

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



January 26, 2004

Advice Letter 2443-E-A

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, Mail Code 10B
San Francisco, CA 94177

Subject: Notice of Federal Regulatory Commission rate changes for 2004: TRBAA and Reliability service rates

Dear Ms Smith:

This letter corrects the effective date of Advice Letter 2443-E-A to read as January 1, 2004. See our letter of January 20, 2004.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



January 20, 2004

Advice Letter 2443-E-A

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, Mail Code 10B
San Francisco, CA 94177

Subject: Notice of Federal Energy Regulatory Commission rate changes for 2004: TRBAA and Reliability service rates

Dear Ms Smith:

Advice Letter 2443-E-A is effective January 26, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



**Pacific Gas and
Electric Company**

Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

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P.O. Box 770000
San Francisco, CA 94177

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November 21, 2003

Advice 2443-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Notice of Federal Energy Regulatory Commission Rate Changes
for 2004**

Purpose

The purpose of this letter is to provide the Commission with notice of an upcoming transmission rate decrease for its retail electric customers (TO7), as well as to notify the Commission that PG&E expects to revise its Transmission Revenue Balancing Account Adjustment (TRBAA), and Reliability Service (RS) rates effective January 1, 2004, as required by its Transmission Owner tariffs. PG&E has not yet filed the revised rates for the TRBAA and RS components with FERC. PG&E will supplement this advice letter as soon as those rates are filed.¹

Background

TO7 Rate Decrease

PG&E's currently pending transmission revenue requirement request (TO7) was filed with the FERC on October 31, 2003, FERC Docket No. ER04-109-000. As the requested rate change represents a decrease from the currently effective rates, PG&E expects that requested rates will become effective 61 days after the filing date (January 1, 2004), subject to refund. The transmission rates filed with the FERC are set forth in Attachment I to this filing in the same format as filed with FERC. PG&E expects that FERC will address PG&E's filing at its December 17, 2003, meeting, or by order before December 31, 2003.

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

TRBAA and RS Rate Changes

PG&E's TO tariffs require annual revisions to the TRBAA and RS rates to take effect each January 1. The TRBAA is used to ensure that certain transmission revenue credits that are received by PG&E from the CAISO will be credited to retail and wholesale electric transmission customers who receive service under the TO tariff (see Section 5.5 of the TO Tariff).

PG&E's RS rates recover payments that PG&E must make to the California Independent System Operator (CAISO) for Reliability Must Run generation costs and locational Out-of-Market charges. PG&E updates its RS rates annually to reflect forecasts of RS costs for the following year, together with certain true-up adjustments for Reliability Services Balancing Account (RSBA) carry-over amounts, including interest.

PG&E expects to file the annual TRBAA and RS filing for 2004 with the FERC in December 2003. PG&E will supplement this advice letter with the TRBAA and RS rates once the rates are filed with the FERC.

Final January 1, 2004, Tariffs

Under the current electric ratemaking mechanism, total electric rates do not change when functional rate components are revised. To retain total rates at their current level, PG&E will offset the resulting transmission rate changes with an equal and opposite change in PG&E's generation rates. PG&E expects, at a minimum, that the trust transfer amount (TTA) charge will change on January 1, 2004; and as this rate change would also affect the residual generation rate, PG&E is not filing tariff sheets at this time. PG&E will file a consolidation advice letter to adjust the electric generation rates to reflect all January 1, 2004, rate changes on or about the first of the year.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **December 11, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective on **January 1, 2004**, which is the date that PG&E expects these FERC-jurisdictional rate changes to become effective, subject to refund.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs/>

Karen A. Tomcalatis

Vice President - Regulatory Relations

Attachments

Advice 2443-E

Attachment I

APPENDIX III

Access Charges for End-Use Service ¹²

Table of Contents

RESIDENTIAL SCHEDULES

SCHEDULE E-1
SCHEDULE E-2
SCHEDULE E-3
SCHEDULE EL-1 (LIRA)
SCHEDULES E-7 AND EL-7
SCHEDULES E-A7 AND EL-A7
SCHEDULE E-8
SCHEDULE EL-8 (LIRA)
SCHEDULE E-9 A
SCHEDULE E-9 B
SCHEDULE E-9 C
SCHEDULE E-9 D

COMMERCIAL AND INDUSTRIAL SCHEDULES

SCHEDULE A-1
SCHEDULE A-6
SCHEDULE A-15
SCHEDULE TC-1
SCHEDULE A-10
SCHEDULE E-19
SCHEDULE E-20
SCHEDULE E-25
SCHEDULE E-36
SCHEDULE E-37
SCHEDULE S

AGRICULTURAL SCHEDULES

SCHEDULE AG-1A
SCHEDULE AG-RA
SCHEDULE AG-VA
SCHEDULE AG-4A
SCHEDULE AG-5A
SCHEDULE AG-6A
SCHEDULE AG-7A
SCHEDULE AG-1B
SCHEDULE AG-RB
SCHEDULE AG-VB
SCHEDULE AG-4B
SCHEDULE AG-4C
SCHEDULE AG-5B
SCHEDULE AG-5C
SCHEDULE AG-6B
SCHEDULE AG-7B

STREETLIGHTING SCHEDULES

SCHEDULE LS-1
SCHEDULE LS-2
SCHEDULE LS-3
SCHEDULE OL-1

¹These charges represent the rates for recovery of the Base Transmission Revenue Requirement. A TRBAA Rate of \$(0.00230) per kWh [Docket No. ER03-300-000] shall also apply to all of the rate schedules described in this Appendix.

²The applicability of these rates is described in the California Public Utilities Commission jurisdictional retail tariffs.

RESIDENTIAL SCHEDULES

Where applicable, Summer season rates apply to the period between May 1 and Oct 31, and Winter season rates to the period between November 1 and April 30. "Baseline" residential energy usage quantities vary by season and geographic zone and are used to define differences between "Tier 1" and "Tier 2" energy consumption.

Schedule E-1

Minimum Bill (\$/mo)		\$0.33
Tier 1 Energy Charge (\$/kWh)	All Year	\$0.00720
Tier 2 Energy Charge (\$/kWh)	All Year	\$0.00720

Schedule E-2

Minimum Bill (\$/mo)		\$0.33
Tier 1 Energy Charge (\$/kWh)	All Year	\$0.00720
Tier 2 Energy Charge (\$/kWh)	All Year	\$0.00720

Schedule EL-1 (LIRA)

Minimum Bill (\$/mo)		\$0.33
Tier 1 Energy Charge (\$/kWh)	All Year	\$0.00720
Tier 2 Energy Charge (\$/kWh)	All Year	\$0.00720

Schedule E-3

Minimum Bill (\$/mo)		\$0.33
Tier 1 Energy Charge (\$/kWh)	All Year	\$0.00720
Tier 2 Energy Charge (\$/kWh)	All Year	\$0.00720

Schedule EL-1 (LIRA)

Minimum Bill (\$/mo)		\$0.33
Tier 1 Energy Charge (\$/kWh)	All Year	\$0.00720
Tier 2 Energy Charge (\$/kWh)	All Year	\$0.00720

Schedules E-7 and EL-7

TIME PERIODS: On-Peak: 12:00 noon to 8:00 p.m. Monday-Friday; Off-Peak: All other hours

Minimum Bill (\$/mo)		\$0.33
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Energy Charges (\$/kWh)			
	Summer	On-Peak	\$0.00720
		Off-Peak	\$0.00720
	Winter	On-Peak	\$0.00720
		Off-Peak	\$0.00720

Schedules E-A7 and EL-A7

TIME PERIODS: On-Peak: 4:00 p.m. to 8:00 p.m. Monday-Friday; Off-Peak: All other hours

Minimum Bill (\$/mo)		\$0.33
----------------------	--	--------

Energy Charges (\$/kWh)			
	Summer	On-Peak	\$0.00720
		Off-Peak	\$0.00720
	Winter	On-Peak	\$0.00720
		Off-Peak	\$0.00720

Schedule E-8

Energy Charge (\$/kWh)	Summer	\$0.00720
	Winter	\$0.00720

Schedule EL-8 (LIRA)

Energy Charge (\$/kWh)	Summer	\$0.00720
	Winter	\$0.00720

Schedule E-9 A

Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

- Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday.
- Partial-Peak: 7:00 a.m. to 2:00 p.m. AND 9:00 p.m. to 12:00 midnight Monday through Friday, plus 5:00 p.m. to 9:00 p.m. Saturday and Sunday.
- Off-Peak: 12:00 midnight to 7:00 a.m. Monday through Friday, and 9:00 p.m. to 5:00 p.m. Saturday and Sunday.

Winter (service from November 1 through April 30):

- Partial-Peak: 7:00 a.m. to 12:00 midnight Monday through Friday, and 5:00 p.m. to 9:00 p.m. Saturday and Sunday.
- Off-Peak: 12:00 midnight to 7:00 a.m. Monday through Friday, and 9:00 p.m. to 5:00 p.m. Saturday and Sunday.

Minimum Bill (\$/mo)			\$0.33
Energy Charges (\$/kWh)	Summer	On-Peak	\$0.00720
		Prt-Peak	\$0.00720
		Off-Peak	\$0.00720
	Winter	Prt-Peak	\$0.00720
		Off-Peak	\$0.00720

Schedule E-9 B

Minimum Bill (\$/mo)			\$0.33
Energy Charges (\$/kWh)	Summer	On-Peak	\$0.00720
		Prt-Peak	\$0.00720
		Off-Peak	\$0.00720
	Winter	Prt-Peak	\$0.00720
		Off-Peak	\$0.00720

Schedule E-9 C

Minimum Bill (\$/mo)			\$0.33
Energy Charges (\$/kWh)	Summer	On-Peak	\$0.00720
		Prt-Peak	\$0.00720
		Off-Peak	\$0.00720
	Winter	Prt-Peak	\$0.00720
		Off-Peak	\$0.00720

Schedule E-9 D

Minimum Bill (\$/mo)			\$0.33
Energy Charges (\$/kWh)	Summer	On-Peak	n/a
		Prt-Peak	\$0.00720
		Off-Peak	\$0.00720
	Winter	Prt-Peak	\$0.00720
		Off-Peak	\$0.00720

COMMERCIAL & INDUSTRIAL SCHEDULES

Times of the year and times of the day are defined as follows (except as otherwise specified for Schedule E-25):

SUMMER (Service from May 1 through October 31):

Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays)

Partial-Peak: 8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m. Monday through Friday (except holidays)

Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday; All day Saturday, Sunday, and Holidays

WINTER (Service from November 1 through April 30):

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays)

Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday; All day Saturday, Sunday, and Holidays

Holidays: "Holidays" for the purposes of these rate schedules are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

Schedule A-1

Energy Charges (\$/kWh)

Summer	\$0.00744
Winter	\$0.00744

Schedule A-8

Energy Charges (\$/kWh)

Summer	On-Peak	\$0.00744
	Prt-Peak	\$0.00744
	Off-Peak	\$0.00744
Winter	Prt-Peak	\$0.00744
	Off-Peak	\$0.00744

Schedule A-15

Energy Charges (\$/kWh)

Summer	\$0.00744
Winter	\$0.00744

Schedule TC-1

Energy Charge (\$/kWh)

Summer	\$0.00744
Winter	\$0.00744

Schedule A-10

BASIS FOR DEMAND CHARGE: The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over 15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand. **SPECIAL CASES:** (1) If the customer's maximum demand has exceeded 400 kW for three consecutive months, 30-minute intervals will be used for averaging. The customer will be returned to 15-minute intervals when it's maximum demand has dropped below 300 kW and remains there for 12 consecutive months. (2) If the customer's use of energy is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used. (3) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.

Maximum Demand Charge (\$/kW/mo)

Transmission	Summer	\$2.37
	Winter	\$2.37
Primary	Summer	\$2.37
	Winter	\$2.37
Secondary	Summer	\$2.37
	Winter	\$2.37

Schedule E-19

BASIS FOR DEMAND CHARGE: Demand will be averaged over 30-minute intervals for customers whose maximum demand exceeds 499 kW. "Maximum demand" will be the highest of all the 30-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used instead of the 30-minute interval. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 30-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 30-minute averages for the peak period during the billing month.

- This schedule has three demand charges, a maximum-peak-period-demand charge, a maximum-part-peak-period and a maximum demand charge. The maximum-peak-period demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum part-peak-period demand charge applies to the maximum demand during the month's part-peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges.
- The monthly charges may be increased or decreased based upon the power factor.

DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule E-19 rates. Standard Service Voltages are listed in Rule 2.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents. NOTE: If the meter is read within one work day of the season changeover date (May 1 or November 1), PG&E will use only the rates and charges from the season having the greater number of days in the billing month. Work days are Monday through Friday, inclusive.

POWER FACTOR ADJUSTMENTS: When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until the demand has fallen below 300 kW for 12 consecutive months, the bill will be adjusted based upon the power factor. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill (excluding any taxes) will be reduced by 0.06 percent for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill (excluding any taxes) will be increased by 0.06 percent for each percentage point below 85 percent.

Schedule E-19 T Demand Charges (\$/kW/mo)

Summer	Maximum	\$2.37
Winter	Maximum	\$2.37

Schedule E-19 P Demand Charges (\$/kW/mo)

Summer	Maximum	\$2.37
Winter	Maximum	\$2.37

Schedule E-19 S Demand Charges (\$/kW/mo)

Summer	Maximum	\$2.37
Winter	Maximum	\$2.37

Schedule E-20

BASIS FOR DEMAND CHARGE: Demand will be averaged over 30-minute intervals. "Maximum demand" will be the highest of all the 30-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used instead of the 30-minute interval. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 30-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 30-minute averages for the peak period during the billing month.

- Schedule E-20 has three demand charges, a maximum-peak-period demand charge, a maximum-part-peak-period demand charge, and a maximum-demand charge. The maximum-peak-period demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak demand charge applies to the maximum demand during the month's part-peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges.
- The monthly charges may be increased or decreased based upon the power factor, using the same method as described above for Schedule E-19.

Schedule E-20 T Demand Charges (\$/kW/mo)

Summer Maximum	\$2.49
Winter Maximum	\$2.49

Schedule E-20 P Demand Charges (\$/kW/mo)

Summer Maximum	\$2.49
Winter Maximum	\$2.49

Schedule E-20 S Demand Charges (\$/kW/mo)

Summer Maximum	\$2.49
Winter Maximum	\$2.49

Schedule E-25

TIME PERIODS – Seasons of the year and times of the day are defined as follows:

SUMMER: Service from May 1 through October 31.

***Peak:**

Group I 12:00 noon to 4:00 p.m. Monday through Friday, except holidays

Group II 1:00 p.m. to 5:00 p.m. Monday through Friday, except holidays

Group III 2:00 p.m. to 6:00 p.m. Monday through Friday, except holidays

Partial-Peak:

Group I 8:30 a.m. to 12:00 noon and 4:00 p.m. to 9:30 p.m. Monday through Friday

Group II 8:30 a.m. to 1:00 p.m. and 5:00 p.m. to 9:30 p.m. Monday through Friday

Group III 8:30 a.m. to 2:00 p.m. and 6:00 p.m. to 9:30 p.m. Monday through Friday

Off-Peak: All other hours

WINTER: Service from November 1 through April 30.

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday

Off-Peak: All other hours

Schedule E-25 TDemand Charges (\$/kW/mo)

Summer Maximum \$2.37

Winter Maximum \$2.37

Schedule E-25 PDemand Charges (\$/kW/mo)

Summer Maximum \$2.37

Winter Maximum \$2.37

Schedule E-25 SDemand Charges (\$/kW/mo)

Summer Maximum \$2.37

Winter Maximum \$2.37

Schedule E-36

Energy Charges (\$/kWh)

Summer \$0.00530

Winter \$0.00530

Schedule E-37

Energy Charges (\$/kWh)

Summer \$0.00530

Winter \$0.00530

Primary Voltage Discount

Summer \$0.00000

Winter \$0.00000

Transmission Voltage Discount

Summer \$0.00000

Winter \$0.00000

Schedule S

RESERVATION CAPACITY: The Reservation Capacity to be used for billing under the above rates shall be as set forth in the customer's contract for service. For new or revised contracts, the Reservation Capacity shall be determined by the customer. However, if the customer's standby demand exceeds this new contracted capacity in any billing month, that standby demand shall become the new Reservation or Contract Capacity for 36 months, beginning with that month. See Special Condition 8 for the definition of Reservation Capacity for Supplemental Standby Service customers.

The Reservation Charge, in dollars per kilowatt (kW), applies to 85 percent of the customer's Reservation Capacity, as defined in Special Condition 1 of the tariffs.

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

Schedule S- Transmission

Energy Charges (\$/kWh)

Summer	On-Peak	\$0.01055
	Prt-Peak	\$0.01055
	Off-Peak	\$0.01055
Winter	Prt-Peak	\$0.01055
	Off-Peak	\$0.01055

Reservation Charge (\$/kW/mo)

All Year \$0.34

Schedule S - Primary

Energy Charges (\$/kWh)

Summer	On-Peak	\$0.01055
	Prt-Peak	\$0.01055
	Off-Peak	\$0.01055
Winter	Prt-Peak	\$0.01055
	Off-Peak	\$0.01055

Reservation Charge (\$/kW/mo)

All Year \$0.34

Schedule S - Secondary

Summer	On-Peak	\$0.01055
	Prt-Peak	\$0.01055
	Off-Peak	\$0.01055
Winter	Prt-Peak	\$0.01055
	Off-Peak	\$0.01055

Reservation Charge (\$/kW/mo)

All Year \$0.34

AGRICULTURAL SCHEDULES

Summer season rates apply to the period between May 1 and Oct 31, and Winter season rates to the period between November 1 and April 30. Service voltage definitions are as described in Rule 2 and summarized in the Commercial and Industrial Rate Schedules section of this Appendix. The CPUC-jurisdictional retail tariffs should be referred to for detailed descriptions of how agricultural demand charges are assessed and definitions of the various applicable agricultural time-of-use rate periods.

"A"- Series Agricultural Schedules

Schedule AG-1A

Energy Charges (\$/kWh)	Summer	\$0.00530
	Winter	\$0.00530

Schedule AG-RA

Energy Charges (\$/kWh)	Summer	\$0.00530
	Winter	\$0.00530

Schedule AG-VA

Energy Charges (\$/kWh)	Summer	\$0.00530
	Winter	\$0.00530

Schedule AG-4A

Energy Charges (\$/kWh)	Summer	\$0.00530
	Winter	\$0.00530

Schedule AG-5A

Energy Charges (\$/kWh)	Summer	\$0.00530
	Winter	\$0.00530

Schedule AG-6A

Energy Charges (\$/kWh)	Summer	\$0.00530
	Winter	\$0.00530

Schedule AG-7A

Energy Charges (\$/kWh)	Summer	\$0.00530
	Winter	\$0.00530

"B" and "C" - Series Schedules

Schedule AG-1B

Energy Charges (\$/kWh)		
Secondary Voltage	Summer	\$0.00530
	Winter	\$0.00530
Primary Voltage Discount	Summer	\$0.00000
	Winter	\$0.00000

Schedule AG-RB

Energy Charges (\$/kWh)		
Secondary Voltage	Summer	\$0.00530
	Winter	\$0.00530
Primary Voltage Discount	Summer	\$0.00000
	Winter	\$0.00000

Schedule AG-VB

Energy Charges (\$/kWh)		
Secondary Voltage	Summer	\$0.00530
	Winter	\$0.00530
Primary Voltage Discount	Summer	\$0.00000
	Winter	\$0.00000

Schedule AG-4B

Energy Charges (\$/kWh)		
Secondary Voltage	Summer	\$0.00530
	Winter	\$0.00530
Primary Voltage Discount	Summer	\$0.00000
	Winter	\$0.00000

Schedule AG-4C

Energy Charges (\$/kWh)

Summer	\$0.00530
Winter	\$0.00530

Schedule AG-5B

Energy Charges (\$/kWh)
Secondary Voltage

Summer	\$0.00530
Winter	\$0.00530

Primary Voltage Discount

Summer	\$0.00000
Winter	\$0.00000

Transmission Voltage Discount

Summer	\$0.00000
Winter	\$0.00000

Schedule AG-5C

Energy Charges (\$/kWh)

Summer	\$0.00530
Winter	\$0.00530

Schedule AG-6B

Energy Charges (\$/kWh)
Secondary Voltage

Summer	\$0.00530
Winter	\$0.00530

Primary Voltage Discount

Summer	\$0.00000
Winter	\$0.00000

Schedule AG-7B

Energy Charges (\$/kWh)		
Secondary Voltage	Summer	\$0.00530
	Winter	\$0.00530
Primary Voltage Discount	Summer	\$0.00000
	Winter	\$0.00000

STREETLIGHTING SCHEDULES

Schedule LS-1

Energy Charge (\$/kWh)	All Year	\$0.00292
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Schedule LS-2

Energy Charge (\$/kWh)	All Year	\$0.00292
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Schedule LS-3

Energy Charge (\$/kWh)	All Year	\$0.00292
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Schedule OL-1

Energy Charge (\$/kWh)	All Year	\$0.00292
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**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America

Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Meyer, Joseph
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light

Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA