

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



January 26, 2004

Advice Letter 2443-E-A

Ms Anita Smith, Rate Analyst  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code 10B  
San Francisco, CA 94177

Subject: Notice of Federal Regulatory Commission rate changes for 2004: TRBAA and Reliability service rates

Dear Ms Smith:

This letter corrects the effective date of Advice Letter 2443-E-A to read as January 1, 2004. See our letter of January 20, 2004.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director  
Energy Division

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



January 20, 2004

Advice Letter 2443-E-A

Ms Anita Smith, Rate Analyst  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code 10B  
San Francisco, CA 94177

Subject: Notice of Federal Energy Regulatory Commission rate changes for 2004: TRBAA and Reliability service rates

Dear Ms Smith:

Advice Letter 2443-E-A is effective January 26, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director  
Energy Division



**Pacific Gas and  
Electric Company**

**Karen A. Tomcala**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1065  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10A  
P.O. Box 770000  
San Francisco, CA 94177

415.972.5209  
Internal: 222.5209  
Fax: 415.972.5625  
Internet: KAT5@pge.com

December 23, 2003

**Advice 2443-E-A**  
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental Notice of Federal Energy Regulatory Commission  
Rate Change for 2004: TRBAA and Reliability Service Rates**

**Purpose**

This supplemental advice letter provides the 2004 Transmission Revenue Balancing Account Adjustment (TRBAA) and Reliability Services (RS) rates to the Commission. Pacific Gas and Electric Company (PG&E) has filed the rates concurrently with the Federal Energy Regulatory Commission (FERC). PG&E expects these rate changes to become effective on January 1, 2004. The 2004 TRBAA and RS rates are shown in Attachment I, pending acceptance by FERC.<sup>1</sup>

**Background**

**TRBAA and RS Rate Changes**

PG&E's TO tariffs require annual revisions to the TRBAA and RS rates. The TRBAA is used to ensure that certain transmission revenue credits, received by PG&E from the California Independent System Operator (CAISO), will ultimately be given to retail and wholesale electric transmission customers who receive service under Section 5.5 of the TO Tariff.

PG&E's Reliability Services (RS) rates recover payments that PG&E must make to the CAISO. PG&E updates its RS rates annually to reflect forecasts of RS costs for the following year, together with certain true-up adjustments for Reliability Services Balancing Account (RSBA) carry-over amounts and interest on those amounts. Concurrently with this advice filing, PG&E has submitted a compliance filing to FERC to revise its TO Tariff to reflect the 2004 TRBAA and RSBA rates.<sup>2</sup>

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<sup>1</sup> PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

<sup>2</sup> The FERC filing also provides for certain changes related to PG&E's FERC-jurisdictional Transmission

The effect of the RS rate change is to increase the total level of costs to be recovered from PG&E's retail electric customers from its current level of approximately \$260 million to approximately \$303 million: an increase of approximately \$43 million.

The TRBAA revision will change the TRBAA rate from (\$0.00230) per kWh to (\$0.00052) per kWh, resulting in a decrease in the amount credited to customers of approximately \$140 million. The 2003 TRBAA rate was designed to return \$181 million in transmission-related revenue credits to ratepayers; while the 2004 TRBAA rate will return \$41 million. Together, 2004 TRBAA and RS rate changes will increase the total amount of revenue collected through PG&E's FERC-jurisdictional rates by \$183 million.

### **TO7 Rates**

Although the FERC did not make the TO7 rates effective January 1, 2004, at its December 18, 2003, meeting, PG&E expects to receive confirmation of a one-day suspension prior to the end of 2003. Because TO7 rates represent a decrease over the currently effective TO6 rates, PG&E plans to implement the TO7 rates January 1, 2004. In the unlikely event that the FERC orders a five month suspension, PG&E will resume billing TO6 rates effective the first day of the month following the FERC ruling. PG&E would include the difference in revenues in its overall adjustment for final TO6 rates. The proposed TO7 decrease of \$15 million, when netted against the TRBAA and RS increases, results in a total 2004 FERC transmission related revenue increase on \$168 million.

### **Final January 1, 2004, Tariffs**

Rate tables that show the TRBAA and RS rate components with the affected rate schedules are included in Attachment I. Under the current electric ratemaking mechanism, total electric rates do not change when functional rate components are revised, added or deleted. To retain total rates at their current level, PG&E will offset the resulting transmission rate changes with an equal and opposite change in PG&E's generation rates. In anticipation that other rates will change on January 1, 2004, PG&E will consolidate all rate changes to be implemented on January 1, 2004, in final tariff form on or about the first of the year.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **January 12, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

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Access Charge Balancing Account (TACBA), which will also become effective on January 1, 2004. However, no TACBAA-related costs are billed to PG&E's retail end-use electric customers at this time.

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: [RxDd@pge.com](mailto:RxDd@pge.com)

### **Effective Date**

PG&E requests that this advice filing become effective on **January 1, 2004**, which is the date that PG&E expects these FERC-jurisdictional rate changes will become effective, subject to refund.

### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

*Karen A. Tomcala/TSW*

Vice President - Regulatory Relations

Attachments

**Advice 2443-E-A**

**Attachment I**

Pacific Gas and Electric Company  
 Advice Letter 2443-E-A  
 Attachment I  
 Electric Rates Table

	Prior RS	New RS
<b>E-1</b>		
<b>ENERGY CHARGE</b> (\$/kWh)		
All Tiers	.00355	.00411
<b>MINIMUM CHARGE</b> (\$/Meter/Day)	.00248	.00296
<b>E-2</b>		
<b>ENERGY CHARGE</b> (\$/kWh)		
All Tiers	.00355	.00411
<b>MINIMUM CHARGE</b> (\$/Meter/Day)	.00248	.00296
<b>E-3</b>		
<b>ENERGY CHARGE</b> (\$/kWh)	.00355	.00411
All Tiers	.00355	.00411
<b>MINIMUM CHARGE</b> (\$/Meter/Day)	.00248	.00296
<b>EM</b>		
	New RS	New RS
<b>ENERGY CHARGE</b> (\$/kWh)		
All Tiers	.00355	.00411
<b>MINIMUM CHARGE</b> (\$/Meter/Day)	.00248	.00296
<b>ES</b>		
	New RS	New RS
<b>ENERGY CHARGE</b> (\$/kWh)		
All Tiers	.00355	.00411
<b>MINIMUM CHARGE</b> (\$/Meter/Day)	.00248	.00296
<b>ESR</b>		
	New RS	New RS

Pacific Gas and Electric Company

Advice Letter 2443-E-A

Attachment I

Electric Rates Table

ENERGY CHARGE  
(\$/kWh)

All Tiers

.00355

.00411

MINIMUM CHARGE  
(\$/Meter/Day)

.00248

.00296

Pacific Gas and Electric Company  
 Advice Letter 2443-E-A  
 Attachment I  
 Electric Rates Table

ET

	New RS	New RS
ENERGY CHARGE (\$/kWh)		
All Tiers	.00355	.00411
MINIMUM CHARGE (\$/Meter/Day)	.00248	.00296

E-7

	New RS	New RS
ENERGY CHARGE (\$/kWh)		
All Energy	.00355	.00411
MINIMUM CHARGE (\$/Meter/Day)	.00248	.00248

E-A7

	New RS	New RS
ENERGY CHARGE (\$/kWh)		
All Energy	.00355	.00411
MINIMUM CHARGE (\$/Meter/Day)	.00248	.00248

Pacific Gas and Electric Company  
 Advice Letter 2443-E-A  
 Attachment I  
 Electric Rates Table

E-8

	New RS	New RS
ENERGY CHARGE (\$/kWh)		
All Energy	.00355	.00411

E-9

	New RS	New RS
<b>RATE A</b>		
ENERGY CHARGE (\$/kWh)		
All Energy (per kWh of baseline use)	.00355	.00411
<b>RATE B</b>		
ENERGY CHARGE (\$/kWh)		
All Energy	.00355	.00411
<b>RATE C</b>		
ENERGY CHARGE (\$/kWh)		
All Energy	.00355	.00411

Pacific Gas and Electric Company  
 Advice Letter 2443-E-A  
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RATE D

ENERGY CHARGE  
 (\$/kWh)

All Energy	.00355	.00411
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MINIMUM CHARGE (Rates A, B, C, D): (\$/Meter/Day)	.00248	.00248
--	--------	--------

EL-1

	New RS	New RS
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ENERGY CHARGE  
 (\$/kWh)

All Energy	.00355	.00411
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MINIMUM CHARGE (\$/Meter/Day)	.00167	.00197
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EL-2

	New RS	New RS
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ENERGY CHARGE  
 (\$/kWh)

All Energy	.00355	.00411
------------	--------	--------

MINIMUM CHARGE (\$/Meter/Day)	.00167	.00197
----------------------------------	--------	--------

EL-3

	New RS	New RS
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ENERGY CHARGE  
 (\$/kWh)

All Energy	.00355	.00411
------------	--------	--------

MINIMUM CHARGE (\$/Meter/Day)	.00167	.00197
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EML

	New RS	New RS
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ENERGY CHARGE  
 (\$/kWh)

Pacific Gas and Electric Company  
 Advice Letter 2443-E-A  
 Attachment I  
 Electric Rates Table

Baseline  
 All Energy .00355 .00411

MINIMUM CHARGE  
 (\$/Meter/Day) .00167 .00197

ESL

	New RS	New RS
ENERGY CHARGE (\$/kWh)		
CARE All Energy	.00355	.00411

NON-CARE  
 All Energy .00355 .00411

MINIMUM CHARGE  
 (\$/Meter/Day) .00167 .00197

ESRL

	New RS	New RS
ENERGY CHARGE (\$/kWh)		
CARE All Energy	.00355	.00411

NON-CARE  
 All Energy .00355 .00411

MINIMUM CHARGE  
 (\$/Meter/Day) .00167 .00197

ETL

	New RS	New RS
ENERGY CHARGE (\$/kWh)		
CARE All Energy	.00355	.00411

NON-CARE  
 All Energy .00355 .00411

MINIMUM CHARGE  
 (\$/Meter/Day) .00167 .00197

EL-7

	New RS	New RS
ENERGY CHARGE (\$/kWh)		
All Energy'	.00355	.00411

MINIMUM CHARGE

Pacific Gas and Electric Company  
 Advice Letter 2443-E-A  
 Attachment I  
 Electric Rates Table

(\$/Meter/Day) .00248 .00248

EL-A7

	<u>New RS</u>	<u>New RS</u>
ENERGY CHARGE (\$/kWh) SUMMER All Energy	.00355	.00411

MINIMUM CHARGE  
(\$/Meter/Day) .00248 .00248

EL-8

	<u>New RS</u>	<u>New RS</u>
ENERGY CHARGE (\$/kWh) All Energy	.00355	.00411

Pacific Gas and Electric Company  
 Advice Letter 2443-E-A  
 Attachment I  
 Electric Rates Table

A-1

	New RS	New RS
<b>ENERGY CHARGE</b>		
(\$/kWh)		
Summer	.00367	.00425
Winter	.00367	.00425

A-6

	New RS	New RS
<b>ENERGY CHARGE</b>		
(\$/kWh)		
<b>Summer</b>		
Peak	.00367	.00425
Part-Peak	.00367	.00425
Off-Peak	.00367	.00425
<b>Winter</b>		
Part-Peak	.00367	.00425
Off-Peak	.00367	.00425

A-10

	New RS	New RS
<b>DEMAND CHARGE</b>		
(\$/kW)		
<b>Transmission</b>		
Summer	1.15	1.35
Winter	1.15	1.35
<b>Primary</b>		
Summer	1.15	1.35
Winter	1.15	1.35
<b>Secondary</b>		
Summer	1.15	1.35
Winter	1.15	1.35

A-15

	New RS	New RS
<b>ENERGY CHARGE:</b>		
(\$/kWh)		
Summer	.00367	.00425
Winter	.00367	.00425

Pacific Gas and Electric Company  
 Advice Letter 2443-E-A  
 Attachment I  
 Electric Rates Table

E-19 Secondary  
 FIRM

	New RS	New RS
<b>DEMAND CHARGES</b> (\$/kW)		
Maximum Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	1.15	1.35
Winter	1.15	1.35

E-19 Primary  
 FIRM

	New RS	New RS
<b>DEMAND CHARGES</b> (\$/kW)		
Maximum Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	1.15	1.35
Winter	1.15	1.35

E-19 Transmission  
 Firm

	New RS	New RS
<b>DEMAND CHARGES</b> (\$/kW)		
Maximum Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	1.15	1.35
Winter	1.15	1.35

Pacific Gas and Electric Company  
 Advice Letter 2443-E-A  
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 Electric Rates Table

E-19 Secondary  
 Nonfirm

	New RS	New RS
<b>DEMAND CHARGES</b>		
(\$/kW)		
Maximum Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	1.15	1.35
Winter	1.15	1.35

E-19 Primary  
 Nonfirm

	New RS	New RS
<b>DEMAND CHARGES</b>		
(\$/kW)		
Maximum Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	1.15	1.35
Winter	1.15	1.35

E-19 Transmission  
 Nonfirm

	New RS	New RS
<b>DEMAND CHARGES</b>		
(\$/kW)		
Maximum Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	1.15	1.35
Winter	1.15	1.35

Pacific Gas and Electric Company  
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E-20 Secondary  
 Firm

	New RS	New RS
<b>DEMAND CHARGES</b> (\$/kW)		
Maximum Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	1.23	1.42
Winter	1.23	1.42

E-20 Primary  
 Firm

	New RS	New RS
<b>DEMAND CHARGES</b> (\$/kW)		
Maximum Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	1.23	1.42
Winter	1.23	1.42

E-20 Transmission  
 Firm

	New RS	New RS
<b>DEMAND CHARGES</b> (\$/kW)		
Maximum Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	1.23	1.42
Winter	1.23	1.42

Pacific Gas and Electric Company  
 Advice Letter 2443-E-A  
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E-20 Secondary  
 Nonfirm

	New RS	New RS
<b>DEMAND CHARGES</b>		
(\$/kW)		
Maximum Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	1.23	1.42
Winter	1.23	1.42

E-20 Primary  
 Nonfirm

	New RS	New RS
<b>DEMAND CHARGES</b>		
(\$/kW)		
Maximum Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	1.23	1.42
Winter	1.23	1.42

E-20 Transmission  
 Nonfirm

	New RS	New RS
<b>DEMAND CHARGES</b>		
(\$/kW)		
Maximum Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	1.23	1.42
Winter	1.23	1.42

Pacific Gas and Electric Company  
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E-25 Secondary

	<u>New RS</u>	<u>New RS</u>
<b>DEMAND CHARGES</b>		
(\$/kW)		
Maximum Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	1.15	1.35
Winter	1.15	1.35

E-25 Primary

	<u>New RS</u>	<u>New RS</u>
<b>DEMAND CHARGES</b>		
(\$/kW)		
Maximum Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	1.15	1.35
Winter	1.15	1.35

E-25 Transmission

	<u>New RS</u>	<u>New RS</u>
<b>DEMAND CHARGES</b>		
(\$/kW)		
Maximum Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Part-Peak-Period Demand		
Summer	-	-
Winter	-	-
Maximum Demand		
Summer	1.15	1.35
Winter	1.15	1.35

Pacific Gas and Electric Company  
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 Electric Rates Table

E-36

	New RS	New RS
<b>ENERGY CHARGE</b>		
(\$/kWh)		
Summer	.00261	.00303
Winter	.00261	.00303

E-37

	New RS	New RS
<b>ENERGY CHARGE</b>		
(\$/kWh)		
Rates W and X		
Summer		
Peak	.00261	.00303
Off-Peak	.00261	.00303
Rates W and X		
Winter		
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303

Pacific Gas and Electric Company  
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 Electric Rates Table

LS-1

	<u>New RS</u>	<u>New RS</u>
ENERGY CHARGE (\$/kWh)	.00144	.00167

LS-2

	<u>New RS</u>	<u>New RS</u>
ENERGY CHARGE (\$/kWh)	.00144	.00167

LS-3

	<u>New RS</u>	<u>New RS</u>
ENERGY CHARGE (\$/kWh)	.00144	.00167

TC-1

	<u>New RS</u>	<u>New RS</u>
ENERGY CHARGE (\$/kWh)		
Summer	.00367	.00425
Winter	.00367	.00425

OL-1

	<u>New RS</u>	<u>New RS</u>
ENERGY CHARGE (\$/kWh)	.00144	.00167

Pacific Gas and Electric Company  
 Advice Letter 2443-E-A  
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Electric Rates Table

Standby Secondary	New RS	New RS
<b>RESERVATION CHARGE</b> (\$/kW) (per kW per month applied to 85 percent of the Reservation Capacity)	.17	.19
<b>ENERGY CHARGE</b> (\$/kWh)		
Peak-Period		
Summer	.00627	.00603
Winter	-	-
Part-Peak-Period		
Summer	.00627	.00603
Winter	.00627	.00603
Off-Peak-Period		
Summer	.00627	.00603
Winter	.00627	.00603
Standby Primary	New RS	New RS
<b>RESERVATION CHARGE</b> (\$/kW) (per kW per month applied to 85 percent of the Reservation Capacity)	.17	.19
<b>ENERGY CHARGE</b> (\$/kWh)		
Peak-Period		
Summer	.00627	.00603
Winter	-	-
Part-Peak-Period		
Summer	.00627	.00603
Winter	.00627	.00603
Off-Peak-Period		
Summer	.00627	.00603
Winter	.00627	.00603
Standby Transmission	New RS	New RS
<b>RESERVATION CHARGE</b> (\$/kW) (per kW per month applied to 85 percent of the Reservation Capacity)	.17	.19
<b>ENERGY CHARGE</b> (\$/kWh)		
Peak-Period		
Summer	.00627	.00603
Winter	-	-
Part-Peak-Period		
Summer	.00627	.00603
Winter	.00627	.00603
Off-Peak-Period		
Summer	.00627	.00603
Winter	.00627	.00603

Pacific Gas and Electric Company  
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 Electric Rates Table

AG-1

	New RS	New RS
<b>ENERGY CHARGE</b>		
(\$/kWh)		
Rate A		
Summer	.00261	.00303
Winter	.00261	.00303
Rate B		
Summer	.00261	.00303
Winter	.00261	.00303
<b>DEMAND CHARGE LIMITER</b>	.06649	.06649
(\$/kWh)		

AG-R

	New RS	New RS
<b>ENERGY CHARGE</b>		
(\$/kWh)		
Rates A and D		
Summer		
Peak	.00261	.00303
Off-Peak	.00261	.00303
Winter		
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303
Rates B and E		
Summer		
Peak	.00261	.00303
Off-Peak	.00261	.00303
Winter		
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303
<b>DEMAND CHARGE LIMITER</b>	.06649	.06649
(\$/kWh)		

AG-V

	New RS	New RS
<b>ENERGY CHARGE</b>		
(\$/kWh)		
Rates A and D		
Summer		
Peak	.00261	.00303
Off-Peak	.00261	.00303
Winter		
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303
Rates B and E		
Summer		
Peak	.00261	.00303
Off-Peak	.00261	.00303
Winter		
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303
<b>DEMAND CHARGE LIMITER</b>	.06649	.06649
(\$/kWh)		

Pacific Gas and Electric Company  
 Advice Letter 2443-E-A  
 Attachment I  
 Electric Rates Table

AG-4

	New RS	New RS
<b>ENERGY CHARGE</b>		
(\$/kWh)		
Rates A and D		
Summer		
Peak	.00261	.00303
Off-Peak	.00261	.00303
Winter		
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303
Rates B and E		
Summer		
Peak	.00261	.00303
Off-Peak	.00261	.00303
Winter		
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303
Rates C and F		
Summer		
Peak	.00261	.00303
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303
Winter		
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303
<b>DEMAND CHARGE LIMITER</b>	.06649	.06649
(\$/kWh)		

AG-5

	New RS	New RS
<b>ENERGY CHARGE</b>		
(\$/kWh)		
Rates A and D		
Summer		
Peak	.00261	.00303
Off-Peak	.00261	.00303
Winter		
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303
Rates B and E		
Summer		
Peak	.00261	.00303
Off-Peak	.00261	.00303
Winter		
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303
Rates C and F		
Summer		
Peak	.00261	.00303
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303
Winter		
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303
<b>DEMAND CHARGE LIMITER</b>	.06649	.06649
(\$/kWh)		

Pacific Gas and Electric Company  
 Advice Letter 2443-E-A  
 Attachment I  
 Electric Rates Table

AG-6

	New RS	New RS
<b>ENERGY CHARGE</b>		
(\$/kWh)		
Rate A		
Summer	.00261	.00303
Winter	.00261	.00303
Rate B		
Summer	.00261	.00303
Winter	.00261	.00303
<b>DEMAND CHARGE LIMITER</b>	.06649	.06649
(\$/kWh)		

AG-7

	New RS	New RS
<b>ENERGY CHARGES</b>		
(\$/kWh)		
Rates A and D		
Tier 1		
Summer		
Peak	.00261	.00303
Off-Peak	.00261	.00303
Winter		
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303
Tier 2		
Summer		
Peak	.00261	.00303
Off-Peak	.00261	.00303
Winter		
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303
<b>ENERGY CHARGES</b>		
(\$/kWh)		
Rates B and E		
Tier 1		
Summer		
Peak	.00261	.00303
Off-Peak	.00261	.00303
Winter		
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303
Tier 2		
Summer		
Peak	.00261	.00303
Off-Peak	.00261	.00303
Winter		
Part-Peak	.00261	.00303
Off-Peak	.00261	.00303
<b>DEMAND CHARGE LIMITER</b>	.06649	.06649
(\$/kWh)		
Rates B and E		

**PG&E Electric Advice Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Childress, David A.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Constellation New Energy  
CPUC  
Creative Technology  
Crossborder Inc  
CSC Energy Services  
Davis, Wright Tremaine LLP  
Davis, Wright, Tremaine, LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
Dept of the Air Force  
DGS Natural Gas Services  
DMM Customer Services  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America

Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Enron Energy Services  
Exeter Associates  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Grueneich Resource Advocates  
Hanna & Morton  
Heeg, Peggy A.  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Korea Elec Power Corp  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Meyer, Joseph  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
PG&E National Energy Group  
Pinnacle CNG Company  
PPL EnergyPlus, LLC  
Price, Roy  
Product Development Dept  
Provost Pritchard  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light

Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Simpson Paper Company  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
TJ Cross Engineers  
Transwestern Pipeline Co  
Turlock Irrigation District  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA