARE
Total Energy Rates (\$ per kWh)	(L) – (L)		
Baseline Usage		\$0.09240	\$0.12589
101% - 130% of Baseline		\$0.10626	\$0.14321
131% - 200% of Baseline		\$0.10626	\$0.18146 (R)
201% - 300% of Baseline		\$0.10626	\$0.21426 I
Over 300% of Baseline		\$0.10626	\$0.21426 (R)
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.05435	
Total Minimum Charge Rate (\$ per meter per day)		\$0.13142	
Total Discount (\$ per dwelling unit per day)		\$0.10579	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units. (L)

(L)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs> (T)

(T)

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

(D)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

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SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary, so that the average monthly rate, calculated using the rates above and reduced by the EPS in Section 1 of Schedule E-EPS (where applicable), is not less than the minimum average rate limiter shown above. The minimum average limiter is then adjusted to include the one-cent EPS in accordance with Schedule E-EPS for nonqualifying CARE usage. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed. (T)
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. (T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (N)

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

	CARE AND MEDICAL BASELINE USE	NON-QUALIFYING CARE USE	(N) (N)
Regulatory Asset Charge (per kWh)	\$0.00000	\$0.00597	(N)
DWR Power Charge (per kWh)	\$0.00000	\$0.00443 (R)	(N)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493 (I)	(N)
CTC Charge (per kWh)	\$0.00000	\$0.01167	(N)
Total DA CRS (per kWh)	\$0.00000	\$0.02700	(N)

11. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

TOTAL RATES

	CARE	NON-CARE
Total Energy Rates (\$ per kWh) (L) – (L)		
Baseline Usage	\$0.09240	\$0.12589
101% - 130% of Baseline	\$0.10626	\$0.14321
131% - 200% of Baseline	\$0.10626	\$0.18146 (R)
201% - 300% of Baseline	\$0.10626	\$0.21426 (L)
Over 300% of Baseline	\$0.10626	\$0.21426 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.13142	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths. (L)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs> (T)

(Continued)

SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

RATES:	Total bundled service charges shown on customers' bills are unbundled according to	(N)
(Cont'd.)	the component rates shown below. Where the minimum charge applies with no usage,	
	generation is calculated residually based on the total minimum charge less the sum of:	
	Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear	
	Decommissioning. Where the minimum charge applies with usage, the total charge	
	will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS	
	(where applicable). The generation charge for minimum bills with usage is calculated	
	residually based on the total charge less the sum of: Transmission, Transmission	
	Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear	
	Decommissioning, FTA, RRBMA, and DWR Bond (where applicable).	(N)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE	(L)
Generation:			
Baseline Usage	\$0.05665 (I)	\$0.06178 (I)	
101% - 130% of Baseline	\$0.05665 I	\$0.06178 (I)	
131% - 200% of Baseline	\$0.05665 I	\$0.10003 (R)	
201% - 300% of Baseline	\$0.05665 I	\$0.13283 I	
Over 300% of Baseline	\$0.05665 (I)	\$0.13283 (R)	
Distribution:			
Baseline Usage	\$0.01341	\$0.03566	
Above Baseline Usage	\$0.02727	\$0.05298	
Transmission* (all usage)	\$0.00720	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	
Reliability Services* (all usage)	\$0.00411	\$0.00411	
Public Purpose Programs (all usage)	\$0.00314	\$0.00432	
Nuclear Decommissioning (all usage)	\$0.00048	\$0.00048	
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115) (N)	(\$0.00115) (N)	
DWR Bond (all usage)	—	\$0.00493 (I)	
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
Distribution	\$0.08476	—	
Transmission*	\$0.01078	(\$0.00041) (N)	
Reliability Services*	\$0.00197	—	
Public Purpose Programs	\$0.00136	—	
Nuclear Decommissioning	\$0.00020	—	
FTA**	—	\$0.00897 (N)	
RRBMA**	—	(\$0.00115) (N)	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00493 (N)	
Generation***	Determined Residually (C)		(L)

- | | |
|---|-----|
| * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. | (N) |
| ** FTA and RRBMA charges are combined for presentation on customer bills. | (N) |
| *** Total rate less the sum of individual non-generation components. | |

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

(D)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

* The applicable baseline territory is described in Part A of Preliminary Statement.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in: (1) the number of permanent-residence RV spaces or permanent-residence boat slips/berths wired for submetered service; (2) qualifications for baseline quantities; and (3) the number of qualifying CARE applicants that results when such applicants move out of their submetered permanent-residence RV or permanent-residence boat.
8. NONRESIDENTIAL LOADS: Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

(T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)

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(N)

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

	CARE AND MEDICAL BASELINE USE	NON-QUALIFYING CARE USE	(N) (N) (N) (D)
Regulatory Asset Charge (per kWh)	\$0.00000	\$0.00597	
DWR Power Charge (per kWh)	\$0.00000	\$0.00443 (R)	
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493 (I)	
CTC Charge (per kWh)	\$0.00000	\$0.01167	
Total DA CRS (per kWh)	\$0.00000	\$0.02700	

11. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

13. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, the Fixed Transition Amount, and the Rate Reduction Bond Memorandum Account.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

TOTAL RATES

		CARE	NON-CARE
Total Energy Rates (\$ per kWh)	(L) – (L)		
Baseline Usage		\$0.09240	\$0.12589
101% - 130% of Baseline		\$0.10626	\$0.14321
131% - 200% of Baseline		\$0.10626	\$0.18146 (R)
201% - 300% of Baseline		\$0.10626	\$0.21426 (I)
Over 300% of Baseline		\$0.10626	\$0.21426 (R)
Total Minimum Charge Rate (\$ per meter per day)		\$0.13142	
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.05435	
Total Discount (\$ per dwelling unit per day)		\$0.34300	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces. (L)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>. (T)

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond (where applicable).

(N)
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(N)

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

(N)

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage
101% - 130% of Baseline
131% - 200% of Baseline
201% - 300% of Baseline
Over 300% of Baseline

CARE		NON-CARE	
\$0.05665	(I)	\$0.06178	(I)
\$0.05665		\$0.06178	(I)
\$0.05665		\$0.10003	(R)
\$0.05665		\$0.13283	
\$0.05665	(I)	\$0.13283	(R)

Distribution:

Baseline Usage
Above Baseline Usage

\$0.01341	\$0.03566
\$0.02727	\$0.05298

Transmission* (all usage)

\$0.00720	\$0.00720
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Transmission Rate Adjustments* (all usage)

(\$0.00041)	(C)	(\$0.00041)	(C)
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Reliability Services* (all usage)

\$0.00411	\$0.00411
-----------	-----------

Public Purpose Programs (all usage)

\$0.00314	\$0.00432
-----------	-----------

Nuclear Decommissioning (all usage)

\$0.00048	\$0.00048
-----------	-----------

Fixed Transition Amount (FTA) (all usage)**

\$0.00897	\$0.00897
-----------	-----------

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00115)	(N)	(\$0.00115)	(N)
-------------	-----	-------------	-----

DWR Bond (all usage)

—	\$0.00493	(I)
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Minimum Charge Rate by Component

Distribution

\$ per meter per day	\$ per kWh
\$0.08476	—

Transmission*

\$0.01078	(\$0.00041)	(N)
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Reliability Services*

\$0.00197	—
-----------	---

Public Purpose Programs

\$0.00136	—
-----------	---

Nuclear Decommissioning

\$0.00020	—
-----------	---

FTA**

—	\$0.00897	(N)
---	-----------	-----

RRBMA**

—	(\$0.00115)	(N)
---	-------------	-----

DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)

—	\$0.00493	(N)
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Generation***

Determined Residually (C)

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation***

Determined Residually (C)

Fixed Transition Amount

\$0.00897

RRBMA

(\$0.00115)	(N)
-------------	-----

DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)

\$0.00493	(N)
-----------	-----

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(N)

** FTA and RRBMA charges are combined for presentation on customer bills.

|

*** Total rate less the sum of the individual non-generation components.

(N)

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

(D)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. **STANDARD MEDICAL QUANTITIES** (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.
7. **RESIDENTIAL DWELLING UNITS:** It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.
8. **MINIMUM AVERAGE RATE LIMITER:** The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above and reduced by the EPS in Section 1 of Schedule E-EPS (where applicable), is not less than the minimum average rate limiter shown above. The minimum average limiter is then adjusted to include the one-cent EPS in accordance with Schedule E-EPS for nonqualifying CARE usage. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed.
9. **SUBMETER RATE DISCOUNT:** The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090 dated February 22, 1995.
10. **MISCELLANEOUS LOADS:** Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
11. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

(T)

(Continued)



SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. (T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

	CARE AND MEDICAL BASELINE USE	NON- QUALIFYING CARE USE	(N)
Regulatory Asset Charge (per kWh)	\$0.00000	\$0.00597	(N)
DWR Power Charge (per kWh)	\$0.00000	\$0.00443 (R)	
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493 (I)	
CTC Charge (per kWh)	\$0.00000	\$0.01167	(N)
Total DA CRS (per kWh)	\$0.00000	\$0.02700	(D)

12. TEN PERCENT CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA. (T)

13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

14. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-7 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Depending upon whether or not an Installation charge applies, the customer will be served under one of these rates under Schedule EL-7.

EL-7: Applies to: customers who were served under Schedule EL-7 as of the effective date of Advice 1728-E and have not changed rate schedules since that time; or customers whose account has an existing time-of-use meter programmable for this rate schedule, but are not being served under Schedule EL-7.

Rate W: Applies to customers whose account does not have an existing time-of-use meter programmable for this rate schedule. The customer must pay an **"Installation Charge"** prior to taking service under this schedule.

The installation charge, if applicable, must be paid before the customer can take service on this schedule. Payments for this charge are not transferable to another service or refundable, in whole or in part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer. (T)

TERRITORY: The entire territory.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>. (T)
(T)

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

(Continued)

RATES:

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(N)
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(N)

TOTAL RATES

Total Energy Rates (\$ per kWh)	(L) – (L)	PEAK	OFF-PEAK
Summer		\$0.31524	\$0.08515
Winter		\$0.11636	\$0.08851
Baseline Credit (\$ per kWh of baseline use)		\$0.01732	\$0.01732
One-Time Installation Charge (\$ per meter)		\$277.00	
Total Minimum Charge Rate (\$ per meter per day)		\$0.16427	

(L)

(Continued)

SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond (where applicable).

$$\begin{array}{c} (N) \\ | \\ | \\ | \\ | \\ | \\ | \\ (N) \end{array}$$

UNBUNDLING OF TOTAL RATES

(L)

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.20046 (I)	\$0.03736 (I)
Winter	\$0.05949 (I)	\$0.03974 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01212	\$0.01212
Distribution:		
Summer	\$0.09178	\$0.02479
Winter	\$0.03387	\$0.02577
Baseline Credit (\$ per kWh of baseline use)	\$0.00520	\$0.00520
Transmission* (all usage)	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)
Reliability Services* (all usage)	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00387	\$0.00387
Nuclear Decommissioning (all usage)	\$0.00041	\$0.00041
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115) (N)	(\$0.00115) (N)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.12287	—
Transmission*	\$0.01078	(\$0.00041) (N)
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00168	—
Nuclear Decommissioning	\$0.00018	—
FTA**	—	\$0.00897 (N)
RRBMA**	—	(\$0.00115) (N)
Generation***	Determined Residually (C)	

(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(N)

** FTA and RRBMA charges are combined for presentation on customer bills.

11

*** Total rate less the sum of the individual non-generation components.

(N)

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

(L)
|
(L)

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory**	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. **TIME PERIODS:** Peak: 12:00 noon to 6:00 p.m. Monday through Friday
Off-Peak: All other hours
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

(L)

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. (L)
- Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details. (L)
8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. (T)
- Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (N)
- Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)
- | | | |
|-----------------------------------|-----------|-----|
| Regulatory Asset Charge (per kWh) | \$0.00000 | (N) |
| DWR Power Charge (per kWh) | \$0.00000 | |
| DWR Bond Charge (per kWh) | \$0.00000 | |
| CTC Charge (per kWh) | \$0.00000 | (N) |
| Total DA CRS (per kWh) | \$0.00000 | |
- (D)
9. **TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT:** Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA. (T)
- (L)

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges. (L)
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed resources energy exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (L)
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE

APPLICABILITY: This experimental schedule is available to customers for whom Schedules EL-1, EL-7, or E-A7 apply where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-A7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Depending upon whether or not an Installation charge applies, the customer will be served under one of these rates under Schedule EL-A7.

EL-A7: Applies to: customers who were served under Schedule EL-A7 as of the effective date of Advice 1728-E and have not changed rate schedules since that time; or customers whose account has an existing time-of-use meter programmable for this rate schedule, but are not being served under Schedule EL-A7.

Rate Y: Applies to customers whose account does not have an existing time-of-use meter programmable for this rate schedule. The customer must pay an "Installation Charge" prior to taking service under this schedule.

The installation charge, if applicable, must be paid before the customer can take service on this schedule. Payments for this charge are not transferable to another service or refundable, in whole or in part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer. (T)

TERRITORY: Available only in the cities or areas known as Antioch, Brentwood, Oakley, Bethel Island, Byron, Knightsen, and Discovery Bay, and other PG&E divisions to be determined.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>. (T)
(T)

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE

(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

TOTAL RATES

		PEAK	OFF-PEAK	(L)
Total Energy Rates (\$ per kWh)	(L) – (L)			
Summer		\$0.34733	\$0.08053	
Winter		\$0.11548	\$0.08860	
Total Baseline Credit (\$ per kWh of baseline use)		\$0.01732	\$0.01732	
One-Time Installation Charge (\$ per meter)		\$277.00		
Total Minimum Charge Rate (\$ per meter per day)		\$0.16427		(L)

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to (N)
(Cont'd.) the component rates shown below. Where the minimum charge applies with no
usage, generation is calculated residually based on the total minimum charge less the
sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and
Nuclear Decommissioning. Where the minimum charge applies with usage, the total
charge will be equal to the total minimum charge above, plus the EPS in Schedule
E-EPS (where applicable). The generation charge for minimum bills with usage is
calculated residually based on the total charge less the sum of: Transmission,
Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose
Programs, Nuclear Decommissioning, FTA, RRBMA, and DWR Bond (where (N)
applicable).

UNBUNDLING OF TOTAL RATES (L)

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.21684 (I)	\$0.03260 (I)
Winter	\$0.05675 (I)	\$0.03818 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01177	\$0.01177
Distribution:		
Summer	\$0.10749	\$0.02493
Winter	\$0.03573	\$0.02742
Baseline Credit (\$ per kWh of baseline use)	\$0.00555	\$0.00555
Transmission* (all usage)	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)
Reliability Services* (all usage)	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00387	\$0.00387
Nuclear Decommissioning (all usage)	\$0.00041	\$0.00041
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115) (N)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.12287	—
Transmission*	\$0.01078	(\$0.00041) (N)
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00168	—
Nuclear Decommissioning	\$0.00018	—
FTA**	—	\$0.00897 (N)
RRBMA**	—	(\$0.00115) (N)
Generation***	Determined Residually (C)	(L)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for (N)
presentation on customer bills.
** FTA and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of the individual non-generation components. (N)

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)
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(N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)
(T)

Regulatory Asset Charge (per kWh)	\$0.00000
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00000

(N)
(N)

Total DA CRS (per kWh)	\$0.00000
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(N)
(D)

9. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

(T)
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(T)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

11. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed resources energy exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.* This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(N)
|
|
(N)

TOTAL RATES

Total Energy Rates (\$ per kWh)	(L) – (L)	
Summer		\$0.09582
Winter		\$0.05815
Total Customer Charge Rate (\$ per meter per day)		\$0.36586

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to (N)
(Cont'd.) the component rates shown below. (N)

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned (L)
entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer \$0.07124 (I)
Winter \$0.03425 (I)

Distribution:

Summer \$0.00267
Winter \$0.00199

Transmission* (all usage) \$0.00720

Transmission Rate Adjustments* (all usage) (\$0.00041) (C)

Reliability Services* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00277

Nuclear Decommissioning (all usage) \$0.00042

Fixed Transition Amount (FTA)** (all usage) \$0.00897 (L)

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00115) (N)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for (N)
presentation on customer bills. |
** FTA and RRBMA charges are combined for presentation on customer bills. (N)

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

**SPECIAL
CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
4. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00000
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Rate (per kWh)	\$0.00000

Total DA CRS (per kWh)	\$0.00000
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(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

6. **TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT:** Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA. (T)
7. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
8. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

(T)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(N)

|

(N)

TOTAL RATES

Total Customer Charge Rates	(L) – (L)	
Customer Charge Single-phase (\$ per meter per day)		\$0.26612
Customer Charge Poly-phase (\$ per meter per day)		\$0.39425

Total Energy Rates (\$ per kWh)		
Summer		\$0.19536 (R)
Winter		\$0.12888 (R)

(D)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(T)

(T)

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to (N)
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (N)

Energy Rates by Components (\$ per kWh) (L)

Generation:

Summer \$0.11991 (R)
Winter \$0.06784 (R)

Distribution:

Summer \$0.04581
Winter \$0.03140

Transmission* (all usage) \$0.00744

Transmission Rate Adjustments* (all usage) (\$0.00041) (C)

Reliability Services* (all usage) \$0.00425

Public Purpose Programs (all usage) \$0.00472

Nuclear Decommissioning (all usage) \$0.00054

Fixed Transition Amount** (all usage) \$0.00937

Rate Reduction Bond Memorandum Account** (all usage) (\$0.00120) (N)

DWR Bond (all usage) \$0.00493 (I) (L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)

** FTA and RRBMA charges are combined for presentation on customer bills. (N)

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule. (T)

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule. (T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (N)

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(T)

Regulatory Asset Charge (per kWh) \$0.00597
DWR Power Charge (per kWh) \$0.00452 (R)
DWR Bond Charge (per kWh) \$0.00493 (I)
CTC Charge (per kWh) \$0.01158

(N)

(N)

Total DA CRS (per kWh) \$0.02700

(D)

**TEN PERCENT
BILL CREDIT
AND FIXED
TRANSITION
AMOUNT:**

Small commercial customers served on this schedule receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge as provided in Schedule E-EPS. In addition, eligible customers served on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

(T)

(T)

**CARE
DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA and the Rate Reduction Bond Memorandum Account Rate.

(T)

(T)

(D)

**STANDBY
APPLICABILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

**STANDBY
APPLICABILITY:
(Cont'd.)**

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule A-6 or E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(T)

**DWR BOND
CHARGE:**

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE

APPLICABILITY: This voluntary time-of-use schedule applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Depending upon whether or not an Installation or Processing charge applies, the customer will be served under one of these rates under Schedule A-6:

A-6: Applies 1) to customers who are served under Schedule A-6 prior to January 1, 1996, and have not changed rate schedules since that time, or 2) to customers whose service has an existing and appropriate time-of-use meter installed and that initiated service on this schedule during 1996, or 3) to customers who signed an "Incentive Program Prescriptive Performance Off-Peak Cooling Application" with PG&E prior to January 1, 1996, in order to install a thermal energy storage system and now are about to operate that system.

Rate W: Applies to customers whose account does not have an appropriate time-of-use meter. The customer must pay an "Installation Charge" prior to taking service under this schedule.

Rate X: Applies to customers whose account has an appropriate PG&E time-of-use meter, but is not currently being served under Schedule A-6. The customer will be required to pay a "Processing Charge" prior to taking service under this schedule.

The Installation Charge or Processing Charge must be paid in one lump sum before the customer can take service on this schedule. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Customers who also request any meter data management services, must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter. If the customer does not currently have this type of meter, the customer must pay PG&E for the cost of purchasing and installing an hourly interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-6 charges. Exemptions are outlined in the Standby Applicability Section of this rate schedule.

(T)
(T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(T)
(T)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(N)
|
(N)

TOTAL RATES

Total Customer/Meter Charge Rates	(L) – (L)	Secondary Voltage
Customer Charge Single-phase (\$ per meter per day)		\$0.26612
Customer Charge Poly-phase (\$ per meter per day)		\$0.39425
Meter Charge (A-6) (\$ per meter per day)		\$0.22341
Meter Charge (W) (\$ per meter per day)		\$0.06571
Meter Charge (X) (\$ per meter per day)		\$0.22341
One-time TOU Installation Charge (\$ per meter)		\$443.00
One-time TOU Processing Charge (\$ per meter)		\$87.00
Total Energy Rates (\$ per kWh)		
Peak Summer		\$0.29948 (R)
Part-Peak Summer		\$0.13861
Off-Peak Summer		\$0.08626
Part-Peak Winter		\$0.15135
Off-Peak Winter		\$0.10177 (R)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. (N)
(N)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (N)
(N)

Energy Rates by Components (\$ per kWh) (L)

Generation:

Peak Summer	\$0.23394	(R)	
Part-Peak Summer	\$0.09367		
Off-Peak Summer	\$0.04876		
Part-Peak Winter	\$0.10439		
Off-Peak Winter	\$0.06180	(R)	

Distribution:

Peak Summer	\$0.03697	
Part-Peak Summer	\$0.01637	
Off-Peak Summer	\$0.00893	
Part-Peak Winter	\$0.01839	
Off-Peak Winter	\$0.01140	

Transmission* (all usage) \$0.00744 |

DWR Bond (all usage) \$0.00493 (I) |

Transmission Rate Adjustments* (all usage) (\$0.00041) (C) |

Reliability Services* (all usage) \$0.00425 |

Public Purpose Programs (all usage) \$0.00379 |

Nuclear Decommissioning (all usage) \$0.00040 |

Fixed Transition Amount** (all usage) \$0.00937 |

Rate Reduction Bond Memorandum Account** (all usage) (\$0.00120) (N) (L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
|

** FTA and RRBMA charges are combined for presentation on customer bills. (N)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TIME PERIODS: Times of the year and times of the day are defined as follows:

SUMMER (Service from May 1 through October 31):

Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays)

Partial-peak: 8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m.
Monday through Friday (except holidays)

Off-peak: 9:30 p.m. to 8:30 a.m. Monday through Friday
All day Saturday, Sunday, and holidays

WINTER (Service from November 1 through April 30):

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays)

Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays)
All day Saturday, Sunday, and holidays

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule. (T)

Newly constructed Common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

COMMON-AREA ACCOUNTS: Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.
(Cont'd.) Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

(T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(T)

Regulatory Asset Charge (per kWh) \$0.00597
DWR Power Charge (per kWh) \$0.00452 (R)
DWR Bond Charge (per kWh) \$0.00493 (I)
CTC Charge (per kWh) \$0.01158

(N)

(N)

Total DA CRS (per kWh) \$0.02700

TEN PERCENT BILL CREDIT AND FIXED TRANSITION AMOUNT: Small commercial customers served on this schedule receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the energy procurement Surcharge as provided in Schedule E-EPS. In addition, eligible customers served on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

(D)

(T)

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA and the Rate Reduction Bond Memorandum Account Rate.

(T)

(T)

(T)

(T)

(T)

(D)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

STANDBY
APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY:

Schedule A-10 is an optional demand metered rate schedule for general service customers. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2). This schedule is not available to customers whose maximum demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Under Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

Customers who have received new hourly interval meters under the real-time metering program, funded by the California Energy Commission (CEC) pursuant to recently enacted California state legislation (Assembly Bill 1X 29), will pay the time-of-use (TOU) charges according to the terms and conditions in this schedule.

(T)
(T)

Those customers who wish to voluntarily pay the TOU rates shown in this tariff but who have not received hourly interval meters under the CEC-funded real-time metering program must pay PG&E for the cost of purchasing and installing an hourly interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter. Customers who elect to receive service on this basis must sign an Interval Meter Installation Service Agreement Form (79-984). Customers who also request any meter data management services, must also sign an Interval Meter Data Management Service Agreement (Form 79-985).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-10 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(T)
(T)

TERRITORY:

PG&E's entire service territory.

(L)

RATES:

Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(N) (L)

Customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, and who pay the Fixed Transition Amount (FTA), shall be subject to the rates set forth in Table A, which include the FTA charge and the Rate Reduction Bond Memorandum Account (RRBMA) credit. All other customers taking non-TOU service under this rate schedule shall be subject to the rates set forth in Table B. TOU rates are set forth in Table C for customers receiving the benefit of 10 percent rate reduction prior to January 1, 2004 and all other customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table D.

(N) (L)

(Continued)



SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates:

Table A (FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$6.70	\$5.50	\$1.95
Winter	\$1.65	\$1.65	\$0.45
Total Energy Rates (\$ per kWh)			
Summer	\$0.14188 (R)	\$0.14344 (R)	\$0.13285 (R)
Winter	\$0.10322 (R)	\$0.10197 (R)	\$0.10967 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. (N)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (N)
(N)

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$1.51)	(\$1.19)	(\$1.78)
Winter	(\$3.18)	(\$2.96)	(\$3.27)

Distribution:

Summer	\$4.49	\$2.97	\$0.01
Winter	\$1.11	\$0.89	\$0.00

Transmission Maximum Demand*

\$2.37	\$2.37	\$2.37
--------	--------	--------

Reliability Services Maximum Demand*

\$1.35	\$1.35	\$1.35
--------	--------	--------

Energy Rate by Components (\$ per kWh)

Generation:			
Summer	\$0.11529 (R)	\$0.11955 (R)	\$0.11477 (R)
Winter	\$0.07841 (R)	\$0.07939 (R)	\$0.09183 (R)

Distribution:

Summer	\$0.00970	\$0.00714	\$0.00125
Winter	\$0.00792	\$0.00583	\$0.00101

Transmission Rate Adjustments* (all usage)

(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)
-----------------	-----------------	-----------------

Public Purpose Programs (all usage)

\$0.00380	\$0.00368	\$0.00375
-----------	-----------	-----------

Nuclear Decommissioning (all usage)

\$0.00040	\$0.00038	\$0.00039
-----------	-----------	-----------

Fixed Transition Amount (all usage)**

\$0.00937	\$0.00937	\$0.00937
-----------	-----------	-----------

Rate Reduction Bond Memorandum Account (all usage)**

(\$0.00120)	(\$0.00120)	(\$0.00120)	(N)
-------------	-------------	-------------	-----

DWR Bond (all usage)

\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)
---------------	---------------	---------------

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)

** FTA and RRBMA charges are combined for presentation on customer bills. (N)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates (Cont'd.)

Table B (Non-FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$6.70	\$5.50	\$1.95
Winter	\$1.65	\$1.65	\$0.45
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.14188 (R)	\$0.14344 (R)	\$0.13285 (R)
Winter	\$0.10322 (R)	\$0.10197 (R)	\$0.10967 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. (N)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (N)
(N)

Demand Rate by Components (\$ per kW)

Generation:

Summer	(\$1.51)	(\$1.19)	(\$1.78)
Winter	(\$3.18)	(\$2.96)	(\$3.27)

Distribution:

Summer	\$4.49	\$2.97	\$0.01
Winter	\$1.11	\$0.89	\$0.00

Transmission Maximum Demand*

\$2.37	\$2.37	\$2.37
--------	--------	--------

Reliability Services Maximum Demand*

\$1.35	\$1.35	\$1.35
--------	--------	--------

Energy Rate by Components (\$ per kWh)

Generation:

Summer	\$0.12346 (R)	\$0.12772 (R)	\$0.12294 (R)
Winter	\$0.08658 (R)	\$0.08756 (R)	\$0.00101 (R)

Distribution:

Summer	\$0.00970	\$0.00714	\$0.00125
Winter	\$0.00792	\$0.00583	\$0.10001

Transmission Rate Adjustments* (all usage)

(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)
-----------------	-----------------	-----------------

Public Purpose Programs (all usage)

\$0.00380	\$0.00368	\$0.00375
-----------	-----------	-----------

Nuclear Decommissioning (all usage)

\$0.00040	\$0.00038	\$0.00039
-----------	-----------	-----------

DWR Bond (all usage)

\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)
---------------	---------------	---------------

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
(N)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table C (FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$6.70	\$5.50	\$1.95
Winter	\$1.65	\$1.65	\$0.45
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.17375 (R)	\$0.18059 (R)	\$0.14228 (R)
Part-Peak Summer	\$0.13487	\$0.13445	\$0.13390
Off-Peak Summer	\$0.12780	\$0.12746	\$0.12702
Part-Peak Winter	\$0.10670	\$0.10542	\$0.11306
Off-Peak Winter	\$0.09963 (R)	\$0.09843 (R)	\$0.10618 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(N)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

(N)

(N)

Demand Rate by Components (\$ per kW)

Generation:

Summer	(\$1.51)	(\$1.19)	(\$1.78)
Winter	(\$3.18)	(\$2.96)	(\$3.27)

Distribution:

Summer	\$4.49	\$2.97	\$0.01
Winter	\$1.11	\$0.89	\$0.00

Transmission Maximum Demand*

\$2.37	\$2.37	\$2.37
--------	--------	--------

Reliability Services Maximum Demand*

\$1.35	\$1.35	\$1.35
--------	--------	--------

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.14716 (R)	\$0.15670 (R)	\$0.12420 (R)
Part-Peak Summer	\$0.10828	\$0.11056	\$0.11582
Off-Peak Summer	\$0.10121	\$0.10357	\$0.10894
Part-Peak Winter	\$0.08189	\$0.08284	\$0.09522
Off-Peak Winter	\$0.07482 (R)	\$0.07585 (R)	\$0.08834 (R)

Distribution:

Summer	\$0.00970	\$0.00714	\$0.00125
Winter	\$0.00792	\$0.00583	\$0.00101

Transmission Rate Adjustments* (all usage)

(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)
-----------------	-----------------	-----------------

Public Purpose Programs (all usage)

\$0.00380	\$0.00368	\$0.00375
-----------	-----------	-----------

Nuclear Decommissioning (all usage)

\$0.00040	\$0.00038	\$0.00039
-----------	-----------	-----------

Fixed Transition Amount (all usage)**

\$0.00937	\$0.00937	\$0.00937
-----------	-----------	-----------

Rate Reduction Bond Memorandum (all usage)**

(\$0.00120)	(\$0.00120)	(\$0.00120)
-------------	-------------	-------------

(N)

DWR Bond (all usage)

\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)
---------------	---------------	---------------

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(N)

** FTA and RRBMA charges are combined for presentation on customer bills.

(N)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table D (Non-FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$6.70	\$5.50	\$1.95
Winter	\$1.65	\$1.65	\$0.45
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.17375 (R)	\$0.18059 (R)	\$0.14228 (R)
Part-Peak Summer	\$0.13487	\$0.13445	\$0.13390
Off-Peak Summer	\$0.12780	\$0.12746	\$0.12702
Part-Peak Winter	\$0.10670	\$0.10542	\$0.11306
Off-Peak Winter	\$0.09963 (R)	\$0.09843 (R)	\$0.10618 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(N)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

(N)
(N)

Demand Rate by Components (\$ per kW)

Generation:

Summer	(\$1.51)	(\$1.19)	(\$1.78)
Winter	(\$3.18)	(\$2.96)	(\$3.27)

Distribution:

Summer	\$4.49	\$2.97	\$0.01
Winter	\$1.11	\$0.89	\$0.00

Transmission Maximum Demand*

\$2.37	\$2.37	\$2.37
--------	--------	--------

Reliability Services Maximum Demand*

\$1.35	\$1.35	\$1.35
--------	--------	--------

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.15533 (R)	\$0.16487 (R)	\$0.13237 (R)
Part-Peak Summer	\$0.11645	\$0.11873	\$0.12399
Off-Peak Summer	\$0.10938	\$0.11174	\$0.11711
Part-Peak Winter	\$0.09006	\$0.09101	\$0.10339
Off-Peak Winter	\$0.08299 (R)	\$0.08402 (R)	\$0.09651 (R)

Distribution:

Summer	\$0.00970	\$0.00714	\$0.00125
Winter	\$0.00792	\$0.00583	\$0.00101

Transmission Rate Adjustments* (all usage)

(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)
-----------------	-----------------	-----------------

Public Purpose Programs (all usage)

\$0.00380	\$0.00368	\$0.00375
-----------	-----------	-----------

Nuclear Decommissioning (all usage)

\$0.00040	\$0.00038	\$0.00039
-----------	-----------	-----------

DWR Bond (all usage)

\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)
---------------	---------------	---------------

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(N)
(N)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

(D)

**BASIS FOR
DEMAND
CHARGE:**

The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over 15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand.

SPECIAL CASES: (1) If the customer's maximum demand has exceeded 400 kW for three consecutive months, 30-minute intervals will be used for averaging. The customer will be returned to 15-minute intervals when its maximum demand has dropped below 300 kW and remains there for 12 consecutive months; (2) If the customer's use of energy is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used; and (3) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.

**DEFINITION OF
SERVICE
VOLTAGE:**

The following defines the three voltage classes of Schedule A-10 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. **Transmission:** This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

CONTRACT: For customers who use service for only part of the year, this schedule is available only on an annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, demand and energy charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the charges adopted in D.01-05-064 or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule. (T)

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions in this schedule. (T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (N)

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(T)

Regulatory Asset Charge (per kWh) \$0.00597
DWR Power Charge (per kWh) \$0.00465 (R)
DWR Bond Charge (per kWh) \$0.00493 (I)
CTC Charge (per kWh) \$0.01145

(N)

(N)

Total DA CRS (per kWh) \$0.02700

(D)

**TEN PERCENT
BILL CREDIT
AND FIXED
TRANSITION
AMOUNT:**

Eligible small commercial customers served on this schedule receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the energy procurement Surcharge as provided in Schedule E-EPS. In addition, eligible customers served on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

(T)

(T)

**CARE
DISCOUNT:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA and the Rate Reduction Bond Memorandum Account Rate.

(T)

(T)

(T)

(T)

(T)

(D)

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

**DEFINITION OF
TIME PERIODS:**

Customers who have received new hourly interval meters under the real-time metering program funded by CEC, or who have voluntarily arranged for the installation of such meters, will pay TOU charges specified in this rate schedule.

(T)

Times of the year and times of the day for the TOU surcharge rates are defined as follows:

SUMMER	Period A (Service from May 1 through October 31):	
Peak:	12:00 noon. to 6:00 p.m.	Monday through Friday.
Partial-Peak through	8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m. Monday Friday (except Holidays).	
Off- Peak:	9:30 p.m. to 8:30 a.m.	Monday through Friday
	All day	Saturday, Sunday, and holidays
WINTER	Period B (service from November 1 through April 30):	
Partial-Peak holidays).	8:30 a.m. to 9:30 p.m.	Monday through Friday (except
Off-Peak holidays).	9:30 p.m. to 8:30 a.m.	Monday through Friday (except
	All day	Saturday, Sunday, and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents. **NOTE:** If the meter is read within one work day of the season changeover date (May 1 or November 1), PG&E will use only the rates and charges from the season having the greater number of days in the billing month. Workdays are Monday through Friday, inclusive.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

**STANDBY
APPLICABILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

**DWR BOND
CHARGE:**

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available. (T)

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)
(N)

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.26612
Facility Charge (\$ per meter per day)	\$0.25626

Total Energy Rates (\$ per kWh)

Summer	\$0.21441 (R)
Winter	\$0.16505 (R)

(D)
(L)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below (N)

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (N)
(N)

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.06340 (R)
Winter	\$0.03854 (R)

Distribution:

Summer	\$0.12476
Winter	\$0.10026

Transmission* (all usage)	\$0.00744
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)
Reliability Services* (all usage)	\$0.00425
Public Purpose Programs (all usage)	\$0.00886
Nuclear Decommissioning (all usage)	\$0.00118
DWR Bond (all usage)	\$0.00493 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
(N)

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

SEASONS:	The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.	(L)
BILLING:	A customer's bill is calculated based on the option applicable to the customer.	
	Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.	(T) (L)
	Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.	(N)
	Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.	(T) (T)
	Regulatory Asset Charge (per kWh) \$0.00597	(N)
	DWR Power Charge (per kWh) \$0.00452 (R)	
	DWR Bond Charge (per kWh) \$0.00493 (I)	(N)
	CTC Charge (per kWh) \$0.01158	
	Total DA CRS (per kWh) \$0.02700	(D)
DWR BOND CHARGE:	The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.	(T)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE

CONTENTS:

This rate schedule is divided into the following sections:

- | | | |
|--|---|-----|
| 1. Applicability | 13. Common-Area Accounts | |
| 2. Territory | 14. Contracts | |
| 3. Firm Service Rates | 15. Voluntary Service Provisions | |
| 4. Definition Of Service Voltage | 16. Billing | |
| 5. Definition Of Time Periods | 17. Fixed Transition Amount | (T) |
| 6. Power Factor Adjustments | 18. CARE Discount for Nonprofit Group-Living Facilities | |
| 7. Charges For Transformer and Line Losses | 19. Optional Optimal Billing Period Service | |
| 8. Standard Service Facilities | 20. Electric Emergency Plan Rotating Block Outages | |
| 9. Special Facilities | 21. Standby Applicability | |
| 10. Arrangements For Visual-Display Metering | 22. Department of Water Resources Bond Charge | (T) |
| 11. Non-Firm Service Program | | (T) |
| 12. Non-Firm Service Rates | | |

1. APPLICABILITY: **Initial Assignment:** A customer must take service under Schedule E-19 if: (1) the customer's load does not meet the Schedule E-20 requirements, but, (2) the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period (referred to as Schedule E-19). If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule. Schedule E-19 is not applicable to customers for whom residential service would apply, (see except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

Customers who also request any meter data management services, must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter. If the customer does not currently have this type of meter, the customer must pay PG&E for the cost of purchasing and installing an hourly interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-19 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule. (T)

Voluntary E-19 Service: This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 15.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

1. **APPLICABILITY:** (Cont'd.) **Standby Demand:** For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

2. **TERRITORY:** This rate schedule applies everywhere PG&E provides electricity service.

3. **FIRM SERVICE RATES:** Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

Customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, and who pay the Fixed Transition Amount (FTA), shall be subject to the rates set forth in Table A, which include the FTA charge and the Rate Reduction Bond Memorandum Account (RRBMA) credit. All other firm service customers taking service under this rate schedule shall be subject to the rates set forth in Table B. (N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

Table A (FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Rate V (\$ per meter per day)	\$2.66119	\$2.66119	\$2.66119
Customer Charge Rate W (\$ per meter per day)	\$2.50349	\$2.50349	\$2.50349
Customer Charge Rate X (\$ per meter per day)	\$2.66119	\$2.66119	\$2.66119
One-time TOU Installation Charge (\$ per meter)	\$443.00	\$443.00	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00	\$87.00	\$87.00
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	—
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.35	\$11.80	\$7.50
Maximum Part-Peak Demand Summer	\$3.70	\$2.65	\$0.60
Maximum Part-Peak Demand Winter	\$3.65	\$2.65	\$0.75
Maximum Demand Summer	\$2.55	\$2.55	\$0.35
Maximum Demand Winter	\$2.55	\$2.55	\$0.35
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15937 (R)	\$0.13350 (R)	\$0.14425 (R)
Part-Peak Summer	\$0.09617 (R)	\$0.08597 (R)	\$0.09791 (R)
Off-Peak Summer	\$0.08187 (R)	\$0.07751 (R)	\$0.08856 (R)
Part-Peak Winter	\$0.10199 (R)	\$0.09429 (R)	\$0.11325 (R)
Off-Peak Winter	\$0.08166 (R)	\$0.07850 (R)	\$0.09355 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. (N)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component. (N)

Demand Rates by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$7.41	\$8.21	\$7.50
Maximum Part-Peak Demand Summer	\$2.05	\$1.85	\$0.60
Maximum Part-Peak Demand Winter	\$2.03	\$1.85	\$0.75
Maximum Demand Summer	(\$2.87)	(\$2.22)	(\$3.41)
Maximum Demand Winter	(\$2.87)	(\$2.22)	(\$3.41)

Distribution:

Maximum Peak Demand Summer	\$5.94	\$3.59	\$0.00
Maximum Part-Peak Demand Summer	\$1.65	\$0.80	\$0.00
Maximum Part-Peak Demand Winter	\$1.62	\$0.80	\$0.00
Maximum Demand Summer	\$1.70	\$1.05	\$0.04
Maximum Demand Winter	\$1.70	\$1.05	\$0.04

Transmission Maximum Demand*

Reliability Services Maximum Demand*

	\$2.37	\$2.37	\$2.37
	\$1.35	\$1.35	\$1.35

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

TABLE A (FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.13484 (R)	\$0.11461 (R)	\$0.12291 (R)
Part-Peak Summer	\$0.07434	\$0.06767	\$0.07779
Off-Peak Summer	\$0.06072	\$0.05928	\$0.06867
Part-Peak Winter	\$0.07963	\$0.07564	\$0.09223
Off-Peak Winter	\$0.06053 (R)	\$0.06025 (R)	\$0.07337 (R)
Distribution:			
Peak Summer	\$0.00798	\$0.00267	\$0.00507
Part-Peak Summer	\$0.00528	\$0.00208	\$0.00385
Off-Peak Summer	\$0.00460	\$0.00201	\$0.00362
Part-Peak Winter	\$0.00581	\$0.00243	\$0.00475
Off-Peak Winter	\$0.00458	\$0.00203	\$0.00391
Transmission Rates Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)
Public Purpose Programs (all usage)	\$0.00350	\$0.00322	\$0.00326
Nuclear Decommissioning (all usage)	\$0.00036	\$0.00031	\$0.00032
Fixed Transition Amount** (all usage)	\$0.00937	\$0.00937	\$0.00937
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00120) (N)	(\$0.00120) (N)	(\$0.00120) (N)
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(N)
|
|

** FTA and RRBMA charges are combined for presentation on customer bills.

(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table B (Non-FTA Rates)

Total Customer/Meter Charge Rates	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-19 (\$ per meter per day)	\$5.74949	\$4.59959	\$20.04107
Customer Charge Rate V (\$ per meter per day)	\$2.66119	\$2.66119	\$2.66119
Customer Charge Rate W (\$ per meter per day)	\$2.50349	\$2.50349	\$2.50349
Customer Charge Rate X (\$ per meter per day)	\$2.66119	\$2.66119	\$2.66119
One-time TOU Installation Charge (\$ per meter)	\$443.00	\$443.00	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00	\$87.00	\$87.00
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	—
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.35	\$11.80	\$7.50
Maximum Part-Peak Demand Summer	\$3.70	\$2.65	\$0.60
Maximum Part-Peak Demand Winter	\$3.65	\$2.65	\$0.75
Maximum Demand Summer	\$2.55	\$2.55	\$0.35
Maximum Demand Winter	\$2.55	\$2.55	\$0.35
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15937 (R)	\$0.13350 (R)	\$0.14425 (R)
Part-Peak Summer	\$0.09617	\$0.08597	\$0.09791
Off-Peak Summer	\$0.08187	\$0.07751	\$0.08856
Part-Peak Winter	\$0.10199	\$0.09429	\$0.11325
Off-Peak Winter	\$0.08166 (R)	\$0.07850 (R)	\$0.09355 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$7.41	\$8.21	\$7.50
Maximum Part-Peak Demand Summer	\$2.05	\$1.85	\$0.60
Maximum Part-Peak Demand Winter	\$2.03	\$1.85	\$0.75
Maximum Demand Summer	(\$2.87)	(\$2.22)	(\$3.41)
Maximum Demand Winter	(\$2.87)	(\$2.22)	(\$3.41)

Distribution:

Maximum Peak Demand Summer	\$5.94	\$3.59	\$0.00
Maximum Part-Peak Demand Summer	\$1.65	\$0.80	\$0.00
Maximum Part-Peak Demand Winter	\$1.62	\$0.80	\$0.00
Maximum Demand Summer	\$1.70	\$1.05	\$0.04
Maximum Demand Winter	\$1.70	\$1.05	\$0.04
Transmission Maximum Demand*	\$2.37	\$2.37	\$2.37
Reliability Services Maximum Demand*	\$1.35	\$1.35	\$1.35

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table B (Non-FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.14301 (R)	\$0.12278 (R)	\$0.13108 (R)
Part-Peak Summer	\$0.08251	\$0.07584	\$0.08596
Off-Peak Summer	\$0.06889	\$0.06745	\$0.07684
Part-Peak Winter	\$0.08780	\$0.08381	\$0.10040
Off-Peak Winter	\$0.06870 (R)	\$0.06842 (R)	\$0.08154 (R)
Distribution:			
Peak Summer	\$0.00798	\$0.00267	\$0.00507
Part-Peak Summer	\$0.00528	\$0.00208	\$0.00385
Off-Peak Summer	\$0.00460	\$0.00201	\$0.00362
Part-Peak Winter	\$0.00581	\$0.00243	\$0.00475
Off-Peak Winter	\$0.00458	\$0.00203	\$0.00391
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)
Public Purpose Programs (all usage)	\$0.00350	\$0.00322	\$0.00326
Nuclear Decommissioning (all usage)	\$0.00036	\$0.00031	\$0.00032
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM
SERVICE
RATES:
(Cont'd.)

(D)

- a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-19 is the sum of a customer charge, demand charges, and energy charges:
- The **customer charge** is a flat monthly fee.
 - This schedule has three **demand charges**, a maximum-peak-period-demand charge, a maximum part-peak-period and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum part-peak-period demand charge applies to the maximum demand during the month's part-peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 5.)
 - The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
 - If applicable, all **Installation or Processing Charges** must be paid in one lump sum before the customer can take service under this rate schedule. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.
 - The monthly charges may be increased or decreased based upon the power factor. (See Section 6.)
 - As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the level of the customers maximum demand and the voltage at which service is taken. Service voltages are defined in Section 4 below.
 - Please note that the rates in the table above apply only to firm service. Rates for non-firm service can be found in Section 12 of this rate schedule.

(T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

8. **STANDARD SERVICE FACILITIES:** If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details. This section does not apply to customers voluntarily taking service under Schedule E-19.
- Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement.
9. **SPECIAL FACILITIES:** PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.
10. **ARRANGEMENTS FOR VISUAL-DISPLAY METERING:** If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, and the customer would like PG&E to install that equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.
- PG&E will continue to use the regular metering equipment for billing purposes.
11. **NON-FIRM SERVICE PROGRAM:** As noted, the rates in the chart in Section 3 of this rate schedule apply to firm service only. ("Firm" means service where PG&E provides a "continuous and sufficient supply of electricity," as described in Rule 14.) A customer may also elect to receive non-firm service under Schedule E-19. Non-firm service is not available to customers taking service under Schedule E-19 on a voluntary basis.
- The Non-firm Service Program is closed to existing customers. The customer's total load must meet the eligibility criteria in 11.a in order to participate in the Non-firm Service Program. Customers being served, as of December 31, 1992, under the Non-firm Service Program may continue to participate in the Non-firm Service Program.

(T)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(N)
|
(N)

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Nonfirm Customer Charge (\$ per meter per day)	\$11.99179	\$10.84189	\$26.28337
Nonfirm w/UFR Customer Charge (\$ per meter per day)	\$12.32033	\$11.17043	\$26.61191
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$5.85	\$4.30	\$0.00
Maximum Part-Peak Demand Summer	\$3.20	\$2.15	\$0.10
Maximum Part-Peak Demand Winter	\$3.15	\$2.15	\$0.25
Maximum Demand Summer	\$2.55	\$2.55	\$0.35
Maximum Demand Winter	\$2.55	\$2.55	\$0.35
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14690 (R)	\$0.12103 (R)	\$0.13178 (R)
Part-Peak Summer	\$0.09485	\$0.08465	\$0.09659
Off-Peak Summer	\$0.08055	\$0.07619	\$0.08724
Part-Peak Winter	\$0.10067	\$0.09297	\$0.11193
Off-Peak Winter	\$0.08034 (R)	\$0.07718 (R)	\$0.09223 (R)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(N)
|
|
(N)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rate by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$7.41	\$8.21	\$7.50
Maximum Part-Peak Demand Summer	\$2.05	\$1.85	\$0.60
Maximum Part-Peak Demand Winter	\$2.03	\$1.85	\$0.75
Maximum Demand Summer	(\$2.87)	(\$2.22)	(\$3.41)
Maximum Demand Winter	(\$2.87)	(\$2.22)	(\$3.41)

Distribution:

Maximum Peak Demand Summer	(\$1.56)	(\$3.91)	(\$7.50)
Maximum Part-Peak Demand Summer	\$1.15	\$0.30	(\$0.50)
Maximum Part-Peak Demand Winter	\$1.12	\$0.30	(\$0.50)
Maximum Demand Summer	\$1.70	\$1.05	\$0.04
Maximum Demand Winter	\$1.70	\$1.05	\$0.04

Transmission Maximum Demand*

Reliability Services Maximum Demand*

\$2.37	\$2.37	\$2.37
\$1.35	\$1.35	\$1.35

* Transmission, Transmission Rate Adjustments, and Reliability Service charges will be combined for presentation on customer bills.

(N)
(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

**12. NON-FIRM
SERVICE
RATES:
(Cont'd.)**

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.14301 (R)	\$0.12278 (R)	\$0.13108 (R)
Part-Peak Summer	\$0.08251 I	\$0.07584 I	\$0.08596 I
Off-Peak Summer	\$0.06889 I	\$0.06745 I	\$0.07684 I
Part-Peak Winter	\$0.08780 I	\$0.08381 I	\$0.10040 I
Off-Peak Winter	\$0.06870 (R)	\$0.06842 (R)	\$0.08154 (R)
Distribution:			
Peak Summer	(\$0.00449)	(\$0.00980)	(\$0.00740)
Part-Peak Summer	\$0.00396	\$0.00076	\$0.00253
Off-Peak Summer	\$0.00328	\$0.00069	\$0.00230
Part-Peak Winter	\$0.00449	\$0.00111	\$0.00343
Off-Peak Winter	\$0.00326	\$0.00071	\$0.00259
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)
Public Purpose Programs (all usage)	\$0.00350	\$0.00322	\$0.00326
Nuclear Decommissioning (all usage)	\$0.00036	\$0.00031	\$0.00032
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)

* Transmission, Transmission Rate Adjustments and Reliability Service charges will be combined for presentation on customer bills. (N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

13. COMMON-
AREA
ACCOUNTS:

Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

(D)

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

(T)

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

14. CONTRACTS:

STANDARD SERVICE AGREEMENT: To begin service under Schedule E-19 for customers with maximum demands greater than 499 kW, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years, once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

16. BILLING: (Cont'd.)
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. (T)
- Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (N)
- Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)
- Regulatory Asset Charge (per kWh) \$0.00597 (N)
- DWR Power Charge (per kWh) \$0.00698 (R)
- DWR Bond Charge (per kWh) \$0.00493 (I)
- Ongoing CTC Charge (per kWh) \$0.00912 (N)
- Total DA CRS (per kWh) \$0.02700 (D)
17. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT:
- Eligible small commercial customers served on this schedule receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the energy procurement Surcharge as provided in Schedule E-EPS. In addition, eligible customers served on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate. (T)
18. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:
- Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA and the Rate Reduction Bond Memorandum Account Rate. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

19. OPTIONAL
OPTIMAL
BILLING
PERIOD
SERVICE:
(Cont'd.)

c. Customer Charge

Upon enrollment, a special customer charge will be assessed in all six (6) months in the optimal billing period to cover the incremental costs of the required solid state recorder, special program billing, recruitment, and administrative costs. The customer is obligated to pay this monthly customer charge only while enrolled in this option but any customer that drops out may not enroll in this option again for a period of twelve (12) months. Customers who have signed contracts and are awaiting solid state recorders so that they can participate in the program will not be assessed the special customer charge until a solid state recorder has been installed.

(T)

For billing purposes, the special customer charge for the optimal billing period service shall be assigned to Distribution.

d. Proration of Charges

All applicable customer charges, demand charges or other applicable fixed charges, shall be prorated as specified in Rule 9. As specified in Rule 9, Sections A and B, the regular billing period will be once each month, and prorations for monthly bills of less than 27 or more than 33 days shall be calculated on the basis of the number of days in the period in question to the total number of days in an average month, as specified in Rule 9.

e. Functional Assignment of Credit

For billing purposes, the Optimal Billing Credit will be assigned to Distribution.

20. ELECTRIC
EMERGENCY
PLAN
ROTATING
BLOCK
OUTAGES

As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

21. **STANDBY APPLICABILITY:** **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
- DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
22. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE

CONTENTS: This rate schedule is divided into the following sections:

- | | |
|--|---|
| 1. Applicability | 12. Non-Firm Service Rates |
| 2. Territory | 13. Contracts |
| 3. Firm Service Rates | 14. Billing |
| 4. Definition Of Service Voltage | 15. CARE Discount For Nonprofit Group-Living Facilities |
| 5. Definition Of Time Periods | 16. Optional Optimal Billing Period Service |
| 6. Power Factor Adjustments | 17. Electric Emergency Plan Rotating Block Outages |
| 7. Charges For Transformer and Line Losses | 18. Standby Applicability |
| 8. Standard Service Facilities | 19. Schedule S-Standby Service Special Conditions 1 through 6 |
| 9. Special Facilities | 20. Department of Water Resources Bond Charge |
| 10. Arrangements For Visual-Display Metering | |
| 11. Non-Firm Service Program | |

1. **APPLICABILITY:** **Initial Assignment:** A customer is eligible for service under Schedule E-20 if the customer's maximum demand (as defined below) has exceeded 999 kilowatts for at least three consecutive months during the most recent 12-month period. If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

Customers who also request any meter data management services, must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter. If the customer does not currently have this type of meter, the customer must pay PG&E for the cost of purchasing and installing an hourly interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-20 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule. (T)

Transfers Off of Schedule E-20: PG&E will review its Schedule E-20 accounts annually. A customer will be eligible for continued service on Schedule E-20 if its maximum demand has either: (1) Exceeded 999 kilowatts for at least 5 of the previous 12 billing months, or (2) Exceeded 999 kilowatts for any 3 consecutive billing months of the previous 14 billing months. If a customer's demand history fails both of these tests, PG&E will transfer that customer's account to service under a different applicable rate schedule, except as specified in the Energy Efficiency Adjustment provision below.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will exceed 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-20.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

1. APPLICABILITY:
(Cont'd.)

Definition of Maximum Demand: Demand will be averaged over 30-minute intervals. "Maximum demand" will be the highest of all the 30-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used instead of the 30-minute interval. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 30-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 30-minute averages for the peak period during the billing month. (See Section 5 for a definition of "Peak-Period.")

Standby Demand: For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Long Sheet (Form 79-726).

Energy Efficiency Adjustment: A customer who implements measures to improve electrical energy efficiency on or after January 1, 1990, may be eligible to receive an energy efficiency adjustment. A customer will qualify for an energy efficiency adjustment if both following conditions are met: (1) the customer's service was established prior to January 1, 1990, and (2) the energy efficiency measures reduce the customer's maximum demand to the point that the customer would no longer be eligible for service under Schedule E-20.

To receive the energy efficiency adjustment, the customer must qualify for and sign an Agreement for Maximum Demand Adjustment for Energy Efficiency Measures (Form No. 79-758). The energy efficiency adjustment shall be the fixed reduction in demand specified in Form 79-758, and shall be added to the customer's maximum demand for the sole purpose of determining the customer's eligibility for Schedule E-20.

The energy efficiency adjustment specifically does not guarantee the customer's continued eligibility for service under Schedule E-20. The energy efficiency adjustment will not be applied to the customer's maximum demand for the purposes of calculating the monthly maximum demand charge.

(D)

2. TERRITORY:

Schedule E-20 applies everywhere PG&E provides electricity service.

(L)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. **FIRM** Total bundled service charges are calculated using the total rates shown below. (N)
SERVICE Direct access charges shall be calculated in accordance with the paragraph in this (N)
RATES: rate schedule titled Billing. (N)
(Cont'd.)

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$12.64887	\$10.18480	\$23.49076
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	—
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.35	\$11.80	\$7.50
Maximum Part-Peak Demand Summer	\$3.70	\$2.65	\$0.60
Maximum Demand Summer	\$2.55	\$2.55	\$0.35
Maximum Part-Peak Demand Winter	\$3.65	\$2.65	\$0.75
Maximum Demand Winter	\$2.55	\$2.55	\$0.35
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15644 (R)	\$0.12990 (R)	\$0.12106 (R)
Part-Peak Summer	\$0.08761	\$0.07802	\$0.07208
Off-Peak Summer	\$0.08016	\$0.07618	\$0.06944
Part-Peak Winter	\$0.09338	\$0.08605	\$0.08216
Off-Peak Winter	\$0.07995 (R)	\$0.07700 (R)	\$0.07267 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.13995	\$0.13995	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97708	\$0.84876	\$0.55750

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. (N)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (N)

Demand Rates by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$7.81	\$8.84	\$7.50
Maximum Part-Peak Demand Summer	\$2.16	\$1.98	\$0.60
Maximum Demand Summer	(\$3.35)	(\$2.46)	(\$3.56)
Maximum Part-Peak Demand Winter	\$2.12	\$1.98	\$0.75
Maximum Demand Winter	(\$3.35)	(\$2.46)	(\$3.56)

Distribution:

Maximum Peak Demand Summer	\$5.54	\$2.96	\$0.00
Maximum Part-Peak Demand Summer	\$1.54	\$0.67	\$0.00
Maximum Demand Summer	\$1.99	\$1.10	\$0.00
Maximum Part-Peak Demand Winter	\$1.53	\$0.67	\$0.00
Maximum Demand Winter	\$1.99	\$1.10	\$0.00

Transmission Maximum Demand*

Reliability Services Maximum Demand*	\$2.49	\$2.49	\$2.49
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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

**3. FIRM
SERVICE
RATES:
(Cont'd.)**

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.13532 (R)	\$0.11789 (R)	\$0.11357 (R)
Part-Peak Summer	\$0.07085	\$0.06694	\$0.06469
Off-Peak Summer	\$0.06451	\$0.06522	\$0.06205
Part-Peak Winter	\$0.07578	\$0.07442	\$0.07477
Off-Peak Winter	\$0.06432 (R)	\$0.06600 (R)	\$0.06528 (R)
Distribution:			
Peak Summer	\$0.01291	\$0.00423	\$0.00030
Part-Peak Summer	\$0.00855	\$0.00330	\$0.00020
Off-Peak Summer	\$0.00744	\$0.00318	\$0.00020
Part-Peak Winter	\$0.00939	\$0.00385	\$0.00020
Off-Peak Winter	\$0.00742	\$0.00322	\$0.00020
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)
Public Purpose Programs (all usage)	\$0.00336	\$0.00298	\$0.00247
Nuclear Decommissioning (all usage)	\$0.00033	\$0.00028	\$0.00020
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM
SERVICE
RATES:
(Cont'd.)

a. TYPES OF CHARGES: (Cont'd.)

- Schedule E-20 has three **demand charges**, a maximum-peak-period-demand charge, a maximum-part-peak-period demand charge, and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak-demand charge applies to the maximum demand during the month's part-peak hours, and the maximum-demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 5.)
- As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 4 below.
- Please note that the rates in the chart on the preceding page apply only to firm service. Rates for non-firm service can be found in Section 12 of this rate schedule.

(T)

- b. AVERAGE RATE LIMITER (applies to bundled, firm service only): If the customer takes service on Schedule E-20, in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges less the EPS amount calculated using the applicable rates provided in Schedule E-EPS during a summer month does not exceed the rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service pursuant to Special Condition 8 of Schedule S.

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution amounts for billing purposes.

- c. PEAK-PERIOD RATE LIMITER (applies to bundled, firm service only): If the customer takes service on Schedule E-20 at any service voltage level, bills will be controlled by a "peak-period rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all on-peak demand and energy charges less the peak period EPS amount calculated using the applicable rates provided in Schedule E-EPS during the peak period in a summer month does not exceed the peak-period rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service pursuant to Special Condition 8 of Schedule S.

Reductions in revenue resulting from application of the peak-period rate limiter will be reflected as reduced distribution amounts for billing purposes.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM
SERVICE
RATES:
(Cont'd.)

(D)

a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-20 is the sum of a customer charge, demand charges, and energy charges:

- The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time-of-year. (T)
- The monthly charges may be increased or decreased based upon the power factor. (See Section 6.)
- The **customer charge** is a flat monthly fee.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

11. NON-FIRM SERVICE PROGRAM: As noted, the rates in the chart in Section 3 of this rate schedule apply to firm service only. ("Firm" means service where PG&E provides a "continuous and sufficient supply of electricity," as described in Rule 14.) A customer may also elect to receive non-firm service under Schedule E-20. (T)

The Non-firm Service Program is closed to existing customers. The customer's total load must meet the eligibility criteria in 11.a in order to participate in the Non-firm Service Program. Customers being served, as of December 31, 1992, under the Non-firm Service Program may continue to participate in the Non-firm Service Program.

This program is available for qualifying customers until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision 02-04-060.

A customer who elects to receive non-firm service under Schedule E-20 must participate in PG&E's Emergency Curtailment Program. A non-firm service customer may also elect to participate in PG&E's Underfrequency Relay (UFR) Program.

EMERGENCY CURTAILMENT PROGRAM: Under the Emergency Curtailment Program, a non-firm service customer may be requested to reduce demand to a designated number of kilowatts (kW), referred to as the customer's contractual "firm service level." PG&E will make requests for such curtailments from its non-firm service customers upon notification from the California Independent System Operator (ISO) that a system-wide or local operating condition exists which will impair the ability of the ISO to meet the demands of PG&E's other customers. The ISO is expected to issue load curtailment directives to PG&E in those instances where load reductions are necessary in order to maintain system-wide operating reserves above the 5 percent level throughout the next operating hour, or if such load reductions are the sole remaining measure available in order to mitigate transmission overloads in the PG&E area.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

11. NON-FIRM
SERVICE
PROGRAM:
(Cont'd.)

i. ADDITIONAL NON-FIRM SERVICE PROVISIONS:

- 1) **Required Re-Designations of Firm Service Level:** A non-firm service customer must maintain a difference of at least 500 kW between the firm service level and the average monthly summer peak-period demand. If the difference is less than 500 kW for any three summer months during any 12-month period, the customer must designate a new firm service level. This new firm service level must be at least 500 kW below the lowest of the customer's average peak-period demands for the last six summer billing months preceding the new designation. If the customer cannot meet this requirement, PG&E will change the account to firm service.
- 2) **Optional Re-Designations of Firm Service Level:** A non-firm service customer may decrease the firm service level effective with the start of any billing month, provided the customer gives PG&E at least 30 days' written notice. The customer may increase the firm service level (or return to full service) only with PG&E's permission or by giving PG&E three years notice, or by giving such notice to PG&E during a one-month period following any revisions of the program operating criteria initiated by the ISO, or during an annual contract review period that is provided for between November 1 and December 1 each year. The increased firm service level must be such that there is still at least a 500-kW difference between the firm service level and the lowest average monthly summer peak-period demand. The increased firm service level will become effective with the first regular reading of the meter after the customer receives permission from PG&E or at the end of the three year notice period. If a customer elects to change to firm service, they will not be permitted to subsequently return to non-firm status in the future.
- 3) **Telephone Line Requirements:** Non-firm customers are required to make available a telephone line and space for a notification printer. This requirement is in addition to any other equipment requirement which may apply.

j. BILL REDUCTIONS FOR NON-FIRM SERVICE CUSTOMERS:

- 1) **Demand Charges:** Reduced peak-period demand charges for curtailable service shall be applied to the difference between the customer's maximum demand in the peak-period and its Firm Service Level (but not less than zero). The peak-period charges for firm service shall be applied to the peak-period demand less the above difference.
- 2) **Energy Charges:** Reduced energy charges for curtailable service shall be applied to (a-b), where (a) is the number of kilowatt-hours used in the time period and (b) is the product of the Firm Service Level and the number of hours in the time period. (a-b) shall not be less than zero.

(D)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

**12. NON-FIRM
SERVICE
RATES:**

These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(N)
|
(N)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Nonfirm Customer Charge (\$ per meter per day)	\$18.89117	\$16.42710	\$29.73306
Nonfirm w/UFR Customer Charge (\$ per meter per day)	\$19.21971	\$16.75564	\$30.06160
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$5.85	\$4.30	\$0.00
Maximum Part-Peak Demand Summer	\$3.20	\$2.15	\$0.10
Maximum Demand Summer	\$2.55	\$2.55	\$0.35
Maximum Part-Peak Demand Winter	\$3.15	\$2.15	\$0.25
Maximum Demand Winter	\$2.55	\$2.55	\$0.35
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14397 (R)	\$0.11743 (R)	\$0.10859 (R)
Part-Peak Summer	\$0.08629	\$0.07670	\$0.07076
Off-Peak Summer	\$0.07884	\$0.07486	\$0.06812
Part-Peak Winter	\$0.09206	\$0.08473	\$0.08084
Off-Peak Winter	\$0.07863 (R)	\$0.07568 (R)	\$0.07135 (R)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event)	\$4.20	\$4.20	\$4.20
(For customers who fully complied with the previous years operation)			
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(N)
|
|
|
|
(N)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$7.81	\$8.84	\$7.50
Maximum Part-Peak Demand Summer	\$2.16	\$1.98	\$0.60
Maximum Demand Summer	(\$3.35)	(\$2.46)	(\$3.56)
Maximum Part-Peak Demand Winter	\$2.12	\$1.98	\$0.75
Maximum Demand Winter	(\$3.35)	(\$2.46)	(\$3.56)

Distribution:

Maximum Peak Demand Summer	(\$1.96)	(\$4.54)	(\$7.50)
Maximum Part-Peak Demand Summer	\$1.04	\$0.17	(\$0.50)
Maximum Demand Summer	\$1.99	\$1.10	\$0.00
Maximum Part-Peak Demand Winter	\$1.03	\$0.17	(\$0.50)
Maximum Demand Winter	\$1.99	\$1.10	\$0.00

Transmission Maximum Demand*

Reliability Services Maximum Demand*

\$2.49	\$2.49	\$2.49
\$1.42	\$1.42	\$1.42

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(N)
(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

**12. NON-FIRM
SERVICE
RATES:
(Cont'd.)**

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rate by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.13532 (R)	\$0.11789 (R)	\$0.11357 (R)
Part-Peak Summer	\$0.07085	\$0.06694	\$0.06469
Off-Peak Summer	\$0.06451	\$0.06522	\$0.06205
Part-Peak Winter	\$0.07578	\$0.07442	\$0.07477
Off-Peak Winter	\$0.06432 (R)	\$0.06600 (R)	\$0.06528 (R)
Distribution:			
Peak Summer	\$0.00044	(\$0.00824)	(\$0.01217)
Part-Peak Summer	\$0.00723	\$0.00198	(\$0.00112)
Off-Peak Summer	\$0.00612	\$0.00186	(\$0.00112)
Part-Peak Winter	\$0.00807	\$0.00253	(\$0.00112)
Off-Peak Winter	\$0.00610	\$0.00190	(\$0.00112)
Power Factor Adjustment (credit/charge for each 1% above/below 85%)			
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)
Public Purpose Programs (all usage)	\$0.00336	\$0.00298	\$0.00247
Nuclear Decommissioning (all usage)	\$0.00033	\$0.00028	\$0.00020
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

(D)

13. **CONTRACTS:** **STANDARD SERVICE AGREEMENT:** To begin service under Schedule E-20, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years. Once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.

14. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

(T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(T)

	Secondary Voltage	Primary Voltage	Transmission Voltage	
Regulatory Asset Charge (per kWh)	\$0.00597	\$0.00597	\$0.00597	(N)
DWR Power Charge (per kWh)	\$0.00728 (R)	\$0.00851 (R)	\$0.00946 (R)	
DWR Bond Charge (per kWh)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)	
CTC Rate (per kWh)	\$0.00882	\$0.00759	\$0.00664	(N)
Total DA CRS (per kWh)	\$0.02700	\$0.02700	\$0.02700	(D)

15. **CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:** Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, FTA and the Rate Reduction Bond Memorandum Account Rate.

(T)

(D)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21383-E
20946-E

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

19. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)

(Continued)

Advice Letter No. 2465-E-A
Decision No. 04-02-062

50443

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed March 1, 2004
Effective March 1, 2004
Resolution No. _____



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES

1. **APPLICABILITY:** This is an optional firm-service schedule for customers whose Standard Industrial Classification (SIC) code is 4941 (water supply) or 4952 (sewerage systems) and whose maximum demand (maximum power requirement) is 500 kilowatts (kW) or more for three consecutive months unless the customer is an "agricultural water agency," as described below.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-25 charges.

Definition of Maximum Demand: Demand will be averaged over 30-minute intervals. "Maximum demand" will be the highest of all the 30-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used instead of the 30-minute interval. If the customer has any welding machines, the customer's diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered its maximum demand if it exceeds the maximum demand that results from averaging the customer's demand over 30-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 30-minute averages for the peak period during the billing month. (See Section 5 for a definition of "Peak-Period.")

Transfers off Schedule E-25: If the customer's maximum demand drops below 500 kW and remains there for 12 consecutive months, PG&E will transfer the customer's account from Schedule E-25 to Schedule E-19 or a different applicable rate schedule.

Agricultural Water Agencies: If more than 70 percent of the water pumped on the customer's account goes to agricultural applications, the account must be served on an agricultural schedule. Schedule E-25 is open only to nonagricultural water agencies.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-25 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

(T)
(T)

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

2. **TERRITORY:** Schedule E-25 applies everywhere PG&E provides electricity service.

(L)

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct (N)
(Cont'd.) access charges shall be calculated in accordance with the paragraph in this rate schedule
titled Billing. (N)

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$5.74949	\$4.59959	\$20.04107
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.35	\$11.80	\$7.50
Maximum Part-Peak Demand Summer	\$3.70	\$2.65	\$0.60
Maximum Demand Summer	\$2.55	\$2.55	\$0.35
Maximum Part-Peak Demand Winter	\$3.65	\$2.65	\$0.75
Maximum Demand Winter	\$2.55	\$2.55	\$0.35
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.19097 (R)	\$0.15726 (R)	\$0.16743 (R)
Part-Peak Summer	\$0.09617	\$0.08597	\$0.09791
Off-Peak Summer	\$0.08187	\$0.07751	\$0.08856
Part-Peak Winter	\$0.10199	\$0.09429	\$0.11325
Off-Peak Winter	\$0.08166 (R)	\$0.07850 (R)	\$0.09355 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. (N)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (N)

Demand Rates by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$7.41	\$8.21	\$7.50
Maximum Part-Peak Demand Summer	\$2.05	\$1.85	\$0.60
Maximum Demand Summer	(\$2.87)	(\$2.22)	(\$3.41)
Maximum Part-Peak Demand Winter	\$2.03	\$1.85	\$0.75
Maximum Demand Winter	(\$2.87)	(\$2.22)	(\$3.41)

Distribution:

Maximum Peak Demand Summer	\$5.94	\$3.59	\$0.00
Maximum Part-Peak Demand Summer	\$1.65	\$0.80	\$0.00
Maximum Demand Summer	\$1.70	\$1.05	\$0.04
Maximum Part-Peak Demand Winter	\$1.62	\$0.80	\$0.00
Maximum Demand Winter	\$1.70	\$1.05	\$0.04

Transmission Maximum Demand*

Reliability Services Maximum Demand*	\$2.37	\$2.37	\$2.37
	\$1.35	\$1.35	\$1.35

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.17327 (R)	\$0.14623 (R)	\$0.15364 (R)
Part-Peak Summer	\$0.08251	\$0.07584	\$0.08596
Off-Peak Summer	\$0.06889	\$0.06745	\$0.07684
Part-Peak Winter	\$0.08780	\$0.08381	\$0.10040
Off-Peak Winter	\$0.06870 (R)	\$0.06842 (R)	\$0.08154 (R)
Distribution:			
Peak Summer	\$0.00932	\$0.00298	\$0.00569
Part-Peak Summer	\$0.00528	\$0.00208	\$0.00385
Off-Peak Summer	\$0.00460	\$0.00201	\$0.00362
Part-Peak Winter	\$0.00581	\$0.00243	\$0.00475
Off-Peak Winter	\$0.00458	\$0.00203	\$0.00391
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)
Public Purpose Programs (all usage)	\$0.00350	\$0.00322	\$0.00326
Nuclear Decommissioning (all usage)	\$0.00036	\$0.00031	\$0.00032
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(N)
(N)

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

(D)

- a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-25 is the sum of a customer charge, demand charges, and energy charges:
- The **customer charge** is a flat monthly fee.
 - Schedule E-25 has three **demand charges**, a maximum-peak-period-demand charge, a maximum-part-peak-period-demand charge and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak-period-demand charge per kilowatt applies to the maximum demand during the month's part-peak hours and the maximum-demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 5.)
 - The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
 - The monthly charges may be increased or decreased based upon the power factor. (See Section 6.)

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

11. **CONTRACTS:** Schedule E-25 is an experimental rate, the future availability of which is subject to review. To begin service under Schedule E-25, the customer must sign a contract with an initial expiration date of December 31, 1992. At least 30 days prior to this expiration date, PG&E will inform the customer if the rate will not be extended. If it is extended, the contract will automatically continue in effect for successive terms of one year each until it is canceled. The customer or PG&E may cancel a contract at the end of a term by giving written notice at least 30 days before the end of the term. The contract will be canceled automatically if sustained low maximum demand (below 500 kW—see "Applicability") requires that the account be transferred to a different rate schedule.

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

(T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)

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—
—
—
—
(N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(T)

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.00698 (R)
DWR Bond Charge (per kWh)	\$0.00493 (I)
CTC Rate (per kWh)	\$0.00912

(N)

(N)

Total DA CRS (per kWh)	\$0.02700
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(D)

13. **STANDBY APPLICABILITY:** **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

13. **STANDBY APPLICABILITY:**
(Cont'd.) **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS

1. **APPLICABILITY:** Schedule E-36 is an optional firm-service rate schedule for customers whose Standard Industrial Classification (SIC) code is 1311 (crude petroleum and natural gas extraction). An eligible customer with maximum demand under 500 kW may elect to take service under either Schedule E-36 or Schedule 37. Schedule E-37 is a demand metered time-of-use service option. Schedule E-36 is a non-demand metered non-time-of-use service option. An eligible customer with maximum demand over 499 kW may elect to take service under Schedule E-37 on a voluntary basis, rather than the otherwise applicable mandatory service under Schedule E-19 or Schedule E-20, but is not eligible to take service under Schedule E-36. A customer with more than 70 percent of the energy usage for water pumping for agricultural applications must take service under an agricultural schedule.

Initial Assignment: An eligible customer electing Schedule E-36 or E-37 must take service under Schedule E-37 if the customer's maximum billing demand has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period. Otherwise, an eligible customer electing Schedule E-36 or E-37 may elect to take service under either Schedule E-36 or Schedule E-37.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule. Miscellaneous electrical loads incidental to the operation of the account under SIC Code 1311 will be considered SIC Code 1311 use.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-36 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(T)
(T)

Transfers Off of Schedule E-36: If PG&E determines that a customer is not properly classified under SIC code 1311, PG&E will transfer that customer's account off Schedule E-36 and onto a different applicable rate schedule.

Assignment of New Customers: If an eligible customer elects Schedule E-36 or E-37 but is new or lacks a sufficient usage history, and PG&E believes that the customer's maximum demand is likely to be over 499 kilowatts, PG&E will require the customer to take service under Schedule E-37.

2. **TERRITORY:** This rate schedule applies everywhere PG&E provides electricity service.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct (N)
access charges shall be calculated in accordance with the paragraph in this rate
schedule titled Billing. (N)

TOTAL RATES

Customer Charge (\$ per meter per day) \$0.52567

Total Energy Rates (\$ per kWh)

Summer \$0.10728 (R)
Winter \$0.09269 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates (N)
shown below. (N)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned (N)
entirely to the unbundled distribution component. (N)

Energy Charges by Components (\$ per kWh)

Generation:

Summer \$0.06163 (R)
Winter \$0.05176 (R)

Distribution:

Summer \$0.02873
Winter \$0.02401

Transmission* (all usage) \$0.00530

Transmission Rate Adjustments* (all usage) (\$0.00041) (C)

Reliability Services* (all usage) \$0.00303

Public Purpose Programs (all usage) \$0.00372

Nuclear Decommissioning (all usage) \$0.00035

DWR Bond (all usage) \$0.00493 (I)

(D)
(L)
—
(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for (N)
presentation on customer bills. (N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

4. DEFINITION OF SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available. (L)
5. BILLING: A customer's bill is calculated based on the option applicable to the customer.
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this rate schedule. (T)
- Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (N)
- Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)
- | | | |
|-----------------------------------|---------------|-----|
| Regulatory Asset Charge (per kWh) | \$0.00597 | (N) |
| DWR Power Charge (per kWh) | \$0.00452 (R) | |
| DWR Bond Charge (per kWh) | \$0.00493 (I) | |
| CTC Rate (per kWh) | \$0.01158 | (N) |
| Total DA CRS (per kWh) | \$0.02700 | |
- (D) (L)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

6. **STANDBY APPLICABILITY:** **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
- DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedules A-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
7. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS

1. **APPLICABILITY:** Schedule E-37 is an optional firm-service rate schedule for customers whose Standard Industrial Classification (SIC) code is 1311 (crude petroleum and natural gas extraction). An eligible customer with maximum demand under 500 kW may elect to take service under either Schedule E-36 or Schedule 37. Schedule E-37 is a demand metered time-of-use service option. Schedule E-36 is a non-demand metered non-time-of-use service option. An eligible customer with maximum demand over 499 kW may elect to take service under Schedule E-37 on a voluntary basis, rather than the otherwise applicable mandatory service under Schedule E-19 or Schedule E-20, but is not eligible to take service under Schedule E-36. A customer with more than 70 percent of the energy usage for water pumping for agricultural applications must take service under an agricultural schedule.

Initial Assignment: An eligible customer electing Schedule E-36 or E-37 must take service under Schedule E-37 if the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period. Otherwise, an eligible customer electing Schedule E-36 or E-37 may elect to take service under either Schedule E-36 or Schedule E-37.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule. Miscellaneous electrical loads incidental to the operation of the account under SIC Code 1311 will be considered SIC Code 1311 use.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-37 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(T)
(T)

Time-of-Use One-Time Meter Charges: Depending upon whether or not an Installation or Processing Charge applies, the customer will be served under one of these rates under Schedule E-37:

Rate W: Applies to customers whose account does not have an appropriate time-of-use meter. The customer must pay an "Installation Charge" prior to taking service under this schedule.

Rate X: Applies to customers whose account has an appropriate time-of-use meter, but is not currently being served under this schedule. The customer will be required to pay a "Processing Charge" prior to taking service under this schedule.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (N)
charges shall be calculated in accordance with the paragraph in this rate schedule titled (N)
Billing. (N)

TOTAL RATES

Total Customer/Meter Charge Rates	(L) -- (L)	
Customer Charge W and X (\$ per meter per day)		\$0.52567
Meter Charge (\$ per meter per day)		
Rate W		\$0.03943
Rate X		\$0.19713
One-time TOU Installation Charge (\$ per meter)		\$443.00
One-time TOU Processing Charge (\$ per meter)		\$87.00
Total Demand Rates (\$ per kW)		
Maximum Peak Demand Summer		\$2.70
Maximum Demand Summer		\$6.55
Maximum Demand Winter		\$4.40
Primary Voltage Discount Summer		\$0.95
Primary Voltage Discount Winter		\$0.65
Transmission Voltage Discount Summer		\$4.85
Transmission Voltage Discount Winter		\$3.25
Total Energy Rates (\$ per kWh)		
Peak Summer		\$0.15519 (R)
Off-Peak Summer		\$0.05313
Part-Peak Winter		\$0.05886
Off-Peak Winter		\$0.04931 (R)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to (N)
(Cont'd.) the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (N)

Demand Rate by Components (\$ per kW) (L)

Generation:

Maximum Peak Demand Summer	\$0.52
Maximum Demand Summer	\$1.24
Maximum Demand Winter	\$0.85
Primary Voltage Discount Summer	\$0.20
Primary Voltage Discount Winter	\$0.11
Transmission Voltage Discount Summer	\$0.93
Transmission Voltage Discount Winter	\$0.62

Distribution:

Maximum Peak Demand Summer	\$2.18
Maximum Demand Summer	\$5.31
Maximum Demand Winter	\$3.55
Primary Voltage Discount Summer	\$0.75
Primary Voltage Discount Winter	\$0.54
Transmission Voltage Discount Summer	\$3.92
Transmission Voltage Discount Winter	\$2.63

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.13847 (R)
Off-Peak Summer	\$0.03641
Part-Peak Winter	\$0.04214
Off-Peak Winter	\$0.03259 (R)

Distribution

Peak Summer	\$0.00000
Off-Peak Summer	\$0.00000
Part-Peak Winter	\$0.00000
Off-Peak Winter	\$0.00000

Transmission* (all usage) \$0.00530

Transmission Rate Adjustments (all usage) (\$0.00041) (C)

Reliability Services* (all usage) \$0.00303

Public Purpose Programs (all usage) \$0.00352

Nuclear Decommissioning (all usage) \$0.00035

DWR Bond (all usage) \$0.00493 (I) (L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES:
(Cont'd.)

(D)

TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-37 is the sum of applicable customer charges, demand charges, energy charges, and other charges below:

- The **customer charge** is a flat monthly fee.
 - The **meter charge** is a flat monthly fee for the incremental cost of ongoing time-of-use service.
 - Schedule E-37 has two **demand charges**, a maximum-peak-period-demand charge (summer only), and a maximum-demand charge (summer and winter). The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include both of these applicable demand charges. (Time periods are defined in Section 5.)
 - The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
 - If applicable, all **Installation or Processing Charges** must be paid in one lump sum before the customer can take service under time-of-use Schedule E-37. Payments for these charges are not transferable to another service, or refundable, in whole or in part. PG&E will place the account on Schedule E-37 within 4 weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action taken by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.
- (D)
- As shown on the rate chart, which set of Schedule E-37 demand charges is paid depends on the level of the customer's voltage at which service is taken. Service voltages are defined in Section 4 below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

- | | | |
|--|--|---|
| 6. CHARGES FOR TRANSFORMER AND LINE LOSSES: | The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of PG&E's Electric Rule 2. | |
| 7. STANDARD SERVICE FACILITIES: | <p>If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.</p> <p>Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in PG&E's line extension agreement.</p> | |
| 8. SPECIAL FACILITIES: | PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2. | |
| 9. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: | <p>If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.</p> <p>PG&E will continue to use the regular metering equipment for billing purposes.</p> | |
| 10. BILLING: | <p>A customer's bill is calculated based on the option applicable to the customer.</p> <p>Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.</p> <p>Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.</p> | <p>(T)</p> <p>(N)</p> <p> </p> <p> </p> <p> </p> <p> </p> <p>(N)</p> <p>(L)</p> |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

10. BILLING (Cont'd.) **Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T) (L)
- Regulatory Asset Charge (per kWh) \$0.00597 (N)
DWR Power Charge (per kWh) \$0.00698 (R)
DWR Bond Charge (per kWh) \$0.00493 (I) (N)
CTC Charge (per kWh) \$0.00912 (N)
- Total DA CRS (per kWh) \$0.02700 (D) (L)
11. STANDBY APPLICABILITY: **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
- DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



SCHEDULE E-CARE—CARE PROGRAM SERVICE
FOR QUALIFIED NONPROFIT GROUP-LIVING AND
QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will receive the following discounts: (1) twenty percent of the total charges in the otherwise applicable rate schedule before application the CARE surcharge rate component from Preliminary Statement Part I, and before application of generation surcharges from Schedule E-EPS, expressed as a reduction to distribution charges; (2) the amount of the CARE surcharge rate component from Preliminary Statement Part I, expressed as a reduction to public purpose program charges; and (3) a discount in the amount of the generation surcharges from Schedule E-EPS, expressed as a reduction to generation charges.

DIRECT ACCESS: Direct access customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the fixed transition amount (FTA, where applicable), the rate reduction bond memorandum account (where applicable), the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the Direct Access Cost Responsibility Surcharge (DA CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS, except that distribution and public purpose programs will be discounted as described above.

(T)
(T)
(T)
(T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(T)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21401-E
20808-E

SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below. (L) (T) (L)

CLASS Nominal Lamp Rating			Per Lamp Per Month				Half-Hour Adjustment
			All Night Rates				
			A	B	C	D	
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS					
INCANDESCENT LAMPS*:							
58	20	600	\$10.447 (R)	—	—	—	\$0.092 (R)
92	31	1,000	11.559	—	—	—	0.143
189	65	2,500	14.993	\$12.068 (R)	—	—	0.299
295	101	4,000	18.731	15.812 (R)	—	—	0.464
405	139	6,000	23.070 (R)	—	—	—	0.639 (R)
MERCURY VAPOR LAMPS*:							
100	40	3,500	10.251 (R)	—	\$8.998 (R)	—	0.184 (R)
175	68	7,500	12.104	9.983 (R)	11.846 (R)	—	0.313
250	97	11,000	14.960	12.922	—	—	0.446
400	152	21,000	21.068	18.713	—	—	0.699
700	266	37,000	35.032 (R)	31.890 (R)	—	—	1.223 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS:							
120 Volts							
70	29	5,800	8.558 (R)	—	7.664 (R)	\$11.131 (R)	0.133 (R)
100	41	9,500	9.833	—	8.971	12.449	0.188
150	60	16,000	12.214 (R)	—	10.987 (R)	14.445 (R)	0.276 (R)
240 Volts							
200	81	22,000	16.320 (R)	—	14.412 (R)	—	0.372 (R)
250	100	25,500	17.357	—	15.775	—	0.460
400	154	46,000	24.957 (R)	—	22.731 (R)	—	0.708 (R)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources. (L)

(Continued)

Advice Letter No. 2465-E-A
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed March 1, 2004
Effective March 1, 2004
Resolution No.



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS Nominal Lamp Rating			Per Lamp Per Month			Half-Hour Adjustment
			All Night Rates			
			E	F	F.1**	
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS				
MERCURY VAPOR LAMPS*:						
100	40	3,500	—	—	—	\$0.184 (R)
175	68	7,500	16.171 (R)	20.490 (R)	19.424 (R)	0.313 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS:						
120 Volts						
70	29	5,800	11.676 (R)	16.062 (R)	15.533 (R)	0.133 (R)
100	41	9,500	12.964	17.531	17.034	0.188
150	60	16,000	14.960 (R)	19.883 (R)	19.342 (R)	0.276 (R)
240 Volts						
200	81	22,000	18.719 (R)	24.055 (R)	23.233 (R)	0.372 (R)
250	100	25,500	19.757	25.295	24.607	0.460
400	154	46,000	27.356 (R)	32.481 (R)	31.673 (R)	0.708 (R)

(L)

(D)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

(L)

** Closed to new installations.

(T)

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10114 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06199 (R)
Distribution	\$0.02631
Transmission*	\$0.00292
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)
Reliability Services*	\$0.00167
Public Purpose Programs	\$0.00324
Nuclear Decommissioning	\$0.00049
DWR Bond	\$0.00493 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. LINE EXTENSIONS: Where PG&E determines that it is necessary to extend its electric distribution lines to serve only a street light or a street lighting system, the applicant shall advance, subject to refund in accordance with electric Rule 15, the estimated installed cost of such line extension, exclusive of service conductors (and transformer if required), under the provisions of Special Condition 9. PG&E may waive the foregoing line extension provisions where the extension is estimated to be of nominal cost and where not more than one pole and one span of overhead line is required to reach PG&E-designated connection point, or in the case of underground facilities, where the first-service delivery point is no greater than 300 feet from PG&E-designated connection point. The cost difference used in calculating the continuing monthly payment as specified in Special Condition 9 will be reduced by an amount equal to any electric Rule 15 refund, and the continuing monthly payment shall be adjusted accordingly.
11. TEMPORARY DISCONTINUANCE OF SERVICE: (Fixture remains in place.) At the request of the customer PG&E will temporarily discontinue service to the individual luminaires provided the customer pays a facility charge equal to the all-night rate, adjusted to zero burning hours under the provisions of Special Condition 3, plus the estimated cost to disconnect and reconnect the light.
12. CONTRACT: Service to each light installation shall be an initial contract term of five years and shall automatically continue thereafter from year to year. The initial term shall commence when permanent service is first rendered or within 90 days of when the lights are first ready for service, whichever occurs first.
13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(T)

(N)

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(N)

(L)

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(L)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21405-E
20958-E

SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. Billing (Cont'd.):

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00597	(N)
DWR Power Charge (per kWh)	\$0.01454 (R)	
DWR Bond Charge (per kWh)	\$0.00493 (I)	
CTC Charge (per kWh)	\$0.00156	(N)
Total DA CRS (per kWh)	\$0.02700	

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

Advice Letter No. 2465-E-A
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed March 1, 2004
Effective March 1, 2004
Resolution No.



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits. The customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)
(N)
Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge per kWh and the kWh per month listed below. (L)
(L)
(L)
(L)

CLASS:	A	B	C
	PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching*, and maintenance service for lamps and glassware.	PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware.

Nominal Lamp Rating:			Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
INCANDESCENT LAMPS:						
92	31	1,000	\$3.311 (R)	\$6.268 (R)	\$6.726 (R)	\$0.143 (R)
189	65	2,500	6.750	9.702	10.159	0.299
295	101	4,000***	10.391	13.440	13.898	0.464
405	139	6,000***	14.234	17.779	18.237	0.639
620	212	10,000***	21.618	26.045	26.502	0.975
860	294	15,000***	29.911 (R)	35.046 (R)	—	1.352 (R)
MERCURY VAPOR LAMPS:						
100	40	3,500	\$4.221 (R)	\$5.125 (R)	\$5.583 (R)	\$0.184 (R)
175	68	7,500	7.053	7.902	8.360	0.313
250	97	11,000	9.986	10.863	11.320	0.446
400	152	21,000	15.549	16.480	16.938	0.699
700	266	37,000	27.079	28.831	29.289	1.223
1,000	377	57,000	38.306 (R)	39.757 (R)	40.214	1.733 (R)

* Switching Service is closed to new installations.

** Latest published information should be consulted on best available lumens.

*** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

CLASS:							
A			B			C	
PG&E supplies energy and switching* service only.			PG&E supplies the energy, switching,* and maintenance service for lamps and glassware.			PG&E supplies the energy, switching,* and maintenance service for entire system including lamps and glassware.	
Nominal Lamp Rating:			Per Lamp Per Month				
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment	
HIGH PRESSURE SODIUM VAPOR LAMPS AT:							
120 VOLTS							
70	29	5,800	\$3.109 (R)	\$4.068 (R)	\$4.525 (R)	\$0.133 (R)	(L)
100	41	9,500	4.323	5.309	5.766	0.188	
150	60	16,000	6.244 (R)	7.258 (R)	7.715 (R)	0.276 (R)	(L)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:							
240 VOLTS							
70	34	5,800	\$3.615 (R)	\$4.573 (R)	\$5.030 (R)	\$0.156 (R)	
100	47	9,500	4.929	5.915	6.373	0.216	
150	69	16,000	7.155	8.168	8.625	0.317	
200	81	22,000	8.368	9.381	9.839	0.372	
250	100	25,500	10.290	11.331 (R)	11.788 (R)	0.460	
310	119	37,000	12.212	—	—	0.547	
400	154	46,000	15.751 (R)	16.792 (R)	17.249 (R)	0.708 (R)	
LOW PRESSURE SODIUM VAPOR LAMPS:							
35	21	4,800	\$2.300 (R)	—	—	\$0.097 (R)	
55	29	8,000	3.109	—	—	0.133	
90	45	13,500	4.727	—	—	0.207	
135	62	21,500	6.447	—	—	0.285	
180	78	33,000	8.065 (R)	—	—	0.359 (R)	
METAL HALIDE LAMPS:							
70	30	5,500	\$3.210 (R)	—	—	\$0.138 (R)	
100	41	8,500	\$4.323	—	—	0.188	
400	162	30,000	16.561	—	—	0.745	
1,000	387	90,000	39.317 (R)	—	—	1.779 (R)	

* Switching Service is closed to new installations.

** Latest published information should be consulted on best available lumens.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21408-E
21089-E

SCHEDULE LS-2-CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10114 (R)

(L)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

(N)

Energy Rate by Components (\$ per kWh)

Generation \$0.06199 (R)

Distribution \$0.02631

Transmission* \$0.00292

Transmission Rate Adjustments* (\$0.00041) (C)

Reliability Services* \$0.00167

Public Purpose Programs \$0.00324

Nuclear Decommissioning \$0.00049

DWR Bond \$0.00493 (I)

(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(N)
(N)

(Continued)

Advice Letter No. 2465-E-A
Decision No. 04-02-062

Issued by
Karen A. Tomcala
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Regulatory Relations

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Resolution No.

50919



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

(D)

SPECIAL
CONDITIONS:

1. TYPE OF SERVICE: This schedule is applicable to multiple lighting systems to which PG&E will deliver current at secondary voltage and to series street lighting systems for which PG&E will furnish constant current regulating transformers. Multiple current will normally be supplied at 120/240 volt, single-phase. In certain localities PG&E may supply service from 120/208 volt, star connected, polyphase lines in place of 240 volt service. Unless otherwise agreed, series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources and series circuits will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted.

New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

2. ANNUAL OPERATING SCHEDULES: The above rates for All-Night service assume 11 hours operation per night and apply to lamps which will be turned on and off once each night in accordance with a regular operating schedule agreeable to the customer but not exceeding 4,100 hours per year.
3. OPERATING SCHEDULES OTHER THAN ALL-NIGHT: Rates for regular operating schedules other than full all-night will be the All-Night rate plus or minus, respectively, the half-hour adjustment for each half-hour more or less than an average of 11 hours per night. This adjustment will apply only to lamps on regular operating schedules of not less than 1,095 hours per year, or 3 hours per night, nor more than 4,500 hours per year.
4. POINT OF DELIVERY: Delivery will be made from PG&E's existing electric lines without extension thereof to customer's system at a point or points mutually agreed upon except as provided in Special Condition 9. PG&E will provide at its expense an overhead service drop to a customer-owned interconnected group of lamps having a connected load of not less than 2 kW. For a customer-owned interconnected group of lamps having a connected load of less than 2 kW or individual customer electroliers with a self-contained photo cell switch, (1) PG&E will connect the customer's overhead service wire to PG&E's overhead lines at the customer's expense, or (2) at the customer's option, PG&E will install, own and maintain the overhead service provided the customer pays the initial cost of the service plus the applicable percentage for customer-financed distribution facilities listed in Section I.3 of Rule 2 times such initial cost. When 480 volt service is desired by the customer, energy will be supplied from overhead facilities at 480 volts, single-phase, for an interconnected group of lamps provided the total connected load of the interconnected group of lamps to be so served is not less than 8 kW. For a customer-owned interconnected system of less than 8 kW but not less than 2 kW, energy will be supplied at 120/240 volts unless the customer pays the additional cost of a 480 volt supply.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above.

(T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(T)

Regulatory Asset Charge (per kWh) \$0.00597

(N)

DWR Power Charge (per kWh) \$0.01454 (R)

DWR Bond Charge (per kWh) \$0.00493 (I)

CTC Charge (per kWh) \$0.00156

(N)

Total DA CRS (per kWh) \$0.02700

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.09856
Total Switching Charge (\$ per each circuit switched per day) (Switching Service is closed to new installations.)	\$0.10678
Total Energy Rate (\$ per kWh)	\$0.10114 (R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer Charge and Switching Charge Rates: Customer charge and switching charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06199 (R)
Distribution	\$0.02631
Transmission*	\$0.00292
Transmission Rate Adjustments*	(\$0.00041) (C)
Reliability Services*	\$0.00167
Public Purpose Programs	\$0.00324
Nuclear Decommissioning	\$0.00049
DWR Bond	\$0.00493 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

**SPECIAL
CONDITIONS:**

1. TYPE OF SERVICE: This schedule is applicable to multiple lighting systems to which

(L)

PG&E will deliver current at secondary voltage and to series street lighting systems for which PG&E will furnish constant current regulating transformers. Multiple current will normally be supplied at 120/240 volts, single-phase. (In certain localities PG&E supplies service from 120/208 volt, wye-connected, polyphase lines in place of 240 volt service.) Unless otherwise agreed, series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted.

New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

(L)

(Continued)

SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE
(Continued)

**SPECIAL
CONDITIONS:
(Cont'd.)**

9. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

$$\begin{array}{c} (N) \\ \vdots \\ (N) \end{array}$$

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(T)

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.01454 (R)
DWR Bond Charge (per kWh)	\$0.00493 (I)
CTC Charge (per kWh)	\$0.00156

(N)

Total DA CRS (per kWh)	\$0.02700
------------------------	-----------

(D)

10. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)
|
(N)

TOTAL RATES

Customer Charge Rate (\$ per meter per day) \$0.26612

Energy Rate (\$ per kWh) \$0.12266 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. (N)
|
|
|
|
(N)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.05023 (R)
Distribution	\$0.05281
Transmission*	\$0.00744
Transmission Rate Adjustments*	(\$0.00041) (C)
Reliability Services*	\$0.00425
Public Purpose Programs	\$0.00296
Nuclear Decommissioning	\$0.00045
DWR Bond	\$0.00493 (I)

(L)
|
(L)

(D)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
(N)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21415-E
21091-E

SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

SPECIAL
CONDITIONS:

1. TYPE OF SERVICE: Energy will normally be supplied at 120/240 volt single-phase service (120/208 volts star in certain localities) unless the customer pays the additional initial cost of a 480 volt supply. However, service from 480 volt sources from underground systems will be made available only for new service connections at the option of PG&E when this type of service is practical from PG&E's engineering standpoint.
2. POINT OF DELIVERY: Delivery will be made from PG&E's existing electric lines at a point mutually agreed upon, without extension thereof to customer's system except as provided in Special Condition 6.
3. SERVICE CONNECTION: PG&E will provide at its expense an overhead drop to the customer-owned system; however, where the customer requests an underground service the customer will install and own the extension from his system to PG&E's nearest junction box or to the base of the pole where service is readily available and will pay the cost of connecting to PG&E's distribution system, including any necessary conduit or riser material.

(L)

(L)

(Continued)

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Regulatory Relations

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SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

(T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(T)

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.00452 (R)
DWR Bond Charge (per kWh)	\$0.00493 (I)
CTC Charge (per kWh)	\$0.01158

(N)

(N)

Total DA CRS (per kWh)	\$0.02700
------------------------	-----------

(D)

8. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21417-E
21092-E

SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)
(N)

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below. (L)
(T)
(T) (L)

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS	
MERCURY VAPOR LAMPS:*						
175	68	7,500		\$12.135	\$0.314	(R)
400	152	21,000		21.136	0.702	(R)
HIGH PRESSURE SODIUM VAPOR LAMPS:						
70	29	5,800		8.571	\$0.134	(R)
100	41	9,500		9.851	0.189	(L)
200	81	22,000		16.356	0.374	(R)

* Closed for new installations as of June 8, 1978.

(L)
(L)

(Continued)

Advice Letter No. 2465-E-A
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SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:
(Cont'd.)

(L)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10159 (R)

The total energy charge is unbundled according to the component rates shown below.

(N)

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.06199 (R)
Distribution	\$0.02631
Transmission*	\$0.00292
Transmission Rate Adjustments*	(\$0.00041) (C)
Reliability Services*	\$0.00167
Public Purpose Programs	\$0.00369
Nuclear Decommissioning	\$0.00049
DWR Bond	\$0.00493 (I)

(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(N)

(N)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21419-E
21092-E

SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

SPECIAL
CONDITIONS:

1. TYPE OF SERVICE: Service will normally be supplied to individually-controlled lamps from PG&E's existing 120/240 volt (120/208 volt star in certain localities) single-phase overhead or underground distribution circuits. Service from 480 volt sources will be made available only when this type of service is deemed to be practical from PG&E's engineering standpoint and the applicant pays the additional initial cost of a 480 volt supply.
2. OPERATING SCHEDULE: Lighting service will be supplied from dusk to dawn on an operating schedule of approximately 4,100 hours per year.

(L)

(L)

(Continued)

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Regulatory Relations

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50935



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. (T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

Regulatory Asset Charge (per kWh)	\$0.00597	(N)
DWR Power Charge (per kWh)	\$0.01454 (R)	
DWR Bond Charge (per kWh)	\$0.00493 (I)	
CTC Charge (per kWh)	\$0.00156	(N)
Total DA CRS (per kWh)	\$0.02700	

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



SCHEDULE S—STANDBY SERVICE

APPLICABILITY: PG&E will supply electricity and capacity on a standby basis under the terms of this schedule for customers: (1) whose supply requirements would otherwise be delivered through PG&E-owned facilities (including Independent System Operator (ISO)-controlled transmission facilities) but are regularly and completely provided through facilities not owned by PG&E; (2) who at times take auxiliary service (by means of a double-throw switch) from another public utility and who signed Standard Form 79-285 prior to the day after the Commission ends the rate freeze ordered by Assembly Bill 1890; (3) who require PG&E to provide reserve capacity and stand ready at all times to supply electricity on an irregular or noncontinuous basis; or (4) whose nonutility source of generation does not qualify under items (1), (2), or (3) above, but who qualify for and elect to receive back-up service under the provisions of Special Condition 7 below. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption will continue to pay the applicable energy, reactive demand, customer and meter charges provided for under this rate schedule, and shall be subject to the requirements outlined in Special Condition 11 of this tariff.

Customers whose premises are: (1) supplied only in part by electric energy from a non-utility source of supply, and who do not qualify for or elect to take back-up service under the provisions of Special Condition 7, and/or (2) whose regular non-utility source of supply is subject to an extended outage as defined under Special Condition 9, will receive service under one of PG&E's other applicable rate schedules. However, this service will be provided subject to the provisions of Special Conditions 1 through 6 and 8 through 10 below, and reservation charges as specified under Section 1 will also be applicable. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: PG&E's entire service territory.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	(N)	(L)
	(N)	
		(L)
	(D)	(L)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21422-E
21093
21094,21095-E

SCHEDULE S—STANDBY SERVICE

RATES:
(Cont'd.)

	TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15	(N)
Total Reservation Charge Rate (\$/kW)				
Reservation Charge	\$2.55	\$2.55	\$0.35	
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.46715(R)	\$0.45941(R)	\$0.43246(R)	
Part-Peak Summer	\$0.15242	\$0.14430	\$0.09620	
Off-Peak Summer	\$0.07262	\$0.06895	\$0.07034	
Part-Peak Winter	\$0.13885	\$0.13089	\$0.10802	
Off-Peak Winter	\$0.08455(R)	\$0.07979(R)	\$0.08014(R)	
Nonfirm Credit (\$/kWh)	\$0.01873	\$0.01873	\$0.01873	
On-Peak Energy	\$0.00187	\$0.00187	\$0.00187	
Part-Peak Energy	\$0.00091	\$0.00091	\$0.00091	
UFR Credit				

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Nonfirm Credit Rates: Nonfirm Credit rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Voltage S	Voltage P	Voltage T	
Reservation Charges Rate by Components (\$/kW)				
Generation	\$1.00	(\$0.14)	(\$0.18)	
Distribution	\$1.02	\$2.16	\$0.00	
Transmission*	\$0.34	\$0.34	\$0.34	
Reliability Services*	\$0.19	\$0.19	\$0.19	
Energy Rate by Components (\$ per kWh)				
Generation:				
Peak Summer	\$0.33891(R)	\$0.38342(R)	\$0.38183(R)	
Part-Peak Summer	\$0.09599	\$0.10294	\$0.06625	
Off-Peak Summer	\$0.03538	\$0.03685	\$0.04205	
Part-Peak Winter	\$0.08597	\$0.09132	\$0.07706	
Off-Peak Winter	\$0.04420(R)	\$0.04622(R)	\$0.05100(R)	
Distribution:				
Peak Summer	\$0.10222	\$0.04912	\$0.02576	
Part-Peak Summer	\$0.03041	\$0.01449	\$0.00508	
Off-Peak Summer	\$0.01122	\$0.00523	\$0.00342	
Part-Peak Winter	\$0.02686	\$0.01270	\$0.00609	
Off-Peak Winter	\$0.01433	\$0.00670	\$0.00427	
Transmission* (all usage)	\$0.01055	\$0.01055	\$0.01055	
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)	
Reliability Services* (all usage)	\$0.00603	\$0.00603	\$0.00603	
Public Purpose Programs (all usage)	\$0.00442	\$0.00516	\$0.00343	
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00061	\$0.00034	
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

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Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21423-E
19281-E

SCHEDULE S—STANDBY SERVICE
(Continued)

RATES (Cont'd.)	Meter and Customer Charges:*	
	(\$/meter/day)	(T)
Customer Class	Customer Charge	TOU, Nonfirm or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.52567	\$0.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)		
Single Phase Service	\$0.26612	\$0.22341
PolyPhase Service	\$0.39425	\$0.22341
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$2.46407	\$0.19713
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$20.04107	—
Primary	\$4.59959	—
Secondary	\$5.74949	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$23.49076	—
Primary	\$10.18480	—
Secondary	\$12.64887	—
NonFirm		
Curtable	—	\$6.24230
Interruptible	—	\$6.57084
Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(T)

(Continued)

Advice Letter No. 2465-E-A
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed March 1, 2004
Effective March 1, 2004
Resolution No.



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

TYPES OF CHARGES: The customer's monthly charge for service under Schedule S is the sum of the Reservation, Energy, Customer, and TOU Meter Charges.

(T)

- The **Reservation Charge**, in dollars per kilowatt (kW), applies to the customer's Reservation Capacity, as defined in Special Condition 1.
- The **Energy Charge** will be either a flat Energy Charge or the sum of the time-of-use (TOU) Energy Charges times the customer's energy use. The customer's Standby Agreement (Form 79-285) will specify whether the flat or TOU Energy Charges apply. All customers whose Reservation Capacity exceeds 499 kW must pay the TOU energy charges. TOU periods are defined in Section 7 below. Flat Energy Charges are available only until a TOU meter can be installed. No flat Energy Charges will be available after April 30, 1994.
- The **Customer Charge** will be paid monthly by all nonresidential customers. Residential customers will pay a Customer Charge only in those months when the Customer Charge exceeds the customer's bill under Schedule S.

The Customer Charge varies by class of service, Reservation Capacity, and Voltage Level (for customers with Reservation Capacity greater than 499 kW).

- The **TOU Meter Charge** applies to Residential, Agricultural, and Small and Medium Light and Power customers, with Reservation Capacity less than 500 kW, who chose to have a TOU meter installed. This charge will be paid in addition to the monthly Customer Charge.
- The **Nonfirm Meter Charge** applies to customers whose Reservation Capacity is greater than 499 kW and receive service under the nonfirm service option. This charge will be paid in addition to the monthly customer charge.

The **Load Profile Meter Charge** applies to customers electing to receive the back-up and maintenance portions of their total service requirements under the provisions of Special Condition 7. This charge will be paid in addition to the regular Schedule E-19, Schedule E-20, or Schedule E-26 monthly customer charge.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

DEFINITION OF SERVICE VOLTAGE:

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The following defines the three voltage classes of Schedule S rates. Standard Service Voltages are listed in Rule 2*.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

* The Rules referred to in this rate schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE S—STANDBY SERVICE

(Continued)

RATES:
(Cont'd.)

DEFINITION OF TIME PERIODS:

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Times of the year and times of the day are defined as follows:

SUMMER Period A (service from May 1 through October 31):

Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays)

Partial-Peak: 8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m.
Monday through Friday (except holidays)

Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday
All Day Saturday, Sunday, and holidays

WINTER Period B (Service from November 1 through April 30):

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays)

Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays)
All Day Saturday, Sunday and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

NONFIRM SERVICE:

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A Customer who elects to receive non-firm service under Schedule S must participate in PG&E's emergency curtailment program. A non-firm service customer may also elect to participate in PG&E's underfrequency relay (UFR) and "economic dispatch" programs. Please note that PG&E may require up to three years' written notice for a change from non-firm to firm service, or for termination of participation in the underfrequency relay program.

- a. ELIGIBILITY: To qualify for non-firm service under Schedule S, the customer must demonstrate to PG&E's satisfaction that it has at least 500 kW of average peak-period on-site load, whether served by PG&E or by its own generator.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

NONFIRM SERVICE: (Cont'd.)

(T)

- b. **PRE-EMERGENCY CURTAILMENT REQUIREMENTS:** A customer may be requested to curtail, on a pre-emergency basis, up to five times per year. Each pre-emergency curtailment will last no more than five hours.

Customers will be given at least 30 minutes notice before each curtailment. PG&E will request at least six pre-emergency curtailments during any rolling three-year period. The pre-emergency curtailments will be requested subject to the criteria listed in Section 8.d below.

Customers participating in the Under-Frequency Relay (UFR) Program will be subject to a maximum of three pre-emergency curtailments per year and to at least three pre-emergency curtailments during any rolling three-year period. Automatic UFR operations shall not be included in annual pre-emergency or emergency curtailment limits.

No pre-emergency curtailments will be called for any non-firm customer if there have been two or more emergency or pre-emergency curtailments to date during the year; unless additional pre-emergency curtailments are necessary to meet the minimum requirement of six pre-emergency curtailments during a rolling three-year period.

- c. **PRE-EMERGENCY CURTAILMENT PROCEDURE:** PG&E will notify the customer by telephone, electronic mail, or other reliable means of communication. This notification will designate the time by which the customer's kW demand must be completely curtailed.
- d. **EMERGENCY CURTAILMENT PROCEDURE:** When it becomes necessary for PG&E to request a curtailment, PG&E will notify the customer by telephone, electronic mail, or other reliable means of communication. This notification will designate a time by which the customer's kW demand must be completely curtailed.

The customer may not resume the use of curtailed power until notified by PG&E that it may do so or until the customer has curtailed its service for six hours.

- e. **LIMIT ON EMERGENCY CURTAILMENTS:** A customer will be requested to curtail demand, under the emergency curtailment program, no more than 30 times per year and will be given at least 30 minutes notice before each curtailment. Curtailments will not exceed six hours for any individual interruption or 100 hours for the entire year.

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SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

NONFIRM SERVICE: (Cont'd.)

(T)

f. **EMERGENCY-NOTICE PROVISION:** If there is an emergency on the PG&E system, PG&E may ask the customer to curtail the use of electricity on less than the 30 minute notice allowed for the non-firm service option. The customer will be asked to make its best effort to comply. The customer will not be assessed the noncompliance penalty for failing to comply within the shorter notice period, but the customer will be assessed this penalty if the regular notice period for the option passes and the customer still has not curtailed use.

g. **NONCOMPLIANCE PENALTY:** If PG&E requests that a non-firm service customer curtail the use of electricity and the customer fails to do so by the time specified, the customer must pay a noncompliance penalty. This penalty will be payable in addition to the regular charges.

The penalty will be calculated by determining the total amount of energy taken during the curtailment period and multiplying this total by \$8.40 per kWh, subject to a 200 percent annual cap on the total penalty as described below.

In any given calendar year, the noncompliance penalties may not exceed 200 percent of the annual incentive level. The noncompliance penalty limit is equal to twice the annual incentive paid (the difference between what the customer would have paid on firm service rates less the customer's bill on nonfirm rates excluding noncompliance penalties). If a customer's total noncompliance penalties in any given year exceed the noncompliance penalty limit, PG&E shall bill the customer a noncompliance penalty equal to the noncompliance penalty limit.

h. **TELEPHONE LINE REQUIREMENTS:** Non-firm customers are required to make available a telephone line and space for a notification printer. This requirement is in addition to any other equipment requirement which may apply.

i. **COMMUNICATION CHANNEL FOR UFR SERVICE:** UFR program customers are required to provide an exclusive communication channel from the PG&E-provided terminal block at the customer's facility to a PG&E-designated control center. The communication channel must meet PG&E's specifications, and must be provided at the customer's expense. PG&E shall have the right to inspect the communication circuit upon reasonable notice.

j. **BILL REDUCTIONS FOR NON-FIRM SERVICE CUSTOMERS:** If a customer elects this Schedule S service option, the credits shown under Section 2 of this Schedule will apply to all usage during the on-peak and part- peak billing period. Should the customer also elect service under an underfrequency relay (UFR option), the additional credit shown for underfrequency relay service shall apply to all energy usage.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. (T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)
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Regulatory Asset Charge (per kWh)	\$0.00597	(N)
DWR Power Charge (per kWh)	\$0.01024 (R)	
DWR Bond Charge (per kWh)	\$0.00493 (I)	
CTC Charge (per kWh)	\$0.00586	(N)
Total DA CRS (per kWh)	\$0.02700	

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



SCHEDULE E-NET—NET ENERGY METERING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

2. NET ENERGY METERING AND BILLING: (Cont'd.)

In the event that the electricity supplied by PG&E during the 12-month period exceeds the electricity generated by the eligible customer-generator during the same period, the eligible customer-generator is a net electricity consumer and PG&E shall bill the eligible customer-generator for the net consumption during the 12-month period based on the eligible customer-generator's otherwise-applicable rate schedule, as set forth below.

Except as provided in Special Condition 5, for customer-generators taking service on otherwise-applicable rate schedules, any net monthly consumption or production shall be valued as follows:

a) Baseline Rates

For eligible customer-generators taking service on otherwise-applicable baseline rate schedules, any net consumption or production shall be valued monthly as follows:

If the eligible customer-generator is a net consumer, the eligible customer-generator will be billed in accordance with the eligible customer-generator's otherwise-applicable rate schedule.

If the eligible customer-generator is a net generator, the net kWh generated shall be valued at the rate for the kWh up to the baseline quantity, with any excess kWh generated, valued at the rate for the appropriate tier level in which the equivalent kWh of usage would fall.

b) Time of Use

For eligible customer-generators taking service on otherwise-applicable time-of-use rate schedules, any net consumption or production shall be valued monthly as follows:

If the eligible customer-generator is a net consumer during any discrete time-of-use period, the net kWh consumed shall be billed in accordance with that same time-of-use period in the eligible customer-generator's otherwise-applicable rate schedule.

If the eligible customer-generator is a net generator during any discrete time-of-use period, the net kWh produced shall be valued at the same price per kWh as the same time-of-use period in the eligible customer generator's otherwise-applicable rate schedule.

c) Minimum Charges

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For eligible customer-generators taking service on otherwise applicable residential rate schedules, the minimum charges have a customer-related component and an energy-related component. The customer-related component of such minimum charges shall be treated as described in the Rates Section and billed monthly. The energy related component shall be treated in the same manner as energy consumed, as described in Section d below.

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(N)



SCHEDULE E-NET—NET ENERGY METERING SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

2. NET ENERGY METERING AND BILLING: (Cont'd.)

d) Annual and Monthly Billing

(T) (L)

If PG&E supplies the eligible customer-generator with electricity, PG&E shall provide the eligible customer-generator with net electricity consumption information with each regular bill. That information shall include the current monetary balance owed PG&E for the net electricity consumed since the last 12-month period ended. Eligible residential and small commercial customer-generators may pay monthly or annually for the net energy consumed. For all other commercial, industrial, and agricultural customers, the net balance of all moneys owed must be paid on each monthly billing cycle; when they are a net electricity producer over a monthly billing cycle, any excess kilowatt-hours generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the customer generator's account, until the end of the 12-month period.

e) Energy Service Providers (ESP) Charges

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If PG&E provides direct access metering, UDC consolidated billing, or ESP dual or consolidated billing support services for DA customer-generators served under this rate or their ESPs, PG&E may recover the incremental costs related to net energy metering from the customer's ESP as follows:

Metering services: \$104 Metering Service Base charge, plus \$73/hour for on-site work, plus materials.

Billing: \$85/hour plus materials.

3. INTERCONNECTION: Prior to receiving approval for Parallel Operation, the customer-generator must submit a completed PG&E application form *Interconnection Application for Net Energy Metering (E-Net) for Residential or Small Commercial Customers with Solar or Wind Electric Generating Facilities of 10 Kilowatts or Less*, (Form 79-994) or *Generating Facility Interconnection Application*, (Form 79-974), and *Expanded Net Energy Metering (E-NET) Supplemental Application Form* (Form 79-998). Also, prior to receiving approval for Parallel Operation, the customer generator must execute and comply with the requirements of PG&E's *Interconnection Agreement for Net Energy Metering for Residential or Small Commercial Solar or Wind Electric Generating Facilities of 10 Kilowatts or Less*, (Form 79-854), or PG&E's *Interconnection Agreement for Net Energy Metering of Solar or Wind Electric Generating Facilities of 1,000 Kilowatts or Less, other than Residential or Small Commercial Facilities of 10 Kilowatts or Less* (Form 79-978). The eligible customer-generator must meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability.



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES

APPLICABILITY: This schedule applies to electric customers as described below. The surcharges under this schedule provide an increase in revenues, subject to refund or adjustment, for the purpose of improving utility recovery of the costs of procuring future energy costs in the wholesale market.

TERRITORY: Schedule E-EPS applies everywhere PG&E provides electric service.

RATES: The following surcharges are already included in the bundled service energy rates provided on the customer's otherwise applicable rate schedule. The surcharges are provided here for the purpose of calculating certain bill adjustments and for revenue tracking.

1. An Energy Procurement Surcharge is applicable to all electric service customers, except those taking service on the California Alternative Rates for Energy (CARE) program, and customers taking service on Schedule E-DEPART.

Per kWh

\$0.01000

2. An additional Energy Procurement Surcharge is applicable to all bundled electric service customers, except those taking service on the California Alternative Rates for Energy (CARE) program or receiving a medical baseline allowance.

For Residential Baseline Usage, see the customer's otherwise-applicable rate schedule.

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Rate Schedule

Surcharge (\$/kWh)

Residential:

E-1, EM, ET, ES, ESR, E-7,
E-A7, E-8, E-9

131% - 200% of Baseline	\$0.03825 (R)
201% - 300% of Baseline	\$0.07105
Over 300% of Baseline	\$0.07105 (R)

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(T)

Commercial/Industrial:

A-1 Summer	\$0.03666 (R)
Winter	\$0.01695 (R)

A-6 Summer On-Peak	\$0.05690 (R)
Summer Partial Peak	\$0.02573
Summer Off-Peak	\$0.02008
Winter Partial Peak	\$0.02573
Winter Off-Peak	\$0.02008 (R)

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES: (Cont'd.)	<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
	Commercial/Industrial: (Cont'd.)	
	A-10 Transmission Summer	\$0.03370 (R)
	Transmission Winter	\$0.02688
	Primary Summer	\$0.04429
	Primary Winter	\$0.01918
	Secondary Summer	\$0.04273
	Secondary Winter	\$0.02043 (R)
	A-10 Time-of-Use (TOU) – Transmission	
	Summer On-Peak	\$0.04313 (R)
	Summer Partial Peak	\$0.03475
	Summer Off-Peak	\$0.02787 (R)
	Winter Partial Peak	\$0.03027 (R)
	Winter Off-Peak	\$0.02339 (R)
	A-10 TOU – Primary	
	Summer On-Peak	\$0.08144 (R)
	Summer Partial Peak	\$0.03530
	Summer Off-Peak	\$0.02831 (R)
	Winter Partial Peak	\$0.02263 (R)
	Winter Off-Peak	\$0.01564 (R)
	A-10 TOU – Secondary	
	Summer On-Peak	\$0.07460 (R)
	Summer Partial Peak	\$0.03572
	Summer Off-Peak	\$0.02865 (R)
	Winter Partial Peak	\$0.02391 (R)
	Winter Off-Peak	\$0.01684 (R)

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Commercial/Industrial: (Cont'd.)	
A-15 Summer	\$0.02456 (R)
Winter	\$0.01053 (R)
TC-1 Summer	\$0.01135 (R)
Winter	\$0.01135 (R)
E-19 Transmission	
Summer On-Peak	\$0.04749 (R)
Summer Partial Peak	\$0.02211
Summer Off-Peak	\$0.01676
Winter Partial Peak	\$0.02211
Winter Off-Peak	\$0.01676 (R)
E-19 Primary	
Summer On-Peak	\$0.06079 (R)
Summer Partial Peak	\$0.02729
Summer Off-Peak	\$0.02068
Winter Partial Peak	\$0.02729
Winter Off-Peak	\$0.02068 (R)
E-19 Secondary	
Summer On-Peak	\$0.06164 (R)
Summer Partial Peak	\$0.02807
Summer Off-Peak	\$0.02128
Winter Partial Peak	\$0.02807
Winter Off-Peak	\$0.02128 (R)
E-20 Transmission	
Summer On-Peak	\$0.05788 (R)
Summer Partial Peak	\$0.02279
Summer Off-Peak	\$0.02279
Winter Partial Peak	\$0.02279
Winter Off-Peak	\$0.02279 (R)

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-20 Primary	
Summer On-Peak	\$0.06212 (R)
Summer Partial Peak	\$0.02413
Summer Off-Peak	\$0.02413
Winter Partial Peak	\$0.02413
Winter Off-Peak	\$0.02413 (R)
E-20 Secondary	
Summer On-Peak	\$0.06368 (R)
Summer Partial Peak	\$0.02426
Summer Off-Peak	\$0.02426
Winter Partial Peak	\$0.02426
Winter Off-Peak	\$0.02426 (R)
E-25 Transmission	
Summer On-Peak	\$0.06019 (R)
Summer Partial Peak	\$0.02211
Summer Off-Peak	\$0.01676
Winter Partial Peak	\$0.02211
Winter Off-Peak	\$0.01676 (R)
E-25 Primary	
Summer On-Peak	\$0.07754 (R)
Summer Partial Peak	\$0.02729
Summer Off-Peak	\$0.02068
Winter Partial Peak	\$0.02729
Winter Off-Peak	\$0.02068 (R)
E-25 Secondary	
Summer On-Peak	\$0.07842 (R)
Summer Partial Peak	\$0.02807
Summer Off-Peak	\$0.02128
Winter Partial Peak	\$0.02807
Winter Off-Peak	\$0.02128 (R)

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SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES: (Cont'd.)	<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
	Commercial/Industrial: (Cont'd.)	
	E-36 Summer	\$0.00234 (R)
	Winter	\$0.00234 (R)
	E-37 Summer On-Peak	\$0.00225 (R)
	Summer Off-Peak	\$0.00225 I
	Winter Partial Peak	\$0.00225 I
	Winter Off-Peak	\$0.00225 (R)
	S – Standby – Transmission	
	Summer On-Peak	\$0.12078 (R)
	Summer Partial Peak	\$0.02666 I
	Summer Off-Peak	\$0.02020 I
	Winter Partial Peak	\$0.02666 I
	Winter Off-Peak	\$0.02020 (R)
	S – Standby – Primary	
	Summer On-Peak	\$0.08309 (R)
	Summer Partial Peak	\$0.02616 I
	Summer Off-Peak	\$0.01983 I
	Winter Partial Peak	\$0.02616 I
	Winter Off-Peak	\$0.01983 (R)
	S – Standby – Secondary	
	Summer On-Peak	\$0.06556 (R)
	Summer Partial Peak	\$0.02594 I
	Summer Off-Peak	\$0.01966 I
	Winter Partial Peak	\$0.02594 I
	Winter Off-Peak	\$0.01966 (R)
	Streetlights	
	LS-1, LS-2, OL-1	
	LS-3 Summer	\$0.02017 (R)
	Winter	\$0.02017 (R)

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SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES:
(Cont'd.):

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Agricultural:	
AG-1A Summer	\$0.00818 (R)
Winter	\$0.00818 (R)
AG-1B Summer	\$0.00446 (R)
Winter	\$0.00446 (R)
AG-RA/ Summer On-Peak	\$0.00665 (R)
AG-RD Summer Off-Peak	\$0.00665
Winter Partial Peak	\$0.00665
Winter Off-Peak	\$0.00665 (R)
AG-RB/ Summer On-Peak	\$0.00371 (R)
AG-RE Summer Off-Peak	\$0.00371
Winter Partial Peak	\$0.00371
Winter Off-Peak	\$0.00371 (R)
AG-VA/ Summer On-Peak	\$0.00601 (R)
AG-VD Summer Off-Peak	\$0.00601
Winter Partial Peak	\$0.00601
Winter Off-Peak	\$0.00601 (R)
AG-VB/ Summer On-Peak	\$0.00482 (R)
AG-VE Summer Off-Peak	\$0.00482
Winter Partial Peak	\$0.00482
Winter Off-Peak	\$0.00482 (R)
AG-4A/ Summer On-Peak	\$0.00665 (R)
AG-4D Summer Off-Peak	\$0.00665
Winter Partial Peak	\$0.00665
Winter Off-Peak	\$0.00665 (R)
AG-4B/ Summer On-Peak	\$0.00451 (R)
AG-4E Summer Off-Peak	\$0.00451
Winter Partial Peak	\$0.00451
Winter Off-Peak	\$0.00451 (R)
AG-4C/ Summer On-Peak	\$0.00711 (R)
AG-4F Summer Partial-Peak	\$0.00711
Summer Off-Peak	\$0.00711
Winter Partial Peak	\$0.00711
Winter Off-Peak	\$0.00711 (R)

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SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Agricultural: (Cont'd.)	
AG-5A/ Summer On-Peak	\$0.00414 (R)
AG-5D Summer Off-Peak	\$0.00414
Winter Partial Peak	\$0.00414
Winter Off-Peak	\$0.00414 (R)
AG-5B/ Summer On-Peak	\$0.00225 (R)
AG-5E Summer Off-Peak	\$0.00225
Winter Partial Peak	\$0.00225
Winter Off-Peak	\$0.00225 (R)
AG-5C/ Summer On-Peak	\$0.00289 (R)
AG-5F Summer Partial Peak	\$0.00289
Summer Off-Peak	\$0.00289
Winter Partial Peak	\$0.00289
Winter Off-Peak	\$0.00289 (R)
AG-7A/	
AG-7D	
Tier 1	
Summer On-Peak	\$0.00816 (R)
Summer Off-Peak	\$0.00816
Winter Partial-Peak	\$0.00816
Winter Off-Peak	\$0.00816 (R)
Tier 2	
Summer On-Peak	\$0.00816 (R)
Summer Off-Peak	\$0.00816
Winter Partial-Peak	\$0.00816
Winter Off-Peak	\$0.00816 (R)
AG-7B/	
AG-7E	
Tier 1	
Summer On-Peak	\$0.00463 (R)
Summer Off-Peak	\$0.00463
Winter Partial-Peak	\$0.00463
Winter Off-Peak	\$0.00463 (R)
Tier 2	
Summer On-Peak	\$0.00463 (R)
Summer Off-Peak	\$0.00463
Winter Partial-Peak	\$0.00463
Winter Off-Peak	\$0.00463 (R)

(D)



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(N)
I
(N)

TOTAL RATES

		Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	(L) – (L)	\$0.39425	\$0.52567
Total Demand Rates (\$ per kW)			
Connected Load Summer		\$2.40	–
Connected Load Winter		\$2.20	–
Maximum Seasonal Billing Demand Summer		–	\$2.90
Maximum Seasonal Billing Demand Winter		–	\$1.75
Primary Voltage Discount Summer		–	\$0.40
Primary Voltage Discount Winter		–	\$0.30
Total Energy Rates (\$ per kWh)			
Energy		\$0.15366 (R)	\$0.13430 (R)
Demand Charge Limiter		–	\$1.21226 (R)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to (N)
(Cont'd.) the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (N)

Demand Rate by Components (\$ per kW)	Rate A	Rate B	(L)
Generation:			
Connected Load Summer	\$0.34	—	
Connected Load Winter	\$0.32	—	
Maximum Seasonal Billing Demand Summer	—	\$0.53	
Maximum Seasonal Billing Demand Winter	—	\$0.31	
Primary Voltage Discount Summer	—	\$0.07	
Primary Voltage Discount Winter	—	\$0.05	
Distribution:			
Connected Load Summer	\$2.06	—	
Connected Load Winter	\$1.88	—	
Maximum Seasonal Billing Demand Summer	—	\$2.37	
Maximum Seasonal Billing Demand Winter	—	\$1.44	
Primary Voltage Discount Summer	—	\$0.33	
Primary Voltage Discount Winter	—	\$0.25	
Energy Rate by Components (\$ per kWh)			
Generation	\$0.09039 (R)	\$0.08200 (R)	
Distribution	\$0.04306	\$0.03347	
Transmission*	\$0.00530	\$0.00530	
Transmission Rate Adjustments*	(\$0.00041) (C)	(\$0.00041) (C)	
Reliability Services*	\$0.00303	\$0.00303	
Public Purpose Programs	\$0.00654	\$0.00534	
Nuclear Decommissioning	\$0.00082	\$0.00064	
DWR Bond	\$0.00493 (I)	\$0.00493 (I)	
Demand Charge Rate Limiter:			
Generation	—	\$1.05033 (R)	
Reliability Services	—	\$0.07705	
Public Purpose Programs	—	\$0.07266	
Nuclear Decommissioning	—	\$0.00770	
DWR Bond	—	\$0.00493 (I)	(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
(N)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

(D)

4. **ENERGY CHARGE CALCULATION:** When summer and winter proration is required, charges will be based on the average daily use for the full billing period times the number of days in each period.
5. **CONTRACTS:** Service under Schedule AG-1 is provided for a minimum of 12 months beginning with the date the customer's service commences. The customer may be required to sign a service contract with a minimum term of one year. After the initial one-year term has expired, the customer's contract will continue in effect until it is cancelled by the customer or PG&E.
- Where a line extension is required it will be installed under the provisions of Rules 15 and 16.
6. **DISCONTINUANCE OF SERVICE:** If the customer discontinues service before the initial one-year term has expired, the customer will be held liable and billed for the balance of charges due to PG&E for each billing period for the remainder of the 12-month service contract. These charges shall consist of any applicable monthly customer charges, ratcheted monthly demand charges, and monthly minimum demand charges.
- The customer may discontinue taking service at any time after the expiration of the initial term of the service contract; no adjustment will be made to the bill. If the customer wishes to resume agricultural service within 12 months of cancellation, the customer will be required to pay all charges that would have been billed if service had not been discontinued.
7. **CONNECTED LOAD:** Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service.
- The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for temporary reduction in connected load. If the load is reconnected within 12 months of being disconnected, charges will be recalculated and applied retroactively as though no reduction in load had taken place.
8. **MAXIMUM DEMAND:** If the customer is a Rate B customer, the seasonal billing demand (defined below) will be based on the "maximum demand." The number of kW the customer is using will be recorded over 15-minute intervals; the highest 15-minute average in any month will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

14. SEASONS: Summer season begins on May 1 and ends on October 31.

15. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. (T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

Regulatory Asset Charge (per kWh)	\$0.00597	(N)
DWR Power Charge (per kWh)	\$0.00421 (R)	
DWR Bond Charge (per kWh)	\$0.00493 (I)	
CTC Charge (per kWh)	\$0.01189	(N)

Total DA CRS (per kWh)	\$0.02700	(D)
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(Continued)

SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

- | | | | | |
|-----|--|---|--|--|
| 16. | EXPERI-
MENTAL
DIESEL
ALTERNATIV
E POWER
(DAP) AND
EXPERI-
MENTAL
NATURAL
GAS
ALTERNATIV
E POWER
(GAP)
OPTIONS: | Customers receiving a discount under the DAP and GAP options as of January 1, 2004,
shall continue to receive the same discount as a percent of June 10, 1996 rates until a
decision is rendered in Phase 2 of the 2003 General Rate Case. | (D)

(D)

(N)

(N) | (T)

 |
| 17. | DWR BOND
CHARGE: | The Department of Water Resources (DWR) Bond Charge was imposed by California
Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082,
and is property of DWR for all purposes under California law. The Bond Charge applies
to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge
(where applicable) is included in customers' total billed amounts. | (T)

(T) | (L)

(L) |

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct (N)
access charges shall be calculated in accordance with the paragraph in this rate
schedule titled Billing. (N)

TOTAL RATES

Total Customer/Meter Charge Rates (L) – (L)	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate C & D)	\$0.06571	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$2.40	–
Connected Load Winter	\$2.20	–
Maximum Peak Demand Summer	–	\$2.75
Maximum Seasonal Billing Demand Summer	–	\$2.90
Maximum Seasonal Billing Demand Winter	–	\$1.75
Voltage Discount Summer	–	\$0.40
Voltage Discount Winter	–	\$0.30
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.34567 (R)	\$0.29514 (R)
Off-Peak Summer	\$0.09338	\$0.09625
Part-Peak Winter	\$0.08903	\$0.09398
Off-Peak Winter	\$0.07421 (R)	\$0.07754
Demand Charge Limiter	–	\$1.21151 (R)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to (N)
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (N)

Demand by Components (\$ per kW)	Rate A,D	Rate B,E	(L)
Generation:			
Connected Load Summer	\$0.30	—	
Connected Load Winter	\$0.28	—	
Maximum Peak Demand Summer	—	\$0.51	
Maximum Seasonal Billing Demand Summer	—	\$0.53	
Maximum Seasonal Billing Demand Winter	—	\$0.32	
Primary Voltage Discount Summer	—	\$0.07	
Primary Voltage Discount Winter	—	\$0.06	
Distribution:			
Connected Load Summer	\$2.10	—	
Connected Load Winter	\$1.92	—	
Maximum Peak Demand Summer	—	\$2.24	
Maximum Seasonal Billing Demand Summer	—	\$2.37	
Maximum Seasonal Billing Demand Winter	—	\$1.43	
Primary Voltage Discount Summer	—	\$0.33	
Primary Voltage Discount Winter	—	\$0.24	
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.27269 (R)	\$0.25716 (R)	
Off-Peak Summer	\$0.06231 I	\$0.07228 I	
Part-Peak Winter	\$0.05869 I	\$0.07018 I	
Off-Peak Winter	\$0.04634 (R)	\$0.05488 (R)	
Distribution:			
Peak Summer	\$0.05467	\$0.01982	
Off-Peak Summer	\$0.01276	\$0.00581	
Part-Peak Winter	\$0.01203	\$0.00564	
Off-Peak Winter	\$0.00956	\$0.00450	
Transmission* (all usage)	\$0.00530	\$0.00530	
Reliability Services* (all usage)	\$0.00303	\$0.00303	
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	
Public Purpose Programs (all usage)	\$0.00489	\$0.00476	
Nuclear Decommissioning (all usage)	\$0.00057	\$0.00055	
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	
Demand Charge Rate Limiter:			
Generation	—	\$1.04958 (R)	
Reliability Services	—	\$0.07705	
Public Purpose Programs	—	\$0.07266	
Nuclear Decommissioning	—	\$0.00770	
DWR Bond	—	\$0.00493 (I)	(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
(N)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

(D)

4. TIME PERIODS:

Seasons of the year and times of the day are defined as follows:

<u>SUMMER:</u>		Service from May 1 through October 31.
Peak:*		
Group I	12:00 noon to 6:00 p.m.	Monday, Tuesday, Wednesday**
Group II	12:00 noon to 6:00 p.m.	Wednesday, Thursday, Friday**
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays
<u>WINTER:</u>		Service from November 1 through April 30.
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday**
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Providing space is available, you may have the option of choosing the applicable days for peak-period hours.

** Except holidays.

5. ENERGY CHARGE CALCULATION:

When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

6. CONTRACTS:

Service under Schedule AG-R is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is cancelled by you or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. **MAXIMUM-PEAK-PERIOD DEMAND**
(Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

15. **DEFINITION OF SERVICE VOLTAGE:** The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

16. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. (T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

Regulatory Asset Charge (per kWh)	\$0.00597	(N)
DWR Power Charge (per kWh)	\$0.00421 (R)	
DWR Bond Charge (per kWh)	\$0.00493 (I)	
CTC Charge (per kWh)	\$0.01189	(N)
Total DA CRS (per kWh)	\$0.02700	

(Continued)

SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

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|-----|--|---|-----|-----|
| 17. | EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP) AND
EXPERI-
MENTAL
NATURAL
GAS
ALTERNA-
TIVE POWER
(GAP)
OPTIONS: | Customers receiving a discount under the DAP and GAP options as of January 1, 2004,
<i>shall continue to receive the same discount as a percent of June 10, 1996 rates until a</i>
decision is rendered in Phase 2 of the 2003 General Rate Case. | (D) | (T) |
| | | | | |
| | | | (D) | |
| | | | (T) | |
| | | | | |
| | | | (T) | |
| | | | | |
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| | | | | |
| | | | | |
| | | | | (T) |
| | | | (D) | (L) |
| 18. | DWR BOND
CHARGE: | The Department of Water Resources (DWR) Bond Charge was imposed by California
Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082,
and is property of DWR for all purposes under California law. The Bond Charge applies
to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge
(where applicable) is included in customers' total billed amounts. | (T) | |
| | | | | |
| | | | | |
| | | | | |
| | | | (T) | (L) |

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct (N)
access charges shall be calculated in accordance with the paragraph in this rate
schedule titled Billing. (N)

TOTAL RATES

Total Customer/Meter Charge Rates (L) – (L)	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$2.40	–
Connected Load or Maximum Demand Winter	\$2.20	–
Maximum Peak Demand Summer	–	\$2.75
Maximum Seasonal Billing Demand Summer	–	\$2.90
Maximum Seasonal Billing Demand Winter	–	\$1.75
Voltage Discount Summer	–	\$0.40
Voltage Discount Winter	–	\$0.30
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.33995 (R)	\$0.26417 (R)
Off-Peak Summer	\$0.08987 I	\$0.09219 I
Part-Peak Winter	\$0.08727 I	\$0.09246 I
Off-Peak Winter	\$0.07269 (R)	\$0.07654 I
Demand Charge Limiter	–	\$1.21262 (R)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to (N)
(Cont'd.) the component rates shown below. |

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (N)

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	(L)
Generation:			
Connected Load Summer	\$0.36	—	
Connected Load Winter	\$0.34	—	
Maximum Peak Demand Summer	—	\$0.54	
Maximum Seasonal Billing Demand Summer	—	\$0.56	
Maximum Seasonal Billing Demand Winter	—	\$0.33	
Primary Voltage Discount Summer	—	\$0.08	
Primary Voltage Discount Winter	—	\$0.05	
Distribution:			
Connected Load Summer	\$2.04	—	
Connected Load Winter	\$1.86	—	
Maximum Peak Demand Summer	—	\$2.21	
Maximum Seasonal Billing Demand Summer	—	\$2.34	
Maximum Seasonal Billing Demand Winter	—	\$1.42	
Primary Voltage Discount Summer	—	\$0.32	
Primary Voltage Discount Winter	—	\$0.25	
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.26559 (R)	\$0.22101 (R)	
Off-Peak Summer	\$0.05880	\$0.06643	
Part-Peak Winter	\$0.05666	\$0.06668	
Off-Peak Winter	\$0.04460 (R)	\$0.05235 (R)	
Distribution:			
Peak Summer	\$0.05608	\$0.02522	
Off-Peak Summer	\$0.01279	\$0.00782	
Part-Peak Winter	\$0.01233	\$0.00784	
Off-Peak Winter	\$0.00981	\$0.00625	
Transmission* (all usage)	\$0.00530	\$0.00530	
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	
Reliability Services* (all usage)	\$0.00303	\$0.00303	
Public Purpose Programs (all usage)	\$0.00487	\$0.00457	
Nuclear Decommissioning (all usage)	\$0.00056	\$0.00052	
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	
Demand Charge Rate Limiter:			
Generation	—	\$1.05069 (R)	
Reliability Services	—	\$0.07705	
Public Purpose Programs	—	\$0.07266	
Nuclear Decommissioning	—	\$0.00770	
DWR Bond	—	\$0.00493 (I)	(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
(N)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

(D)

4. TIME PERIODS:

Seasons of the year and times of the day are defined as follows:

<u>SUMMER:</u>	Service from May 1 through October 31.	
Peak:*		
Group I	12:00 noon to 4:00 p.m.	Monday through Friday **
Group II	1:00 p.m. to 5:00 p.m.	Monday through Friday **
Group III	2:00 p.m. to 6:00 p.m.	Monday through Friday **
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays
<u>WINTER:</u>	Service from November 1 through April 30.	
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday**
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Providing space is available, you may have the option of choosing between assignment to Group I, Group II, or Group III for the applicable peak-period hours.

** Except holidays.

5. ENERGY CHARGE CALCULATION:

When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

6. CONTRACTS:

Service under Schedule AG-V is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is canceled by you or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

Regulatory Asset Charge (per kWh)	\$0.00597	(N)
DWR Power Charge (per kWh)	\$0.00421 (R)	
DWR Bond Charge (per kWh)	\$0.00493 (I)	
CTC Charge (per kWh)	\$0.01189	(N)
Total DA CRS (per kWh)	\$0.02700	(D)

(Continued)



Cal. P.U.C. Sheet No. 21453-E
Cal. P.U.C. Sheet No. 19332,
20972, 19334, 20784-E

17. EXPERIMENTAL DIESEL ALTERNATIVE POWER (DAP) AND EXPERIMENTAL NATURAL GAS ALTERNATIVE POWER (GAP) OPTIONS:	Customers receiving a discount under the DAP and GAP options as of January 1, 2004, shall continue to receive the same discount as a percent of June 10, 1996 rates until a decision is rendered in Phase 2 of the 2003 General Rate Case.	(D) (D) (T) (T)	(T)
18. DWR BOND CHARGE:	The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.	(D) (T)	(T)

Date Filed March 1, 2004
Effective March 1, 2004
Resolution No. _____



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21454-E
21099,
21100-E

SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)
|
(N)

TOTAL RATES

Total Customer/Meter Charge Rates (L) – (L)	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$2.40	–	–
Connected Load Winter	\$2.20	–	–
Maximum Seasonal Billing Demand Summer	–	\$2.90	–
Maximum Seasonal Billing Demand Winter	–	\$1.75	–
Maximum Peak Demand Summer	–	\$2.75	\$6.25
Maximum Part-Peak Demand Summer	–	–	\$4.50
Maximum Off-Peak Seasonal Billing Demand Summer	–	–	\$1.50
Maximum Part-Peak Demand Winter	–	–	\$0.40
Maximum Off-Peak Seasonal Billing Demand Winter	–	–	\$0.20
Primary Voltage Discount Summer	–	\$0.40	–
Primary Voltage Discount Winter	–	\$0.30	–
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.34101 (R)	\$0.22162 (R)	\$0.10676 (R)
Part-Peak Summer	–	–	\$0.07845
Off-Peak Summer	\$0.08189 (R)	\$0.07950 (R)	\$0.06925
Part-Peak Winter	\$0.08800	\$0.08633	\$0.10667
Off-Peak Winter	\$0.07339 (R)	\$0.07161	\$0.09128 (R)
Demand Charge Limiter	–	\$1.21231 (R)	–

(Continued)

Advice Letter No. 2465-E-A
Decision No. 04-02-062

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Vice President
Regulatory Relations

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Resolution No.



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to (N)
(Cont'd.): the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (N)

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F	
Generation:				(L)
Connected Load Summer	\$0.42	—	—	
Connected Load Winter	\$0.39	—	—	
Maximum Seasonal Billing Demand Summer	—	\$0.61	—	
Maximum Seasonal Billing Demand Winter	—	\$0.36	—	
Maximum Peak Demand Summer	—	\$0.57	\$0.83	
Maximum Part-Peak Demand Summer	—	—	\$0.59	
Maximum Off-Peak Seasonal Billing Demand Summer	—	—	\$0.20	
Maximum Part-Peak Demand Winter	—	—	\$0.05	
Maximum Off-Peak Seasonal Billing Demand Winter	—	—	\$0.03	
Primary Voltage Discount Summer	—	\$0.08	—	
Primary Voltage Discount Winter	—	\$0.06	—	
Distribution:				
Connected Load Summer	\$1.98	—	—	
Connected Load Winter	\$1.81	—	—	
Maximum Seasonal Billing Demand Summer	—	\$2.29	—	
Maximum Seasonal Billing Demand Winter	—	\$1.39	—	
Maximum Peak Demand Summer	—	\$2.18	\$5.42	
Maximum Part-Peak Demand Summer	—	—	\$3.91	
Maximum Off-Peak Seasonal Billing Demand Summer	—	—	\$1.30	
Maximum Part-Peak Demand Winter	—	—	\$0.35	
Maximum Off-Peak Seasonal Billing Winter	—	—	\$0.17	
Primary Voltage Discount Summer	—	\$0.32	—	
Primary Voltage Discount Winter	—	\$0.24	—	
Energy Rates by Component (\$ per kWh)				
Generation:				
Peak Summer	\$0.26356 (R)	\$0.19040 (R)	\$0.08891 (R)	
Part-Peak Summer	—	—	\$0.06060	
Off-Peak Summer	\$0.05183 (R)	\$0.05750 (R)	\$0.05140	
Part-Peak Winter	\$0.05682	\$0.06388	\$0.08882	
Off-Peak Winter	\$0.04487 (R)	\$0.05013 (R)	\$0.07343 (R)	
Distribution:				
Peak Summer	\$0.05932	\$0.01344	—	
Part-Peak Summer	—	—	—	
Off-Peak Summer	\$0.01193	\$0.00422	—	
Part-Peak Winter	\$0.01305	\$0.00467	—	
Off-Peak Winter	\$0.01039	\$0.00370	—	
Transmission* (all usage)	\$0.00530	\$0.00530	\$0.00530	
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)	
Reliability Services* (all usage)	\$0.00303	\$0.00303	\$0.00303	(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
(N)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21456-E
21099,
21100-E

SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F	(L)
Public Purpose Programs (all usage)	\$0.00474	\$0.00443	\$0.00449	
Nuclear Decommissioning (all usage)	\$0.00054	\$0.00050	\$0.00051	
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)	
Demand Charge Rate Limiter:				
Generation	—	\$1.05038 (R)	—	
Reliability Services	—	\$0.07705	—	
Public Purpose Programs	—	\$0.07266	—	
Nuclear Decommissioning	—	\$0.00770	—	
DWR Bond	—	\$0.00493 (I)	—	(L)
				(D)

(Continued)

Advice Letter No. 2465-E-A
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Vice President
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SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. DEFINITION
OF SERVICE
VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

(T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(T)

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.00421 (R)
DWR Bond Charge (per kWh)	\$0.00493 (I)
CTC Charge (per kWh)	\$0.01189

(N)

(N)

Total DA CRS (per kWh)	\$0.02700
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(Continued)

Revised
Revised

21458-E

19338,19339,20789-E

(Continued)

- | | | | |
|---|---|-----------------|-----------------|
| 18. EXPERIMENTAL DIESEL ALTERNATIVE POWER (DAP) AND EXPERIMENTAL NATURAL GAS ALTERNATIVE POWER (GAP) OPTIONS: | Customers receiving a discount under the DAP and GAP options as of January 1, 2004, shall continue to receive the same discount as a percent of June 10, 1996 rates until a decision is rendered in Phase 2 of the 2003 General Rate Case. | (D)

(D) | (T)

(T) |
| 19. DWR BOND CHARGE: | The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. | (D)

(D) | (L)

(L) |

(Continued)

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Karen A. Tomcala
Vice President
Regulatory Relations

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Resolution No. _____



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21459-E
21101,
21102-E

SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(N)
|
(N)

TOTAL RATES

Total Customer/Meter Charge Rates (L) – (L)	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$5.50	–	–
Connected Load Winter	\$5.50	–	–
Maximum Seasonal Billing Demand Summer	–	\$6.55	–
Maximum Seasonal Billing Demand Winter	–	\$4.40	–
Maximum Peak Demand Summer	–	\$2.70	\$9.20
Maximum Part-Peak Demand Summer	–	–	\$5.60
Maximum Off-Peak Seasonal Billing Demand Summer	–	–	\$1.55
Maximum Part-Peak Demand Winter	–	–	\$0.70
Maximum Off-Peak Seasonal Billing Demand Winter	–	–	\$0.10
Primary Voltage Discount Summer	–	\$0.95	–
Primary Voltage Discount Winter	–	\$0.65	–
Transmission Voltage Discount Summer	–	\$4.85	–
Transmission Voltage Discount Winter	–	\$3.25	–
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.25352 (R)	\$0.15519 (R)	\$0.09070 (R)
Part-Peak Summer	–	–	\$0.06195
Off-Peak Summer	\$0.06340 (R)	\$0.05313 (R)	\$0.05072
Part-Peak Winter	\$0.06930	\$0.05886	\$0.07268
Off-Peak Winter	\$0.05802 (R)	\$0.04931	\$0.05958 (R)
Demand Charge Limiter	–	\$1.21005 (R)	–

(Continued)

Advice Letter No. 2465-E-A
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50823



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21460-E
21101,
21102-E

SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the (N)
(Cont'd.) component rates shown below. |

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (N)

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F	
Generation:				(L)
Connected Load Summer	\$1.20	—	—	
Connected Load Winter	\$1.20	—	—	
Maximum Seasonal Billing Demand Summer	—	\$1.30	—	
Maximum Seasonal Billing Demand Winter	—	\$0.88	—	
Maximum Peak Demand Summer	—	\$0.54	\$1.64	
Maximum Part-Peak Demand Summer	—	—	\$1.00	
Maximum Off-Peak Seasonal Billing Demand Summer	—	—	\$0.28	
Maximum Part-Peak Demand Winter	—	—	\$0.12	
Maximum Off-Peak Seasonal Billing Demand Winter	—	—	\$0.02	
Primary Voltage Discount Summer	—	\$0.19	—	
Primary Voltage Discount Winter	—	\$0.12	—	
Transmission Voltage Discount Summer	—	\$0.96	—	
Transmission Voltage Discount Winter	—	\$0.64	—	
Distribution:				
Connected Load Summer	\$4.30	—	—	
Connected Load Winter	\$4.30	—	—	
Maximum Seasonal Billing Demand Summer	—	\$5.25	—	
Maximum Seasonal Billing Demand Winter	—	\$3.52	—	
Maximum Peak Demand Summer	—	\$2.16	\$7.56	
Maximum Part-Peak Demand Summer	—	—	\$4.60	
Maximum Off-Peak Seasonal Billing Demand Summer	—	—	\$1.27	
Maximum Part-Peak Demand Winter	—	—	\$0.58	
Maximum Off-Peak Seasonal Billing Winter	—	—	\$0.08	
Primary Voltage Discount Summer	—	\$0.76	—	
Primary Voltage Discount Winter	—	\$0.53	—	
Transmission Voltage Discount Summer	—	\$3.89	—	
Transmission Voltage Discount Winter	—	\$2.61	—	(L)

(Continued)

Advice Letter No. 2465-E-A
Decision No. 04-02-062

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Regulatory Relations

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Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21461-E
21101,
21102-E

SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F	(L)
Generation:				
Peak Summer	\$0.20650 (R)	\$0.13774 (R)	\$0.07405 (R)	
Part-Peak Summer	—	—	\$0.04530	
Off-Peak Summer	\$0.03991 (R)	\$0.03623 (R)	\$0.03407	
Part-Peak Winter	\$0.04508	\$0.04193	\$0.05603	
Off-Peak Winter	\$0.03519 (R)	\$0.03243 (R)	\$0.04293 (R)	
Distribution:				
Peak Summer	\$0.02961	\$0.00076	—	
Part-Peak Summer	—	—	—	
Off-Peak Summer	\$0.00608	\$0.00021	—	
Part-Peak Winter	\$0.00681	\$0.00024	—	
Off-Peak Winter	\$0.00542	\$0.00019	—	
Transmission* (all usage)	\$0.00530	\$0.00530	\$0.00530	
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041)(C)	(\$0.00041)(C)	
Reliability Services* (all usage)	\$0.00303	\$0.00303	\$0.00303	
Public Purpose Programs (all usage)	\$0.00411	\$0.00349	\$0.00345	
Nuclear Decommissioning (all usage)	\$0.00045	\$0.00035	\$0.00035	
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)	
Demand Charge Rate Limiter:				
Generation	—	\$1.04812 (R)	—	
Reliability Services	—	\$0.07705	—	
Public Purpose Programs	—	\$0.07266	—	
Nuclear Decommissioning	—	\$0.00770	—	
DWR Bond	—	\$0.00493 (I)	—	(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(N)
(N)

(Continued)

Advice Letter No. 2465-E-A
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50825



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

**16. DEFINITION
OF SERVICE
VOLTAGE:**

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

(T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(N)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

(T)

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.00421 (R)
DWR Bond Charge (per kWh)	\$0.00493 (I)
CTC Charge (per kWh)	\$0.01189

(N)

(N)

Total DA CRS (per kWh)	\$0.02700
------------------------	-----------

(Continued)

SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

- | | | | |
|---|---|--|--|
| 18. EXPERIMENTAL DIESEL ALTERNATIVE POWER (DAP) AND EXPERIMENTAL NATURAL GAS ALTERNATIVE POWER (GAP) OPTIONS: | Customers receiving a discount under the DAP and GAP options as of January 1, 2004, shall continue to receive the same discount as a percent of June 10, 1996 rates until a decision is rendered in Phase 2 of the 2003 General Rate Case. | (D)

(D)

(T)

(T) | (T)

(T) |
| 19. DWR BOND CHARGE: | The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. | (D)

(T)

(T) | (L)

(L) |

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21464-E
20080,
21103,21104-E

SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-7 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(T)
|
(T)

TOTAL RATES

	(L)-(L)	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Total Customer/Meter Charge Rates					
Customer Charge (\$ per meter per day)		\$0.39425	\$0.39425	\$0.52567	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)		\$0.22341	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)		\$0.06571	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter per day)		\$441.00	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter per day)		\$85.00	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)					
Connected Load Summer		\$2.35	\$5.40	—	—
Connected Load Winter		\$2.15	\$5.40	—	—
Maximum Peak Demand Summer		—	—	\$3.10	\$3.05
Maximum Seasonal Billing Demand Summer		—	—	\$3.25	\$7.35
Maximum Seasonal Billing Demand Winter		—	—	\$1.95	\$4.95
Primary Voltage Discount Summer		—	—	\$0.95	\$0.95
Primary Voltage Discount Winter		—	—	\$0.65	\$0.65
Total Energy Rates (\$ per kWh)					
Peak Summer		\$0.36014 (R)	\$0.30494 (R)	\$0.25829 (R)	\$0.15714 (R)
Off-Peak Summer		\$0.12547 I	\$0.07717 I	\$0.09109 I	\$0.05539 I
Part-Peak Winter		\$0.13675 I	\$0.08424 I	\$0.09913 I	\$0.06110 I
Off-Peak Winter		\$0.11244 (R)	\$0.07073 (R)	\$0.08181 I	\$0.05158 I
Demand Charge Limiter		—	—	\$1.21243 (R)	\$1.21243 (R)

(L)
|
(L)

(Continued)

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Regulatory Relations

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SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to (N)
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (N)

Demand Rates by Components (\$ per kW)	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E	
Generation:					
Connected Load Summer	\$0.75	\$1.33	—	—	(L)
Connected Load Winter	\$0.68	\$1.33	—	—	
Maximum Peak Demand Summer	—	—	\$0.50	\$0.72	
Maximum Seasonal Billing Demand Summer	—	—	\$0.51	\$1.71	
Maximum Seasonal Billing Demand Winter	—	—	\$0.31	\$1.16	
Primary Voltage Discount Summer	—	—	\$0.15	\$0.22	
Primary Voltage Discount Winter	—	—	\$0.09	\$0.16	
Distribution:					
Connected Load Summer	\$1.60	\$4.07	—	—	
Connected Load Winter	\$1.47	\$4.07	—	—	
Maximum Peak Demand Summer	—	—	\$2.60	\$2.33	
Maximum Seasonal Billing Demand Summer	—	—	\$2.74	\$5.64	
Maximum Seasonal Billing Demand Winter	—	—	\$1.64	\$3.79	
Primary Voltage Discount Summer	—	—	\$0.80	\$0.73	
Primary Voltage Discount Winter	—	—	\$0.56	\$0.49	
Energy Rates by Component (\$ per kWh)					
Generation:					
Peak Summer	\$0.26052 (R)	\$0.20798 (R)	\$0.21006 (R)	\$0.14037 (R)	
Off-Peak Summer	\$0.08018	\$0.04316	\$0.06311	\$0.03862	
Part-Peak Winter	\$0.08885	\$0.04827	\$0.07018	\$0.04433	
Off-Peak Winter	\$0.07016 (R)	\$0.03850 (R)	\$0.05498 (R)	\$0.03481 (R)	
Distribution:					
Peak Summer	\$0.07918	\$0.07926	\$0.02951	—	
Off-Peak Summer	\$0.02485	\$0.01631	\$0.00926	—	
Part-Peak Winter	\$0.02746	\$0.01827	\$0.01023	—	
Off-Peak Winter	\$0.02184	\$0.01453	\$0.00811	—	
Transmission* (all usage)	\$0.00530	\$0.00530	\$0.00530	\$0.00530	
Transmission Rate Adjustments* (all usage)	(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)	(\$0.00041) (C)	
Reliability Services* (all usage)	\$0.00303	\$0.00303	\$0.00303	\$0.00303	
Public Purpose Programs (all usage)	\$0.00691	\$0.00417	\$0.00546	\$0.00351	
Nuclear Decommissioning (all usage)	\$0.00068	\$0.00068	\$0.00041	\$0.00041	
DWR Bond (all usage)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)	\$0.00493 (I)	
Demand Charge Rate Limiter:					
Generation	—	—	\$1.05050 (R)	\$1.05050 (R)	
Reliability Services	—	—	\$0.07705	\$0.07705	
Public Purpose Programs	—	—	\$0.07266	\$0.07266	
Nuclear Decommissioning	—	—	\$0.00770	\$0.00770	
DWR Bond	—	—	\$0.00493 (I)	\$0.00493 (I)	(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)
(N)

(Continued)

SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

TIER DEFINITIONS:

Tier 1 will apply if monthly operating hours are less than 200, and Tier 2 will apply if monthly operating hours are 200 or greater.

For Rates A and D, monthly operating hours will be equal to the quotient of the kilowatt hours (kWh) and the connected load (hp) for the current billing month. For Rates B and E, monthly operating hours will be equal to the quotient of the kilowatt hours (kWh) and the seasonal billing demand (kW) for the current billing month.

If the billing period is shorter than 27 days or longer than 33 days, the total kilowatt hours (kWh) during the billing period will be divided by the number of days in the billing period to calculate the daily average kWh. The daily average kWh will be multiplied by 30 days per month. The resulting monthly average kWh will be divided by the connected load (hp) or the seasonal billing demand (kW) during the billing period to determine the monthly operating hours.

(L) $\vdash$ (L)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING: A customer's bill is calculated based on the option applicable to the customer.
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule. (T)
- Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (N)
- Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)
- | | | |
|-----------------------------------|---------------|-----|
| Regulatory Asset Charge (per kWh) | \$0.00597 | (N) |
| DWR Power Charge (per kWh) | \$0.00421 (R) | |
| DWR Bond Charge (per kWh) | \$0.00493 (I) | |
| CTC Charge (per kWh) | \$0.01189 | (N) |
| Total DA CRS (per kWh) | \$0.02700 | |
18. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (D)
- (T)



SCHEDULE DA CRS—DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

- APPLICABILITY:** This schedule and the applicable components of the Direct Access (DA) Cost Responsibility Surcharge (CRS) apply to all customers who take DA service, unless otherwise set forth in the Special Conditions, below.
- TERRITORY:** Schedule DA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.
- RATES:** The DA CRS consists of the Regulatory Asset, Ongoing Competition Transition Charges, Department of Water Resources (DWR) Bond Charge and the DWR Power Charges, as set forth in each rate schedule. (T)
(T)
- SPECIAL CONDITIONS:**
1. California Alternative Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the DWR Bond Charge and DWR Power Charge portion of the DA CRS.
 2. Customers that have taken DA service continually since February 1, 2001, are exempt from the DWR Bond Charge and the DWR Power Charge portions of the DA CRS.

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

RATES:
(Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	Non-CPP Days (Credit) per kilowatt hour of usage		CPP Days (Charge) per kilowatt hour of usage	
	On-Peak	Part-Peak	Moderate-Price	High-Price
E-20T	\$0.02999 (R)	\$0.00158	\$0.10382 (I)	\$0.50152 (R)
E-20P	\$0.03363 (R)	\$0.00166	\$0.11280 (I)	\$0.53688 (R)
E-20S	\$0.03755 (R)	\$0.00373	\$0.11503 (I)	\$0.64304 (R)
E-19T	\$0.03272 (R)	\$0.00281 (R)	\$0.14948 (R)	\$0.57700 (R)
E-19P	\$0.03311 (R)	\$0.00254 (R)	\$0.12441 (R)	\$0.53400 (R)
E-19S	\$0.03877 (R)	\$0.00429 (R)	\$0.12914 (R)	\$0.63748 (R)
A-10T	\$0.01526 (R)	\$0.00688 (R)	\$0.12552 (R)	\$0.25574 (R)
A-10P	\$0.04333 (R)	\$0.00350 (R)	\$0.22276 (R)	\$0.72236 (R)
A-10S	\$0.04956 (R)	\$0.00354 (R)	\$0.23086 (R)	\$0.69500 (R)
AG-4C, F	\$0.02325 (R)	\$0.00644	\$0.12859 (R)	\$0.42704 (R)
AG-5C, F	\$0.01881 (R)	\$0.00562 (I)	\$0.09515 (R)	\$0.36280 (R)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21470-E
20802-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 3/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

E-CREDIT—Revenue Cycle Services Credits

A-15—Direct-Current General Service

Advice Letter No. 2465-E-A
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed March 1, 2004
Effective March 1, 2004
Resolution No. _____

50979



99901234567890100000163680000016368

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	03/31/2004	\$163.68	04/17/2004	

001:4.90.14462 1 AV 0.238



JANE SAMPLE – A15 Direct Current General Service/DA
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.

**Telephone Assistance**

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

PG&E Office Address

2435 MISSION ST
SAN FRANCISCO, CA 94110

Account Number

1234567890-1

March 2004

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	03/01/2004 To 03/31/2004	\$163.38
Energy Commission Tax		0.30
TOTAL CURRENT CHARGES		\$163.68
Previous Balance		165.38
03/15 Payment – Thank You		165.38-

TOTAL AMOUNT DUE	\$163.68
DUE DATE – 04/17/04	

Messages:



Recycled Paper
30% Post-Consumer Waste



JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

Service ID# : 1357913579
Rate Schedule: A15 Direct Current General Service
Billing Days: 31 days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
B	13A	3123A2	4,250	5,250	1,000	1	1,000 Kwh

Charges 03/01/2004 – 03/31/2004

Electric Charges	\$137.77
Revenue Cycle Service Credits	1.50-
DA CRS	27.00
Franchise Fee Surcharge	0.11
Net Charges	\$163.38

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Transmission	\$ 11.28
Distribution	114.95
Public Purpose Programs	8.86
Nuclear Decommissioning	1.18
DWR Bond Charge	4.93
DA CRS Other	22.07
Franchise Fee Surcharge	.11

Taxes

Energy Commission Tax	\$0.30
-----------------------	--------

TOTAL CHARGES **\$163.68**

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	31	1,000	32.3
Last Year	30	1,200	40.0

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.



Recycled Paper
30% Post-Consumer Waste

1234567890-1
Page 3 of 3

Form 01-6630 9/98



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21471-E
20803-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (2/04)
(ATTACHED)

(T)

The attached sample of PG&E's ("back of bill") format is used for all rate schedules.

Advice Letter No. 2465-E-A
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed March 1, 2004
Effective March 1, 2004
Resolution No. _____

50980

Helpful Phone Numbers

Customer Services – English	1-800-743-5000
TDD/TTY (Speech/Hearing-Impaired)	1-800-652-4712
Servicio al Cliente en Español (Spanish)	1-800-660-6789
華語客戶服務電話號碼 (Chinese)	1-800-893-9555
越南語 (Vietnamese)	1-800-298-8438
Smarter Energy Line	1-800-933-9555
(Residential Energy Efficiency Information)	
Energy Theft Hotline	1-800-854-6250
To Request A Claim Form	1-800-743-5000
PG&E's website	www.pge.com

ELECTRIC INDUSTRY DEFINITIONS

1. **Legislated 10% Reduction:** All residential and eligible small business customers receive this discount effective January 1, 1998. This rate reduction was ordered by the Legislature to provide some benefits of electric industry restructuring at the earliest possible date.
2. **Trust Transfer Amount (TTA):** The charge repays principal and interest on the bonds used to refinance a portion of costs related to investments in electric generation facilities and purchased power contracts, in order to provide a 10% bill reduction to residential and small commercial customers in the years 1998 to 2002.
3. **Distribution:** The charge recovers the cost of distributing electricity over low-voltage lines to your home or business.
4. **Energy Surcharges (ES):** Revenues from these surcharges are used to fund procurement of electricity. These surcharges are listed in PG&E's tariff Schedule E-EPS (Energy Procurement Surcharge). Generation Charge includes applicable energy surcharges for customers who purchase electric power from PG&E.
5. **Nuclear Decommissioning:** The non-bypassable charge that collects the funds required for site restoration when PG&E's nuclear power plants are removed from service.
6. **Public Purpose Programs:** The non-bypassable charge that funds state-mandated assistance programs for low-income customers and energy-efficiency programs.
7. **Transmission:** The charge that recovers the cost of conveying electricity from power plants over high-voltage lines (including charges for Reliability Services which are the costs of generation required for transmission system reliability).
8. **DWR Bond Charge:** The charge that recovers the cost of bonds issued to finance a portion of the historic cost of power purchased by California Department of Water Resources (DWR) to serve electric customers. DWR bond revenues are collected on behalf of DWR and do not belong to PG&E.
9. **Generation Charge:** The charge that recovers the cost of the electric commodity itself and the cost of the Regulatory Asset approved by the California Public Utilities Commission (CPUC) to enable PG&E to emerge from bankruptcy. This includes electricity costs incurred by DWR and PG&E to serve customers.
10. **DA CRS Other:** The charge that includes the Direct Access Cost Responsibility for the DWR Power Charge, Competition Transition and Regulatory Asset Charges.
11. **Franchise Fee Surcharge:** This surcharge is for franchise fees for electricity purchased from non-utility suppliers as provided in Schedule E-FFS.

Note: Customers that purchase both electricity and transportation service from PG&E (Bundled Service) pay charges 1 through 9; Customers that purchase electricity from non-utility suppliers (Direct Access Service), if applicable, pay charges 1 through 8 and 10 and 11.

THIS BILL IS NOW DUE AND PAYABLE

PAYING YOUR BILL

- By Mail – Send payment in the enclosed envelope.
- In Person – Pay at any PG&E local office or pay station.
- Unpaid Bill – May require a deposit as outlined below to reestablish credit and/or result in disconnection of service.
- Pay By Phone – 1-800-891-8626.

PAST-DUE BILLS

- Residential – The bill is due when you receive it and becomes past due 19 days after the date presented.
- Nonresidential – The bill is due when you receive it and becomes past due 15 days after the date presented.
- A closing bill is considered past due if not paid 15 days after the mailing date for all customers.
- Unable to pay on time? Call to discuss reasonable payment arrangements, special programs and agencies that may be available to assist you.
- You may qualify for reduced rates under PG&E's CARE program. Call PG&E for an application.
- If a residential customer claims an inability to pay and PG&E does not offer reasonable payment arrangements, he/she may contact the CPUC at 1-800-649-7570 or by TDD/TTY at 415-703-2032.

DEPOSITS

- A residential deposit will be twice the average monthly bill as estimated by PG&E.
- A nonresidential deposit may be twice the maximum monthly bill as estimated by PG&E.
- A deposit to reestablish credit may be required when conditions of service or the basis on which credit was originally established has changed.

RULES AND RATES

- The full text of PG&E's rules and rates is available for inspection upon request.
- Optional rates are available to many customers and may lower your PG&E bills. Call PG&E for details.

DISPUTED BILLS

Should you question this bill, please request an explanation from PG&E. If you thereafter believe you have been billed incorrectly, send the bill and a statement supporting your belief that the bill is not correct to:

**California Public Utilities Commission (CPUC)
Consumer Affairs Branch
505 Van Ness Avenue
San Francisco, CA 94102**

To avoid having service turned off if the bill has not been paid, enclose a deposit for the amount of the bill made payable to the CPUC. If you are unable to pay the amount in dispute, you must inform the CPUC of your inability to pay. Your service cannot be discontinued for nonpayment of the disputed bill until the CPUC completes its review. The CPUC will review the basis of the billed amount, communicate the results of its review to the parties and make disbursements of any deposit.

The CPUC will not, however, accept deposits when the dispute appears to be over matters that do not directly relate to the accuracy of the bill. Such matters include the quality of a utility's service, general level of rates, pending rate applications and sources of fuel or power.



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(Continued)

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			21470-E	(T)
61-4019	01/97	Energy Statement—Summary Billing	14320-E	
61-4446	REV 11/87	Street Lighting Statement	10834-E	
61-4657	REV 01/90	Sundry Sales Invoice	14099-E	
61-6616	REV 11/87	Street Lighting Bill	10838-E	
62-4112	REV 08/88	Statement of Account	14100-E	
CREDIT FORMS AND NOTICES				
62-0401	05/97	Notice Form	14377-E	
62-4042	REV 09/89	Bill Guaranty	11230-E	
62-7042	09/85	Deposit Payment Record	14186-E	
COLLECTION NOTICES				
62-3727	01/82	Third Party Reminder	10855-E	
62-3799	02/83	Third Party Notification	10856-E	
62-4107	REV 02/85	Unsatisfactory Check Notice	10857-E	
62-7166	REV 07/84	Counter Collection Receipt—Domestic and Commercial Accounts	10858-E	
79-800	REV 03/02	Discontinuance of Service Notice—English	18787-E	
79-803		Discontinuance of Service Notice—Chinese	11231-E	
79-804		Discontinuance of Service Notice—Korean	11232-E	
79-805		Discontinuance of Service Notice—Spanish	11233-E	
79-806		Discontinuance of Service Notice—Vietnamese	11234-E	
79-858	10/97	Disputed Unpaid Closing Bill	14766-E	
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04-1560	10/91	Hazard Notice—Vietnamese	14265-E	
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61-4406	REV 07/90	Meter Reading Reminder—Postcard	14269-E	
61-7126	REV 07/88	Window Meter Card Reminder—Postcard	10860-E	
62-1247	REV 10/86	Notice of Planned Electric Service Interruption	10861-E	
62-3005		Window Meter Card—Single Meter	10862-E	
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62-3531	REV 12/96	Service Report	14271-E	

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21473-E
21040-E

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(Continued)

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Part C	Not Being Used		
Part D	Energy Efficiency California Energy Commission Memorandum Account.....	18604-E	
Part E	CPUC Reimbursement Fee	21210-E	(T)
Part F	Helms Adjustment	11995-E	
Part G	Catastrophic Event Memorandum Account	18998,11740-E	
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Part I	Rate Schedule Summary	21211,21212-E	(T)
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Part K	Energy Commission Tax	21012-E	
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(Continued)

Advice Letter No. 2365-E-A
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed March 1, 2004
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Resolution No.



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

21474-E
20986-E

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(Continued)

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(Continued)

Advice Letter No. 2365-E-A
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed March 1, 2004
Effective March 1, 2004
Resolution No. _____



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Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed March 1, 2004
Effective March 1, 2004
Resolution No. _____



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ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America

Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra

Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA