

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



January 14, 2004

Advice Letter 2456-E

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, 10B Mail Code
San Francisco, CA 94177

Subject: Revisions to Electric Distribution Rates in Compliance with Resolution M-4810

Dear Ms Smith:

Advice Letter 2456-E is effective January 1, 2004. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clamor".

Director
Energy Division



Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

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December 23, 2003

Advice 2456-E
Pacific Gas and Electric Company (ID U39 E)

Public Utilities Commission of the State of California

**Subject: Revisions to Electric Distribution Rates to Comply with
Resolution M-4810 – CPUC Fee**

Pacific Gas and Electric Company (PG&E) hereby submits proposed revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

Resolution M-4810, dated December 18, 2003, revises the Public Utilities Commission Utility Reimbursement Account Fee (CPUC Fee) for utilities regulated by the Commission, effective January 1, 2004. PG&E hereby submits changes to its electric distribution rates to reflect the adopted CPUC Fee of 0.012 cents per kWh. PG&E will reflect the adopted CPUC Fee adopted for gas corporations of 0.076 cents per therm in a separate advice filing

Background

Section 431 of the Public Utilities Code requires the Commission to determine the CPUC Fee level to be paid by the utilities and included in utility rates. The CPUC Fee level adopted for 2004 by Resolution M-4810 for electrical corporations is 0.012 cents per kWh.

Based on the revised CPUC Fee rate of 0.012 cents per kWh, the electric distribution revenue requirement decreases by \$15,240,970, compared to the current CPUC Fee rate of 0.031 cents per kWh. PG&E is revising its electric distribution rates to reflect the adopted decrease in the distribution revenue requirement. Due to the relatively small change in revenue requirement, PG&E

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

has allocated the distribution reduction to each schedule as an equal percent of current distribution revenue (approximately 0.70 percent). Distribution demand and energy charges are then reduced to ensure each schedule receives its allocated reduction. In order to retain total rates at the current levels, generation demand and energy rates would be increased slightly to offset the distribution decrease.

Rate tables that show the current and revised distribution rate components on the affected rate schedules are included in Attachment II. Except for Preliminary Statement Part E, other tariff sheet revisions and offsetting generation rate component revisions are not provided at this time, in anticipation that other rates will change on January 1, 2004, which also require generation offsets. PG&E will consolidate all rate changes to be implemented on January 1, 2004, in final tariff form on or about the first of the year.

Protest

Anyone wishing to protest this filing may do so by sending a letter by **January 12, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this filing become effective on **January 1, 2004**, which is the effective date for rate changes specified in Resolution M-4810.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Sandra Ciach (415) 973-7572. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Karen A. Tomcala /TSN

Vice President - Regulatory Relations

Attachments

**Attachment I
Advice 2456-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21039-E	Preliminary Statement, Part E – California Public Utilities Commission Reimbursement Fee	19368-E
21040-E	Table of Contents – Preliminary Statements	20088-E
21041-E	Table of Contents	20983-E



PRELIMINARY STATEMENT

(Continued)

E. CALIFORNIA PUBLIC UTILITIES COMMISSION REIMBURSEMENT FEE

1. **PURPOSE:** The purpose of this provision is to set forth the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund regulation by the Commission (Public Utilities Code, Sections 401-443). The fee is ordered by the Commission under Section 433 of the PUC Code.
2. **APPLICABILITY:** This reimbursement fee applies to all electric service rendered under all rate schedules and contracts authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities. It is applicable within the entire territory served by the company.
3. **RATE:** The current CPUC Reimbursement Fee rate is \$.00012 per kWh. This rate is included in all applicable schedules. (R)



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Part G	Catastrophic Event Memorandum Account	18998,11740-E
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(T)

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Advice Letter No. 2456-E
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed December 23, 2003
Effective January 1, 2004
Resolution No. M-4810



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Advice 2456-E

Attachment II

Pacific Gas and Electric Company
 Advice Letter 2456-E
 Attachment II
 Proposed Distribution Rates

E-1

	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
BASELINE (Tier 1)	.03592	.03566
Tier 2	.05324	.05298
MINIMUM CHARGE (\$/meter/day)	.11795	.11762

EM

	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
BASELINE (Tier 1)	.03592	.03566
Tier 2	.05324	.05298
MINIMUM CHARGE (\$/meter/day)	.11795	.11762

ES

	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
BASELINE (Tier 1)	.03592	.03566
Tier 2	.05324	.05298
MINIMUM CHARGE (\$/meter/day)	.11795	.11762
DISCOUNT (\$/dwelling unit/day)	.10579	.10579

ESR

	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
BASELINE (Tier 1)	.03592	.03566
Tier 2	.05324	.05298
MINIMUM CHARGE (\$/meter/day)	.11795	.11762

ET

	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
BASELINE (Tier 1)	.03592	.03566
Tier 2	.05324	.05298
MINIMUM CHARGE (\$/meter/day)	.11795	.11762
DISCOUNT (\$/dwelling unit/day)	.34300	.34300

Pacific Gas and Electric Company
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 Attachment II
 Proposed Distribution Rates

E-7	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
SUMMER		
Peak	.09250	.09178
Off-Peak	.02498	.02479
Baseline Credit (per kWh of baseline us	.00524	.00520
WINTER		
Peak	.03413	.03387
Off-Peak	.02597	.02577
Baseline Credit (per kWh of baseline us	.00524	.00520
ONE-TIME Installation Charge Rate W (\$	277.00	277.00
METER CHARGE (\$/meter/day)		
E-7	.12813	.12813
Rate W	.04270	.04270
MINIMUM CHARGE (\$/meter/day)	.12287	.12287
E-A7	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
SUMMER		
Peak	.10829	.10749
Off-Peak	.02511	.02493
Baseline Credit (per kWh of baseline us	.00559	.00555
WINTER		
Peak	.03599	.03573
Off-Peak	.02762	.02742
Baseline Credit (per kWh of baseline us	.00559	.00555
ONE-TIME Installation Charge Rate Y (\$/	277.00	277.00
METER CHARGE (\$/meter/day)		
E-A7	.12813	.12813
Rate Y	.04270	.04270
MINIMUM CHARGE (\$/meter/day)	.12287	.12287
E-8	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
SUMMER	.02602	.02578
WINTER	.01582	.01568
CUSTOMER CHARGE (\$/meter/day)	.45733	.45733

Pacific Gas and Electric Company
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 Proposed Distribution Rates

E-9

	Current Dist	AL 2456-E Dist
RATE A		
ENERGY CHARGE (\$/kWh)		
SUMMER		
Peak	.07690	.07618
Part-Peak	.02639	.02614
Off-Peak	.01114	.01104
Baseline Credit (per kWh of baseline us	.00453	.00449
WINTER		
Part-Peak	.02636	.02611
Off-Peak	.01347	.01334
Baseline Credit (per kWh of baseline us	.00453	.00449
METER CHARGE (\$/meter/day)	.24312	.24312
RATE B		
ENERGY CHARGE (\$/kWh)		
SUMMER		
Peak	.07146	.07075
Part-Peak	.02384	.02360
Off-Peak	.01223	.01211
WINTER		
Part-Peak	.02392	.02368
Off-Peak	.01425	.01411
METER CHARGE (\$/meter/day)	.24312	.24312
RATE C		
ENERGY CHARGE (\$/kWh)		
SUMMER		
Part-Peak	.04596	.04558
Off-Peak	.01120	.01111
Baseline Credit (per kWh of baseline us	.00456	.00452
WINTER		
Part-Peak	.02653	.02631
Off-Peak	.01356	.01345
Baseline Credit (per kWh of baseline us	.00456	.00452
METER CHARGE (\$/meter/day)	.12813	.12813
RATE D		
ENERGY CHARGE (\$/kWh)		
SUMMER		
Part-Peak	.02307	.02286
Off-Peak	.01183	.01172
WINTER		
Part-Peak	.02315	.02294
Off-Peak	.01379	.01367
METER CHARGE (\$/meter/day)	.12813	.12813
Rates A, B, C, D		
MINIMUM CHARGE (\$/meter/day)	.12287	.12287

Pacific Gas and Electric Company
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EL-1	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
BASELINE (Tier 1)	.01367	.01341
Tier 2	.02753	.02727
MINIMUM CHARGE (\$/meter/day)	.08476	.08476
EML		
	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
BASELINE (Tier 1)	.01367	.01341
Tier 2	.02753	.02727
MINIMUM CHARGE (\$/meter/day)	.08476	.08476
ESL		
	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
CARE BASELINE (Tier 1)	.01367	.01341
Tier 2	.02753	.02727
NON-CARE Baseline (Tier 1)	.03592	.03566
Tier 2	.05324	.05298
MINIMUM CHARGE (\$/meter/day)	.08476	.08476
DISCOUNT (\$/dwelling unit/day)	.10579	.10579
ESRL		
	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
CARE BASELINE (Tier 1)	.01367	.01341
Tier 2	.02753	.02727
NON-CARE Baseline (Tier 1)	.03592	.03566
Tier 2	.05324	.05298
MINIMUM CHARGE (\$/meter/day)	.08476	.08476
ETL		
	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
CARE BASELINE (Tier 1)	.01367	.01341
Tier 2	.02753	.02727
NON-CARE Baseline (Tier 1)	.03592	.03566
Tier 2	.05324	.05298
MINIMUM CHARGE (\$/meter/day)	.08476	.08476
DISCOUNT (\$/dwelling unit/day)	.34300	.34300

Pacific Gas and Electric Company
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EL-7	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
SUMMER		
Peak	.09250	.09178
Off-Peak	.02498	.02479
Baseline Credit (per kWh of baseline us	.00524	.00520
WINTER		
Peak	.03413	.03387
Off-Peak	.02597	.02577
Baseline Credit (per kWh of baseline us	.00524	.00520
ONE-TIME Installation Charge Rate W (\$	277.00	277.00
METER CHARGE (\$/meter/day)	-	-
MINIMUM CHARGE (\$/meter/day)	.12287	.12287
EL-A7	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
SUMMER		
Peak	.10829	.10749
Off-Peak	.02511	.02493
Baseline Credit (per kWh of baseline us	.00559	.00555
WINTER		
Peak	.03599	.03573
Off-Peak	.02762	.02742
Baseline Credit (per kWh of baseline us	.00559	.00555
ONE-TIME Installation Charge Rate Y (\$)	277.00	277.00
METER CHARGE (\$/meter/day)	-	-
MINIMUM CHARGE (\$/meter/day)	.12287	.12287
EL-8	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
Summer	.00291	.00267
Winter	.00213	.00199
CUSTOMER CHARGE (\$/meter/day)	.36586	.36586

Pacific Gas and Electric Company
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A-1	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
Summer	.04619	.04581
Winter	.03166	.03140
CUSTOMER CHARGE (\$/meter/day)		
Single-phase	.26612	.26612
Polyphase	.39425	.39425
A-6	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
Summer		
Peak	.03727	.03697
Part-Peak	.01650	.01637
Off-Peak	.00900	.00893
Winter		
Part-Peak	.01854	.01839
Off-Peak	.01149	.01140
METER CHARGE (\$/meter/day)		
Rate A-6	.22341	.22341
Rate W	.06571	.06571
Rate X	.22341	.22341
CUSTOMER CHARGE (\$/meter/day)		
Single-phase	.26612	.26612
Polyphase	.39425	.39425
ONE-TIME Installation Charge (\$/meter)		
	443.00	443.00
ONE-TIME Processing Charge (\$/meter)		
	87.00	87.00
A-10	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
Transmission		
Summer	.00127	.00125
Winter	.00103	.00101
Primary		
Summer	.00720	.00714
Winter	.00588	.00583
Secondary		
Summer	.00978	.00970
Winter	.00799	.00792
DEMAND CHARGE (\$/kW)		
Transmission		
Summer	.01	.01
Winter	.00	.00
Primary		
Summer	2.99	2.97
Winter	.90	.89
Secondary		
Summer	4.53	4.49
Winter	1.12	1.11
CUSTOMER CHARGE (\$/meter/day)		
	2.46407	2.46407

Pacific Gas and Electric Company
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A-15	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
Summer	.12664	.12476
Winter	.10177	.10026
CUSTOMER CHARGE(\$/meter/day)	.26612	.26612
FACILITY CHARGE (\$/meter/day)	.25626	.25626
E-19 Secondary FIRM	Current Dist	AL 2456-E Dist
DEMAND CHARGES (\$/kW)		
Maximum Peak-Period		
Summer	5.98	5.94
Winter	-	-
Maximum Part-Peak-Period		
Summer	1.66	1.65
Winter	1.63	1.62
Maximum Demand		
Summer	1.71	1.70
Winter	1.71	1.70
ENERGY CHARGES (\$/kWh)		
Peak-Period		
Summer	.00804	.00798
Winter	-	-
Part-Peak-Period		
Summer	.00532	.00528
Winter	.00585	.00581
Off-Peak-Period		
Summer	.00463	.00460
Winter	.00463	.00458
CUSTOMER CHARGE (\$/meter/day)		
E-19	5.74949	5.74949
Rate V	2.66119	2.66119
Rate W	2.50349	2.50349
Rate X	2.66119	2.66119
ONE-TIME Installation Charge (\$/meter)	443.00	443.00
ONE-TIME Processing Charge (\$/meter)	87.00	87.00

Pacific Gas and Electric Company
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 Proposed Distribution Rates

E-19 Primary FIRM	Current Dist	AL 2456-E Dist
DEMAND CHARGES (\$/kW)		
Maximum Peak-Period		
Summer	3.62	3.59
Winter	-	-
Maximum Part-Peak-Period		
Summer	.81	.80
Winter	.81	.80
Maximum Demand		
Summer	1.06	1.05
Winter	1.06	1.05
ENERGY CHARGES (\$/kWh)		
Peak-Period		
Summer	.00269	.00267
Winter	-	-
Part-Peak-Period		
Summer	.00209	.00208
Winter	.00245	.00243
Off-Peak-Period		
Summer	.00202	.00201
Winter	.00204	.00203
CUSTOMER CHARGE (\$/meter/day)		
E-19	4.59959	4.59959
Rate V	2.66119	2.66119
Rate W	2.50349	2.50349
Rate X	2.66119	2.66119
ONE-TIME Installation Charge (\$/meter)	443.00	443.00
ONE-TIME Processing Charge (\$/meter)	87.00	87.00

Pacific Gas and Electric Company
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E-19 Transmission Firm	Current Dist	AL 2456-E Dist
DEMAND CHARGES (\$/kW)		
Maximum Peak-Period		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	.04	.04
Winter	.04	.04
ENERGY CHARGES (\$/kWh)		
Peak-Period		
Summer	.00512	.00507
Winter	-	-
Part-Peak-Period		
Summer	.00389	.00385
Winter	.00479	.00475
Off-Peak-Period		
Summer	.00365	.00362
Winter	.00395	.00391
CUSTOMER CHARGE (\$/meter/day)		
E-19	20.04107	20.04107
Rate V	2.66119	2.66119
Rate W	2.50349	2.50349
Rate X	2.66119	2.66119
ONE-TIME Installation Charge (\$/meter)	443.00	443.00
ONE-TIME Processing Charge (\$/meter)	87.00	87.00

Pacific Gas and Electric Company
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 Proposed Distribution Rates

E-19 Secondary Nonfirm	Current Dist	AL 2456-E Dist
DEMAND CHARGES (\$/kW)		
Maximum Peak-Period		
Summer	(1.52)	(1.56)
Winter	-	-
Maximum Part-Peak-Period		
Summer	1.16	1.15
Winter	1.13	1.12
Maximum Demand		
Summer	1.71	1.70
Winter	1.71	1.70
ENERGY CHARGES (\$/kWh)		
Peak-Period		
Summer	(.00443)	(.00449)
Winter	-	-
Part-Peak-Period		
Summer	.00400	.00396
Winter	.00453	.00449
Off-Peak-Period		
Summer	.00331	.00328
Winter	.00329	.00326
UFR CREDIT (\$/kWh if applicable)	.00091	.00091
NONCOMPLIANCE PENALTY (\$/kWh per	8.40	8.40
NONCOMPLIANCE PENALTY (\$/kWh per	4.20	4.20
For customers who fully complied with the previous year's operations		
NONFIRM CUSTOMER CHARGE (\$/mete	11.99179	11.99179
NONFIRM W/ UFR CUSTOMER CHARGE	12.32033	12.32033

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E-19 Primary Nonfirm	Current Dist	AL 2456-E Dist
DEMAND CHARGES (\$/kW)		
Maximum Peak-Period		
Summer	(3.88)	(3.91)
Winter	-	-
Maximum Part-Peak-Period		
Summer	.31	.30
Winter	.31	.30
Maximum Demand		
Summer	1.06	1.05
Winter	1.06	1.05
ENERGY CHARGES (\$/kWh)		
Peak-Period		
Summer	(.00978)	(.00980)
Winter	-	-
Part-Peak-Period		
Summer	.00077	.00076
Winter	.00113	.00111
Off-Peak-Period		
Summer	.00070	.00069
Winter	.00072	.00071
UFR CREDIT (\$/kWh if applicable)	.00091	.00091
NONCOMPLIANCE PENALTY (\$/kWh per	8.40	8.40
NONCOMPLIANCE PENALTY (\$/kWh per	4.20	4.20
For customers who fully complied with the previous year's operations		
NONFIRM CUSTOMER CHARGE (\$/mete	10.84189	10.84189
NONFIRM W/ UFR CUSTOMER CHARGE	11.17043	11.17043

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E-19 Transmission Nonfirm	Current Dist	AL 2456-E Dist
DEMAND CHARGES (\$/kW)		
Maximum Peak-Period		
Summer	(7.50)	(7.50)
Winter	-	-
Maximum Part-Peak-Period		
Summer	(.50)	(.50)
Winter	(.50)	(.50)
Maximum Demand		
Summer	.04	.04
Winter	.04	.04
ENERGY CHARGES (\$/kWh)		
Peak-Period		
Summer	(.00735)	(.00740)
Winter	-	-
Part-Peak-Period		
Summer	.00257	.00253
Winter	.00347	.00343
Off-Peak-Period		
Summer	.00233	.00230
Winter	.00263	.00259
UFR CREDIT (\$/kWh if applicable)	.00091	.00091
NONCOMPLIANCE PENALTY (\$/kWh per	8.40	8.40
NONCOMPLIANCE PENALTY (\$/kWh per	4.20	4.20
For customers who fully complied with the previous year's operations		
NONFIRM CUSTOMER CHARGE (\$/mete	26.28337	26.28337
NONFIRM W/ UFR CUSTOMER CHARGE	26.61191	26.61191

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E-20 Secondary Firm	Current Dist	AL 2456-E Dist
DEMAND CHARGES (\$/kW)		
Maximum Peak-Period		
Summer	5.58	5.54
Winter	-	-
Maximum Part-Peak-Demand		
Summer	1.55	1.54
Winter	1.54	1.53
Maximum Demand		
Summer	2.00	1.99
Winter	2.00	1.99
ENERGY CHARGES (\$/kWh)		
Peak-Period		
Summer	.01300	.01291
Winter	-	-
Part-Peak-Period		
Summer	.00861	.00855
Winter	.00946	.00939
Off-Peak-Period		
Summer	.00749	.00744
Winter	.00747	.00742
CUSTOMER CHARGE (\$/meter/day)	12.64887	12.64887

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E-20 Primary Firm	Current Dist	AL 2456-E Dist
DEMAND CHARGES (\$/kW)		
Maximum Peak-Period		
Summer	2.98	2.96
Winter	-	-
Maximum Part-Peak-Period		
Summer	.67	.67
Winter	.67	.67
Maximum Demand		
Summer	1.11	1.10
Winter	1.11	1.10
ENERGY CHARGES (\$/kWh)		
Peak-Period		
Summer	.00426	.00423
Winter	-	-
Part-Peak-Period		
Summer	.00332	.00330
Winter	.00388	.00385
Off-Peak-Period		
Summer	.00320	.00318
Winter	.00324	.00322
CUSTOMER CHARGE (\$/meter/day)	10.18480	10.18480

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E-20 Transmission Firm	Current Dist	AL 2456-E Dist
DEMAND CHARGES (\$/kW)		
Maximum Peak-Period		
Summer	.00	.00
Winter	-	-
Maximum Part-Peak-Period		
Summer	.00	.00
Winter	.00	.00
Maximum Demand		
Summer	.00	.00
Winter	.00	.00
ENERGY CHARGES (\$/kWh)		
Peak-Period		
Summer	.00031	.00030
Winter	-	-
Part-Peak-Period		
Summer	.00020	.00020
Winter	.00020	.00020
Off-Peak-Period		
Summer	.00020	.00020
Winter	.00020	.00020
CUSTOMER CHARGE (\$/meter/day)	23.49076	23.49076

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E-20 Secondary Nonfirm	Current Dist	AL 2456-E Dist
DEMAND CHARGES (\$/kW)		
Maximum Peak-Period		
Summer	(1.92)	(1.96)
Winter	-	-
Maximum Part-Peak-Period		
Summer	1.05	1.04
Winter	1.04	1.03
Maximum Demand		
Summer	2.00	1.99
Winter	2.00	1.99
ENERGY CHARGES (\$/kWh)		
Peak-Period		
Summer	.00053	.00044
Winter	-	-
Part-Peak-Period		
Summer	.00729	.00723
Winter	.00814	.00807
Off-Peak-Period		
Summer	.00617	.00612
Winter	.00615	.00610
UFR CREDIT (\$/kWh if applicable)	.00091	.00091
NONCOMPLIANCE PENALTY (\$/kWh per	8.40	8.40
NONCOMPLIANCE PENALTY (\$/kWh per	4.20	4.20
For customers who fully complied with the previous year's operations		
NONFIRM CUSTOMER CHARGE (\$/mete	18.89117	18.89117
NONFIRM W/ UFR CUSTOMER CHARGE	19.21971	19.21971

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E-20 Primary Nonfirm	Current Dist	AL 2456-E Dist
DEMAND CHARGES (\$/kW)		
Maximum Peak-Period		
Summer	(4.52)	(4.54)
Winter	-	-
Maximum Part-Peak-Period		
Summer	.17	.17
Winter	.17	.17
Maximum Demand		
Summer	1.11	1.10
Winter	1.11	1.10
ENERGY CHARGES (\$/kWh)		
Peak-Period		
Summer	(.00821)	(.00824)
Winter	-	-
Part-Peak-Period		
Summer	.00200	.00198
Winter	.00256	.00253
Off-Peak-Period		
Summer	.00188	.00186
Winter	.00192	.00190
UFR CREDIT (\$/kWh if applicable)	.00091	.00091
NONCOMPLIANCE PENALTY (\$/kWh per	8.40	8.40
NONCOMPLIANCE PENALTY (\$/kWh per	4.20	4.20
For customers who fully complied with the previous year's operations		
NONFIRM CUSTOMER CHARGE (\$/mete	16.42710	16.42710
NONFIRM W/ UFR CUSTOMER CHARGE	16.75564	16.75564

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E-20 Transmission Nonfirm	Current Dist	AL 2456-E Dist
DEMAND CHARGES (\$/kW)		
Maximum Peak-Period		
Summer	(7.50)	(7.50)
Winter	-	-
Maximum Part-Peak-Period		
Summer	(.50)	(.50)
Winter	(.50)	(.50)
Maximum Demand		
Summer	.00	.00
Winter	.00	.00
ENERGY CHARGES (\$/kWh)		
Peak-Period		
Summer	(.01216)	(.01217)
Winter	-	-
Part-Peak-Period		
Summer	(.00112)	(.00112)
Winter	(.00112)	(.00112)
Off-Peak-Period		
Summer	(.00112)	(.00112)
Winter	(.00112)	(.00112)
UFR CREDIT (\$/kWh if applicable)	.00091	.00091
NONCOMPLIANCE PENALTY (\$/kWh per	8.40	8.40
NONCOMPLIANCE PENALTY (\$/kWh per	4.20	4.20
For customers who fully complied with the previous year's operations		
NONFIRM CUSTOMER CHARGE (\$/mete	29.73306	29.73306
NONFIRM W/ UFR CUSTOMER CHARGE	30.06160	30.06160

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E-25 Secondary

	Current Dist	AL 2456-E Dist
DEMAND CHARGES (\$/kW)		
Maximum Peak-Period		
Summer	5.98	5.94
Winter	-	-
Maximum Part-Peak-Period		
Summer	1.66	1.65
Winter	1.63	1.62
Maximum Demand		
Summer	1.71	1.70
Winter	1.71	1.70
ENERGY CHARGES (\$/kWh)		
Peak-Period		
Summer	.00939	.00932
Winter	-	-
Part-Peak-Period		
Summer	.00532	.00528
Winter	.00585	.00581
Off-Peak-Period		
Summer	.00463	.00460
Winter	.00461	.00458
CUSTOMER CHARGE (\$/meter/day)	5.74949	5.74949

E-25 Primary

	Current Dist	AL 2456-E Dist
DEMAND CHARGES (\$/kW)		
Maximum Peak-Period		
Summer	3.62	3.59
Winter	-	-
Maximum Part-Peak-Period		
Summer	.81	.80
Winter	.81	.80
Maximum Demand		
Summer	1.06	1.05
Winter	1.06	1.05
ENERGY CHARGES (\$/kWh)		
Peak-Period		
Summer	.00300	.00298
Winter	-	-
Part-Peak-Period		
Summer	.00209	.00208
Winter	.00245	.00243
Off-Peak-Period		
Summer	.00202	.00201
Winter	.00204	.00203
CUSTOMER CHARGE (\$/meter/day)	4.59959	4.59959

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E-25 Transmission

	Current Dist	AL 2456-E Dist
DEMAND CHARGES (\$/kW)		
Maximum Peak-Period		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	.04	.04
Winter	.04	.04
ENERGY CHARGES (\$/kWh)		
Peak-Period		
Summer	.00574	.00569
Winter	-	-
Part-Peak-Period		
Summer	.00389	.00385
Winter	.00479	.00475
Off-Peak-Period		
Summer	.00365	.00362
Winter	.00395	.00391
CUSTOMER CHARGE (\$/meter/day)	20.04107	20.04107

E-36

	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
Summer	.02894	.02873
Winter	.02418	.02401
CUSTOMER CHARGE (\$/meter/day)	.52567	.52567

E-37

	Current Dist	AL 2456-E Dist
DEMAND CHARGE Rates W and X (\$/kW)		
Secondary Maximum Demand		
Summer	5.35	5.31
Winter	3.58	3.55
Peak Period Demand		
Summer	2.20	2.18
Winter	-	-
VOLTAGE DISCOUNT (\$/kW of maximum demand)		
Primary		
Summer	.76	.75
Winter	.54	.54
Transmission		
Summer	3.95	3.92
Winter	2.65	2.63
CUSTOMER CHARGE Rates W and X (\$/)	.52567	.52567
METER CHARGE (\$/meter/day)		
Rate W	.03943	.03943
Rate X	.19713	.19713
ONE-TIME Installation Charge (\$/meter)	443.00	443.00
ONE-TIME Processing Charge (\$/meter)	87.00	87.00

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LS-1	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)	.02683	.02631
LS-2	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)	.02683	.02631
LS-3	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)	.02683	.02631
CUSTOMER CHARGE (\$/meter/day)	.09856	.09856
SWITCH CHARGE (\$/switch)	.10678	.10678
Switching Service is closed to new installations.		
TC-1	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
Summer	.05334	.05281
Winter	.05334	.05281
CUSTOMER CHARGE (\$/meter/day)	.26612	.26612
OL-1	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)	.02683	.02631
BASE CHARGE, per lamp per month		
MV 175	10.084	10.084
MV 400	16.551	16.551
HPSV 70	7.696	7.696
HPSV 100	8.614	8.614
HPSV 200	13.913	13.913

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Standby Secondary

	Current Dist	AL 2456-E Dist
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85 percent of the Reservation Capacity)	1.02	1.02
ENERGY CHARGE (\$/kWh)		
Peak-Period		
Summer	.10297	.10222
Winter	-	-
Part-Peak-Period		
Summer	.03063	.03041
Winter	.02706	.02686
Off-Peak-Period		
Summer	.01130	.01122
Winter	.01444	.01433
NONFIRM CREDITS (\$/kWh)		
On-Peak Energy	.01873	.01873
Part-Peak Energy	.00187	.00187
UFR Credit	.00091	.00091
MAXIMUM REACTIVE DEMAND CHARGE	.15	.15

Standby Primary

	Current Dist	AL 2456-E Dist
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85 percent of the Reservation Capacity)	2.18	2.16
ENERGY CHARGE (\$/kWh)		
Peak-Period		
Summer	.04948	.04912
Winter	-	-
Part-Peak-Period		
Summer	.01460	.01449
Winter	.01279	.01270
Off-Peak-Period		
Summer	.00527	.00523
Winter	.00675	.00670
NONFIRM CREDITS (\$/kWh)		
On-Peak Energy	.01873	.01873
Part-Peak Energy	.00187	.00187
UFR Credit	.00091	.00091
MAXIMUM REACTIVE DEMAND CHARGE	.15	.15

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Standby Transmission

	Current Dist	AL 2456-E Dist
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85 percent of the Reservation Capacity)	-	-
ENERGY CHARGE (\$/kWh)		
Peak-Period		
Summer	.02626	.02576
Winter	-	-
Part-Peak-Period		
Summer	.00518	.00508
Winter	.00621	.00609
Off-Peak-Period		
Summer	.00349	.00342
Winter	.00435	.00427
NONFIRM CREDITS (\$/kWh)		
On-Peak Energy	.01873	.01873
Part-Peak Energy	.00187	.00187
UFR Credit	.00091	.00091
MAXIMUM REACTIVE DEMAND CHARGE	.15	.15

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Standby Customer & Meter Charges		
Customer Class	Current Dist	AL 2456-E Dist
Residential		
Customer Charge	.16427	.16427
Meter Charge	.12813	.12813
Agricultural		
Customer Charge	.52567	.52567
Meter Charge	.19713	.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)		
Single Phase Service		
Customer Charge	.26612	.26612
Meter Charge	.22341	.22341
PolyPhase Service		
Customer Charge	.39425	.39425
Meter Charge	.22341	.22341
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)		
Customer Charge	2.46407	2.46407
Meter Charge	.19713	.19713
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission Customer Charge	20.04107	20.04107
Primary Customer Charge	4.59959	4.59959
Secondary Customer Charge	5.74949	5.74949
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission Customer Charge	23.49076	23.49076
Primary Customer Charge	10.18480	10.18480
Secondary Customer Charge	12.64887	12.64887
NonFirm Service		
Curtable Meter Charge	6.24230	6.24230
Interruptible Meter Charge	6.57084	6.57084
Supplemental Standby Service		
Meter Charge	6.11088	6.11088
Standby Reduced Customer Charges		
Small Light and Power (Reservation Capacity < 50 kW)		
	.21684	.21684
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)		
	1.85955	1.85955
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
	1.85955	1.85955

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AG-1

	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
Rate A		
Summer	.04345	.04306
Winter	.04345	.04306
Rate B		
Summer	.03373	.03347
Winter	.03373	.03347
CONNECTED LOAD CHARGE Rate A (\$/hp)		
Summer	2.08	2.06
Winter	1.90	1.88
DEMAND CHARGE Rate B (\$/kW)		
Secondary Seasonal Billing Demand		
Summer	2.39	2.37
Winter	1.45	1.44
VOLTAGE DISCOUNT Rate B (\$/kW of maximum demand)		
Summer	.33	.33
Winter	.25	.25
CUSTOMER CHARGE (\$/meter/day)		
Rate A	.39425	.39425
Rate B	.52567	.52567

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AG-R	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
Rates A and D		
Summer		
Peak	.05523	.05467
Off-Peak	.01289	.01276
Winter		
Part-Peak	.01215	.01203
Off-Peak	.00966	.00956
Rates B and E		
Summer		
Peak	.01999	.01982
Off-Peak	.00586	.00581
Winter		
Part-Peak	.00569	.00564
Off-Peak	.00454	.00450
CONNECTED LOAD CHARGE Rates A and D (\$/hp)		
Summer	2.12	2.10
Winter	1.94	1.92
DEMAND CHARGE Rates B and E (\$/kW)		
Secondary Seasonal Billing Demand		
Summer	2.39	2.37
Winter	1.44	1.43
Maximum Peak Period Demand		
Summer	2.26	2.24
Winter	-	-
VOLTAGE DISCOUNT Rate B (\$/kW of maximum demand)		
Summer	.33	.33
Winter	.24	.24
CUSTOMER CHARGE (\$/meter/day)		
Rates A and D	.39425	.39425
Rates B and E	.52567	.52567
METER CHARGE (\$/meter/day)		
Rate A	.22341	.22341
Rate B	.19713	.19713
Rate D	.06571	.06571
Rate E	.03943	.03943
ONE-TIME Installation Charge (\$/meter)		
ONE-TIME Processing Charge (\$/meter)	441.00	441.00
	85.00	85.00

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AG-V	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
Rates A and D		
Summer		
Peak	.05665	.05608
Off-Peak	.01292	.01279
Winter		
Part-Peak	.01246	.01233
Off-Peak	.00991	.00981
Rates B and E		
Summer		
Peak	.02543	.02522
Off-Peak	.00789	.00782
Winter		
Part-Peak	.00791	.00784
Off-Peak	.00630	.00625
CONNECTED LOAD CHARGE Rates A and D (\$/hp)		
Summer	2.06	2.04
Winter	1.88	1.86
DEMAND CHARGE Rates B and E (\$/kW)		
Secondary Seasonal Billing Demand		
Summer	2.36	2.34
Winter	1.43	1.42
Maximum Peak Period Demand		
Summer	2.23	2.21
Winter	-	-
VOLTAGE DISCOUNT Rate B (\$/kW of maximum demand)		
Summer	.32	.32
Winter	.25	.25
CUSTOMER CHARGE (\$/meter/day)		
Rates A and D	.39425	.39425
Rates B and E	.52567	.52567
METER CHARGE (\$/meter/day)		
Rate A	.22341	.22341
Rate B	.19713	.19713
Rate D	.06571	.06571
Rate E	.03943	.03943
ONE-TIME Installation Charge (\$/meter)	441.00	441.00
ONE-TIME Processing Charge (\$/meter)	85.00	85.00

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AG-4	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
Rates A and D		
Summer		
Peak	.05992	.05932
Off-Peak	.01205	.01193
Winter		
Part-Peak	.01318	.01305
Off-Peak	.01049	.01039
Rates B and E		
Summer		
Peak	.01355	.01344
Off-Peak	.00425	.00422
Winter		
Part-Peak	.00471	.00467
Off-Peak	.00373	.00370
Rates C and F		
Summer		
Peak	-	-
Part-Peak	-	-
Off-Peak	-	-
Winter		
Part-Peak	-	-
Off-Peak	-	-
CONNECTED LOAD CHARGE Rates A and D (\$/hp)		
Summer	2.00	1.98
Winter	1.83	1.81
DEMAND CHARGE Rates B and E (\$/kW)		
Secondary Seasonal Billing Demand		
Summer	2.31	2.29
Winter	1.40	1.39
Maximum Peak Period Demand		
Summer	2.20	2.18
Winter	-	-
DEMAND CHARGE Rates C and F (\$/kW)		
Maximum- Peak-Period Demand		
Summer	5.47	5.42
Winter	-	-
Maximum-Part-Peak-Period Demand		
Summer	3.94	3.91
Winter	.35	.35
Off-Peak-Period-Seasonal Billing Demand		
Summer	1.31	1.30
Winter	.17	.17
VOLTAGE DISCOUNT Rate B (\$/kW of maximum demand)		
Summer	.32	.32
Winter	.24	.24
CUSTOMER CHARGE (\$/meter/day)		
Rates A and D	.39425	.39425
Rates B, C, E and F	.52567	.52567
METER CHARGE (\$/meter/day)		
Rate A	.22341	.22341
Rates B and C	.19713	.19713
Rate D	.06571	.06571
Rates E and F	.03943	.03943
ONE-TIME Installation Charge (\$/meter)		
	441.00	441.00
ONE-TIME Processing Charge (\$/meter)		
	85.00	85.00

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	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
Rates A and D		
Summer		
Peak	.02987	.02961
Off-Peak	.00613	.00608
Winter		
Part-Peak	.00687	.00681
Off-Peak	.00547	.00542
Rates B and E		
Summer		
Peak	.00077	.00076
Off-Peak	.00021	.00021
Winter		
Part-Peak	.00024	.00024
Off-Peak	.00019	.00019
Rates C and F		
Summer		
Peak	-	-
Part-Peak	-	-
Off-Peak	-	-
Winter		
Part-Peak	-	-
Off-Peak	-	-
CONNECTED LOAD CHARGE Rates A and D (\$/hp)		
Summer	4.34	4.30
Winter	4.34	4.30
DEMAND CHARGE Rates B and E (\$/kW)		
Secondary Seasonal Billing Demand		
Summer	5.29	5.25
Winter	3.55	3.52
Maximum Peak Period Demand		
Summer	2.18	2.16
Winter	-	-

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AG-5 (Cont'd)

	Current Dist	AL 2456-E Dist
DEMAND CHARGE Rates C and F (\$/kW)		
Maximum-Peak-Period Demand		
Summer	7.62	7.56
Winter	-	-
Maximum-Part-Peak-Period Demand		
Summer	4.63	4.60
Winter	.58	.58
Off-Peak-Period Seasonal Billing Demand		
Summer	1.28	1.27
Winter	.08	.08
VOLTAGE DISCOUNT Rate B (\$/kW of maximum demand)		
Primary		
Summer	.77	.76
Winter	.53	.53
Transmission		
Summer	3.92	3.89
Winter	2.63	2.61
CUSTOMER CHARGE (\$/meter/day)		
Rates A and D	.39425	.39425
Rates B and E	.52567	.52567
Rates C and F	1.77413	1.77413
METER CHARGE (\$/meter/day)		
Rate A	.22341	.22341
Rates B and C	.19713	.19713
Rate D	.06571	.06571
Rates E and F	.03943	.03943
ONE-TIME Installation Charge (\$/meter)	441.00	441.00
ONE-TIME Processing Charge (\$/meter)	85.00	85.00

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 Proposed Distribution Rates

AG-6

	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
Rate A		
Summer	.01234	.01224
Winter	.00719	.00713
Rate B		
Summer	.00580	.00576
Winter	.00350	.00347
CONNECTED LOAD CHARGE Rate A (\$/hp)		
Summer	4.53	4.49
Winter	4.53	4.49
DEMAND CHARGE Rate B (\$/kW)		
Secondary Seasonal Billing Demand		
Summer	5.04	5.00
Winter	3.39	3.37
VOLTAGE DISCOUNT Rate B (\$/kW of maximum demand)		
Summer	.74	.73
Winter	.50	.50
CUSTOMER CHARGE (\$/meter/day)		
Rate A	.39425	.39425
Rate B	.52567	.52567

AG-7

	Current Dist	AL 2456-E Dist
CUSTOMER CHARGE (\$/meter/day)		
Rates A and D	.39425	.39425
Rates B and E	.52567	.52567
METER CHARGE (\$/meter/day)		
Rate A	.22341	.22341
Rate B	.19713	.19713
Rate D	.06571	.06571
Rate E	.03943	.03943
ONE-TIME Installation Charge Rates D a	441.00	441.00
ONE-TIME Processing Charge Rates A a	85.00	85.00

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AG-7 (Cont'd)

	Current Dist	AL 2456-E Dist
ENERGY CHARGE Rates A and D (\$/kWh)		
Tier 1		
Summer		
Peak	.08003	.07918
Off-Peak	.02512	.02485
Winter		
Part-Peak	.02775	.02746
Off-Peak	.02207	.02184
Tier 2		
Summer		
Peak	.07991	.07926
Off-Peak	.01644	.01631
Winter		
Part-Peak	.01842	.01827
Off-Peak	.01465	.01453
CONNECTED LOAD CHARGES Rates A and D (\$/hp)		
Tier 1		
Summer	1.62	1.60
Winter	1.49	1.47
Tier 2		
Summer	4.10	4.07
Winter	4.10	4.07
ENERGY CHARGES Rates B and E (\$/kWh)		
Tier 1		
Summer		
Peak	.02975	.02951
Off-Peak	.00933	.00926
Winter		
Part-Peak	.01031	.01023
Off-Peak	.00818	.00811
Tier 2		
Summer		
Peak	-	-
Off-Peak	-	-
Winter		
Part-Peak	-	-
Off-Peak	-	-

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AG-7 (Cont'd)

	Current Dist	AL 2456-E Dist
DEMAND CHARGES Rates B and E (\$/kW)		
Tier 1		
Secondary Seasonal Billing Demand		
Summer	2.76	2.74
Winter	1.65	1.64
Maximum-Peak-Period Demand		
Summer	2.62	2.60
Winter	-	-
Tier 2		
Secondary Seasonal Billing Demand		
Summer	5.68	5.64
Winter	3.82	3.79
Maximum-Peak-Period Demand		
Summer	2.35	2.33
Winter	-	-
PRIMARY VOLTAGE DISCOUNT (Rates B and E)		
(\$/kW of maximum demand)		
Tier 1		
Summer	.81	.80
Winter	.56	.56
Tier 2		
Summer	.74	.73
Winter	.49	.49

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E-2		
Rate A	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
SUMMER		
On-Peak	.05324	.05298
Off-Peak	.05324	.05298
Baseline Credit (per kWh of baseline us	.01732	.01732
WINTER		
On-Peak	.05324	.05298
Off-Peak	.05324	.05298
Baseline Credit (per kWh of baseline us	.01732	.01732
MINIMUM CHARGE (\$/meter/day)	.11795	.11762

E-2		
Rate B	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
SUMMER		
On-Peak	.05324	.05298
Off-Peak	.05324	.05298
Baseline Credit (per kWh of baseline us	.01732	.01732
WINTER		
On-Peak	.05324	.05298
Off-Peak	.05324	.05298
Baseline Credit (per kWh of baseline us	.01732	.01732
MINIMUM CHARGE (\$/meter/day)	.11795	.11762

E-2 CARE		
Rate A	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
SUMMER		
On-Peak	.02753	.02727
Off-Peak	.02753	.02727
Baseline Credit (per kWh of baseline us	.01386	.01386
WINTER		
On-Peak	.02753	.02727
Off-Peak	.02753	.02727
Baseline Credit (per kWh of baseline us	.01386	.01386
MINIMUM CHARGE (\$/meter/day)	.08476	.08476

E-2 CARE		
Rate B	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
SUMMER		
On-Peak	.02753	.02727
Off-Peak	.02753	.02727
Baseline Credit (per kWh of baseline us	.01386	.01386
WINTER		
On-Peak	.02753	.02727
Off-Peak	.02753	.02727
Baseline Credit (per kWh of baseline us	.01386	.01386
MINIMUM CHARGE (\$/meter/day)	.08476	.08476

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 Proposed Distribution Rates

E-3 Rate A	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
SUMMER		
Critical-Peak	.05324	.05298
On-Peak	.05324	.05298
Off-Peak	.05324	.05298
Baseline Credit (per kWh of baseline us	.01732	.01732
WINTER		
Critical-Peak	.05324	.05298
On-Peak	.05324	.05298
Off-Peak	.05324	.05298
Baseline Credit (per kWh of baseline us	.01732	.01732
MINIMUM CHARGE (\$/meter/day)	.11795	.11762

E-3 Rate B	Current Dist	AL 2456-E Dist
ENERGY CHARGE (\$/kWh)		
SUMMER		
Critical-Peak	.05324	.05298
On-Peak	.05324	.05298
Off-Peak	.05324	.05298
Baseline Credit (per kWh of baseline us	.01732	.01732
WINTER		
Critical-Peak	.05324	.05298
On-Peak	.05324	.05298
Off-Peak	.05324	.05298
Baseline Credit (per kWh of baseline us	.01732	.01732
MINIMUM CHARGE (\$/meter/day)	.11795	.11762

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E-3 CARE		
Rate A	Current	AL 2456-E
	Dist	Dist
<hr/>		
ENERGY CHARGE (\$/kWh)		
SUMMER		
Critical-Peak	.02753	.02727
On-Peak	.02753	.02727
Off-Peak	.02753	.02727
Baseline Credit (per kWh of baseline us	.01386	.01386
WINTER		
Critical-Peak	.02753	.02727
On-Peak	.02753	.02727
Off-Peak	.02753	.02727
Baseline Credit (per kWh of baseline us	.01386	.01386
MINIMUM CHARGE (\$/meter/day)	.08476	.08476
E-3 CARE		
Rate B	Current	AL 2456-E
	Dist	Dist
<hr/>		
ENERGY CHARGE (\$/kWh)		
SUMMER		
Critical-Peak	.02753	.02727
On-Peak	.02753	.02727
Off-Peak	.02753	.02727
Baseline Credit (per kWh of baseline us	.01386	.01386
WINTER		
Critical-Peak	.02753	.02727
On-Peak	.02753	.02727
Off-Peak	.02753	.02727
Baseline Credit (per kWh of baseline us	.01386	.01386
MINIMUM CHARGE (\$/meter/day)	.08476	.08476

**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
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City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
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Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America

Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Gruneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Meyer, Joseph
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
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R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light

Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
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SPURR
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Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
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United Cogen Inc.
URM Groups
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Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA