

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



December 5, 2003

Advice Letter 2438-E

Ms Anita Smith, Rate Analyst  
Pacific Gas and Electric Company  
77 Beale Street, 10B Mail Code  
San Francisco, CA 94177

Subject: 2003 Energy Resource Recovery Account (ERRA) – Compliance with  
Decision 03-10-059

Dear Ms Smith:

Advice Letter 2438-E is effective November 7, 2003. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clamor".

Director  
Energy Division



**Pacific Gas and  
Electric Company**

**Karen A. Tomcala**  
Vice President  
Regulatory Relations

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November 7, 2003

**Advice 2438-E  
(Pacific Gas and Electric Company ID U39E)**

Public Utilities Commission of the State of California

**Subject: 2003 Energy Resource Recovery Account (ERRA) –  
Compliance with Decision 03-10-059**

Pacific Gas and Electric Company (PG&E) hereby submits its restated Monthly ERRA Reports for the period January 2003 through September 2003 and a revised tariff sheet for electric Preliminary Statement CP – Energy Resource Recovery Account (ERRA) incorporating the 2003 ERRA revenue requirement adopted in Decision (D.) 03-10-059. The restated monthly ERRA reports are provided in both public and confidential version, pursuant to the April 16, 2003, protective order adopted in the 2003 ERRA proceeding.<sup>1</sup>

**Purpose:**

Decision 03-10-059, Ordering Paragraph 3, granted the August 15, 2003 motion of PG&E and the Office of Ratepayer Advocates (ORA) to adopt a stipulation agreement, and approved the stipulation agreement entered into by PG&E and ORA, with the exception of a requested change in the filing schedule. Provision 6 of the approved stipulation agreement requires PG&E to submit to the Energy Division restated monthly ERRA reports for 2003 and revised tariff sheets to PG&E's electric Preliminary Statement CP-*Energy Resource Recovery Account (ERRA)* incorporating the 2003 ERRA revenue requirement agreed to therein. Accordingly, PG&E submits its restated monthly ERRA reports for the period

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<sup>1</sup> PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

January 2003 through September 2003, along with a revised electric Preliminary Statement CP, reflecting the revised 2003 ERRA revenue requirement.

**Tariff Revisions:**

Currently, the monthly revenue requirement recorded in the ERRA is based on the 2003 annual starting point revenue requirement of \$2,035 million, as authorized in D.02-12-074. Pursuant to D.03-10-059, PG&E is modifying the annual (and underlying monthly) 2003 ERRA revenue requirement to reflect the stipulated revenue requirement of \$1,373 million.

**Protest:**

Anyone wishing to protest this filing may do so by sending a letter by **November 27, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it based, including such items as financial and service impact, and should be submitted expeditiously. Protest should be mailed to:

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: [RxDd@pge.com](mailto:RxDd@pge.com)

**Effective Date:**

In compliance with D. 03-10-059, PG&E requests that this filing become effective **November 7, 2003**, which is the date of filing.

**Notice:**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter excluding the confidential appendices is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for Application 03-02-002. Non-market participants who are members of PG&E's Procurement Review Group and have signed appropriate Non-Disclosure Certificates will also receive the advice letter and accompanying confidential attachments by overnight mail.

The portions of this advice letter so marked Confidential Protected Material are in accordance with the protective order issued April 16, 2003, regarding confidentiality of Pacific Gas and Electric Company (PG&E) Power Procurement Information. As required by that Order, reviewing representatives of Market Participating Parties will not be granted access to Protected Material, but will instead be limited to reviewing redacted versions of documents that contain Protected Material.

Address change requests should be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

[http://www.pge.com/customer\\_services/business/tariffs/](http://www.pge.com/customer_services/business/tariffs/)

*Karen A. Dimicola / RD*  
Vice President - Regulatory Relations

cc: Application 03-02-002

**Attachments**

1. Attachment A – Restated 2003 Monthly ERRAs reports (public)
2. Attachment B – Electric Preliminary Statement CP – ERRAs
3. Confidential Attachment C – Restated 2003 Monthly ERRAs reports (confidential)

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
20861-E	Electric Preliminary Statement CP – Energy Resource Recovery Account (ERRA)	19379-E
20862-E	Electric Preliminary Statement CP (Continued)	19876-E
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PRELIMINARY STATEMENT

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA)

1. **PURPOSE:** The purpose of the Energy Resource Recovery Account (ERRA) is to record and recover power costs, excluding California Department of Water Resources (DWR) contract costs, associated with PG&E's authorized procurement plan, pursuant to Decision 02-10-062, Decision 02-12-074 and California Public Utilities Code § 454.5(d)(3). Power costs recorded in ERRA include, but are not limited to, utility retained generation fuels, Qualifying Facility (QF) contracts, inter-utility contracts, California Independent System Operator (ISO) charges, irrigation district contracts and other Power Purchase Agreements (PPA), bilateral contracts, forward hedges, pre-payments and collateral requirements associated with procurement (including disposition of surplus power), and ancillary services. These costs are offset by reliability-must-run revenues (RMR), PG&E's allocation of surplus sales revenues and the ERRA revenue requirement.

California Public Utilities Code § 454.5(d)(3) mandates a trigger mechanism to ensure that an undercollection or overcollection in the ERRA does not exceed 5 percent of a utility's recorded generation revenues for the prior year excluding revenues collected for the Department of Water Resources.

Pursuant to Decision 02-12-074, Conclusion of Law 23 and Ordering Paragraph (O.P. 15, PG&E is authorized to file an expedited trigger application at any time that its forecast indicates the undercollection in the ERRA will be in excess of the 5 percent threshold or 5 percent of the prior calendar year generation revenues including surcharge revenues used as authorized in Decision 02-11-026 for utility retained generation and power procurement costs incurred during that year, less revenues collected for DWR during that year. An ERRA Trigger Application for overcollections will not filed until the ERRA has been in operation for a full twelve months.

The ERRA annual revenue requirement for 2003 is \$1,373 million.

(T)

2. **APPLICABILITY:** The ERRA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. **REVISION DATES:** The revision dates applicable to the ERRA shall be the (i) February 1 and August 1 filing dates establish in Decision 02-12-074, and (ii) as determined in Section 1 above in the case of an ERRA Trigger Application.
4. **RATES:** The ERRA currently does not have a rate component.
5. **ACCOUNTING PROCEDURES:** The CPUC-jurisdictional portion of all entries shall be made at the end of each month as follows:
  - a) A credit entry equal to the authorized monthly ERRA revenue requirement;
  - b) A credit entry equal to RMR and ancillary services revenues from PG&E-owned generation facilities;
  - c) A credit entry equal to surplus sales revenues allocated to PG&E per the Operating Agreement between PG&E and the DWR, if applicable;
  - d) A debit entry equal to the amount paid for ISO-related charges;



PRELIMINARY STATEMENT  
(Continued)

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- e) A debit entry equal to the sum for the month of the product of: (1) the Millions of British Thermal Units (MMBtu) of natural gas burned daily for all purposes at PG&E's fossil plants; and (2) that day's weighted-average cost of gas on a Utility Electric Generation (UEG) portfolio basis (\$/MMBtu);
- f) A debit entry equal to the sum for the month of the product of: (1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the fossil plants; and (2) that day's weighted-average cost of distillate or fuel oil per barrel on a "last-in-first-out" (LIFO) basis;
- g) A debit entry equal to the hydroelectric fuel expenses. The fuel expenses include water purchase costs for the hydroelectric plants;
- h) A debit entry equal to fuel expenses for the Diablo Canyon Nuclear Power Plant;
- i) A debit entry equal to costs associated with QF obligations at or below the market benchmark defined in Decision 02-11-022;
- j) A debit entry equal to bilateral contract obligations;
- k) A debit entry equal to hedging contract obligations;
- l) A debit entry equal to renewable contract obligations; (T)
- m) A debit or credit entry equal to costs associated with irrigation district contracts and other purchase power obligations, including capacity contract obligations at or below the market benchmark as defined in Decision 02-11-022; (T)
- n) A debit entry equal to spot market purchases; (T)
- o) A debit entry equal to system tolling or capacity contract obligations; (T)
- p) A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements or pre-payments, credit and collateral payments; (T)
- q) A debit entry equal to incentive payments authorized in the Phase 1 decision of the Advanced Metering, Demand Response, and Dynamic Pricing Proceeding pursuant to Decision 03-03-036; (T)
- r) A debit entry equal to any other power costs associated with procurement; and (T)
- s) A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

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PACIFIC GAS & ELECTRIC COMPANY  
 RESTATED ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) BALANCE  
 January 2003

LINE	ENTRY	DESCRIPTION	CURRENT MONTHLY AMOUNT	LINE
1	CR	Authorized monthly ERRA revenue requirement	REDACTED	1
2	CR	RMR and ancillary services revenues from PG&E-owned generation facilities	REDACTED	2
3	CR	Surplus sales revenues allocated to PG&E per the OA with DWR *	REDACTED	3
4		Total Revenues	(152,049,914.04)	4
5	DR	ISO-related charges *	19,863,838.50	5
6	DR	Monthly sum of the product of: 1) Millions of British Thermal Units (MMBtu) of natural gas burned daily at PG&E fossil plants; and 2) that day's weighted-average cost of gas on a UEG portfolio basis (\$/MMBtu) *	6,593,444.29	6
7	DR	Monthly sum of the product of: 1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the fossil plants; and 2) that day's weighted-average cost of distillate or fuel oil per barrel on a "last-in-first-out" (LIFO) basis *	5,238.16	7
8	DR	Hydroelectric fuel expenses (including water purchase costs for hydroelectric plants) *	561,959.77	8
9	DR	Fuel expenses for Diablo Canyon Nuclear Power Plant *	8,072,561.45	9
10		Fuel Cost Sub-Total (sum of lines 6-9)	15,233,203.67	10
11	DR	Associated costs from QF obligations at or below the market benchmark defined * in Decision 02-11-022	74,680,476.27	11
12	DR	Bilateral contract obligations *	REDACTED	12
13	DR	Hedging contract obligations	REDACTED	13
14	DR	Renewable contract obligations *	REDACTED	14
15	DR/CR	Costs associated with irrigation district contracts and other purchase power obligations, including capacity contract obligations at or below the market benchmark as defined in Decision 02-11-022 *	5,600,260.14	15
16	DR	Spot market purchases *	REDACTED	16
17	DR	System tolling or capacity contract obligations	REDACTED	17
18	DR/CR	Pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements or pre-payments, credit and collateral payments	REDACTED	18
19	DR	Other power costs associated with procurement *	REDACTED	19
20		Sub-total of all other procurement costs (sum of lines 12-14 & 16-19)	77,910,648.41	20
21		Interest due to ERRA RRRQ change	16,222.71	21
22		TOTAL COSTS	193,304,649.70	22
23		Total Current Portion Energy Resource Recovery Account	41,254,735.66	23
24		Interest (calculated on the avg. outstanding balance using 3-month commercial paper rate 1.13% / 12mos)	6286.64	24
25		BALANCE	41,261,022.30	25

\* Reflects CPUC Jurisdictional amount

PACIFIC GAS & ELECTRIC COMPANY  
 RESTATED ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) BALANCE  
 February 2003

LINE	ENTRY DESCRIPTION	CURRENT MONTHLY AMOUNT	LINE
1	CR Authorized monthly ERRA revenue requirement	REDACTED	1
2	CR RMR and ancillary services revenues from PG&E-owned generation facilities	REDACTED	2
3	CR Surplus sales revenues allocated to PG&E per the OA with DWR *	REDACTED	3
4	<b>Total Revenues</b>	<b>(196,676,675.46)</b>	<b>4</b>
5	DR ISO-related charges *	8,057,000.00	5
6	DR Monthly sum of the product of: 1) Millions of British Thermal Units (MMBtu) of natural gas burned daily at PG&E fossil plants; and 2) that day's weighted-average cost of gas on a UEG portfolio basis (\$/MMBtu) *	1,101,033.32	6
7	DR Monthly sum of the product of: 1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the fossil plants; and 2) that day's weighted-average cost of distillate or fuel oil per barrel on a "last-in-first-out" (LIFO) basis *	110,171.47	7
8	DR Hydroelectric fuel expenses (including water purchase costs for hydroelectric plants) *	64,161.76	8
9	DR Fuel expenses for Diablo Canyon Nuclear Power Plant *	3,966,336.97	9
10	Fuel Cost Sub-Total (sum of lines 6-9)	5,241,703.52	10
11	DR Associated costs from QF obligations at or below the market benchmark defined in Decision 02-11-022 *	57,755,220.21	11
12	DR Bilateral contract obligations *	REDACTED	12
13	DR Hedging contract obligations	REDACTED	13
14	DR Renewable contract obligations *	REDACTED	14
15	DR/CR Costs associated with irrigation district contracts and other purchase power obligations, including capacity contract obligations at or below the market benchmark as defined in Decision 02-11-022 *	5,035,282.84	15
16	DR Spot market purchases *	REDACTED	16
17	DR System tolling or capacity contract obligations	REDACTED	17
18	DR/CR Pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements or pre-payments, credit and collateral payments	REDACTED	18
19	DR Other power costs associated with procurement *	REDACTED	19
20	Sub-total of all other procurement costs (sum of lines 12-14 & 16-19)	21,925,030.92	20
21	<b>TOTAL COSTS</b>	<b>97,215,136.59</b>	<b>21</b>
<u>Prior Period Adjustments:</u>			
22	RMR Revenue	REDACTED	22
23	Heavy Fuel Oil	29,934.45	23
24	Water Purchase Costs	(85,109.65)	24
25	QF Obligations at or Below Market Benchmark	(2,295,566.27)	25
26	Surplus Sales Revenue Allocated to PG&E	REDACTED	26
27	Bilateral Contract Obligations	REDACTED	27
28	Renewable Contract Obligations	REDACTED	28
29	Spot Market Purchases	REDACTED	29
30	Other Power Costs Associated With Procurement	REDACTED	30
31	Interest due to ERRA RRQ change	47,180.93	31
32	<b>Total Prior Period Adjustments (Sum of Lines 22-31)</b>	<b>(4,419,002.44)</b>	<b>32</b>
33	<b>Total ERRA Activity (sum of lines 4, 21 and 32)</b>	<b>(103,880,541.31)</b>	<b>33</b>
34	Interest (calculated on the avg. outstanding balance using 3-month commercial paper rate 1.26% / 12mos)	(81,105.33)	34
35	Beginning Balance	41,261,022.30	35
36	<b>FEBRUARY ENDING BALANCE</b>	<b>(62,700,624.34)</b>	<b>36</b>

ERRA RECAP				
(A)	(B)	(C)	(D) = B + C	(E) = D + A
<u>Beginning Balance</u>	<u>Interest</u>	<u>Current Month Adjustment</u>	<u>Total Adjustment</u>	<u>Ending Balance</u>
41,261,022.30	(81,105.33)	(103,880,541.31)	(103,961,646.64)	(62,700,624.34)
		<u>Including Prior Period Adjustment</u>		

\* Reflects CPUC Jurisdictional amount

PACIFIC GAS & ELECTRIC COMPANY  
 RESTATED ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) BALANCE  
 March 2003

LINE	ENTRY DESCRIPTION	CURRENT MONTHLY AMOUNT	LINE
1	CR Authorized monthly ERRA revenue requirement	REDACTED	1
2	DR/CR RMR and ancillary services revenues from PG&E-owned generation facilities	REDACTED	2
3	CR Surplus sales revenues allocated to PG&E per the OA with DWR *	REDACTED	3
4	<b>Total Revenues</b>	<b>(187,109,828.89)</b>	4
5	DR ISO-related charges *	7,734,000.00	5
6	DR Monthly sum of the product of: 1) Millions of British Thermal Units (MMBtu) of natural gas burned daily at PG&E fossil plants; and 2) that day's weighted-average cost of gas on a UEG portfolio basis (\$/MMBtu) *	1,963,828.91	6
7	DR Monthly sum of the product of: 1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the fossil plants; and 2) that day's weighted-average cost of distillate or fuel oil per barrel on a "last-in-first-out" (LIFO) basis *	29,929.07	7
8	DR Hydroelectric fuel expenses (including water purchase costs for hydroelectric plants) *	469,386.19	8
9	DR Fuel expenses for Diablo Canyon Nuclear Power Plant *	4,420,732.20	9
10	Fuel Cost Sub-Total (sum of lines 6-9)	6,883,876.37	10
11	DR Associated costs from QF obligations at or below the market benchmark defined in Decision 02-11-022 *	62,926,910.53	11
12	DR Bilateral contract obligations *	REDACTED	12
13	DR Hedging contract obligations	REDACTED	13
14	DR Renewable contract obligations *	REDACTED	14
15	DR/CR Costs associated with irrigation district contracts and other purchase power obligations, including capacity contract obligations at or below the market benchmark as defined in Decision 02-11-022 *	4,115,048.98	15
16	DR Spot market purchases *	REDACTED	16
17	DR System tolling or capacity contract obligations	REDACTED	17
18	DR/CR Pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements or pre-payments, credit and collateral payments	REDACTED	18
19	DR Other power costs associated with procurement *	REDACTED	19
20	Sub-total of all other procurement costs (sum of lines 12-14 & 16-19)	87,609,184.25	20
21	<b>TOTAL COSTS</b>	<b>174,309,020.13</b>	21
<u>Prior Period Adjustments:</u>			
22	Surplus Sales Revenue Allocated to PG&E	REDACTED	22
23	ISO-Related Charges	(4,423,049.99)	23
24	Bilateral Contract Obligations	REDACTED	24
25	Renewable Contract Obligations	REDACTED	25
26	Spot Market Purchases	REDACTED	26
27	Other Power Costs Associated with Procurement	REDACTED	27
28	Interest due to ERRA RRQ change	82,415.52	28
29	<b>Total Prior Period Adjustments (Sum of Lines 22-28)</b>	<b>6,988,971.14</b>	29
30	<b>Total ERRA Activity (sum of lines 4, 21 and 29)</b>	<b>(5,811,837.62)</b>	30
31	Interest (includes Prior Period Adjustments and calculated on the avg. outstanding balance using 3-month commercial paper rate 1.25% / 12mos)	(139,014.42)	31
32	Beginning Balance	(62,700,624.34)	32
33	<b>MARCH ENDING BALANCE</b>	<b>(68,651,476.38)</b>	33

ERRA RECAP				
(A)	(B)	(C)	(D) = C+B	(E) = D + A
<u>Beginning Balance</u>	<u>Interest</u>	<u>Current Month Adjustment</u> <u>Including Prior Period Adjustment</u>	<u>Total Adjustment</u>	<u>Ending Balance</u>
(62,700,624.34)	(139,014.42)	(5,811,837.62)	(5,950,852.04)	(68,651,476.38)

\* Reflects CPUC Jurisdictional amount

PACIFIC GAS & ELECTRIC COMPANY  
 RESTATED ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) BALANCE  
 April 2003

LINE	ENTRY DESCRIPTION	CURRENT MONTHLY AMOUNT	LINE
1	CR Authorized monthly ERRA revenue requirement	REDACTED	1
2	DR/CR RMR and ancillary services revenues from PG&E-owned generation facilities	REDACTED	2
3	CR Surplus sales revenues allocated to PG&E per the OA with DWR *	REDACTED	3
4	<b>Total Revenues</b>	<b>(112,111,902.53)</b>	4
5	DR ISO-related charges *	7,816,000.00	5
6	DR Monthly sum of the product of: 1) Millions of British Thermal Units (MMBtu) of natural gas burned daily at PG&E fossil plants; and 2) that day's weighted-average cost of gas on a UEG portfolio basis (\$/MMBtu) *	1,176,330.91	6
7	DR Monthly sum of the product of: 1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the fossil plants; and 2) that day's weighted-average cost of distillate or fuel oil per barrel on a "last-in-first-out" (LIFO) basis *	245,004.85	7
8	DR Hydroelectric fuel expenses (including water purchase costs for hydroelectric plants) *	42,380.36	8
9	DR Fuel expenses for Diablo Canyon Nuclear Power Plant *	6,142,737.41	9
10	<b>Fuel Cost Sub-Total (sum of lines 6-9)</b>	<b>7,606,453.53</b>	10
11	DR Associated costs from QF obligations at or below the market benchmark defined in Decision 02-11-022 *	56,170,792.59	11
12	DR Bilateral contract obligations *	REDACTED	12
13	DR Hedging contract obligations	REDACTED	13
14	DR Renewable contract obligations *	REDACTED	14
15	DR/CR Costs associated with irrigation district contracts and other purchase power obligations, including capacity contract obligations at or below the market benchmark as defined in Decision 02-11-022 *	5,458,122.51	15
16	DR Spot market purchases *	REDACTED	16
17	DR System tolling or capacity contract obligations	REDACTED	17
18	DR/CR Pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements or pre-payments, credit and collateral payments	REDACTED	18
19	DR Other power costs associated with procurement *	REDACTED	19
20	Sub-total of all other procurement costs (sum of lines 12-14 & 16-19)	65,457,929.20	20
21	<b>TOTAL COSTS</b>	<b>142,509,297.83</b>	21
<b>Prior Period Adjustments:</b>			
22	Surplus Sales Revenue Allocated to PG&E	REDACTED	22
23	ISO-Related Charges	9,648,076.34	23
24	Bilateral Contract Obligations	REDACTED	24
25	Renewable Contract Obligations	REDACTED	25
26	Spot Market Purchases	REDACTED	26
27	Other Power Costs Associated with Procurement	REDACTED	27
28	Interest due to ERRA RRQ change	129,262.58	28
29	<b>Total Prior Period Adjustments (Sum of Lines 22-28)</b>	<b>(3,102,498.66)</b>	29
30	<b>Total ERRA Activity (sum of lines 4, 21 and 29)</b>	<b>27,294,896.64</b>	30
31	Interest (includes Prior Period Adjustments and calculated on the avg. outstanding balance using 3-month commercial paper rate 1.19% / 12mos)	(174,929.57)	31
32	Beginning Balance	(68,651,476.38)	32
33	<b>APRIL ENDING BALANCE</b>	<b>(41,531,509.31)</b>	33

ERRA RECAP				
( A )	( B )	( C )	( D ) = C+B	( E ) = D + A
<u>Beginning Balance</u>	<u>Interest</u>	<u>Current Month Adjustment</u> <u>Including Prior Period Adjustment</u>	<u>Total Adjustment</u>	<u>Ending Balance</u>
(68,651,476.38)	(174,929.57)	27,294,896.64	27,119,967.07	(41,531,509.31)

\* Reflects CPUC Jurisdictional amount

PACIFIC GAS & ELECTRIC COMPANY  
 RESTATED ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) BALANCE  
 May 2003

LINE	ENTRY DESCRIPTION	CURRENT MONTHLY AMOUNT	LINE
1	CR Authorized monthly ERRA revenue requirement	REDACTED	1
2	DR/CR RMR and ancillary services revenues from PG&E-owned generation facilities	REDACTED	2
3	CR Surplus sales revenues allocated to PG&E per the OA with DWR *	REDACTED	3
4	<b>Total Revenues</b>	<b>(140,241,934.50)</b>	4
5	DR ISO-related charges *	8,396,870.00	5
6	DR Monthly sum of the product of: 1) Millions of British Thermal Units (MMBtu) of natural gas burned daily at PG&E fossil plants; and 2) that day's weighted-average cost of gas on a UEG portfolio basis (\$/MMBtu) *	796,694.26	6
7	DR Monthly sum of the product of: 1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the fossil plants; and 2) that day's weighted-average cost of distillate or fuel oil per barrel on a "last-in-first-out" (LIFO) basis *	335,844.70	7
8	DR Hydroelectric fuel expenses (including water purchase costs for hydroelectric plants) *	71,831.17	8
9	DR Fuel expenses for Diablo Canyon Nuclear Power Plant *	8,559,012.39	9
10	<b>Fuel Cost Sub-Total (sum of lines 6-9)</b>	<b>9,763,382.52</b>	10
11	DR Associated costs from QF obligations at or below the market benchmark defined in Decision 02-11-022 *	69,038,342.08	11
12	DR Bilateral contract obligations *	REDACTED	12
13	DR Hedging contract obligations	REDACTED	13
14	DR Renewable contract obligations *	REDACTED	14
15	DR/CR Costs associated with irrigation district contracts and other purchase power obligations, including capacity contract obligations at or below the market benchmark as defined in Decision 02-11-022 *	4,423,154.48	15
16	DR Spot market purchases *	REDACTED	16
17	DR System tolling or capacity contract obligations	REDACTED	17
18	DR/CR Pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements or pre-payments, credit and collateral payments	REDACTED	18
19	DR Other power costs associated with procurement *	REDACTED	19
20	<b>Sub-total of all other procurement costs (sum of lines 12-14 &amp; 16-19)</b>	<b>72,895,341.27</b>	20
21	<b>TOTAL COSTS</b>	<b>164,517,090.35</b>	21
<b>Prior Period Adjustments:</b>			
22	RMR Revenues	REDACTED	22
23	Natural Gas Costs for Utility Electric Generation (UEG)	1,428.82	23
24	Surplus Sales Revenue Allocated to PG&E	REDACTED	24
25	ISO-Related Charges	(8,688,160.10)	25
26	Bilateral Contract Obligations	REDACTED	26
27	Renewable Contract Obligations	REDACTED	27
28	Spot Market Purchases	REDACTED	28
29	Other Power Costs Associated with Procurement	REDACTED	29
30	Collateral and Fees	REDACTED	30
31	Interest due to ERRA RRQ change	189,408.58	31
32	<b>Total Prior Period Adjustments (Sum of Lines 22-31)</b>	<b>30,549,164.69</b>	32
33	<b>Total ERRA Activity (sum of lines 4, 21 and 32)</b>	<b>54,824,320.54</b>	33
34	Interest (includes Prior Period Adjustments and calculated on the avg. outstanding balance using 3-month commercial paper rate 1.20% / 12mos)	(153,205.65)	34
35	Beginning Balance	(41,531,509.31)	35
36	<b>MAY ENDING BALANCE</b>	<b>13,139,605.58</b>	36

ERRA RECAP				
(A)	(B)	(C)	(D) = C+B	(E) = D + A
Beginning Balance	Interest	Current Month Adjustment including Prior Period Adjustment	Total Adjustment	Ending Balance
(41,531,509.31)	(153,205.65)	54,824,320.54	54,671,114.89	13,139,605.58

\* Reflects CPUC Jurisdictional amount

PACIFIC GAS & ELECTRIC COMPANY  
 RESTATED ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) BALANCE  
 June 2003

LINE	ENTRY DESCRIPTION	CURRENT MONTHLY AMOUNT	LINE
1	CR Authorized monthly ERRA revenue requirement	REDACTED	1
2	DR/CR RMR and ancillary services revenues from PG&E-owned generation facilities	REDACTED	2
3	CR Surplus sales revenues allocated to PG&E per the OA with DWR *	REDACTED	3
4	<b>Total Revenues</b>	<b>(127,022,430.07)</b>	4
5	DR ISO-related charges *	8,311,648.65	5
6	DR Monthly sum of the product of: 1) Millions of British Thermal Units (MMBtu) of natural gas burned daily at PG&E fossil plants; and 2) that day's weighted-average cost of gas, on a UEG portfolio basis (\$/MMBtu) *	775,528.47	6
7	DR Monthly sum of the product of: 1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the fossil plants; and 2) that day's weighted-average cost of distillate or fuel oil per barrel on a "last-in-first-out" (LIFO) basis *	444,195.62	7
8	DR Hydroelectric fuel expenses (including water purchase costs for hydroelectric plants) *	19,031.24	8
9	DR Fuel expenses for Diablo Canyon Nuclear Power Plant *	7,875,221.32	9
10	<b>Fuel Cost Sub-Total (sum of lines 6-9)</b>	<b>9,113,976.65</b>	10
11	DR Associated costs from QF obligations at or below the market benchmark defined in Decision 02-11-022 *	67,015,183.82	11
12	DR Bilateral contract obligations *	REDACTED	12
13	DR Hedging contract obligations	REDACTED	13
14	DR Renewable contract obligations *	REDACTED	14
15	DR/CR Costs associated with irrigation district contracts and other purchase power obligations, including capacity contract obligations at or below the market benchmark as defined in Decision 02-11-022 *	5,885,147.96	15
16	DR Spot market purchases *	REDACTED	16
17	DR System tolling or capacity contract obligations	REDACTED	17
18	DR/CR Pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements or pre-payments, credit and collateral payments	REDACTED	18
19	DR Other power costs associated with procurement *	REDACTED	19
20	<b>Sub-total of all other procurement costs (sum of lines 12-14 &amp; 16-19)</b>	<b>60,619,559.09</b>	20
21	<b>TOTAL COSTS</b>	<b>150,945,516.17</b>	21
<b>Prior Period Adjustments:</b>			
22	RMR Revenues	REDACTED	22
23	Natural Gas Costs for Utility Electric Generation (UEG)	(980,543.45)	23
24	Surplus Sales Revenue Allocated to PG&E	REDACTED	24
25	ISO-Related Charges	392,109.21	25
26	Bilateral Contract Obligations	REDACTED	26
27	Renewable Contract Obligations	REDACTED	27
28	Spot Market Purchases	REDACTED	28
29	Other Power Costs Associated with Procurement	REDACTED	29
30	Collateral and Fees	REDACTED	30
31	One Time Transfer to TRA	6,172,904.23	31
32	Interest due to ERRA RRQ change	238,441.78	32
33	<b>Total Prior Period Adjustments (Sum of Lines 22-32)</b>	<b>(18,920,263.12)</b>	33
34	<b>Total ERRA Activity (sum of lines 4, 21 and 33)</b>	<b>5,002,822.98</b>	34
35	Interest (includes Prior Period Adjustments and calculated on the avg. outstanding balance using 3-month commercial paper rate 1.19% / 12mos)	(244,576.29)	35
36	Beginning Balance	13,139,605.58	36
37	<b>JUNE ENDING BALANCE</b>	<b>17,897,852.27</b>	37

ERRA RECAP				
(A)	(B)	(C)	(D) = C+B	(E) = D + A
Beginning Balance	Interest	Current Month Adjustment Including Prior Period Adjustment	Total Adjustment	Ending Balance
13,139,605.58	(244,576.29)	5,002,822.98	4,758,246.69	17,897,852.27

\* Reflects CPUC Jurisdictional amount

PACIFIC GAS & ELECTRIC COMPANY  
 RESTATED ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) BALANCE  
 July 2003

LINE	ENTRY DESCRIPTION	CURRENT MONTHLY AMOUNT	LINE
1	CR Authorized monthly ERRA revenue requirement	REDACTED	1
2	DR/CR RMR and ancillary services revenues from PG&E-owned generation facilities	REDACTED	2
3	CR Surplus sales revenues allocated to PG&E per the OA with DWR *	REDACTED	3
4	<b>Total Revenues</b>	<b>(90,776,810.86)</b>	4
5	DR ISO-related charges *	8,166,810.73	5
6	DR Monthly sum of the product of: 1) Millions of British Thermal Units (MMBtu) of natural gas burned daily at PG&E fossil plants; and 2) that day's weighted-average cost of gas on a UEG portfolio basis (\$/MMBtu) *	1,161,022.67	6
7	DR Monthly sum of the product of: 1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the fossil plants; and 2) that day's weighted-average cost of distillate or fuel oil per barrel on a "last-in-first-out" (LIFO) basis *	144,444.81	7
8	DR Hydroelectric fuel expenses (including water purchase costs for hydroelectric plants) *	130,106.85	8
9	DR Fuel expenses for Diablo Canyon Nuclear Power Plant *	8,413,367.80	9
10	<b>Fuel Cost Sub-Total (sum of lines 6-9)</b>	<b>9,848,942.13</b>	10
11	DR Associated costs from QF obligations at or below the market benchmark defined in Decision 02-11-022 *	81,803,164.14	11
12	DR Bilateral contract obligations *	REDACTED	12
13	DR Hedging contract obligations	REDACTED	13
14	DR Renewable contract obligations *	REDACTED	14
15	DR/CR Costs associated with irrigation district contracts and other purchase power obligations, including capacity contract obligations at or below the market benchmark as defined in Decision 02-11-022 *	4,839,768.01	15
16	DR Spot market purchases *	REDACTED	16
17	DR System tolling or capacity contract obligations	REDACTED	17
18	DR/CR Pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements or pre-payments, credit and collateral payments	REDACTED	18
19	DR Other power costs associated with procurement *	REDACTED	19
20	<b>Sub-total of all other procurement costs (sum of lines 12-14 &amp; 16-19)</b>	<b>66,756,427.55</b>	20
21	<b>TOTAL COSTS</b>	<b>171,415,112.56</b>	21
<b>Prior Period Adjustments:</b>			
22	RMR Revenues	REDACTED	22
23	Natural Gas Costs for Utility Electric Generation (UEG)	-	23
24	Surplus Sales Revenue Allocated to PG&E	REDACTED	24
25	ISO-Related Charges	(2,170,764.11)	25
26	Bilateral Contract Obligations	REDACTED	26
27	Renewable Contract Obligations	REDACTED	27
28	Spot Market Purchases	REDACTED	28
29	Other Power Costs Associated with Procurement	REDACTED	29
30	Collateral and Fees	REDACTED	30
31	Interest due to ERRA RRQ change	258,910.92	31
32	<b>Total Prior Period Adjustments (Sum of Lines 22-31)</b>	<b>(9,489,576.73)</b>	32
33	<b>Total ERRA Activity (sum of lines 4, 21 and 32)</b>	<b>71,148,724.97</b>	33
34	Interest (includes Prior Period Adjustments and calculated on the avg. outstanding balance using 3-month commercial paper rate 1.01% / 12mos)	(222,090.08)	34
35	Beginning Balance	17,897,852.27	35
36	<b>JULY ENDING BALANCE</b>	<b>88,824,487.16</b>	36

ERRA RECAP				
(A) Beginning Balance	(B) Interest	(C) Current Month Adjustment Including Prior Period Adjustment	(D) = C+B Total Adjustment	(E) = D + A Ending Balance
17,897,852.27	(222,090.08)	71,148,724.97	70,926,634.89	88,824,487.16

\* Reflects CPUC Jurisdictional amount

PACIFIC GAS & ELECTRIC COMPANY  
 RESTATED ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) BALANCE  
 July 2003

LINE	ENTRY DESCRIPTION	CURRENT MONTHLY AMOUNT	LINE
1	CR Authorized monthly ERRA revenue requirement	REDACTED	1
2	DR/CR RMR and ancillary services revenues from PG&E-owned generation facilities	REDACTED	2
3	CR Surplus sales revenues allocated to PG&E per the OA with DWR *	REDACTED	3
4	<b>Total Revenues</b>	<b>(90,776,810.86)</b>	4
5	DR ISO-related charges *	8,166,810.73	5
6	DR Monthly sum of the product of: 1) Millions of British Thermal Units (MMBtu) of natural gas burned daily at PG&E fossil plants; and 2) that day's weighted-average cost of gas on a UEG portfolio basis (\$/MMBtu) *	1,161,022.67	6
7	DR Monthly sum of the product of: 1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the fossil plants; and 2) that day's weighted-average cost of distillate or fuel oil per barrel on a "last-in-first-out" (LIFO) basis *	144,444.81	7
8	DR Hydroelectric fuel expenses (including water purchase costs for hydroelectric plants) *	130,106.85	8
9	DR Fuel expenses for Diablo Canyon Nuclear Power Plant *	8,413,367.80	9
10	<b>Fuel Cost Sub-Total (sum of lines 6-9)</b>	<b>9,848,942.13</b>	10
11	DR Associated costs from QF obligations at or below the market benchmark defined in Decision 02-11-022 *	81,803,164.14	11
12	DR Bilateral contract obligations *	REDACTED	12
13	DR Hedging contract obligations	REDACTED	13
14	DR Renewable contract obligations *	REDACTED	14
15	DR/CR Costs associated with irrigation district contracts and other purchase power obligations, including capacity contract obligations at or below the market benchmark as defined in Decision 02-11-022 *	4,839,768.01	15
16	DR Spot market purchases *	REDACTED	16
17	DR System tolling or capacity contract obligations	REDACTED	17
18	DR/CR Pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements or pre-payments, credit and collateral payments	REDACTED	18
19	DR Other power costs associated with procurement *	REDACTED	19
20	<b>Sub-total of all other procurement costs (sum of lines 12-14 &amp; 16-19)</b>	<b>66,756,427.55</b>	20
21	<b>TOTAL COSTS</b>	<b>171,415,112.56</b>	21
<b>Prior Period Adjustments:</b>			
22	RMR Revenues	REDACTED	22
23	Natural Gas Costs for Utility Electric Generation (UEG)		23
24	Surplus Sales Revenue Allocated to PG&E	REDACTED	24
25	ISO-Related Charges	(2,170,764.11)	25
26	Bilateral Contract Obligations	REDACTED	26
27	Renewable Contract Obligations	REDACTED	27
28	Spot Market Purchases	REDACTED	28
29	Other Power Costs Associated with Procurement	REDACTED	29
30	Collateral and Fees	REDACTED	30
31	Interest due to ERRA RRQ change	258,910.92	31
32	<b>Total Prior Period Adjustments (Sum of Lines 22-31)</b>	<b>(9,489,576.73)</b>	32
33	<b>Total ERRA Activity (sum of lines 4, 21 and 32)</b>	<b>71,148,724.97</b>	33
34	Interest (includes Prior Period Adjustments and calculated on the avg. outstanding balance using 3-month commercial paper rate 1.01% / 12mos)	(222,090.08)	34
35	Beginning Balance	17,897,852.27	35
36	<b>JULY ENDING BALANCE</b>	<b>88,824,487.16</b>	36

ERRA RECAP				
(A) Beginning Balance	(B) Interest	(C) Current Month Adjustment Including Prior Period Adjustment	(D) = C+B Total Adjustment	(E) = D + A Ending Balance
17,897,852.27	(222,090.08)	71,148,724.97	70,926,634.89	88,824,487.16

\* Reflects CPUC Jurisdictional amount

PACIFIC GAS & ELECTRIC COMPANY  
 RESTATED ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) BALANCE  
 August 2003

LINE	ENTRY DESCRIPTION	CURRENT MONTHLY AMOUNT	LINE
1	CR Authorized monthly ERRA revenue requirement	REDACTED	1
2	DR/CR RMR and ancillary services revenues from PG&E-owned generation facilities	REDACTED	2
3	CR Surplus sales revenues allocated to PG&E per the OA with DWR *	REDACTED	3
4	<b>Total Revenues</b>	<b>(91,210,702.42)</b>	4
5	DR ISO-related charges *	12,418,770.56	5
6	DR Monthly sum of the product of: 1) Millions of British Thermal Units (MMBtu) of natural gas burned daily at PG&E fossil plants; and 2) that day's weighted-average cost of gas on a UEG portfolio basis (\$/MMBtu) *	1,157,870.75	6
7	DR Monthly sum of the product of: 1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the fossil plants; and 2) that day's weighted-average cost of distillate or fuel oil per barrel on a "last-in-first-out" (LIFO) basis *	126,032.25	7
8	DR Hydroelectric fuel expenses (including water purchase costs for hydroelectric plants) *	366,124.29	8
9	DR Fuel expenses for Diablo Canyon Nuclear Power Plant *	8,427,682.66	9
10	<b>Fuel Cost Sub-Total (sum of lines 6-9)</b>	<b>10,077,709.95</b>	10
11	DR Associated costs from QF obligations at or below the market benchmark defined in Decision 02-11-022 *	70,116,652.90	11
12	DR Bilateral contract obligations *	REDACTED	12
13	DR Hedging contract obligations	REDACTED	13
14	DR Renewable contract obligations *	REDACTED	14
15	DR/CR Costs associated with irrigation district contracts and other purchase power obligations, including capacity contract obligations at or below the market benchmark as defined in Decision 02-11-022 *	6,466,910.76	15
16	DR Spot market purchases *	REDACTED	16
17	DR System tolling or capacity contract obligations	REDACTED	17
18	DR/CR Pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements or pre-payments, credit and collateral payments	REDACTED	18
19	DR Other power costs associated with procurement *	REDACTED	19
20	<b>Sub-total of all other procurement costs (sum of lines 12-14 &amp; 16-19)</b>	<b>51,866,485.05</b>	20
21	<b>TOTAL COSTS</b>	<b>150,946,529.22</b>	21
<b>Prior Period Adjustments:</b>			
22	RMR Revenues	REDACTED	22
23	Natural Gas Costs for Utility Electric Generation (UEG)	-	23
24	Surplus Sales Revenue Allocated to PG&E	REDACTED	24
25	ISO-Related Charges	12,097,095.16	25
26	Bilateral Contract Obligations	REDACTED	26
27	Renewable Contract Obligations	REDACTED	27
28	Spot Market Purchases	REDACTED	28
29	Other Power Costs Associated with Procurement	REDACTED	29
30	Collateral and Fees	REDACTED	30
31	Interest due to ERRA RRR change	334,056.53	31
32	<b>Total Prior Period Adjustments (Sum of Lines 22-31)</b>	<b>10,898,186.14</b>	32
33	<b>Total ERRA Activity (sum of lines 4, 21 and 32)</b>	<b>70,634,012.94</b>	33
34	Interest (includes Prior Period Adjustments and calculated on the avg. outstanding balance using 3-month commercial paper rate 1.01% / 12mos)	(213,687.07)	34
35	Beginning Balance	88,824,487.16	35
36	<b>AUGUST ENDING BALANCE</b>	<b>159,244,813.03</b>	36

ERRA RECAP				
(A) Beginning Balance	(B) Interest	(C) Current Month Adjustment Including Prior Period Adjustment	(D) = C+B Total Adjustment	(E) = D + A Ending Balance
88,824,487.16	(213,687.07)	70,634,012.94	70,420,325.87	159,244,813.03

\* Reflects CPUC Jurisdictional amount

PACIFIC GAS & ELECTRIC COMPANY  
 RESTATED ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) BALANCE  
 September 2003

LINE	ENTRY DESCRIPTION	CURRENT MONTHLY AMOUNT	LINE
1	CR Authorized monthly ERRA revenue requirement	REDACTED	1
2	DR/CR RMR and ancillary services revenues from PG&E-owned generation facilities	REDACTED	2
3	CR Surplus sales revenues allocated to PG&E per the OA with DWR *	REDACTED	3
4	<b>Total Revenues</b>	<b>(96,929,744.33)</b>	4
5	DR ISO-related charges *	12,089,169.84	5
6	DR Monthly sum of the product of: 1) Millions of British Thermal Units (MMBtu) of natural gas burned daily at PG&E fossil plants; and 2) that day's weighted-average cost of gas on a UEG portfolio basis (\$/MMBtu) *	3,187,725.09	6
7	DR Monthly sum of the product of: 1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the fossil plants; and 2) that day's weighted-average cost of distillate or fuel oil per barrel on a "last-in-first-out" (LIFO) basis *	74,434.22	7
8	DR Hydroelectric fuel expenses (including water purchase costs for hydroelectric plants) *	361,344.55	8
9	DR Fuel expenses for Diablo Canyon Nuclear Power Plant *	8,146,719.56	9
10	<b>Fuel Cost Sub-Total (sum of lines 6-9)</b>	<b>11,770,223.42</b>	10
11	DR Associated costs from QF obligations at or below the market benchmark defined in Decision 02-11-022 *	73,823,956.43	11
12	DR Bilateral contract obligations *	REDACTED	12
13	DR Hedging contract obligations	REDACTED	13
14	DR Renewable contract obligations *	REDACTED	14
15	DR/CR Costs associated with irrigation district contracts and other purchase power obligations, including capacity contract obligations at or below the market benchmark as defined in Decision 02-11-022 *	4,788,725.12	15
16	DR Spot market purchases *	REDACTED	16
17	DR System tolling or capacity contract obligations	REDACTED	17
18	DR/CR Pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements or pre-payments, credit and collateral payments	REDACTED	18
19	DR Other power costs associated with procurement *	REDACTED	19
20	<b>Sub-total of all other procurement costs (sum of lines 12-14 &amp; 16-19)</b>	<b>29,498,659.45</b>	20
21	<b>TOTAL COSTS</b>	<b>131,970,734.26</b>	21
<u>Prior Period Adjustments:</u>			
22	RMR Revenues	REDACTED	22
23	Natural Gas Costs for Utility Electric Generation (UEG)	-	23
24	Surplus Sales Revenue Allocated to PG&E	REDACTED	24
25	ISO-Related Charges	(21,295,507.19)	25
26	Bilateral Contract Obligations	REDACTED	26
27	Renewable Contract Obligations	REDACTED	27
28	Spot Market Purchases	REDACTED	28
29	Other Power Costs Associated with Procurement	REDACTED	29
30	Collateral and Fees	REDACTED	30
31	System Tolling or Capacity Obligations	REDACTED	31
32	Interest due to ERRA RRQ change	427,533.95	32
33	<b>Total Prior Period Adjustments (Sum of Lines 22-32)</b>	<b>(11,238,352.85)</b>	33
34	<b>Total ERRA Activity (sum of lines 4, 21 and 33)</b>	<b>23,802,637.08</b>	34
35	Interest (includes Prior Period Adjustments and calculated on the avg. outstanding balance using 3-month commercial paper rate 1.04% / 12mos)	(302,477.77)	35
36	Beginning Balance	159,244,813.03	36
37	<b>SEPTEMBER ENDING BALANCE</b>	<b>182,744,972.34</b>	37

ERRA RECAP				
(A)	(B)	(C)	(D) = C+B	(E) = D + A
<u>Beginning Balance</u>	<u>Interest</u>	<u>Current Month Adjustment</u> <u>Including Prior Period Adjustment</u>	<u>Total Adjustment</u>	<u>Ending Balance</u>
159,244,813.03	(302,477.77)	23,802,637.08	23,500,159.31	182,744,972.34

\* Reflects CPUC Jurisdictional amount