

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



November 4, 2003

Advice Letter 2429-E

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, Mail Code 10B
San Francisco, CA 94177

Subject: Correction of streetlight charge in tariff

Dear Ms Smith:

Advice Letter 2429-E is effective November 19, 2003. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



**Pacific Gas and
Electric Company**

Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

Mailing Address
Mail Code B10A
P.O. Box 770000
San Francisco, CA 94177

415.972.5209
Internal: 222.5209
Fax: 415.972.5625
Internet: KAT5@pge.com

October 10, 2003

Advice 2429-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Correction of Streetlight Charges in Tariffs

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this filing is to correct the monthly charges and the electric charges in the footnotes of the streetlight tariffs to match the rates currently in effect. This is a correction of an oversight in the streetlight tariffs filed in Advice 2364-E on April 1, 2003.

Background

Advice 2364-E added the DWR Bond Charge and the Energy Procurement Surcharges to individual rate schedules. The lamp charges in the tariffs were inadvertently left unaltered and thus do not include the additional charges per lamp per month. Additionally, the tariff footnotes were not updated to reflect the revised energy charge. Since total charges were not affected by Advice 2364-E, customers have been billed correctly in spite of this oversight.

The monthly streetlight rates consist of a base charge for the costs of owning, operating, and maintaining the lamps, and an energy charge. The energy charge is converted into a monthly amount based on the monthly kilowatt-hour (kWh) usage for each lamp type and size. The base charge and energy charge are added together to form the monthly charge per lamp.

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

The energy procurement surcharges were added to the energy charges in Advice 2364-E. As a result, the charges per lamp per month increased by the amount of the energy procurement surcharges per kWh, multiplied by the usage in kWh per month for each lamp type and size. Prior to April 1, 2003, the energy procurement surcharges were in a separate rate schedule, Schedule E-EPS.

In addition, this advice letter adds voltage headings to the High Pressure Sodium Vapor Lamp section of Schedule LS-1, and corrects a typographical error, which appeared in the kWh per month column of rates E, F, and F.1 for lamps rated 150 watts.

This advice filing will not change any of PG&E's currently effective total rate levels, or the total amount PG&E charges customers.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **October 30, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this filing become effective on regular notice, **November 19, 2003**, which is 40 days after the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Karen A. Tomcala /TSN

Vice President - Regulatory Relations

Attachments

**Attachment 1
Advice 2429-E
Page 1 of 1**

Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
20808-E	Schedule LS-1 – PG&E-Owned Street and Highway Lighting	18577-E
20809-E	Schedule LS-1 (Cont'd)	20756-E
20810-E	Schedule LS-2 – Customer-Owned Street and Highway Lighting	15398-E
20811-E	Schedule LS-2 (Cont'd)	20758-E
20812-E	Schedule OL-1 – Outdoor Area Lighting Service	20765-E
20813-E	Table of Contents (Cont'd)	20806-E
20814-E	Table of Contents	20807-E



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

TERRITORY: The entire territory served.

RATES:

CLASS	Nominal Lamp Rating	LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month*				Half-Hour Adjustment	
					All Night Rates					
					A	B	C	D		
INCANDESCENT LAMPS:**										
	58	20	600	\$10.954	(l)	-	-	-	\$0.115	(l)
	92	31	1,000	12.345		-	-	-	0.178	
	189	65	2,000	16.640		\$13.715 (l)	-	-	0.374	
	295	101	4,000	21.291		18.372 (l)	-	-	0.581	
	405	139	6,000	26.593	(l)	-	-	-	0.799	(l)
MERCURY VAPOR LAMPS:**										
	100	40	3,500	11.264	(l)	-	\$10.012 (l)	-	0.230	(l)
	175	68	7,500	13.827		11.706 (l)	13.569 (l)	-	0.391	
	250	97	11,000	17.418		15.380		-	0.558	
	400	152	21,000	24.919		22.565		-	0.874	
	700	266	37,000	41.772	(l)	38.630 (l)	-	-	1.529	(l)
HIGH PRESSURE SODIUM VAPOR LAMPS:										
120 Volts										
	70	29	5,800	9.293	(l)	-	8.399 (l)	\$11.866 (l)	0.167	(l)
	100	41	9,500	10.871		-	10.009	13.487	0.236	
	150	60	16,000	13.734	(l)	-	12.507 (l)	15.965 (l)	0.345	(l)
240 Volts										
	200	81	22,000	18.373	(l)	-	16.465 (l)	-	0.466	(l)
	250	100	25,500	19.891		-	18.309		0.575	
	400	154	46,000	28.859	(l)	-	26.633 (l)	-	0.885	(l)

* Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and an energy charge of \$0.12648 per kWh. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.12648 per kWh and the kWh per month listed above. The energy charge is functionalized on the following page.

** Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS	Nominal Lamp Rating	LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month*			Half-Hour Adjustment	
					All Night Rates				
					E	F	F.1***		
MERCURY VAPOR LAMPS:**									
	100	40	3,500	-	-	-	-	\$0.230	(l)
	175	68	7,500	\$17.894	(l)	\$22.213	(l)	\$21.148	(l)
	250	97	11,000	-	-	-	-	0.558	
	400	152	21,000	-	-	-	-	0.874	
	700	266	37,000	-	-	-	-	1.529	
	1,000	377	57,000	-	-	-	-	2.167	(l)
HIGH PRESSURE SODIUM VAPOR LAMPS:									
120 Volts (N)									
	70	29	5,800	12.411	(l)	16.797	(l)	16.268	(l)
	100	41	9,500	14.003		18.570		18.073	
	150	60 (l)	16,000	16.481	(l)	21.403	(l)	20.862	(l)
240 Volts (N)									
	200	81	22,000	20.772	(l)	26.107	(l)	25.286	(l)
	250	100	25,500	22.291		27.829		27.141	
	400	154	46,000	31.259	(l)	36.384	(l)	35.576	(l)

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (\$ per kWh):	0.00302	0.02683	0.00324	0.08702	0.00049	0.00444	0.00144	0.12648
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

- * Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and an energy charge of \$0.12648 per kWh. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.12648 per kWh and the kWh per month listed above. (l)
- ** Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources. (l)
- *** Closed to new installations.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits. The customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates.

TERRITORY: The entire territory served.

RATES:

<p>CLASS: A PG&E supplies energy and switching* service only.</p>	<p>B PG&E supplies the energy, switching*, and maintenance service for lamps and glassware.</p>	<p>C PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware.</p>
--	--	--

Nominal Lamp Rating:			Per Lamp Per Month					
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment		
INCANDESCENT LAMPS:								
92	31	1,000	\$4.097 (l)	\$7.054 (l)	\$7.511 (l)	\$0.178	(l)	(l)
189	65	2,500	8.397	11.349	11.806	0.374		
295	101	4,000***	12.950	16.000	16.457	0.581		
405	139	6,000***	17.757	21.302	21.759	0.799		
620	212	10,000***	26.990	31.417	31.874	1.219		
860	294	15,000***	37.361 (l)	42.496 (l)	— (l)	1.690	(l)	(l)
MERCURY VAPOR LAMPS:								
100	40	3,500	\$5.235 (l)	\$6.139 (l)	\$6.596 (l)	\$0.230	(l)	(l)
175	68	7,500	8.777	9.626	10.083	0.391		
250	97	11,000	12.444	13.321	13.778	0.558		
400	152	21,000	19.401	20.332	20.789	0.874		
700	266	37,000	33.820	35.572	36.029	1.529		
1,000	377	57,000	47.859 (l)	49.310 (l)	49.767 (l)	2.167	(l)	(l)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS								
70	29	5,800	\$3.844 (l)	\$4.802 (l)	\$5.260 (l)	\$0.167	(l)	(l)
100	41	9,500	5.362	6.348	6.805	0.236		
150	60	16,000	7.765 (l)	8.778 (l)	9.235 (l)	0.345	(l)	(l)

* Switching Service is closed to new installations.
 ** Latest published information should be consulted on best available lumens.
 *** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS:	A		B		C			
	PG&E supplies energy and switching* service only.		PG&E supplies the energy, switching,* and maintenance service for lamps and glassware.		PG&E supplies the energy, switching,* and maintenance service for entire system including lamps and glassware.			
Nominal Lamp Rating:			Per Lamp Per Month					
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment		
HIGH PRESSURE SODIUM VAPOR LAMPS AT:								
240 VOLTS								
70	34	5,800	\$4.476 (l)	\$5.435 (l)	\$5.892 (l)	\$0.195	(l)	(l)
100	47	9,500	6.120	7.106	7.564	0.270		
150	69	16,000	8.903	9.916	10.373	0.397		
200	81	22,000	10.421	11.434	11.891	0.466		
250	100	25,000	12.824	13.865	14.322	0.575		
310	119	37,000	15.227	-	-	0.684		
400	154	46,000	19.654 (l)	20.694 (l)	21.152 (l)	0.885	(l)	(l)
LOW PRESSURE SODIUM VAPOR LAMPS:								
35	21	4,800	\$2.832 (l)	-	-	\$0.121	(l)	(l)
55	29	8,000	3.844	-	-	0.167		
90	45	13,500	5.867	-	-	0.259		
135	62	21,500	8.018	-	-	0.356		
180	78	33,000	10.041 (l)	-	-	0.448	(l)	(l)
METAL HALIDE LAMPS:								
70	30	5,500	\$3.970 (l)	-	-	\$0.172	(l)	(l)
100	41	8,500	\$5.362	-	-	\$0.236		
400	162	30,000	20.666	-	-	0.931		
1,000	387	90,000	49.124 (l)	-	-	2.225	(l)	(l)

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (\$ per kWh):	0.00302	0.02683	0.00324	0.08702	0.00049	0.00444	0.00144	0.12648
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge of \$0.12648 per kWh. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.12648 per kWh and the kWh per month listed above. (l)

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES:

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH**	
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$13.858	(I)
400	152	21,000	24.988	(I)
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800	9.306	(I)
100	41	9,500	10.890	I
200	81	22,000	18.409	(I)

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	0.00302	0.02683	0.00369	0.08702	0.00049	0.00444	0.00144	0.12693
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

- SPECIAL CONDITIONS:**
- TYPE OF SERVICE:** Service will normally be supplied to individually-controlled lamps from PG&E's existing 120/240 volt (120/208 volt star in certain localities) single-phase overhead or underground distribution circuits. Service from 480 volt sources will be made available only when this type of service is deemed to be practical from PG&E's engineering standpoint and the applicant pays the additional initial cost of a 480 volt supply.
 - OPERATING SCHEDULE:** Lighting service will be supplied from dusk to dawn on an operating schedule of approximately 4,100 hours per year.

* Closed for new installations as of June 8, 1978.

** Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.12693 per kWh and the kWh per month listed above. (I)

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
COMMERCIAL/INDUSTRIAL (Continued)		
E-25	Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies	19211,20743,20744,20745,20023,20746,15378,20747,20748,20749-E
E-36	Small General Service to Oil and Gas Extraction Customers.....	19214,20750,20751-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	19216,17108,20752,20031,19315,20753,20754-E
ED	Experimental Economic Development Rate	20755,17110-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	20705-E
LIGHTING RATES		
LS-1	PG&E-Owned Street and Highway Lighting	20808,20809,15395,15396,20757-E (T)
LS-2	Customer-Owned Street and Highway Lighting	20810,20811,20039,15401,15402,15403,20759-E (T)
LS-3	Customer-Owned Street and Highway Lighting Electroliner Meter Rate	20760,15406,15407,20761-E
TC-1	Traffic Control Service	20762,20763,20764-E
OL-1	Outdoor Area Lighting Service.....	20812,15413,20766,20767-E (T)
OTHER		
S	Standby Service.....	19218,20768,20769,20770,19281,16200,15421,16201,16202,15424,19282,16203,16204,16205,20771,19220,20772-E
E-DEPART	Departing Customers.....	15905-E
E-EXEMPT	Competition Transition Charge Exemption	16068,17116,16070,16071,16072,16073-E
E-TD	Transmission and Distribution Bypass Deferral Rate	15694,19721,19722,19723-E
E-TDI	Incremental Sales Rate for New Customers.....	15698,19724,19725-E
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge	20773,14799-E
E-NET	Net Energy Metering Service	18711,18712,18313-E
E-EPS	Emergency Procurement Surcharge	20053,18515,18179,18180,18181,19727,18183,20774-E
E-20/20	California 20/20 Rebate Program	18927,18928-E
AGRICULTURAL RATES		
AG-1	Agricultural Power	20775,20056,15447,15448,20776,19323,19324,19325,20777-E
AG-R	Split-Week Time-of-Use Agricultural Power	17121,20778,20060,15457,15458,20779,20780,19328,19329,20781-E
AG-V	Short-Peak Time-of-Use Agricultural Power	17126,20782,20065,15468,15469,15470,20783,19332,19333,19334,20784-E
AG-4	Time-of-Use Agricultural Power	17131,20785,20786,15479,15480,15481,15482,20787,20788,19338,19339,20789-E
AG-5	Large Time-of-Use Agricultural Power	17136,20790,20791,15492,15493,15494,15495,20792,20793,19343,19344,20794-E
AG-6	Large Agricultural Power.....	15502,20795,15504,15505,15506,20796-E
AG-7	Experimental Tiered Time-of-Use Agricultural Power	15701,20080,20797,20798,15705,15706,15707,15708,20799-E
AG-8	Deferral of Gas and Diesel Engine-Driven Pumping Facilities.....	15710,19745,19746,20084-E

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	8285-E	
Table of Contents:		
Rate Schedules	20814,20813,20805-E	(T)
Preliminary Statements	20088,20087-E	
Rules, Maps, Contracts and Deviations	19764-E	
Sample Forms	19880,20377,20196,19236,18911,19572,20804-E	

RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
RESIDENTIAL RATES		
E-1	Residential Service	20634,20635,19910,20636,20637-E
E-2	Experimental Residential Time-of-Use Service	19882,20638,20639,20235, 19887,20640,20641-E
E-3	Experimental Residential Critical Peak Pricing Service	19990,20642,20643 19894 to 19896,20644,20645-E
EE	Service to Company Employees	18188-E
EM	Master-Metered Multifamily Service	20646,20647,20648,20649,20650-E
ES	Multifamily Service	20651,20652,19920,20653,20654-E
ESR	Residential RV Park and Residential Marina Service	20655,20656,20657,20658,20659-E
ET	Mobilehome Park Service	20660,20661,19930,20662,20663-E
E-7	Residential Time-of-Use Service	19170,20664,20665,20666,20667-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	19172,20668,20669,20670,20671-E
E-8	Residential Seasonal Service Option	20672,20673,20674-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	19176,20675,20676,20677,20678,20679,20680,20681-E
EL-1	Residential CARE Program Service	20682,19951,20683,20684-E
EML	Master-Metered Multifamily CARE Program Service	20685,19955,20686,20687-E
ESL	Multifamily CARE Program Service	20688,19959,20689,20690-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	20691,19963,20692,20693-E
ETL	Mobilehome Park CARE Program Service	20694,19967,20695,20696,20697-E
EL-7	Residential CARE Program Time-of-Use Service	19990,20698,19781,20699-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	19192,20700,19783,20701-E
EL-8	Residential Seasonal CARE Program Service Option	20702,20703,20704-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	20706,20707,20708,20709-E
A-6	Small General Time-of-Use Service	19790,20710,19791,20711,20712-E
A-10	Medium General Demand-Metered Service	19794,20713,20714,19987,20715,20716,19990-E
A-T	Nondomestic Interruptible Service	11862-E
A-RTP	Experimental Real-Time-Pricing Service	19991-E
A-15	Direct-Current General Service	20717,20718-E
E-19	Medium General Demand-Metered Time-of-Use Service ...	19797,17092,17093,20719,20720, 20721,19996,19603,20722,20723,18037,18864,18039,18040,18865,17900,16414,15330, 20724,20725,20726,20003,20004,19800,19801,20727,20728,20729,19805,20730,20731-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	19209,17254,20732, 20733,20734,20010,20735,19314,20736,18866,18044,18045,18867,15356,16430,15358, 20737,20738,20739,20016,20017,16434,16435,16436,20740,20741,17101,20742-E

(Continued)

**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
ACN Energy, Inc.
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alicantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
CanAm Energy
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer

Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Meyer, Joseph
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Occidental Energy Marketing
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar

Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA