



**Pacific Gas and
Electric Company**

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September 23, 2003

Advice 2484-G/2424-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Combine Electric Rate Component Changes from Advice Nos. 2383-E, 2413-E, 2414-E, and 2414-E-A

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

This filing consolidates onto PG&E's tariff sheets the separate text and rate component changes effective October 1, 2003, filed in Advice 2383-E dated May 27, 2003, Advice 2413-E, dated August 22, 2003, Advice 2414-E, dated August 27, 2003, and Advice 2414-E-A, dated August 29, 2003.

Background

In this consolidation advice filing, PG&E combines tariff revisions from the following advice letters:

- Advice 2383-E – Adjusts the Department of Water Resource (DWR) Bond Charge rate component and revises each rate schedule as necessary to impose the DWR bond charge on non-exempt direct access (DA) customers.
- 2413-E – Adjusts the distribution rate component consistent with the final results of operations for the 1999 General Rate Case (GRC)
- 2414-E/E-A – Adjusts the distribution rate component and makes conforming text changes in order to implement bottoms-up billing (BUB).

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

In addition, this filing adjusts the generation rate component to account for the rate changes required by the above filings.

Advice 2383-E

Advice 2383-E was filed in accordance with Decision (D.) 02-10-063, as modified by D.02-12-082. The tariff revisions being presented in the consolidation filing were approved by Resolution E-3839. Advice 2383-E revised the DWR Bond Charge for bundled customers to \$0.00444 per kilowatt-hour, established the DWR Bond Charge for DA customers, and eliminated all references to the DA exemption to the DWR bond charge in the rate schedules.²

Advice 2383-E also proposed establishment of the Direct Access Shortfall Account (DASA) mechanism to effect the repayment for the DWR Bond Charge shortfall owed by DA to bundled customers, pursuant to D.02-11-022. PG&E has not refiled either its DASA proposal or supplemental Advice 2383-E-A in this consolidation advice letter since those proposals are unchanged by the other filings being consolidated.

Advice 2413-E

PG&E filed its final electric and gas results of operations for the 1999 GRC in Advice 2459-G/2380-E, which was approved effective May 19, 2003. In that filing, PG&E stated that it would file revisions to electric distribution and electric public purpose program (PPP) rate components upon approval of the advice letter. Advice 2413-E submits electric distribution rate component revisions consistent with the final revenue requirement determined by the final Results of Operations (RO) analysis for PG&E's 1999 GRC. The electric PPP rate component revisions are deferred to PG&E's 2003 GRC pursuant to Ordering Paragraph 6 of Resolution E-3792.

Advice 2414-E and 2414-E-A

Advice 2414-E was filed in compliance with Ordering Paragraph 2 of D.03-08-061, which required the utilities to file revised tariffs to implement the authority granted by that decision for BUB for DA customers. Advice 2414-E-A supplemented the original filing to include the changes to the definitions found on the back of the bill statement that are required for DA BUB.

Bottoms-up billing requires that DA customers pay the charges which are applicable to DA only, and that these charges be summed to determine the DA bill amount. PG&E would no longer determine a DA bill on a bundled basis and then apply a credit. Advice 2414-E also included changes to distribution rates first adopted in the Post Transition Electric Ratemaking proceeding, and

² PG&E has modified the rate schedules in this advice letter to eliminate this exemption in several places that were inadvertently omitted from Advice 2383-E.

confirmed in D.03-08-061 (p.10). Accordingly, the costs of nonfirm discounts, power factor, and rate limiters are moved to distribution. Finally, Advice 2414-E includes rate schedule text revisions to implement the changes described for bottoms up billing. These revisions include elimination of the reference to a DA credit, elimination of Schedule EC, creation of Schedule DA CRS, and a revision to the billing definition for DA.

Moving to DA BUB will fulfill the following regulatory requirements:

1. Bill the DA CRS at exactly 2.7 cents per kilowatt-hour (kWh). (Resolution E-3813)
2. Implement the DA CRS exemption for California Alternate Rates for Energy (CARE) program and medical baseline customers. (Resolution E-3839)
3. Properly label the DA CRS. (Resolution E-3813) As described in Advice 2328-E-C, PG&E will separate the DA CRS into its component parts and appropriately name each item (e.g., DWR Power Charge) in the unbundling section of customer bills.
4. Show the DWR Bond Charge separately on DA customer bills. (Decision 02-12-072, Service Attachment 1)

Tariff Revisions

The attached tariff sheets have been revised to consolidate all rate and text changes to the rate schedules from Advice Nos. 2383-E, 2413-E, 2414-E, and 2414-E-A. In addition, with revisions to component rates as set forth in Advice Nos. 2383-E, 2413-E, and 2414-E, generation rates had to be recalculated to ensure that total bundled rates do not change. Thus, each rate schedule has been revised to show revised rates by function including the offsetting change to generation rates required to ensure no change to total rates for bundled customers.

Bill Formats

PG&E also includes in this consolidation advice letter revisions to the tariffs for the change in the DA bill format and back of bill definitions. Attachment II provides a sample of a residential bill (Schedule E-1) and a non-residential bill (Schedule E-19) for each of three billing alternatives: bundled service, continuous DA service, and non-continuous DA service. Note that PG&E has added a footnote to the bills of DA and bundled customers stating that:

The rates shown above are applicable to bundled service customers. Direct Access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

This revision is necessary because, while PG&E can continue to show the total bundled rate on bills for each tier of usage, PG&E is unable at this time to show the DA-only rate for these tiers. Despite the absence of these DA-only rates on customer bills, the charges shown will be accurately calculated in accordance with the new DA BUB methodology. PG&E is also updating the "back of bill" language in the equivalent version of gas Form 01-6630.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **October 13, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

Consistent with the requirements of Advice Nos. 2383-E, 2413-E, 2414-E, and 2414-E-A this filing is effective on **October 1, 2003**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Karen A. Tomcala/TSN

Vice President - Regulatory Relations

Attachments

**Attachment 1
Advice 2484-G
Page 1 of 1**

Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
21786-G	Sample Form 01-6630 – Energy Statement – Central Mailing (Back of Bill)	New
21787-G	Table of Contents (Cont'd) – Sample Forms	21659-G
21788-G	Table of Contents	21778-G

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Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
20634-E	Schedule E-1 – Residential Service	20515-E
20635-E	Schedule E-1 (Cont'd)	19909-E
20636-E	Schedule E-1 (Cont'd)	19911-E
20637-E	Schedule E-1 (Cont'd)	19912-E
20638-E	Schedule E-2 – Experimental Residential Time-of- Use Service	20516-E
20639-E	Schedule E-2 (Cont'd)	20517-E
20640-E	Schedule E-2 (Cont'd)	20518-E
20641-E	Schedule E-2 (Cont'd)	20519-E
20642-E	Schedule E-3 – Experimental Residential Critical Peak Pricing Service	20520-E
20643-E	Schedule E-3 (Cont'd)	20521-E
20644-E	Schedule E-3 (Cont'd)	20522-E
20645-E	Schedule E-3 (Cont'd)	20523-E
20646-E	Schedule EM – Master-Metered Multifamily Service	20524-E
20647-E	Schedule EM (Cont'd)	19914-E
20648-E	Schedule EM (Cont'd)	19915-E
20649-E	Schedule EM (Cont'd)	19916-E
20650-E	Schedule EM (Cont'd)	19917-E
20651-E	Schedule ES – Multifamily Service	20525-E
20652-E	Schedule ES (Cont'd)	19919-E
20653-E	Schedule ES (Cont'd)	19921-E
20654-E	Schedule ES (Cont'd)	19922-E
20655-E	Schedule ESR – Residential RV Park and Residential Marina Service	20526-E
20656-E	Schedule ESR (Cont'd)	19924-E
20657-E	Schedule ESR (Cont'd)	19925-E
20658-E	Schedule ESR (Cont'd)	19926-E
20659-E	Schedule ESR (Cont'd)	19927-E
20660-E	Schedule ET – Mobilehome Park Service	20527-E
20661-E	Schedule ET (Cont'd)	19929-E
20662-E	Schedule ET (Cont'd)	19931-E
20663-E	Schedule ET (Cont'd)	19932-E
20664-E	Schedule E-7 – Residential Time-of-Use Service (Cont'd)	20528-E
20665-E	Schedule E-7 (Cont'd)	19934-E
20666-E	Schedule E-7 (Cont'd)	19935-E
20667-E	Schedule E-7 (Cont'd)	19936-E
20668-E	Schedule E-A7 – Experimental Residential Alternate Peak Time-of-Use Service (Cont'd)	20529-E

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Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
20669-E	Schedule E-A7 (Cont'd)	19938-E
20670-E	Schedule E-A7 (Cont'd)	19939-E
20671-E	Schedule E-A7 (Cont'd)	19940-E
20672-E	Schedule E-8 – Residential Seasonal Service Option	20530-E
20673-E	Schedule E-8 (Cont'd)	19942-E
20674-E	Schedule E-8 (Cont'd)	19943-E
20675-E	Schedule E-9 – Experimental Residential Time-of- Use Service for Low Emission Vehicle Customers (Cont'd)	20531-E
20676-E	Schedule E-9 (Cont'd)	20532-E
20677-E	Schedule E-9 (Cont'd)	20533-E
20678-E	Schedule E-9 (Cont'd)	20534-E
20679-E	Schedule E-9 (Cont'd)	19948-E
20680-E	Schedule E-9 (Cont'd)	18627-E
20681-E	Schedule E-9 (Cont'd)	19949-E
20682-E	Schedule EL-1 – Residential CARE Program Service	20535-E
20683-E	Schedule EL-1 (Cont'd)	19952-E
20684-E	Schedule EL-1 (Cont'd)	19953-E
20685-E	Schedule EML – Master-Metered Multifamily CARE Program Service	20536-E
20686-E	Schedule EML (Cont'd)	19956-E
20687-E	Schedule EML (Cont'd)	19957-E
20688-E	Schedule ESL Multifamily CARE Program Service	20537-E
20689-E	Schedule ESL (Cont'd)	19960-E
20690-E	Schedule ESL (Cont'd)	19961-E
20691-E	Schedule ESRL - Residential RV Park and Residential Marina CARE Program Service	20538-E
20692-E	Schedule ESRL (Cont'd)	19964-E
20693-E	Schedule ESRL (Cont'd)	19965-E
20694-E	Schedule ETL – Mobilehome Park CARE Program Service	20539-E
20695-E	Schedule ETL (Cont'd)	19968-E
20696-E	Schedule ETL (Cont'd)	19969-E
20697-E	Schedule ETL (Cont'd)	19970-E
20698-E	Schedule EL-7 – Residential CARE Program Time- of-Use Service	20540-E
20699-E	Schedule EL-7 (Cont'd)	19972-E

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Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
20700-E	Schedule EL-A7 – Experimental Residential CARE Program Alternate Peak Time-of-Use Service	20541-E
20701-E	Schedule EL-A7 (Cont'd)	19974-E
20702-E	Schedule EL-8 – Residential Seasonal CARE Program Service Option	20542-E
20703-E	Schedule EL-8 (Cont'd)	19976-E
20704-E	Schedule EL-8 (Cont'd)	19977-E
20705-E	Schedule E-CARE – CARE Program Service For Qualified Nonprofit Group-Living an Qualified Agricultural Employee Housing Facilities	20035-E
20706-E	Schedule A-1 – Small General Service	20543-E
20707-E	Schedule A-1 (Cont'd)	19979-E
20708-E	Schedule A-1 (Cont'd)	19980-E
20709-E	Schedule A-1 (Cont'd)	19981-E
20710-E	Schedule A-6 – Small General Time-of-Use Service (Cont'd)	20544-E
20711-E	Schedule A-6 (Cont'd)	19983-E
20712-E	Schedule A-6 (Cont'd)	19984-E
20713-E	Schedule A-10 – Medium General Demand- Metered Service (Cont'd)	20545-E
20714-E	Schedule A-10 (Cont'd)	20546-E
20715-E	Schedule A-10 (Cont'd)	19988-E
20716-E	Schedule A-10 (Cont'd)	19989-E
20717-E	Schedule A-15 – Direct-Current General Service	20547-E
20718-E	Schedule A-15 (Cont'd)	19993-E
20719-E	Schedule E-19 – Medium General Demand- Metered Time-of-Use Service (Cont'd)	20548-E
20720-E	Schedule E-19 (Cont'd)	20549-E
20721-E	Schedule E-19 (Cont'd)	20550-E
20722-E	Schedule E-19 (Cont'd)	19998-E
20723-E	Schedule E-19 (Cont'd)	19999-E
20724-E	Schedule E-19 (Cont'd)	20551-E
20725-E	Schedule E-19 (Cont'd)	20552-E
20726-E	Schedule E-19 (Cont'd)	20553-E
20727-E	Schedule E-19 (Cont'd)	19802-E
20728-E	Schedule E-19 (Cont'd)	20005-E
20729-E	Schedule E-19 (Cont'd)	19804-E
20730-E	Schedule E-19 (Cont'd)	19806-E
20731-E	Schedule E-19 (Cont'd)	20006-E

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Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
20732-E	Schedule E-20 – Service to Customers with Maximum Demands of 1,000 Kilowatts or More (Cont'd)	20554-E
20733-E	Schedule E-20 (Cont'd)	20555-E
20734-E	Schedule E-20 (Cont'd)	20556-E
20735-E	Schedule E-20 (Cont'd)	20011-E
20736-E	Schedule E-20 (Cont'd)	20012-E
20737-E	Schedule E-20 (Cont'd)	20557-E
20738-E	Schedule E-20 (Cont'd)	20558-E
20739-E	Schedule E-20 (Cont'd)	20559-E
20740-E	Schedule E-20 (Cont'd)	20018-E
20741-E	Schedule E-20 (Cont'd)	17100-E
20742-E	Schedule E-20 (Cont'd)	20019-E
20743-E	Schedule E-25 – Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies (Cont'd)	20560-E
20744-E	Schedule E-25 (Cont'd)	20561-E
20745-E	Schedule E-25 (Cont'd)	20562-E
20746-E	Schedule E-25 (Cont'd)	20024-E
20747-E	Schedule E-25 (Cont'd)	20025-E
20748-E	Schedule E-25 (Cont'd)	20026-E
20749-E	Schedule E-25 (Cont'd)	20027-E
20750-E	Schedule E-36 – Small General Service to Oil and Gas Extraction Customers (Cont'd)	20563-E
20751-E	Schedule E-36 (Cont'd)	20029-E
20752-E	Schedule E-37 – Medium General Demand- Metered Time-of-Use Service to Oil and Gas Extraction Customers (Cont'd)	20564-E
20753-E	Schedule E-37 (Cont'd)	20032-E
20754-E	Schedule E-37 (Cont'd)	20033-E
20755-E	Schedule ED – Experimental Economic Development Rate	20034-E
20756-E	Schedule LS-1 – PG&E-Owned Street and Highway Lighting (Cont'd)	20565-E
20757-E	Schedule LS-1 (Cont'd)	20037-E
20758-E	Schedule LS-2 – Customer-Owned Street and Highway Lighting (Cont'd)	20566-E
20759-E	Schedule LS-2 (Cont'd)	20040-E
20760-E	Schedule LS-3 – Customer-Owned Street and Highway Lighting Electrolier Meter Rate	20567-E

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Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
20761-E	Schedule LS-3 (Cont'd)	20042-E
20762-E	Schedule TC-1 – Traffic Control Service	20568-E
20763-E	Schedule TC-1 (Cont'd)	15410-E
20764-E	Schedule TC-1 (Cont'd)	20044-E
20765-E	Schedule OL-1 – Outdoor Area Lighting Service	20569-E
20766-E	Schedule OL-1 (Cont'd)	15414-E
20767-E	Schedule OL-1 (Cont'd)	20046-E
20768-E	Schedule S – Standby Service (Cont'd)	20570-E
20769-E	Schedule S (Cont'd)	20571-E
20770-E	Schedule S (Cont'd)	20572-E
20771-E	Schedule S (Cont'd)	20050-E
20772-E	Schedule S (Cont'd)	20051-E
20773-E	Schedule E-RRB – Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge	20052-E
20774-E	Schedule E-EPS (Cont'd)	18184, 20054-E
20775-E	Schedule AG-1 – Agricultural Power	20573-E
20776-E	Schedule AG-1 (Cont'd)	20057-E
20777-E	Schedule AG-1 (Cont'd)	20058-E
20778-E	Schedule AG-R – Split-Week Time-of-Use Agricultural Power (Cont'd)	20574-E
20779-E	Schedule AG-R (Cont'd)	20061-E
20780-E	Schedule AG-R (Cont'd)	20062-E
20781-E	Schedule AG-R (Cont'd)	20063-E
20782-E	Schedule AG-V – Short-Peak Time-of-Use Agricultural Power (Cont'd)	20575-E
20783-E	Schedule AG-V (Cont'd)	20066-E
20784-E	Schedule AG-V (Cont'd)	20067-E
20785-E	Schedule AG-4 –Time-of-Use Agricultural Power (Cont'd)	20576-E
20786-E	Schedule AG-4 (Cont'd)	20577-E
20787-E	Schedule AG-4 (Cont'd)	20070-E
20788-E	Schedule AG-4 (Cont'd)	20071-E
20789-E	Schedule AG-4 (Cont'd)	20072-E
20790-E	Schedule AG-5 – Large Time-of-Use Agricultural Power (Cont'd)	20578-E
20791-E	Schedule AG-5 (Cont'd)	20579-E
20792-E	Schedule AG-5 (Cont'd)	20075-E
20793-E	Schedule AG-5 (Cont'd)	20076-E
20794-E	Schedule AG-5 (Cont'd)	20077-E

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Cal P.U.C Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
20795-E	Schedule AG-6 – Large Agricultural Power (Cont'd)	20580-E
20796-E	Schedule AG-6 (Cont'd)	20079-E
20797-E	Schedule AG-7 – Experimental Tiered Time-of-Use Agricultural Power (Cont'd)	20581-E
20798-E	Schedule AG-7 (Cont'd)	20582-E
20799-E	Schedule AG-7 (Cont'd)	20083-E
20800-E	Schedule DA CRS – Direct Access Cost Responsibility Surcharge	20439, 20440-E
20801-E	Schedule E-FFS – Franchise Fee Surcharge	19810-E
Delete	Schedule EC – Energy Charge	20085-E
Delete	Schedule EC (Cont'd)	20583-E
Delete	Schedule EC (Cont'd)	20584-E
Delete	Schedule EC (Cont'd)	20585-E
Delete	Schedule EC (Cont'd)	20586-E
Delete	Schedule EC (Cont'd)	20587-E
Delete	Schedule EC (Cont'd)	20588-E
Delete	Schedule EC (Cont'd)	20086-E
20802-E	Sample Form 01-6630 – Energy Statement – Central Mailing	20185, 20435-E
20803-E	Sample Form 01-6630 – Energy Statement – Central Mailing (Back of Bill)	New
20804-E	Table of Contents (Cont'd) – Sample Forms	20436-E
20805-E	Table of Contents (Cont'd)	20589-E
20806-E	Table of Contents (Cont'd)	20590-E
20807-E	Table of Contents	20591-E

Advice 2484-G/2424-E

Attachment II



99901234567890100000136390000013639

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	11/29/2003	\$136.39	12/22/03	

001:4.90.14462 1 AV 0.238



JANE SAMPLE - E1 Residential Service
77 BEALE ST
SAN FRANCISCO CA 99999-1000

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.

Telephone Assistance

1-800-743-5000
Assistance is available by telephone 24 hours per day, 7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

November 2003

ACCOUNT SUMMARY

<u>Service</u>	<u>Service Dates</u>	<u>Amount</u>
Electric	11/01/2003 To 11/29/2003	\$129.74
Energy Commission Tax		.16
Utility Users' Tax		6.49
TOTAL CURRENT CHARGES		\$136.39
Previous Balance		125.02
11/15 Payment - Thank You		125.02-

TOTAL AMOUNT DUE	\$136.39
DUE DATE - 12/22/2003	

Messages:





JANE SAMPLE

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: E1 VB Residential Service
Billing Days: 29 days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
P	50	1212A1	51,200	52,000	800	1	800 Kwh

Charges

11/01/03 – 11/29/2003

Electric Charges		\$101.44
Baseline Quantity	295.80000 Kwh	
Baseline Usage	295.80000 Kwh @ \$0.11589	
101-130% of Baseline	88.74000 Kwh @ \$0.13321	
131-200% of Baseline	207.06000 Kwh @ \$0.13321	
201-300% of Baseline	208.40000 Kwh @ \$0.13321	
Legislated 10% Reduction		10.14-
Energy Surcharge (ES)	800.00000 Kwh @ \$0.01000	8.00
ES: 131-200% of Baseline	207.06000 Kwh @ \$0.05124	10.61
ES: 201-300% of Baseline	208.40000 Kwh @ \$0.09517	19.83
Net Charges		\$129.74

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$80.30
Transmission	6.97
Distribution	27.33
Public Purpose Programs	3.46
Nuclear Decommissioning	0.38
Trust Transfer Amount (TTA)	7.75
DWR Bond Charge	3.55

Taxes

Energy Commission Tax	\$0.16
Utility Users' Tax (5.000%)	6.49

TOTAL CHARGES \$136.39

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	29	800	27.6
Last Year	29	800	27.6

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting \$x.xxxxx per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.





99901234567890100000056520000005652

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	11/29/2003	\$56.52	12/22/03	

001:4.90.14462 1 AV 0.238



JANE SAMPLE (E1 Continuous)
77 BEALE ST
SAN FRANCISCO CA 99999-1000

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.

Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

November 2003

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	11/01/03 To 11/29/03	\$56.36
Energy Commission Tax		.16
TOTAL CURRENT CHARGES		\$56.52
Previous Balance		51.00
11/15 Payment – Thank You		51.00-

TOTAL AMOUNT DUE \$56.52
DUE DATE – 12/22/2003

Messages:





JANE SAMPLE
123 MAIN ST
LOS ALAMOS CA 934401

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: E1 TB Residential Service
Billing Days: 29 days

Table with 8 columns: Serial, Rotating Outage Blk, Meter #, Prior Meter Read, Current Meter Read, Difference, Meter Constant, Usage. Row 1: B, 14R, 1212A1, 18,405, 19,205, 800, 1, 800 Kwh

Charges

11/01/2003 - 11/29/2003

Table of charges including Electric Charges (\$56.03), DA CRS (21.60), DA CRS Exemption (21.60), Franchise Fee Surcharge (0.33), and Net Charges (\$56.36).

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Table of components: Transmission (6.97), Distribution (37.47), Public Purpose Programs (3.46), Nuclear Decommissioning (0.38), Trust Transfer Amount (TTA) (7.75), Franchise Fee Surcharge (0.33).

Taxes

Energy Commission Tax \$0.16

TOTAL CHARGES

\$56.52

Usage Comparison table with columns: Usage Comparison, Days Billed, Kwh Billed, Kwh Per Day. Rows: This Year (29, 800, 27.6), Last Year (29, 800, 27.6)

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting \$x.xxxxx per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.





Pacific Gas and Electric Company

WE DELIVER ENERGY

99901234567890100000078120000007812

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	11/29/2003	\$78.12	12/22/03	

001:4.90.14462 1 AV 0.238



JANE SAMPLE (E1 Non-Continuous)
77 BEALE ST
SAN FRANCISCO CA 99999-1000

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.

Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

November 2003

ACCOUNT SUMMARY

<u>Service</u>	<u>Service Dates</u>	<u>Amount</u>
Electric	11/01/03 To 11/29/03	\$77.96
Energy Commission Tax		.16
TOTAL CURRENT CHARGES		\$78.12
Previous Balance		71.00
11/15 Payment - Thank You		71.00-

TOTAL AMOUNT DUE	\$78.12
DUE DATE - 12/22/2003	

Messages:



Recycled Paper
30% Post-Consumer Waste



JANE SAMPLE
123 MAIN ST
LOS ALAMOS CA 934401

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: E1 TB Residential Service
Billing Days: 29 days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
B	14R	1212A1	18,405	19,205	800	1	800 Kwh

Charges

11/01/2003 – 11/29/2003

Electric Charges		\$56.03	
Baseline Quantity	295.80000 Kwh		
Baseline Usage	295.80000 Kwh @ \$0.11589		
101-130% of Baseline	88.74000 Kwh @ \$0.13321		
131-200% of Baseline	207.06000 Kwh @ \$0.13321		
201-300% of Baseline	208.40000 Kwh @ \$0.13321		
DA CRS		21.60	
Franchise Fee Surcharge		0.33	
Net Charges			\$77.96

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Transmission	6.97
Distribution	37.47
Public Purpose Programs	3.46
Nuclear Decommissioning	0.38
Trust Transfer Amount (TTA)	7.75
DWR Bond Charge	3.55
DWR Power Charge	18.05
Franchise Fee Surcharge	0.33

Taxes

Energy Commission Tax	\$0.16
-----------------------	--------

TOTAL CHARGES

\$78.12

Usage Comparison	Days Billed	Kwh Billed	Kwh Per Day
This Year	29	800	27.6
Last Year	29	800	27.6

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting \$x.xxxxx per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.





Pacific Gas and Electric Company

WE DELIVER ENERGY.™

99901234567890100002301520000230152

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	11/30/2003	\$2,301.52	12/18/2003	

001:4.90.14462 1 AV 0.238



JANE SAMPLE - E19 TOU Bundled Service
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

200.0037

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by telephone 24 hours per day, 7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

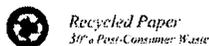
November 2003

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	11/01/2003 To 11/30/2003	\$2,137.60
Energy Commission Tax		3.60
Utility Users' Tax		160.32
TOTAL CURRENT CHARGES		\$2,301.52
Previous Balance		2,225.50
11/15 Payment - Thank You		2,225.50-

TOTAL AMOUNT DUE	\$2,301.52
DUE DATE - 12/18/2003	

Messages:





JANE SAMPLE
77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 2468024680
Rate Schedule: E19P Medium General Demand-Metered TOU Service
Billing Days: 30 days

Table with 8 columns: Serial, Rotating Outage Blk, Meter #, Prior Meter Read, Current Meter Read, Difference, Meter Constant, Usage. Rows show meter readings for Q (1212A1, 23223T) and usage (18,000 Kwh, 90,000 Reactive).

Charges

11/01/2003 - 11/30/2003

Table of charges: Electric Charges (\$1,304.02), Energy Surcharge-W (ES) 18,000.00000 Kwh @ \$0.01000 (180.00), ES:Winter Partial-Peak 9,000.00000 Kwh @ \$0.04131 (371.79), ES:Winter Off-Peak 9,000.00000 Kwh @ \$0.03131 (281.79), Net Charges (\$2,137.60).

The net charges shown above include the following component(s). Please see definitions on Page 2 of the bill.

Table of components: Generation (\$1,622.07), Transmission (150.84), Distribution (221.23), Public Purpose Programs (57.96), Nuclear Decommissioning (5.58), DWR Bond Charge (79.92).

Taxes

Table of taxes: Energy Commission Tax (\$3.60), Utility Users' Tax (7.500%) (160.32).

Time of Use Detail

Table of time of use details for Winter season, categorized by Energy (Peak, Partial-Peak, Off-Peak) and Demand (Peak, Partial-Peak, Off-Peak) with associated rates.

TOTAL CHARGES

\$2,301.52

Usage Comparison table with columns: Usage Comparison, Days Billed, Kwh Billed, Kwh Per Day. Rows: This Year (30 days, 18,000 kwh, 600.0 kwh/day), Last Year (31 days, 10,800 kwh, 348.4 kwh/day).

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting \$x.xxxxx per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.



Pacific Gas and Electric Company

WE DELIVER ENERGY.

999012345678901000000479620000047962

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	11/30/2003	\$479.62	12/18/2003	

001:4.90.14462 1 AV 0.238



JANE SAMPLE E-19 Continuous DA
77 BEALE ST
SAN FRANCISCO CA 99999-1000

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

200.0037

Please return this portion with your payment. Thank you.

Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

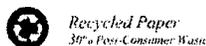
November 2003

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	11/01/2003 To 11/30/2003	\$443.35
Energy Commission Tax		3.60
Utility Users' Tax (7.500%)		32.67
TOTAL CURRENT CHARGES		\$479.62
Previous Balance		503.00
11/15 Payment - Thank You		503.00-

TOTAL AMOUNT DUE \$479.62
DUE DATE - 12/18/2003

Messages:





JANE SAMPLE
77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID#: 2468024680
Rate Schedule: E19P Medium General Demand-Metered TOU Service
Billing Days: 30 days

Table with 8 columns: Serial, Rotating Outage Blk, Meter #, Prior Meter Read, Current Meter Read, Difference, Meter Constant, Usage. Rows show meter readings for 14R outages.

Charges

11/01/2003 - 11/30/2003

Summary of charges: Electric Charges (\$435.61), DA CRS (486.00), DA CRS Exemption (486.00-), Franchise Fee Surcharge (7.74), Net Charges (\$443.35).

The net charges shown above include the following component(s). Please see definitions on Page 2 of the bill.

Breakdown of net charges: Transmission (150.84), Distribution (221.23), Public Purpose Programs (57.96), Nuclear Decommissioning (5.58), Franchise Fee Surcharge (7.74).

Taxes

Tax summary: Energy Commission Tax (\$3.60), Utility Users' Tax (7.500%) (32.67).

Time of Use Detail

Time of use details for Energy and Demand, showing rates for Peak, Partial-Peak, and Off-Peak periods.

TOTAL CHARGES

\$479.62

Usage Comparison table with columns: Usage Comparison, Days Billed, Kwh Billed, Kwh Per Day. Rows for This Year and Last Year.

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates.





Pacific Gas and Electric Company

WE DELIVER ENERGY.™

North Region

99901234567890100000100207000100207

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	11/30/2003	\$1,002.07	12/18/2003	

001:4.90.14462 1 AV 0.238



JANE SAMPLE E-19 Non-Continuous DA
77 BEALE ST
SAN FRANCISCO CA 99999-1000

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

200.0037

Please return this portion with your payment. Thank you.

Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

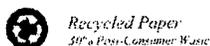
November 2003

ACCOUNT SUMMARY

<u>Service</u>	<u>Service Dates</u>	<u>Amount</u>
Electric	11/01/2003 To 11/30/2003	\$929.35
Energy Commission Tax		3.60
Utility Users' Tax (7.500%)		69.12
TOTAL CURRENT CHARGES		\$1,002.07
Previous Balance		1,203.00
11/15 Payment - Thank You		1,203.00-

TOTAL AMOUNT DUE	\$1,002.07
DUE DATE - 12/18/2003	

Messages:



Recycled Paper
50% Post-Consumer Waste



JANE SAMPLE
77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 2468024680
Rate Schedule: E19P Medium General Demand-Metered TOU Service
Billing Days: 30 days

Table with 8 columns: Serial, Rotating Outage Blk, Meter #, Prior Meter Read, Current Meter Read, Difference, Meter Constant, Usage. Rows show data for meters B and B.

Charges

11/01/2003 - 11/30/2003

Table listing charges: Electric Charges (\$435.61), DA CRS (486.00), Franchise Fee Surcharge (7.74), Net Charges (\$929.35).

The net charges shown above include the following component(s). Please see definitions on Page 2 of the bill.

Table listing components of net charges: Transmission (150.84), Distribution (221.23), Public Purpose Programs (57.96), Nuclear Decommissioning (5.58), DWR Bond Charge (79.92), DWR Power Charge (406.08), Franchise Fee Surcharge (7.74).

Taxes

Table listing taxes: Energy Commission Tax (\$3.60), Utility Users' Tax (7.50%) (69.12).

Time of Use Detail

Table showing energy and demand usage for Winter Peak, Partial-Peak, and Off-Peak periods.

TOTAL CHARGES

\$1,002.07

Usage Comparison table with columns: Usage Comparison, Days Billed, Kwh Billed, Kwh Per Day. Rows for This Year and Last Year.

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates.



PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (10/03)
(ATTACHED)

(T)

The attached sample of PG&E's ("back of bill") format is used for all rate schedules.

(T)

THIS BILL IS NOW DUE AND PAYABLE

Helpful Phone Numbers

Customer Services – English	1-800-743-5000
TDD/TTY (Speech/Hearing-Impaired)	1-800-652-4712
Servicio al Cliente en Español (Spanish)	1-800-660-6789
華語客戶服務電話號碼 (Chinese)	1-800-893-9555
越南語客戶服務電話號碼 (Vietnamese)	1-800-298-8438
Smarter Energy Line	1-800-933-9555
(Residential Energy Efficiency Information)	
Energy Theft Hotline	1-800-854-6250
For A Claim Form	1-800-743-5000
Internet Address	www.pge.com

ELECTRIC INDUSTRY COMPETITION DEFINITIONS

Legislated 10% Reduction: All residential and eligible small business customers receive this discount effective January 1, 1998. This rate reduction was ordered by the Legislature to provide some benefits of electric industry restructuring at the earliest possible date.

Trust Transfer Amount (TTA): A portion of costs related to investments in electric generation facilities and purchased power contracts that were approved by the CPUC prior to electric industry restructuring have been financed through low cost-bonds to reduce your total bill by 10%. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset your rate reduction, nor does it increase the total amount you otherwise would have paid. The TTA has been transferred to a public trust. PG&E is collecting the TTA on behalf of the public trust. The TTA does not belong to PG&E. Although the TTA is shown as a separate line item, it is already included in your total charges and does not increase your electricity costs.

Distribution: The cost of distributing the energy over the wires and utility poles to your home or business.

Energy Surcharges (ES): Revenues from these surcharges are used to fund procurement of electricity. These surcharges are listed in PG&E's tariff Schedule E-EPS (Energy Procurement Surcharge). The Generation Charge includes applicable energy surcharges for customers who purchase electric power from PG&E.

Nuclear Decommissioning: The non-bypassable charge that will collect the funds required to restore the site when PG&E's nuclear power plants are removed from service.

Public Purpose Programs: The non-bypassable charge, which has always been part of utility bills, contributes to state-mandated assistance programs for low-income customers and energy-efficiency efforts.

Transmission: The cost of conveying energy from power plants to energy distributors over high-voltage lines, including charges PG&E receives from the California Independent System Operator (ISO) for Reliability Services costs under ISO contracts with generators required for transmission system reliability.

Generation Charges: For customers who purchase electric power from PG&E, this charge is established to pay for electricity and is based on generation rates found in each rate schedule.

DWR Bond Charge: This charge, approved by D.02-10-063, as modified by D.02-12-082, recovers the cost of bonds issued to finance a portion of the historic cost of power purchased by California Department of Water Resources (DWR) to serve electric customers. DWR bond revenues are collected on behalf of DWR and do not belong to PG&E.

DWR Power Charge: This charge, as it applies to Direct Access customers, recovers the cost of power provided by DWR that is not avoided by a customer's choice to acquire power from a non-utility supplier. DWR Power Charges are collected on behalf of DWR and do not belong to PG&E.

Franchise Fee Surcharge: This charge is applicable to Direct Access customers and is for franchise fees for electricity purchased from non-utility suppliers as provided in Schedule E-FFS.

PAYING YOUR BILL

- By Mail – Send payment in the enclosed envelope.
- In Person – Pay at any PG&E local office or pay station.
- Unpaid Bill – May require a deposit as outlined below to reestablish credit and/or result in disconnection of service.

PAST-DUE BILLS

- Residential – The bill is due when you receive it and becomes past due 19 days after the date presented.
- Nonresidential – The bill is due when you receive it and becomes past due 15 days after the date presented.
- A closing bill is considered past due if not paid 15 days after the mailing date for all customers.
- Unable to pay on time? Call to discuss reasonable payment arrangements, special programs and agencies that may be available to assist you.
- You may qualify for reduced rates under PG&E's CARE program. Call PG&E for an application.
- If a residential customer claims an inability to pay and PG&E does not offer reasonable payment arrangements, he/she may contact the CPUC at 1-800-649-7570 or by TDD/TTY at 415-703-2032.

DEPOSITS

- A residential deposit will be twice the average monthly bill as estimated by PG&E.
- A nonresidential deposit may be twice the maximum monthly bill as estimated by PG&E.
- A deposit to reestablish credit may be required when conditions of service or the basis on which credit was originally established has changed.

RULES AND RATES

- The full text of PG&E's rules and rates is available for inspection upon request.
- Optional rates are available to many customers and may lower your PG&E bills. Call PG&E for details.

DISPUTED BILLS

Should you question this bill, please request an explanation from PG&E. If you thereafter believe you have been billed incorrectly, send the bill and a statement supporting your belief that the bill is not correct to:

**California Public Utilities Commission (CPUC)
Consumer Affairs Branch
505 Van Ness Avenue
San Francisco, CA 94102**

To avoid having service turned off if the bill has not been paid, enclose a deposit for the amount of the bill made payable to the CPUC. If you are unable to pay the amount in dispute, you must inform the CPUC of your inability to pay. Your service cannot be discontinued for nonpayment of the disputed bill until the CPUC completes its review. The CPUC will review the basis of the billed amount, communicate the results of its review to the parties and make disbursements of any deposit.

The CPUC will not, however, accept deposits when the dispute appears to be over matters that do not directly relate to the accuracy of the bill. Such matters include the quality of a utility's service, general level of rates, pending rate applications and sources of fuel or power.



TABLE OF CONTENTS—SAMPLE FORMS
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
BILLS AND STATEMENTS			
01-6630	REV 10/03	Energy Statement—Central Mailing	21649 to 21658, 21786-G (T)
61-4019	01/97	Energy Statement—Summary Billing	17783-G
61-4657	REV 01/90	Sundry Sales Invoice	17539-G
62-4112	REV 08/88	Statement of Account	17540-G
CREDIT FORMS AND NOTICES			
62-0401	05/97	Notice Form	17942-G
62-4042	REV 09/89	Bill Guaranty	13276-G
62-7042	REV 09/85	Deposit Payment Record	17638-G
COLLECTION NOTICES			
62-3727	01/82	Third Party Reminder	13058-G
62-3799	02/83	Third Party Notification	13059-G
62-4107	REV 02/85	Unsatisfactory Check Notice	13060-G
62-7166	REV 07/84	Counter Collection Receipt—Domestic and Commercial Accounts	13061-G
79-800	REV 03/02	Discontinuance of Service Notice—English	21015-G
79-803		Discontinuance of Service Notice—Chinese	13277-G
79-804		Discontinuance of Service Notice—Korean	13278-G
79-805		Discontinuance of Service Notice—Spanish	13279-G
79-806		Discontinuance of Service Notice—Vietnamese	13280-G
79-858	10/97	Disputed Unpaid Closing Bill	18366-G
OPERATIONS NOTICES			
04-1558	10/91	Hazard Notice—Spanish	17754-G
04-1559	10/91	Hazard Notice—Hmong	17755-G
04-1560	10/91	Hazard Notice—Vietnamese	17756-G
04-1562	10/91	Hazard Notice—Cambodian	17757-G
04-1563	10/91	Hazard Notice—Chinese	17758-G
04-1564	10/91	Hazard Notice—Korean	17759-G
61-4406	REV 07/90	Meter Reading Reminder—Postcard	17760-G
61-7126	REV 07/88	Window Meter Card Reminder—Postcard	13063-G
62-3005		Window Meter Card—Single Meter	13064-G
62-3006		Window Meter Card—Two Meters	13065-G
62-3010	REV 09/88	Hazard Notice—English	17761-G
62-3045	05/88	Notice of Planned Electric Service Interruption	13067-G
62-3531	REV 12/96	Service Report	17762-G

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	11271-G	
Table of Contents:		
Rate Schedules	21788,21777-G	(T)
Preliminary Statements	21776-G	
Rules	21124-G	
Maps, Contracts and Deviations	20922-G	
Sample Forms	21125,21180,21538,21373,21787-G	(T)

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	21762,18597-G
GM	Master-Metered Multifamily Service	21763,21028,18599-G
GS	Multifamily Service	21764,21030,18601-G
GT	Mobilehome Park Service	21765,21032-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	21766,18603-G
GML	Master-Metered Multifamily CARE Program Service	21767,21035,18605-G
GSL	Multifamily CARE Program Service	21768,21037,18607-G
GTL	Mobilehome Park CARE Program Service	21769,21770,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	19986-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	21771,18980-G
G-NR2	Gas Service to Large Commercial Customers	21772,18981-G
G-CP	Gas Procurement Service to Core End-Use Customers	21773-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	20855,20856,18361,20450-G
G-COG	Gas Transportation Service to Cogeneration Facilities	20957,20857,18114,18985-G
G-EG	Gas Transportation Service to Electric Generation	20858,19423-G
G-30	Public Outdoor Lighting Service	21734,17050-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	20860,20861,20862-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	20687,20033 to 20045-G



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 10.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE: \$ per kWh									
TIER 1	0.00746	0.03592 (I)	0.00432	0.06003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12589
TIER 2	0.00746	0.05324 (I)	0.00432	0.06003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.14321
TIER 3	0.00746	0.05324 (I)	0.00432	0.11127 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.19445
TIER 4	0.00746	0.05324 (I)	0.00432	0.15520 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.23838
TIER 5	0.00746	0.05324 (I)	0.00432	0.17508 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.25826
MINIMUM CHARGE, per meter per day	0.01117	0.11795 (R)	0.00188	0.03058 (I)	0.00021			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

RATES:
(Cont'd)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, and FTA.

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS.

All customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (T)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh)	\$0.02256	
DWR Bond Charge (per kWh)	\$0.00444	
Total DA CRS (per kWh)	\$0.02700	(T)

Hourly Pricing Option: This option is suspended. (D)

10. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

**DWR BOND
CHARGE:**

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: RATE A

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE:									
(\$ per kWh per SUMMER Month)									
Peak	0.00746	0.05324 (I)	0.00432	0.17203 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.25521
Off-Peak	0.00746	0.05324 (I)	0.00432	0.01503 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.09821
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
ENERGY CHARGE:									
(\$ per kWh per WINTER Month)									
Peak	0.00746	0.05324 (I)	0.00432	0.11008 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.19326
Off-Peak	0.00746	0.05324 (I)	0.00432	0.04508 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12826
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
MINIMUM ENERGY CHARGE:									
(\$/Meter/Day)	0.01117	0.11795 (R)	0.00188	0.03058 (I)	0.00021			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE:									
(per kWh per Month)	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
2. ENERGY PROCUREMENT SURCHARGE:									
(per kWh, applies to all usage)	-	-	-	0.01000	-	-	-	-	0.01000
3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES:									
(per kWh, usage in specified tiers)									
Tier 3—131%-200% of baseline	-	-	-	0.05124	-	-	-	-	0.05124
Tier 4—201%-300% of baseline	-	-	-	0.09517	-	-	-	-	0.09517
Tier 5—over 300% of baseline	-	-	-	0.11505	-	-	-	-	0.11505

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE:									
(\$ per kWh per SUMMER Month)									
Peak	0.00746	0.05324 (I)	0.00432	0.13003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.21321
Off-Peak	0.00746	0.05324 (I)	0.00432	0.04503 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12821
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
ENERGY CHARGE:									
(\$ per kWh per WINTER Month)									
Peak	0.00746	0.05324 (I)	0.00432	0.13067 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.21385
Off-Peak	0.00746	0.05324 (I)	0.00432	0.02067 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.10385
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
MINIMUM ENERGY CHARGE:									
(\$/Meter/Day)	0.01117	0.11795 (R)	0.00188	0.03058 (I)	0.00021			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE:									
(per kWh per Month)	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
2. ENERGY PROCUREMENT SURCHARGE:									
(per kWh, applies to all usage)	-	-	-	0.01000	-	-	-	-	0.01000
3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES:									
(per kWh, usage in specified tiers)									
Tier 3—131%-200% of baseline	-	-	-	0.05124	-	-	-	-	0.05124
Tier 4—201%-300% of baseline	-	-	-	0.09517	-	-	-	-	0.09517
Tier 5—over 300% of baseline	-	-	-	0.11505	-	-	-	-	0.11505

(Continued)

Advice Letter No. 2424-E
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed September 23, 2003
Effective October 1, 2003
Resolution No. _____



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

- SPECIAL CONDITIONS: (D)
- (Cont'd.)
10. **RATE REDUCTION BOND CREDIT:** Pursuant to Public Utilities Code 368.5, customers will continue to receive their 10 percent credit originally mandated by Assembly Bill 1890 and implemented through Public Utilities Code 368(a), by way of a reduction to Generation. The 10 percent credit applies to the Energy Charge rates applicable under this tariff, which is the portion of the total bill representing rates in effect on January 3, 2001, for Bundled Service Customers. The 10 percent bill credit does not apply to increases in the total rates implemented after January 3, 2001. (T)
- Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.
11. **CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE) DISCOUNT:** Customers eligible for PG&E's low income residential tariff who are assigned to this rate schedule will pay the following charges. CARE customers do not pay the Energy Procurement Surcharge and Additional Energy Procurement Surcharge rates shown elsewhere in this tariff. The Baseline Credit shown below is applicable to all usage up to the total baseline quantity determined as specified under Special Condition 7 of this schedule. (T)

RATES:

RATE A

	Trans-Mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE: (per kWh per SUMMER Month)								
Peak	0.00746	0.02753 (I)	0.00314	0.15193 (R)	0.00048	0.00969	0.00355	0.20378
Off-Peak	0.00746	0.02753 (I)	0.00314	0.02633 (R)	0.00048	0.00969	0.00355	0.07818
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
ENERGY CHARGE: (per kWh per WINTER Month)								
Peak	0.00746	0.02753 (I)	0.00314	0.10237 (R)	0.00048	0.00969	0.00355	0.15422
Off-Peak	0.00746	0.02753 (I)	0.00314	0.05037 (R)	0.00048	0.00969	0.00355	0.10222
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
MINIMUM ENERGY CHARGE per meter per day	0.01117	0.08476 (R)	0.00136	0.03226 (I)	0.00020		0.00167	0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:

RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE: (per kWh per SUMMER Month)								
Peak	0.00746	0.02753 (I)	0.00314	0.11833 (R)	0.00048	0.00969	0.00355	0.17018
Off-Peak	0.00746	0.02753 (I)	0.00314	0.05033 (R)	0.00048	0.00969	0.00355	0.10218
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
ENERGY CHARGE: (per kWh per WINTER Month)								
Peak	0.00746	0.02753 (I)	0.00314	0.11884 (R)	0.00048	0.00969	0.00355	0.17069
Off-Peak	0.00746	0.02753 (I)	0.00314	0.03084 (R)	0.00048	0.00969	0.00355	0.08269
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
MINIMUM ENERGY CHARGE per meter per day	0.01117	0.08476 (R)	0.00136	0.03226 (I)	0.00020		0.00167	0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(0.00230)	-	-	0.00230	-	-	-	0.00000

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-01-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)

For Medical Baseline Customers, no portion of the rates in this schedule shall be used to pay the DWR Bond Charge. For these customers, Generation will be calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA.



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: RATE A

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE:									
(\$ per kWh per SUMMER Month)									
Super Peak	0.00746	0.05324 (I)	0.00432	0.65503 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.73821
Peak	0.00746	0.05324 (I)	0.00432	0.16233 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.24551
Off-Peak	0.00746	0.05324 (I)	0.00432	(0.00497) (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.07821
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
ENERGY CHARGE:									
(\$ per kWh per WINTER Month)									
Super Peak	0.00746	0.05324 (I)	0.00432	0.47234 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.55552
Peak	0.00746	0.05324 (I)	0.00432	0.25234 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.33552
Off-Peak	0.00746	0.05324 (I)	0.00432	0.02234 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.10552
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
MINIMUM ENERGY CHARGE:									
(\$/Meter/Day)									
	0.01117	0.11795 (R)	0.00188	0.03058 (I)	0.00021			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE:									
(per kWh per Month)									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
2. ENERGY PROCUREMENT SURCHARGE:									
(per kWh, applies to all usage)									
	-	-	-	0.01000	-	-	-	-	0.01000
3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES:									
(per kWh, usage in specified tiers)									
Tier 3—131%-200% of baseline	-	-	-	0.05124	-	-	-	-	0.05124
Tier 4—201%-300% of baseline	-	-	-	0.09517	-	-	-	-	0.09517
Tier 5—over 300% of baseline	-	-	-	0.11505	-	-	-	-	0.11505

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:

RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE:									
(\$ per kWh per SUMMER Month)									
Super Peak	0.00746	0.05324 (I)	0.00432	0.46403 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.54721
Peak	0.00746	0.05324 (I)	0.00432	0.14403 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.22721
Off-Peak	0.00746	0.05324 (I)	0.00432	0.03403 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.11721
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
ENERGY CHARGE:									
(\$ per kWh per WINTER Month)									
Super Peak	0.00746	0.05324 (I)	0.00432	0.64834 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.73152
Peak	0.00746	0.05324 (I)	0.00432	0.03834 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12152
Off-Peak	0.00746	0.05324 (I)	0.00432	0.03334 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.11652
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
MINIMUM ENERGY CHARGE:									
(\$/Meter/Day)									
	0.01117	0.11795 (R)	0.00188	0.03058 (I)	0.00021			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE:									
(per kWh per Month)									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
2. ENERGY PROCUREMENT SURCHARGE:									
(per kWh, applies to all usage)									
	-	-	-	0.01000	-	-	-	-	0.01000
3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES:									
(per kWh, usage in specified tiers)									
Tier 3—131%-200% of baseline	-	-	-	0.05124	-	-	-	-	0.05124
Tier 4—201%-300% of baseline	-	-	-	0.09517	-	-	-	-	0.09517
Tier 5—over 300% of baseline	-	-	-	0.11505	-	-	-	-	0.11505

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

- SPECIAL CONDITIONS:** (D)
- (Cont'd.)
10. **RATE REDUCTION BOND CREDIT:** Pursuant to Public Utilities Code 368.5, customers will continue to receive their 10 percent credit originally mandated by Assembly Bill 1890 and implemented through Public Utilities Code 368(a), by way of a reduction to Generation. The 10 percent credit applies to the Energy Charge rates applicable under this tariff, which is the portion of the total bill representing rates in effect on January 3, 2001, for Bundled Service Customers. The 10 percent bill credit does not apply to increases in the total rates implemented after January 3, 2001. (T)
- Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.
11. **CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE) DISCOUNTS:** Customers eligible for PG&E's low income residential tariffs who are assigned to this rate schedule will pay the following charges. CARE customers do not pay the Energy Procurement Surcharge and Additional Energy Procurement Surcharge rates shown elsewhere in this tariff. The Baseline Credit shown below is applicable to all usage up to the total baseline quantity determined as specified under Special Condition 7 of this schedule. (T)

RATES: RATE A

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE: (per kWh per SUMMER Month)								
Super Peak	0.00746	0.02753 (I)	0.00314	0.53833 (R)	0.00048	0.00969	0.00355	0.59018
Peak	0.00746	0.02753 (I)	0.00314	0.14417 (R)	0.00048	0.00969	0.00355	0.19602
Off-Peak	0.00746	0.02753 (I)	0.00314	0.01033 (R)	0.00048	0.00969	0.00355	0.06218
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
ENERGY CHARGE: (per kWh per WINTER Month)								
Super Peak	0.00746	0.02753 (I)	0.00314	0.39218 (R)	0.00048	0.00969	0.00355	0.44403
Peak	0.00746	0.02753 (I)	0.00314	0.21618 (R)	0.00048	0.00969	0.00355	0.26803
Off-Peak	0.00746	0.02753 (I)	0.00314	0.03218 (R)	0.00048	0.00969	0.00355	0.08403
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
MINIMUM ENERGY CHARGE per meter per day	0.01117	0.08476 (R)	0.00136	0.03226 (I)	0.00020		0.00167	0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(0.00230)	-	-	0.00230	-	-	-	0.00000



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd) RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE: (per kWh per SUMMER Month)								
Super Peak	0.00746	0.02753 (I)	0.00314	0.38553 (R)	0.00048	0.00969	0.00355	0.43738
Peak	0.00746	0.02753 (I)	0.00314	0.12953 (R)	0.00048	0.00969	0.00355	0.18138
Off-Peak	0.00746	0.02753 (I)	0.00314	0.04153 (R)	0.00048	0.00969	0.00355	0.09338
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
ENERGY CHARGE: (per kWh per WINTER Month)								
Super Peak	0.00746	0.02753 (I)	0.00314	0.53298 (R)	0.00048	0.00969	0.00355	0.58483
Peak	0.00746	0.02753 (I)	0.00314	0.04498 (R)	0.00048	0.00969	0.00355	0.09683
Off-Peak	0.00746	0.02753 (I)	0.00314	0.04098 (R)	0.00048	0.00969	0.00355	0.09283
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
MINIMUM ENERGY CHARGE per meter per day	0.01117	0.08476 (R)	0.00136	0.03226 (I)	0.00020		0.00167	0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(0.00230)	-	-	0.00230	-	-	-	0.00000

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-01-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)

For Medical Baseline Customers, no portion of the rates in this schedule shall be used to pay the DWR Bond Charge. For these customers, Generation will be calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA.



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
\$ per kWh									
TIER 1	0.00746	0.03592 (I)	0.00432	0.06003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12589
TIER 2	0.00746	0.05324 (I)	0.00432	0.06003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.14321
TIER 3	0.00746	0.05324 (I)	0.00432	0.11127 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.19445
TIER 4	0.00746	0.05324 (I)	0.00432	0.15520 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.23838
TIER 5	0.00746	0.05324 (I)	0.00432	0.17508 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.25826
Minimum Charge, per meter per day	0.01117	0.11795 (R)	0.00188	0.03058 (I)	0.00021			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE									
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

RATES:
(Cont'd.)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, and FTA.

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS.

All service customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (T)

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	7.6	7.1	12.5	19.3
Q	5.2	7.7	7.9	18.0
R	9.0	6.8	13.8	19.8
S	7.6	6.3	12.5	19.4
T	5.2	6.1	7.9	13.5
V	5.3	6.3	8.8	14.7
W	10.0	7.1	14.1	16.8
X	6.7	7.7	10.0	18.0
Y	5.4	7.1	11.3	19.3
Z	5.8	8.8	10.1	25.8

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
8. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
\$ per kWh									
TIER 1	0.00746	0.03592 (I)	0.00432	0.06003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12589
TIER 2	0.00746	0.05324 (I)	0.00432	0.06003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.14321
TIER 3	0.00746	0.05324 (I)	0.00432	0.11127 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.19445
TIER 4	0.00746	0.05324 (I)	0.00432	0.15520 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.23838
TIER 5	0.00746	0.05324 (I)	0.00432	0.17508 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.25826
MINIMUM CHARGE:									
per meter per day	0.01117	0.11795 (R)	0.00188	0.03058 (I)	0.00021			0.00248	0.16427
DISCOUNT,									
per dwelling unit per day	-	0.10579	-	-	-	-	-	-	0.10579
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE									
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
MINIMUM AVERAGE RATE LIMITER, per kWh									
	-	-	-	0.04022 (I)	-	0.00444 (R)	0.00969	-	0.05435

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

RATES: (Cont'd.) Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, and FTA.

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS.

All customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (T)

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
\$ per kWh									
TIER 1	0.00746	0.03592 (I)	0.00432	0.06003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12589
TIER 2	0.00746	0.05324 (I)	0.00432	0.06003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.14321
TIER 3	0.00746	0.05324 (I)	0.00432	0.11127 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.19445
TIER 4	0.00746	0.05324 (I)	0.00432	0.15520 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.23838
TIER 5	0.00746	0.05324 (I)	0.00432	0.17508 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.25826
MINIMUM CHARGE,									
per meter per day									
	0.01117	0.11795 (R)	0.00188	0.03058 (I)	0.00021			0.00248	0.16427
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE									
\$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

RATES:
(Cont'd.)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, and FTA.

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS.

All customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (T)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
 (Continued)

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of permanent-residence RV spaces or permanent-residence boat slips/berths wired for submetered service and any change in qualifications for baseline quantities.
8. NONRESIDENTIAL LOADS: Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

**DWR BOND
CHARGE:**

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 14.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
\$ per kWh									
TIER 1	0.00746	0.03592 (I)	0.00432	0.06003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12589
TIER 2	0.00746	0.05324 (I)	0.00432	0.06003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.14321
TIER 3	0.00746	0.05324 (I)	0.00432	0.11127 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.19445
TIER 4	0.00746	0.05324 (I)	0.00432	0.15520 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.23838
TIER 5	0.00746	0.05324 (I)	0.00432	0.17508 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.25826
MINIMUM CHARGE,									
per meter per day									
	0.01117	0.11795 (R)	0.00188	0.03058 (I)	0.00021			0.00248	0.16427
DISCOUNT,									
per dwelling unit per day									
	-	0.34300	-	-	-	-	-	-	0.34300
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE									
\$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
MINIMUM AVERAGE RATE									
LIMITER, per kWh									
	-	-	-	0.04022 (I)	-	0.00444 (R)	0.00969	-	0.05435

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE ET—MOBILE HOME PARK SERVICE
(Continued)

RATES:
(Cont'd)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation charge is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning DWR Bond, and FTA.

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS.

All customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA.

(T)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory**	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule, which includes the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh) \$0.02256
DWR Bond Charge (per kWh) \$0.00444

Total DA CRS (per kWh) \$0.02700 (T)

Hourly Pricing Option: This option is suspended. (D)

12. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS and before application of the discounts per dwelling unit.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00746	0.09250 (R)	0.00387	0.20332 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.32524
TIER 2	0.00746	0.09250 (R)	0.00387	0.20332 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.32524
TIER 3	0.00746	0.09250 (R)	0.00387	0.25456 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.37648
TIER 4	0.00746	0.09250 (R)	0.00387	0.29849 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.42041
TIER 5	0.00746	0.09250 (R)	0.00387	0.31837 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.44029
SUMMER Off-Peak									
TIER 1	0.00746	0.02498 (R)	0.00387	0.04075 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.09515
TIER 2	0.00746	0.02498 (R)	0.00387	0.04075 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.09515
TIER 3	0.00746	0.02498 (R)	0.00387	0.09199 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.14639
TIER 4	0.00746	0.02498 (R)	0.00387	0.13592 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.19032
TIER 5	0.00746	0.02498 (R)	0.00387	0.15580 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.21020
Baseline Credit, deduction per kWh of baseline use	-	0.00524 (R)	-	0.01208 (I)	-	-	-	-	0.01732
WINTER Peak									
TIER 1	0.00746	0.03413 (R)	0.00387	0.06281 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.12636
TIER 2	0.00746	0.03413 (R)	0.00387	0.06281 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.12636
TIER 3	0.00746	0.03413 (R)	0.00387	0.11405 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.17760
TIER 4	0.00746	0.03413 (R)	0.00387	0.15798 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22153
TIER 5	0.00746	0.03413 (R)	0.00387	0.17786 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.24141
WINTER Off-Peak									
TIER 1	0.00746	0.02597 (R)	0.00387	0.04312 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.09851
TIER 2	0.00746	0.02597 (R)	0.00387	0.04312 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.09851
TIER 3	0.00746	0.02597 (R)	0.00387	0.09436 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.14975
TIER 4	0.00746	0.02597 (R)	0.00387	0.13829 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.19368
TIER 5	0.00746	0.02597 (R)	0.00387	0.15817 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.21356
Baseline Credit, deduction per kWh of baseline use	-	0.00524 (R)	-	0.01208 (I)	-	-	-	-	0.01732
INSTALLATION CHARGE									
(Rate W)									
(one time charge per meter)	-	277.00	-	-	-	-	-	-	277.00
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day									
	-	0.12813	-	-	-	-	-	-	0.12813
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day									
	-	0.04270	-	-	-	-	-	-	0.04270
MINIMUM ENERGY CHARGE per meter per day									
	0.01117	0.12287 (R)	0.00168	0.02589 (I)	0.00018			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Customers are billed the rates shown in the rate table less the Energy Procurement Surcharges (EPS) provided in Schedule E-EPS. The EPS are then calculated and added to the bill in accordance with Schedule E-EPS.

Total rates include the applicable EPS listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, and FTA.

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS.

All customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (T)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

3. TIME PERIODS: PEAK: 12:00 noon to 6:00 p.m. Monday through Friday
OFF-PEAK: All other hours

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh) \$0.02256

DWR Bond Charge (per kWh) \$0.00444

Total DA CRS (per kWh) \$0.02700 (T)

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
 (Continued)

**SPECIAL
 CONDITIONS:**
 (Cont'd.)

(D)

Hourly Pricing Option: This option is suspended.

- 9. **RATE REDUCTION BOND CREDIT:** Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

- 10. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

**DWR BOND
 CHARGE:**

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00746	0.10829 (R)	0.00387	0.21962 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.35733
TIER 2	0.00746	0.10829 (R)	0.00387	0.21962 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.35733
TIER 3	0.00746	0.10829 (R)	0.00387	0.27086 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.40857
TIER 4	0.00746	0.10829 (R)	0.00387	0.31479 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.45250
TIER 5	0.00746	0.10829 (R)	0.00387	0.33467 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.47238
SUMMER Off-Peak									
TIER 1	0.00746	0.02511 (R)	0.00387	0.03600 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.09053
TIER 2	0.00746	0.02511 (R)	0.00387	0.03600 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.09053
TIER 3	0.00746	0.02511 (R)	0.00387	0.08724 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.14177
TIER 4	0.00746	0.02511 (R)	0.00387	0.13117 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.18570
TIER 5	0.00746	0.02511 (R)	0.00387	0.15105 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20558
Baseline Credit, deduction per kWh of baseline use	-	0.00559 (R)	-	0.01173 (I)	-	-	-	-	0.01732
WINTER Peak									
TIER 1	0.00746	0.03599 (R)	0.00387	0.06007 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.12548
TIER 2	0.00746	0.03599 (R)	0.00387	0.06007 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.12548
TIER 3	0.00746	0.03599 (R)	0.00387	0.11131 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.17672
TIER 4	0.00746	0.03599 (R)	0.00387	0.15524 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22065
TIER 5	0.00746	0.03599 (R)	0.00387	0.17512 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.24053
WINTER Off-Peak									
TIER 1	0.00746	0.02762 (R)	0.00387	0.04156 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.09860
TIER 2	0.00746	0.02762 (R)	0.00387	0.04156 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.09860
TIER 3	0.00746	0.02762 (R)	0.00387	0.09280 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.14984
TIER 4	0.00746	0.02762 (R)	0.00387	0.13673 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.19377
TIER 5	0.00746	0.02762 (R)	0.00387	0.15661 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.21365
Baseline Credit, deduction per kWh of baseline use	-	0.00559 (R)	-	0.01173 (I)	-	-	-	-	0.01732
INSTALLATION CHARGE									
(Rate W)									
(one time charge per meter)	-	277.00	-	-	-	-	-	-	277.00
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day									
	-	0.12813	-	-	-	-	-	-	0.12813
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day									
	-	0.04270	-	-	-	-	-	-	0.04270
MINIMUM ENERGY CHARGE per meter per day									
	0.01117	0.12287 (R)	0.00168	0.02589 (I)	0.00018			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Customers are billed the rates shown in the rate table less the Energy Procurement Surcharges (EPS) provided in Schedule E-EPS. The EPS are then calculated and added to the bill in accordance with Schedule E-EPS.

Total rates include the applicable EPS listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, and FTA.

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS.

All customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA.

(T)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
S	15.8	12.8	19.5	31.2

3. **TIME PERIODS:** PEAK: 4:00 p.m. to 8:00 p.m. Monday through Friday
OFF-PEAK: All other hours

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule which includes the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh)	\$0.02256	
DWR Bond Charge (per kWh)	\$0.00444	
Total DA CRS (per kWh)	\$0.02700	(T)

Hourly Pricing Option: This option is suspended. (D)

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(CONTINUED)

SPECIAL
CONDITIONS:
(Cont'd.)

- 9. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

- 10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 6.

TERRITORY: The entire territory is served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE: \$ per kWh									
SUMMER									
TIER 1	0.00746	0.02602 (R)	0.00395	0.07464 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.13017
TIER 2	0.00746	0.02602 (R)	0.00395	0.07464 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.13017
TIER 3	0.00746	0.02602 (R)	0.00395	0.12588 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.18141
TIER 4	0.00746	0.02602 (R)	0.00395	0.16981 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.22534
TIER 5	0.00746	0.02602 (R)	0.00395	0.18969 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.24522
ENERGY CHARGE: \$ per kWh									
WINTER									
TIER 1	0.00746	0.01582 (R)	0.00395	0.03775 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.08308
TIER 2	0.00746	0.01582 (R)	0.00395	0.03775 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.08308
TIER 3	0.00746	0.01582 (R)	0.00395	0.08899 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.13432
TIER 4	0.00746	0.01582 (R)	0.00395	0.13292 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.17825
TIER 5	0.00746	0.01582 (R)	0.00395	0.15280 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.19813
CUSTOMER CHARGE, per day	-	0.45733	-	-	-	-	-	-	0.45733
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE									
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

RATES:
(Cont'd.)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA.

SPECIAL
CONDITIONS:

1. **Seasonal Charges:** The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
4. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule which includes the Energy Procurement Surcharge (EPS) provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh) \$0.02256
DWR Bond Charge (per kWh) \$0.00444

Total DA CRS (per kWh) \$0.02700 (T)

Hourly Pricing Option: This option is suspended. (D)

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:
(Cont'd)

- 6. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

- 7. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
RATE A									
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00746	0.07690 (R)	0.00400	0.20764 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.31409
TIER 2	0.00746	0.07690 (R)	0.00400	0.20764 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.31409
TIER 3	0.00746	0.07690 (R)	0.00400	0.25888 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.36533
TIER 4	0.00746	0.07690 (R)	0.00400	0.30281 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.40926
TIER 5	0.00746	0.07690 (R)	0.00400	0.32269 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.42914
SUMMER Part-Peak									
TIER 1	0.00746	0.02639 (R)	0.00400	0.05845 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11439
TIER 2	0.00746	0.02639 (R)	0.00400	0.05845 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11439
TIER 3	0.00746	0.02639 (R)	0.00400	0.10969 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16563
TIER 4	0.00746	0.02639 (R)	0.00400	0.15362 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20956
TIER 5	0.00746	0.02639 (R)	0.00400	0.17350 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22944
SUMMER Off-Peak									
TIER 1	0.00746	0.01114 (R)	0.00400	0.01336 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.05405
TIER 2	0.00746	0.01114 (R)	0.00400	0.01336 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.05405
TIER 3	0.00746	0.01114 (R)	0.00400	0.06460 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10529
TIER 4	0.00746	0.01114 (R)	0.00400	0.10853 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.14922
TIER 5	0.00746	0.01114 (R)	0.00400	0.12841 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16910
Baseline Credit, deduction per kWh of baseline use	-	0.00453 (R)	-	0.01279 (I)	-	-	-	-	0.01732
WINTER Part-Peak									
TIER 1	0.00746	0.02636 (R)	0.00400	0.05835 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11426
TIER 2	0.00746	0.02636 (R)	0.00400	0.05835 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11426
TIER 3	0.00746	0.02636 (R)	0.00400	0.10959 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16550
TIER 4	0.00746	0.02636 (R)	0.00400	0.15352 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20943
TIER 5	0.00746	0.02636 (R)	0.00400	0.17340 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22931
WINTER Off-Peak									
TIER 1	0.00746	0.01347 (R)	0.00400	0.02026 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06328
TIER 2	0.00746	0.01347 (R)	0.00400	0.02026 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06328
TIER 3	0.00746	0.01347 (R)	0.00400	0.07150 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11452
TIER 4	0.00746	0.01347 (R)	0.00400	0.11543 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.15845
TIER 5	0.00746	0.01347 (R)	0.00400	0.13531 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.17833
Baseline Credit, deduction per kWh of baseline use	-	0.00453 (R)	-	0.01279	-	-	-	-	0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day	-	0.24312	-	-	-	-	-	-	0.24312
MINIMUM ENERGY CHARGE, per meter per day	0.01117	0.12287 (R)	0.00168	0.02589 (I)	0.00018			0.00248	0.16427

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
RATE B									
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00746	0.07146 (R)	0.00429	0.20833 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.30963
TIER 2	0.00746	0.07146 (R)	0.00429	0.20833 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.30963
TIER 3	0.00746	0.07146 (R)	0.00429	0.25957 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.36087
TIER 4	0.00746	0.07146 (R)	0.00429	0.30350 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.40480
TIER 5	0.00746	0.07146 (R)	0.00429	0.32338 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.42468
SUMMER Part-Peak									
TIER 1	0.00746	0.02384 (R)	0.00429	0.05625 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10993
TIER 2	0.00746	0.02384 (R)	0.00429	0.05625 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10993
TIER 3	0.00746	0.02384 (R)	0.00429	0.10749 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16117
TIER 4	0.00746	0.02384 (R)	0.00429	0.15142 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20510
TIER 5	0.00746	0.02384 (R)	0.00429	0.17130 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22498
SUMMER Off-Peak									
TIER 1	0.00746	0.01223 (R)	0.00429	0.01922 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06129
TIER 2	0.00746	0.01223 (R)	0.00429	0.01922 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06129
TIER 3	0.00746	0.01223 (R)	0.00429	0.07046 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11253
TIER 4	0.00746	0.01223 (R)	0.00429	0.11439 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.15646
TIER 5	0.00746	0.01223 (R)	0.00429	0.13427 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.17634
WINTER Part-Peak									
TIER 1	0.00746	0.02392 (R)	0.00429	0.05654 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11030
TIER 2	0.00746	0.02392 (R)	0.00429	0.05654 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11030
TIER 3	0.00746	0.02392 (R)	0.00429	0.10778 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16154
TIER 4	0.00746	0.02392 (R)	0.00429	0.15171 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20547
TIER 5	0.00746	0.02392 (R)	0.00429	0.17159 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22535
WINTER Off-Peak									
TIER 1	0.00746	0.01425 (R)	0.00429	0.02567 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06976
TIER 2	0.00746	0.01425 (R)	0.00429	0.02567 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06976
TIER 3	0.00746	0.01425 (R)	0.00429	0.07691 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.12100
TIER 4	0.00746	0.01425 (R)	0.00429	0.12084 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16493
TIER 5	0.00746	0.01425 (R)	0.00429	0.14072 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.18481
METER CHARGE (in addition to the minimum energy charge), per meter per day									
	-	0.24312	-	-	-	-	-	-	0.24312
MINIMUM ENERGY CHARGE, per meter per day									
	0.01117	0.12287 (R)	0.00168	0.02589 (I)	0.00018			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline),
TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
RATE C									
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00746	0.04596 (R)	0.00400	0.11518 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.19069
TIER 2	0.00746	0.04596 (R)	0.00400	0.11518 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.19069
TIER 3	0.00746	0.04596 (R)	0.00400	0.18642 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.24193
TIER 4	0.00746	0.04596 (R)	0.00400	0.21035 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.28586
TIER 5	0.00746	0.04596 (R)	0.00400	0.23023 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.30574
SUMMER Off-Peak									
TIER 1	0.00746	0.01120 (R)	0.00400	0.01330 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.05405
TIER 2	0.00746	0.01120 (R)	0.00400	0.01330 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.05405
TIER 3	0.00746	0.01120 (R)	0.00400	0.06454 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10529
TIER 4	0.00746	0.01120 (R)	0.00400	0.10847 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.14922
TIER 5	0.00746	0.01120 (R)	0.00400	0.12835 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16910
Baseline Credit, deduction per kWh of baseline use	-	0.00456 (R)	-	0.01276 (I)	-	-	-	-	0.01732
WINTER Part-Peak									
TIER 1	0.00746	0.02653 (R)	0.00400	0.05818 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11426
TIER 2	0.00746	0.02653 (R)	0.00400	0.05818 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11426
TIER 3	0.00746	0.02653 (R)	0.00400	0.10942 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16550
TIER 4	0.00746	0.02653 (R)	0.00400	0.15335 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20943
TIER 5	0.00746	0.02653 (R)	0.00400	0.17323 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22931
WINTER Off-Peak									
TIER 1	0.00746	0.01356 (R)	0.00400	0.02017 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06328
TIER 2	0.00746	0.01356 (R)	0.00400	0.02017 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06328
TIER 3	0.00746	0.01356 (R)	0.00400	0.07141 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11452
TIER 4	0.00746	0.01356 (R)	0.00400	0.11534 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.15845
TIER 5	0.00746	0.01356 (R)	0.00400	0.13522 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.17833
Baseline Credit, deduction per kWh of baseline use	-	0.00456 (R)	-	0.01276 (I)	-	-	-	-	0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day	-	0.12813	-	-	-	-	-	-	0.12813
MINIMUM ENERGY CHARGE, per meter per day	0.01117	0.12287 (R)	0.00168	0.02589 (I)	0.00018			0.00248	0.16427

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
RATE D									
ENERGY CHARGE: \$ per kWh									
SUMMER Part-Peak									
TIER 1	0.00746	0.02307 (R)	0.00338	0.05793 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10993
TIER 2	0.00746	0.02307 (R)	0.00338	0.05793 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10993
TIER 3	0.00746	0.02307 (R)	0.00338	0.10917 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16117
TIER 4	0.00746	0.02307 (R)	0.00338	0.15310 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20510
TIER 5	0.00746	0.02307 (R)	0.00338	0.17298 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22498
SUMMER Off-Peak									
TIER 1	0.00746	0.01183 (R)	0.00338	0.02053 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06129
TIER 2	0.00746	0.01183 (R)	0.00338	0.02053 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06129
TIER 3	0.00746	0.01183 (R)	0.00338	0.07177 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11253
TIER 4	0.00746	0.01183 (R)	0.00338	0.11570 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.15646
TIER 5	0.00746	0.01183 (R)	0.00338	0.13558 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.17634
ENERGY CHARGE: \$ per kWh									
WINTER Part-Peak									
TIER 1	0.00746	0.02315 (R)	0.00338	0.05822 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11030
TIER 2	0.00746	0.02315 (R)	0.00338	0.05822 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11030
TIER 3	0.00746	0.02315 (R)	0.00338	0.10946 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16154
TIER 4	0.00746	0.02315 (R)	0.00338	0.15339 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20547
TIER 5	0.00746	0.02315 (R)	0.00338	0.17327 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22535
WINTER Off-Peak									
TIER 1	0.00746	0.01379 (R)	0.00338	0.02704 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06976
TIER 2	0.00746	0.01379 (R)	0.00338	0.02704 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06976
TIER 3	0.00746	0.01379 (R)	0.00338	0.07828 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.12100
TIER 4	0.00746	0.01379 (R)	0.00338	0.12221 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16493
TIER 5	0.00746	0.01379 (R)	0.00338	0.14209 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.18481
METER CHARGE (in addition to the minimum energy charge), per meter per day									
	-	0.12813	-	-	-	-	-	-	0.12813
MINIMUM ENERGY CHARGE, per meter per day									
	0.01117	0.12287 (R)	0.00168	0.02589 (I)	0.00018			0.00248	0.16427
RATES C and D TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

RATES:
(Cont'd.)

Customers are billed the rates shown in the rate table less the Energy Procurement Surcharges (EPS) provided in Schedule E-EPS. The EPS are then calculated and added to the bill in accordance with Schedule E-EPS.

Total rates include the applicable EPS listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, and FTA.

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS.

All customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (T)

BASELINE
RATES:

Baseline rates are applicable only to separately metered residential use and exclude separately metered EV battery chargers or NGV fueling stations. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

BASELINE
(TIER 1)
QUANTITIES:

The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS

(Continued)

TIME PERIODS: Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday.

Partial-Peak: 7:00 a.m. to 2:00 p.m. AND 9:00 p.m. to 12:00 midnight Monday through Friday, plus 5:00 p.m. to 9:00 p.m. Saturday and Sunday.

Off-Peak: 12:00 midnight to 7:00 a.m. Monday through Friday, and 9:00 p.m. to 5:00 p.m. Saturday and Sunday.

Winter (service from November 1 through April 30):

Partial-Peak: 7:00 a.m. to 12:00 midnight Monday through Friday, and 5:00 p.m. to 9:00 p.m. Saturday and Sunday.

Off-Peak: 12:00 midnight to 7:00 a.m. Monday through Friday, and 9:00 p.m. to 5:00 p.m. Saturday and Sunday.

ALL-ELECTRIC
QUANTITIES
(Code H):

All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

SEASONAL
CHANGES:

The summer season is May 1 through October 31 and the winter season is November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period. The baseline credit will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

ADDITIONAL
METERS:

If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

BILLING:

A customer's bill is calculated based on the option applicable to the customer.

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SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS

(Continued)

BILLING:
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

DWR Power Charge (per kWh) \$0.02256
DWR Bond Charge (per kWh) \$0.00444

Total DA CRS (per kWh) \$0.02700

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Hourly Pricing Option: This option is suspended.

RATE
REDUCTION
BOND CREDIT:

Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

STANDBY
APPLICABILITY:

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

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SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 10 of this tariff.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER 1)								
QUANTITIES,								
\$ per kWh	0.00746	0.01367 (I)	0.00314	0.05441 (R)	0.00048	0.00969	0.00355	0.09240
TIER 2 QUANTITIES								
\$ per kWh	0.00746	0.02753 (I)	0.00314	0.05441 (R)	0.00048	0.00969	0.00355	0.10626
MINIMUM CHARGE,								
per meter per day	0.01117	0.08476 (R)	0.00136	0.03226 (I)	0.00020		0.00167	0.13142
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).

6. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

7. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.

8. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

9. BILLING: A customer's bill is calculated based on the option applicable to the customers:

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Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

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DWR Power Charge (per kWh) \$0.00000
DWR Bond Charge (per kWh) \$0.00000

Total DA CRS (per kWh) \$0.00000

Hourly Pricing Option: This option is suspended.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

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SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 11.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER 1)								
QUANTITIES,								
\$ per kWh	0.00746	0.01367 (I)	0.00314	0.05441 (R)	0.00048	0.00969	0.00355	0.09240
TIER 2 QUANTITIES,								
\$ per kWh	0.00746	0.02753 (I)	0.00314	0.05441 (R)	0.00048	0.00969	0.00355	0.10626
MINIMUM CHARGE,								
Per meter per day	0.01117	0.08476 (R)	0.00136	0.03226 (I)	0.00020		0.00167	0.13142
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

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SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE (\$ per kWh)									
FOR QUALIFYING CARE USE									
TIER 1	0.00746	0.01367 (I)	0.00314	0.05441 (R)	0.00048	-	0.00969	0.00355	0.09240
TIER 2 – TIER 5	0.00746	0.02753 (I)	0.00314	0.05441 (R)	0.00048	-	0.00969	0.00355	0.10626
FOR NON-QUALIFYING CARE USE									
TIER 1	0.00746	0.03592 (I)	0.00432	0.06003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12589
TIER 2	0.00746	0.05324 (I)	0.00432	0.06003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.14321
TIER 3	0.00746	0.05324 (I)	0.00432	0.11127 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.19445
TIER 4	0.00746	0.05324 (I)	0.00432	0.15520 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.23838
TIER 5	0.00746	0.05324 (I)	0.00432	0.17508 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.25826
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.									
MINIMUM CHARGE, per meter per day	0.01117	0.08476 (R)	0.00136	0.03226 (I)	0.00020			0.00167	0.13142
DISCOUNT, per dwelling unit per day	-	0.10579	-	-	-	-	-	-	0.10579
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
MINIMUM AVERAGE RATE LIMITER	-	-	-	0.04466	-	-	0.00969	-	0.05435

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

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SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary, so that the average monthly rate, calculated using the rates above and reduced by the EPS in Section 1 of Schedule E-EPS (where applicable), is not less than the minimum average rate limiter shown above. The minimum average rate limiter is then adjusted to include the one-cent EPS in accordance with Schedule E-EPS for nonqualifying CARE usage. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed. The Transmission Revenue Balancing Account Adjustment rate is not applicable to minimum average rate limiter sales.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

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Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS (where applicable).

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE (\$ per kWh)									
FOR QUALIFYING CARE USE									
TIER 1	0.00746	0.01367 (I)	0.00314	0.05441 (R)	0.00048	-	0.00969	0.00355	0.09240
TIER 2 – TIER 5	0.00746	0.02753 (I)	0.00314	0.05441 (R)	0.00048	-	0.00969	0.00355	0.10626
FOR NON-QUALIFYING CARE USE									
TIER 1	0.00746	0.03592 (I)	0.00432	0.06003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12589
TIER 2	0.00746	0.05324 (I)	0.00432	0.06003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.14321
TIER 3	0.00746	0.05324 (I)	0.00432	0.11127 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.19445
TIER 4	0.00746	0.05324 (I)	0.00432	0.15520 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.23838
TIER 5	0.00746	0.05324 (I)	0.00432	0.17508 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.25826

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.

MINIMUM CHARGE, per meter per day	0.01117	0.08476 (R)	0.00136	0.03226 (I)	0.00020			0.00167	0.13142
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in: (1) the number of permanent-residence RV spaces or permanent-residence boat slips/berths wired for submetered service; (2) qualifications for baseline quantities; and (3) the number of qualifying CARE applicants that results when such applicants move out of their submetered permanent-residence RV or permanent-residence boat.
8. NONRESIDENTIAL LOADS: Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)
(T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS (where applicable).

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

	NON-QUALIFYING CARE USE	CARE USE	
DWR Power Charge (per kWh)	\$0.02256	\$0.00000	(T)
DWR Bond Charge (per kWh)	\$0.00444	\$0.00000	(T)
Total DA CRS (per kWh)	\$0.02700	\$0.00000	

Hourly Pricing Option: This option is suspended.

11. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS (where applicable).

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 13.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE (\$ per kWh)									
FOR QUALIFYING CARE USE									
TIER 1	0.00746	0.01367 (I)	0.00314	0.05441 (R)	0.00048	-	0.00969	0.00355	0.09240
TIER 2 – TIER 5	0.00746	0.02753 (I)	0.00314	0.05441 (R)	0.00048	-	0.00969	0.00355	0.10626
FOR NON-QUALIFYING CARE USE									
TIER 1	0.00746	0.03592 (I)	0.00432	0.06003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12589
TIER 2	0.00746	0.05324 (I)	0.00432	0.06003 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.14321
TIER 3	0.00746	0.05324 (I)	0.00432	0.11127 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.19445
TIER 4	0.00746	0.05324 (I)	0.00432	0.15520 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.23838
TIER 5	0.00746	0.05324 (I)	0.00432	0.17508 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.25826
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.									
MINIMUM CHARGE, per meter per day	0.01117	0.08476 (R)	0.00136	0.03226 (I)	0.00020			0.00167	0.13142
DISCOUNT, per dwelling unit per day	-	0.34300	-	-	-	-	-	-	0.34300
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
MINIMUM AVERAGE RATE LIMITER	-	-	-	0.04466	-	-	0.00969	-	0.05435

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above and reduced by the EPS in Section 1 of Schedule E-EPS (where applicable), is not less than the minimum average rate limiter shown above. The minimum average rate limiter is then adjusted to include the one-cent EPS in accordance with Schedule E-EPS for nonqualifying CARE usage. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed. The Transmission Revenue Balancing Account Adjustment rate is not applicable to minimum average rate limiter sales.
9. SUBMETER RATE DISCOUNT: The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090 dated February 22, 1995.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)
(T)

(Continued)



SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS (where applicable).

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

	NON-QUALIFYING CARE USE	CARE USE	
DWR Power Charge (per kWh)	\$0.02256	\$0.00000	
DWR Bond Charge (per kWh)	\$0.00444	\$0.00000	
Total DA CRS (per kWh)	\$0.02700	\$0.00000	(T)

Hourly Pricing Option: This option is suspended.

12. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS (where applicable).

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(\$ per kWh per SUMMER Month)								
Peak	0.00746	0.09250 (R)	0.00387	0.19776 (I)	0.00041	0.00969	0.00355	0.31524
Off-Peak	0.00746	0.02498 (R)	0.00387	0.03519 (I)	0.00041	0.00969	0.00355	0.08515
Baseline Credit, deduction per kWh of baseline use	-	0.00524 (R)	-	0.01208 (I)	-	-	-	0.01732
ENERGY CHARGE:								
(\$ per kWh per WINTER Month)								
Peak	0.00746	0.03413 (R)	0.00387	0.05725 (I)	0.00041	0.00969	0.00355	0.11636
Off-Peak	0.00746	0.02597 (R)	0.00387	0.03756 (I)	0.00041	0.00969	0.00355	0.08851
Baseline Credit, deduction per kWh of baseline use	-	0.00524 (R)	-	0.01208 (I)	-	-	-	0.01732
INSTALLATION CHARGE								
(Rate W)								
(one time charge per meter)	-	277.00	-	-	-	-	-	277.00
METER CHARGE (EL-7 and								
Rate W) (one-time charge								
per meter)								
	-	-	-	-	-	-	-	(N/A)
MINIMUM ENERGY CHARGE								
per meter per day								
	0.01117	0.12287 (R)	0.00168	0.02589 (I)	0.00018		0.00248	0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA. Where the minimum charge applies with usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA.

**SPECIAL
CONDITIONS:**

- BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh) \$0.00000
DWR Bond Charge (per kWh) \$0.00000

Total DA CRS (per kWh) \$0.00000 (T)

Hourly Pricing Option: This option is suspended.

9. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed resources energy exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(\$ per kWh per SUMMER Month)								
Peak	0.00746	0.10829 (R)	0.00387	0.21406 (I)	0.00041	0.00969	0.00355	0.34733
Off-Peak	0.00746	0.02511 (R)	0.00387	0.03044 (I)	0.00041	0.00969	0.00355	0.08053
Baseline Credit, deduction per kWh of baseline use	-	0.00559 (R)	-	0.01173 (I)	-	-	-	0.01732
ENERGY CHARGE:								
(\$ per kWh per WINTER Month)								
Peak	0.00746	0.03599 (R)	0.00387	0.05451 (I)	0.00041	0.00969	0.00355	0.11548
Off-Peak	0.00746	0.02762 (R)	0.00387	0.03600 (I)	0.00041	0.00969	0.00355	0.08860
Baseline Credit, deduction per kWh of baseline use	-	0.00559 (R)	-	0.01173 (I)	-	-	-	0.01732
INSTALLATION CHARGE (Rate Y)								
(one time per meter)	-	277.00	-	-	-	-	-	277.00
METER CHARGE (EL-A7 and Rate Y)								
	-	-	-	-	-	-	-	(N/A)
MINIMUM ENERGY CHARGE								
per meter per day	0.01117	0.12287 (R)	0.00168	0.02589 (I)	0.00018		0.00248	0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA. Where the minimum charge applies with usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA.

(Continued)



SCHEDULE EL-A7--EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh) \$0.00000
DWR Bond Charge (per kWh) \$0.00000

Total DA CRS (per kWh) \$0.00000 (T)

Hourly Pricing Option: This option is suspended.

9. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed resources energy exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.* This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule EL-8 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 6.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
Summer, per kWh	0.00746	0.00291 (R)	0.00277	0.06902 (I)	0.00042	0.00969	0.00355	0.09582
Winter, per kWh	0.00746	0.00213 (R)	0.00277	0.03213 (I)	0.00042	0.00969	0.00355	0.05815
CUSTOMER CHARGE,								
Per meter per day	-	0.36586	-	-	-	-	-	0.36586
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 6. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

- 7. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in the Standby Applicability section of this tariff.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
Summer, \$ per kWh	0.00770	0.04619 (I)	0.00472	0.14271 (R)	0.00054	0.00444 (R)	0.01013	0.00367	0.22010
Winter, \$ per kWh	0.00770	0.03166 (I)	0.00472	0.07745 (I)	0.00054	0.00444 (R)	0.01013	0.00367	0.14031
CUSTOMER CHARGE, per month									
Single-phase Service, per day	-	0.26612	-	-	-	-	-	-	0.26612
Polyphase Service, per day	-	0.39425	-	-	-	-	-	-	0.39425
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE									
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond") (where applicable), and FTA.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the three-cent surcharge or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS (where applicable).

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING: **Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh) \$0.02256 |

DWR Bond Charge (per kWh) \$0.00444 |

Total DA CRS (per kWh) \$0.02700 (T)

Hourly Pricing Option: This option is suspended. (D)

RATE REDUCTION BOND CREDIT: Small commercial customers served on this schedule receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenues as provided in Schedule E-EPS.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. (D)

All customers served on this schedule shall pay the DWR Bond charge, except those customers who are eligible for CARE. For CARE customers, no portion of the rates shall be used to pay the DWR Bond Charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (T)

STANDBY APPLICABILITY: **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedules A-6, E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE									
\$/per kWh SUMMER									
Peak	0.00770	0.03727 (R)	0.00379	0.27582 (I)	0.00040	0.00444 (R)	0.01013	0.00367	0.34322
Part-Peak	0.00770	0.01650 (R)	0.00379	0.11176 (I)	0.00040	0.00444 (R)	0.01013	0.00367	0.15839
Off-Peak	0.00770	0.00900 (R)	0.00379	0.06256 (I)	0.00040	0.00444 (R)	0.01013	0.00367	0.10169
ENERGY CHARGE									
\$/per kWh WINTER									
Part-Peak	0.00770	0.01854 (R)	0.00379	0.12246 (I)	0.00040	0.00444 (R)	0.01013	0.00367	0.17113
Off-Peak	0.00770	0.01149 (R)	0.00379	0.07558 (I)	0.00040	0.00444 (R)	0.01013	0.00367	0.11720
METER CHARGE,									
per meter per day									
Rate A-6	-	0.22341	-	-	-	-	-	-	0.22341
Rate W	-	0.06571	-	-	-	-	-	-	0.06571
Rate X	-	0.22341	-	-	-	-	-	-	0.22341
CUSTOMER CHARGE,									
per meter per day									
Single-phase Service	-	0.26612	-	-	-	-	-	-	0.26612
Polyphase Service	-	0.39425	-	-	-	-	-	-	0.39425
INSTALLATION CHARGE,									
one-time charge per meter									
	-	443.00	-	-	-	-	-	-	443.00
PROCESSING CHARGE,									
one-time charge per meter									
	-	87.00	-	-	-	-	-	-	87.00
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE									
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources ("DWR Bond") (where applicable), and FTA.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

COMMON-AREA ACCOUNTS: (Cont'd.) Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS (where applicable).

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh) \$0.02256
DWR Bond Charge (per kWh) \$0.00444

Total DA CRS (per kWh) \$0.02700 (T)

(D)

Hourly Pricing Option: This option is suspended.

RATE REDUCTION BOND CREDIT: Small commercial customers served on this schedule will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. (D)

All customers served on this schedule shall pay the DWR Bond charge except those customers who are eligible for CARE. For CARE customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA. (T)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

STANDBY
APPLICABILITY:

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE									
(\$ per kWh)									
Transmission Voltage Level									
Summer	-	0.00127 (R)	0.00375	0.12815 (I)	0.00039	0.00444 (R)	0.01013	-	0.14813
Winter	-	0.00103 (R)	0.00375	0.10211 (I)	0.00039	0.00444 (R)	0.01013	-	0.12185
Primary Voltage Level									
Summer	-	0.00720 (R)	0.00368	0.13670 (I)	0.00038	0.00444 (R)	0.01013	-	0.16253
Winter	-	0.00588 (R)	0.00368	0.08573 (I)	0.00038	0.00444 (R)	0.01013	-	0.11024
Secondary Voltage Level									
Summer	-	0.00978 (R)	0.00380	0.13102 (I)	0.00040	0.00444 (R)	0.01013	-	0.15957
Winter	-	0.00799 (R)	0.00380	0.08491 (I)	0.00040	0.00444 (R)	0.01013	-	0.11167
DEMAND CHARGE (per kW of maximum demand per month)									
Transmission Voltage Level									
Summer	2.41	0.01 (R)	-	(1.62) (I)	-	-	-	1.15	1.95
Winter	2.41	0.00	-	(3.11)	-	-	-	1.15	0.45
Primary Voltage Level									
Summer	2.41	2.99 (R)	-	(1.05) (I)	-	-	-	1.15	5.50
Winter	2.41	0.90 (R)	-	(2.81) (I)	-	-	-	1.15	1.65
Secondary Voltage Level									
Summer	2.41	4.53 (R)	-	(1.39) (I)	-	-	-	1.15	6.70
Winter	2.41	1.12 (R)	-	(3.03) (I)	-	-	-	1.15	1.65
CUSTOMER CHARGE									
per meter per day	-	2.46407	-	-	-	-	-	-	2.46407
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE									
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

(Continued)



SCHEDULE A-10—TIME-OF-USE MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES:	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	DWR Bond	Total Rate
Energy Charges (per kWh)									
Transmission Voltage Level									
Peak Period									
Summer	-	0.00127 (R)	0.00375	0.15199 (I)	0.00039	-	-	0.00444 (R)	0.16184
Winter	-	-	-	-	-	-	-	-	-
Part-Peak Period									
Summer	-	0.00127 (R)	0.00375	0.13981 (I)	0.00039	-	-	0.00444 (R)	0.14966
Winter	-	0.00103 (R)	0.00375	0.11717 (I)	0.00039	-	-	0.00444 (R)	0.12678
Off-Peak Period									
Summer	-	0.00127 (R)	0.00375	0.12981 (I)	0.00039	-	-	0.00444 (R)	0.13966
Winter	-	0.00103 (R)	0.00375	0.10717 (I)	0.00039	-	-	0.00444 (R)	0.11678
Primary Voltage Level									
Peak-Period									
Summer	-	0.00720 (R)	0.00368	0.19999 (I)	0.00038	-	-	0.00444 (R)	0.21569
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period									
Summer	-	0.00720 (R)	0.00368	0.13396 (I)	0.00038	-	-	0.00444 (R)	0.14966
Winter	-	0.00588 (R)	0.00368	0.10079 (I)	0.00038	-	-	0.00444 (R)	0.11517
Off-Peak-Period									
Summer	-	0.00720 (R)	0.00368	0.12396 (I)	0.00038	-	-	0.00444 (R)	0.13966
Winter	-	0.00588 (R)	0.00368	0.09079 (I)	0.00038	-	-	0.00444 (R)	0.10517
Secondary Voltage Level									
Peak-Period									
Summer	-	0.00978 (R)	0.00380	0.18621 (I)	0.00040	-	-	0.00444 (R)	0.20463
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period									
Summer	-	0.00978 (R)	0.00380	0.13124 (I)	0.00040	-	-	0.00444 (R)	0.14966
Winter	-	0.00799 (R)	0.00380	0.09997 (I)	0.00040	-	-	0.00444 (R)	0.11660
Off-Peak-Period									
Summer	-	0.00978 (R)	0.00380	0.12124 (I)	0.00040	-	-	0.00444 (R)	0.13966
Winter	-	0.00799 (R)	0.00380	0.08997 (I)	0.00040	-	-	0.00444 (R)	0.10660
DEMAND CHARGE (per kW of maximum demand per Month)									
Transmission Voltage Level									
Summer	2.41	0.01 (R)	-	(1.62) (I)	-	-	1.15	-	1.95
Winter	2.41	0.00	-	(3.11)	-	-	1.15	-	0.45
Primary Voltage Level									
Summer	2.41	2.99 (R)	-	(1.05) (I)	-	-	1.15	-	5.50
Winter	2.41	0.90 (R)	-	(2.81) (I)	-	-	1.15	-	1.65
Secondary Voltage Level									
Summer	2.41	4.53 (R)	-	(1.39) (I)	-	-	1.15	-	6.70
Winter	2.41	1.12 (R)	-	(3.03) (I)	-	-	1.15	-	1.65
CUSTOMER CHARGE (per meter per day)									
	-	2.46407	-	-	-	-	-	-	2.46407
OPTIONAL METER DATA									
ACCESS CHARGE per meter per day									
	-	0.98563	-	-	-	-	-	-	0.98563
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

CONTRACT: For customers who use service for only part of the year, this schedule is available only on an annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, demand and energy charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the three-cent surcharge or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions in this schedule, which includes the EPS provided in Schedule E-EPS (where applicable).

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

BILLING: **Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

(Cont'd.)

DWR Power Charge (per kWh) \$0.02256 |
DWR Bond Charge (per kWh) \$0.00444 |
Total DA CRS (per kWh) \$0.02700 (T)

(D)

Hourly Pricing Option: This option is suspended.

RATE REDUCTION BOND CREDIT: Small commercial customers served on this schedule receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenues as provided in Schedule E-EPS. Only customers determined as eligible will receive the credit.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

CARE DISCOUNT: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. (D)

All customers served on this Schedule shall pay the DWR Bond charge, except those customers who are eligible for CARE. For CARE customers, no portion of the rates shall be used to pay the DWR Bond Charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA (where applicable). (T)

STANDBY APPLICABILITY: **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco, Oakland and Stockton where direct current is available.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
ENERGY CHARGE								
Summer, \$ per kWh	0.00770	0.12664 (I)	0.00886	0.10107 (R)	0.00118	0.00367	0.00444 (R)	0.25356
Winter, \$ per kWh	0.00770	0.10177 (I)	0.00886	0.05421 (R)	0.00118	0.00367	0.00444 (R)	0.18183
CUSTOMER CHARGE, per meter per day	-	0.26612	-	-	-	-	-	0.26612
FACILITY CHARGE, per meter per day	-	0.25626	-	-	-	-	-	0.25626
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond") (where applicable), and FTA (where applicable).

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

DWR Power Charge (per kWh)	\$0.02256
DWR Bond Charge (per kWh)	\$0.00444
Total DA CRS (per kWh)	\$0.02700

(T)

(T)
(D)

Hourly Pricing Option: This option is suspended.

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

SECONDARY (E-19S)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)									
Maximum Peak-Period Demand									
Summer	-	5.98 (I)	-	7.37 (R)	-	-	-	-	13.35
Winter	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand									
Summer	-	1.66 (I)	-	2.04 (R)	-	-	-	-	3.70
Winter	-	1.63 (I)	-	2.02 (R)	-	-	-	-	3.65
Maximum Demand									
Summer	2.41	1.71 (I)	-	(2.72) (R)	-	-	1.15	-	2.55
Winter	2.41	1.71 (I)	-	(2.72) (R)	-	-	1.15	-	2.55
Energy Charges (per kWh)									
Peak-Period									
Summer	-	0.00804 (I)	0.00350	0.16196 (I)	0.00036	0.01013	-	0.00444 (R)	0.18843
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period									
Summer	-	0.00532 (I)	0.00350	0.08566 (I)	0.00036	0.01013	-	0.00444 (R)	0.10941
Winter	-	0.00585 (I)	0.00350	0.09095 (I)	0.00036	0.01013	-	0.00444 (R)	0.11523
Off-Peak-Period									
Summer	-	0.00463 (I)	0.00350	0.06884 (I)	0.00036	0.01013	-	0.00444 (R)	0.09190
Winter	-	0.00461 (I)	0.00350	0.06865 (I)	0.00036	0.01013	-	0.00444 (R)	0.09169
Average Rate Limiter (per kWh in summer months)									
	-	-	-	-	-	-	-	-	0.14043
Peak Period Rate Limiter (per kWh in summer months)									
	-	-	-	-	-	-	-	-	0.97773
Customer Charge (per meter per day)									
E-19	-	5.74949	-	-	-	-	-	-	5.74949
Rate V	-	2.66119	-	-	-	-	-	-	2.66119
Rate W	-	2.50349	-	-	-	-	-	-	2.50349
Rate X	-	2.66119	-	-	-	-	-	-	2.66119
Installation Charge (One-time charge per meter)									
	-	443.00	-	-	-	-	-	-	443.00
Processing Charge (One-time charge per meter)									
	-	87.00	-	-	-	-	-	-	87.00
Transmission Revenue									
Balancing Account									
Adjustment Rate per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

(Continued)

Advice Letter No. 2424-E

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Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES (Cont'd.)

PRIMARY (E-19P)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)									
Maximum Peak-Period Demand									
Summer	-	3.62 (R)	-	8.18 (I)	-	-	-	-	11.80
Winter	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand									
Summer	-	0.81 (R)	-	1.84 (I)	-	-	-	-	2.65
Winter	-	0.81 (R)	-	1.84 (I)	-	-	-	-	2.65
Maximum Demand									
Summer	2.41	1.06 (R)	-	(2.07) (I)	-	-	1.15	-	2.55
Winter	2.41	1.06 (R)	-	(2.07) (I)	-	-	1.15	-	2.55
Energy Charges (per kWh)									
Peak-Period									
Summer	-	0.00269 (R)	0.00322	0.14394 (I)	0.00031	0.01013	-	0.00444 (R)	0.16473
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period									
Summer	-	0.00209 (R)	0.00322	0.07980 (I)	0.00031	0.01013	-	0.00444 (R)	0.09999
Winter	-	0.00245 (R)	0.00322	0.08776 (I)	0.00031	0.01013	-	0.00444 (R)	0.10831
Off-Peak-Period									
Summer	-	0.00202 (R)	0.00322	0.06802 (I)	0.00031	0.01013	-	0.00444 (R)	0.08814
Winter	-	0.00204 (R)	0.00322	0.06899 (I)	0.00031	0.01013	-	0.00444 (R)	0.08913
Average Rate Limiter (per kWh in summer months)									
	-	-	-	-	-	-	-	-	0.14043
Peak Period Rate Limiter (per kWh in summer months)									
	-	-	-	-	-	-	-	-	0.84937
Customer Charge (per meter per day)									
E-19	-	4.59959	-	-	-	-	-	-	4.59959
Rate V	-	2.66119	-	-	-	-	-	-	2.66119
Rate W	-	2.50349	-	-	-	-	-	-	2.50349
Rate X	-	2.66119	-	-	-	-	-	-	2.66119
Installation Charge (One-time charge per meter)									
	-	443.00	-	-	-	-	-	-	443.00
Processing Charge (One-time charge per meter)									
	-	87.00	-	-	-	-	-	-	87.00
Transmission Revenue									
Balancing Account									
Adjustment Rate per kWh per month									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

(Continued)

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES (Cont'd.)

<u>TRANSMISSION (E-19T)</u>	<u>Trans- mission</u>	<u>Distribu- tion</u>	<u>Public Purpose Programs</u>	<u>Genera- tion</u>	<u>Nuclear Decom- missioning</u>	<u>FTA</u>	<u>Reliability Services</u>	<u>DWR Bond</u>	<u>Total Rate</u>
Demand Charges (per kW)									
Maximum Peak-Period									
Demand									
Summer	-	-	-	7.50	-	-	-	-	7.50
Winter	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period									
Demand									
Summer	-	-	-	0.60	-	-	-	-	0.60
Winter	-	-	-	0.75	-	-	-	-	0.75
Maximum Demand									
Summer	2.41	0.04 (R)	-	(3.25) (I)	-	-	1.15	-	0.35
Winter	2.41	0.04 (R)	-	(3.25) (I)	-	-	1.15	-	0.35
Energy Charges (per kWh)									
Peak-Period									
Summer	-	0.00512 (R)	0.00326	0.16224 (I)	0.00032	0.01013	-	0.00444 (R)	0.18551
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period									
Summer	-	0.00389 (R)	0.00326	0.09507 (I)	0.00032	0.01013	-	0.00444 (R)	0.11711
Winter	-	0.00479 (R)	0.00326	0.10951 (I)	0.00032	0.01013	-	0.00444 (R)	0.13245
Off-Peak-Period									
Summer	-	0.00365 (R)	0.00326	0.08131 (I)	0.00032	0.01013	-	0.00444 (R)	0.10311
Winter	-	0.00395 (R)	0.00326	0.08600 (I)	0.00032	0.01013	-	0.00444 (R)	0.10810
Average Rate Limiter									
(per kWh in summer months)	-	-	-	-	-	-	-	-	-
Peak Period Rate Limiter									
(per kWh in summer months)	-	-	-	-	-	-	-	-	0.58676
Customer Charge									
(per meter per day)									
E-19	-	20.04107	-	-	-	-	-	-	20.04107
Rate V	-	2.66119	-	-	-	-	-	-	2.66119
Rate W	-	2.50349	-	-	-	-	-	-	2.50349
Rate X	-	2.66119	-	-	-	-	-	-	2.66119
Installation Charge									
(One-time charge per meter)	-	443.00	-	-	-	-	-	-	443.00
Processing Charge									
(One-time charge per meter)	-	87.00	-	-	-	-	-	-	87.00
Transmission Revenue									
Balancing Account									
Adjustment Rate									
per kWh per month	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.) b. AVERAGE RATE LIMITER (applies to bundled, firm service only): If the customer takes service on Schedule E-19 in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges less the EPS amount calculated using the applicable rates provided in Schedule E-EPS during a summer month does not exceed the average rate limiter shown on this Schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S. (T)

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution amounts for billing purposes. (T)

c. PEAK-PERIOD RATE LIMITER (applies to bundled, firm service only): If the customer takes service on Schedule E-19 at any service voltage level, bills will be controlled by a "peak-period rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all on-peak demand and energy charges less the peak period EPS amount calculated using the applicable rates provided in Schedule E-EPS during the peak period in a summer month does not exceed the peak-period rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S. (T)

Reductions in revenue resulting from application of the peak-period rate limiter will be reflected as reduced distribution amounts for billing purposes. (T)

4. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule E-19 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

5. DEFINITION OF TIME PERIODS: Times of the year and times of the day are defined as follows:

SUMMER Period A (Service from May 1 through October 31):
Peak: 12:00 noon. to 6:00 p.m. Monday through Friday.
Partial-peak: 8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m. Monday through Friday (except holidays).
Off-peak: 9:30 p.m. to 8:30 a.m. Monday through Friday
All day Saturday, Sunday, and holidays

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

5. DEFINITION OF TIME PERIODS: (Cont'd.)

WINTER	Period B (service from November 1 through April 30):	
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday (except holidays).
Off-Peak:	9:30 p.m. to 8:30 a.m.	Monday through Friday (except holidays).
	All day	Saturday, Sunday, and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents.

6. POWER FACTOR ADJUSTMENTS: Bills will be adjusted based on the power factor for all customers except those selecting voluntary E-19 service. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by 0.06 percent of the bundled service bill less any taxes and the EPS amount calculated using applicable rates provided in Schedule E-EPS for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill of the bundled service bill less any taxes and the EPS amount calculated using applicable rates provided in Schedule E-EPS will be increased by 0.06 percent for each percentage point below 85 percent.

Power factor adjustments will be assigned to distribution for billing purposes. (T)

7. CHARGES FOR TRANSFORMER AND LINE LOSSES: The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

SECONDARY (E-19S)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	(1.52) (R)	-	7.37 (I)	-	-	-	5.85
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	1.16 (R)	-	2.04 (I)	-	-	-	3.20
Winter	-	1.13 (R)	-	2.02 (I)	-	-	-	3.15
Maximum Demand								
Summer	2.41	1.71 (I)	-	(2.72) (R)	-	1.15	-	2.55
Winter	2.41	1.71 (I)	-	(2.72) (R)	-	1.15	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	(0.00443) (R)	0.00350	0.17209 (I)	0.00036	-	0.00444 (R)	0.17596
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00400 (R)	0.00350	0.09579 (I)	0.00036	-	0.00444 (R)	0.10809
Winter	-	0.00453 (R)	0.00350	0.10108 (I)	0.00036	-	0.00444 (R)	0.11391
Off-Peak-Period								
Summer	-	0.00331 (R)	0.00350	0.07897 (I)	0.00036	-	0.00444 (R)	0.09058
Winter	-	0.00329 (R)	0.00350	0.07878 (I)	0.00036	-	0.00444 (R)	0.09037
UFR Credit (per kWh)								
(if applicable)	-	0.00091 (C)	-	-(C)	-	-	-	0.00091
Noncompliance Penalty								
(per kWh per event)	-	8.40 (C)	-	-(C)	-	-	-	8.40
Noncompliance Penalty								
For customers who fully complied with the previous year's operations								
(per kWh per event)	-	4.20 (C)	-	-(C)	-	-	-	4.20
Nonfirm Customer Charge								
(per meter per day)	-	11.99179 (C)	-	-(C)	-	-	-	11.99179
Nonfirm with UFR Customer Charge								
(per meter per day)	-	12.32033 (C)	-	-(C)	-	-	-	12.32033
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

* See Section 11 for the application of Noncompliance Penalties. The reduced Noncompliance Penalties are not available for 1992.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM
SERVICE RATES:
(Cont'd.)

PRIMARY (E-19P)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	(3.88) (R)	-	8.18 (I)	-	-	-	4.30
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	0.31 (R)	-	1.84 (I)	-	-	-	2.15
Winter	-	0.31 (R)	-	1.84 (I)	-	-	-	2.15
Maximum Demand								
Summer	2.41	1.06 (R)	-	(2.07) (I)	-	1.15	-	2.55
Winter	2.41	1.06 (R)	-	(2.07) (I)	-	1.15	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	(0.00978) (R)	0.00322	0.15407 (I)	0.00031	-	0.00444 (R)	0.15226
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00077 (R)	0.00322	0.08993 (I)	0.00031	-	0.00444 (R)	0.09867
Winter	-	0.00113 (R)	0.00322	0.09789 (I)	0.00031	-	0.00444 (R)	0.10699
Off-Peak-Period								
Summer	-	0.00070 (R)	0.00322	0.07815 (I)	0.00031	-	0.00444 (R)	0.08682
Winter	-	0.00072 (R)	0.00322	0.07912 (I)	0.00031	-	0.00444 (R)	0.08781
UFR Credit (per kWh) (if applicable)								
	-	0.00091 (C)	-	- (C)	-	-	-	0.00091
Noncompliance Penalty (per kWh per event)								
	-	8.40 (C)	-	- (C)	-	-	-	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)								
	-	4.20 (C)	-	- (C)	-	-	-	4.20
Nonfirm Customer Charge (per meter per day)								
	-	10.84189 (C)	-	- (C)	-	-	-	10.84189
Nonfirm with UFR Customer Charge (per meter per day)								
	-	11.17043 (C)	-	- (C)	-	-	-	11.17043
Transmission Revenue								
Balancing Account								
Adjustment Rate per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM SERVICE
RATES:
(Cont'd.)

TRANSMISSION (E-19T)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	(7.50) (R)	-	7.50 (I)	-	-	-	0.00
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	(0.50) (R)	-	0.60 (I)	-	-	-	0.10
Winter	-	(0.50) (R)	-	0.75 (I)	-	-	-	0.25
Maximum Demand								
Summer	2.41	0.04 (R)	-	(3.25) (I)	-	1.15	-	0.35
Winter	2.41	0.04 (R)	-	(3.25) (I)	-	1.15	-	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	-	(0.00735) (R)	0.00326	0.17237 (I)	0.00032	-	0.00444 (R)	0.17304
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00257 (R)	0.00326	0.10520 (I)	0.00032	-	0.00444 (R)	0.11579
Winter	-	0.00347 (R)	0.00326	0.11964 (I)	0.00032	-	0.00444 (R)	0.13113
Off-Peak-Period								
Summer	-	0.00233 (R)	0.00326	0.09144 (I)	0.00032	-	0.00444 (R)	0.10179
Winter	-	0.00263 (R)	0.00326	0.09613 (I)	0.00032	-	0.00444 (R)	0.10678
UFR Credit (per kWh) (if applicable)								
	-	0.00091 (C)	-	-(C)	-	-	-	0.00091
Noncompliance Penalty (per kWh per event)								
	-	8.40 (C)	-	-(C)	-	-	-	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)								
	-	4.20 (C)	-	-(C)	-	-	-	4.20
Nonfirm Customer Charge (per meter per day)								
	-	26.28337 (C)	-	-(C)	-	-	-	26.28337
Nonfirm with UFR Customer Charge (per meter per day)								
	-	26.61191 (C)	-	-(C)	-	-	-	26.61191
Transmission Revenue								
Balancing Account								
Adjustment Rate per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

14. CONTRACTS: (Cont'd.) b. LONG-TERM SERVICE AGREEMENT OPTIONS: (Cont'd.)
- Any portion of the customer's load that does not qualify for service under these agreements will be served under this rate schedule.
- All applicable rates, rules, and tariffs shall remain in force for those customers who sign a long-term agreement. In the event of a conflict, the terms provided within the long term agreement shall supersede those set forth in the standard CPUC-approved tariffs.
15. VOLUNTARY SERVICE PROVISIONS: Customers voluntarily taking service on Schedule E-19 (see Applicability Section) shall be governed by all the terms and conditions shown in Sections 1 through 13, unless different terms and conditions are shown below.
- a. DEFINITION OF MAXIMUM DEMAND: Demand will be averaged over 15-minute intervals except, in special cases. "Maximum demand" will be the highest of all 15-minute averages for the billing month.
- SPECIAL CASES: (1) If the customer's maximum demand has exceeded 400 kW for three consecutive months, 30-minute intervals will be used for averaging. The customer will be returned to 15-minute intervals when its maximum demand has dropped below 300 kW and remains there for 12 consecutive months. (2) If the customer's use of energy is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used. (3) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.
- b. REDUCED CUSTOMER CHARGE: The reduced customer charge will be assessed only if the customer is taking service under this schedule on a voluntary basis or if the customer's maximum billing demand has not exceeded 499 kW for 12 or more consecutive months.
- c. SERVICE CONTRACTS: This rate schedule will remain in effect for at least twelve consecutive months before another schedule change is made, unless the customer's maximum demand has exceeded 499 kW for three consecutive months.
16. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

16. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS (where applicable).

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

DWR Power Charge (per kWh) \$0.02256
DWR Bond Charge (per kWh) \$0.00444

Total DA CRS (per kWh) \$0.02700

(T)

(T)
(D)

Hourly Pricing Option: This option is suspended.

17. RATE REDUCTION BOND CREDIT: Small commercial customers with loads less than 20 kW shall receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS. Only customers determined as eligible will receive the credit.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

18. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. (D)

All customers served on this Schedule shall pay the DWR Bond charge, except those customers who are eligible for CARE. For CARE customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA (where applicable). (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

19. OPTIONAL OPTIMAL BILLING PERIOD SERVICE: The Optimal Billing Period service is an experimental program that is limited to a maximum of 150 bundled service accounts at any one time. Customers electing this optional service must sign the Optimal Billing Service Customer Election Form (Standard Form 79-842). (T)

a. Eligibility

On an experimental pilot basis and subject to the availability and installation of solid state recorder equipment, firm service primary and secondary voltage customers whose maximum demand exceeds 500 kW for three consecutive billing months may select the "optimal billing period" service on a voluntary basis in up to two "subject" months (subject month is defined as the month in which the production cycle starts or ends), one at the start and one at the end of the customer's high seasonal production cycle. The meter read date separating the subject month and the "adjacent" month (the adjacent month follows the subject month at the start of production, but precedes it at the end of production) would be redesignated to an alternative read date. In no event shall any revised billing period exceed 45 days nor be less than 15 days. Where the start date is in a summer month, the summer season average rate limiter must otherwise apply to the subject month at the start of the customer's high production cycle, but need not apply to the subject month at the end of production or the two adjacent months.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

19. OPTIONAL
OPTIMAL
BILLING
PERIOD
SERVICE:
(Cont'd.)

c. Customer Charge

Upon enrollment, a special customer charge will be assessed in all six (6) months in the optimal billing period to cover the incremental costs of the required solid state recorder, special program billing, recruitment, and administrative costs. The customer charge shall be \$130 per meter per optimal billing period month for primary and secondary voltage customers. The customer is obligated to pay this monthly customer charge only while enrolled in this option but any customer that drops out may not enroll in this option again for a period of twelve (12) months. Customers who have signed contracts and are awaiting solid state recorders so that they can participate in the program will not be assessed the special customer charge until a solid state recorder has been installed.

For billing purposes, the special customer charge for the optimal billing period service shall be assigned to Distribution.

d. Proration of Charges

All applicable customer charges, demand charges or other applicable fixed charges, shall be prorated as specified in Rule 9. As specified in Rule 9, Sections A and B, the regular billing period will be once each month, and prorations for monthly bills of less than 27 or more than 33 days shall be calculated on the basis of the number of days in the period in question to the total number of days in an average month, as specified in Rule 9.

e. Functional Assignment of Credit

For billing purposes, the Optimal Billing Credit will be assigned to Distribution.

(T)

20. ELECTRIC
EMERGENCY
PLAN
ROTATING
BLOCK
OUTAGES

As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

- 20. STANDBY APPLICABILITY: DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

- 21. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electricity service.

3. FIRM SERVICE RATES:

SECONDARY (E-20S)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Maximum Peak-Period Demand								
Summer	-	5.58 (I)	-	7.77 (R)	-	-	-	13.35
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	1.55 (I)	-	2.15 (R)	-	-	-	3.70
Winter	-	1.54 (I)	-	2.11 (R)	-	-	-	3.65
Maximum Demand								
Summer	2.59	2.00 (I)	-	(3.27) (R)	-	1.23	-	2.55
Winter	2.59	2.00 (I)	-	(3.27) (R)	-	1.23	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.01300 (I)	0.00336	0.16726 (I)	0.00033	-	0.00444 (R)	0.18839
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00861 (I)	0.00336	0.08572 (I)	0.00033	-	0.00444 (R)	0.10246
Winter	-	0.00946 (I)	0.00336	0.09064 (I)	0.00033	-	0.00444 (R)	0.10823
Off-Peak-Period								
Summer	-	0.00749 (I)	0.00336	0.07939 (I)	0.00033	-	0.00444 (R)	0.09501
Winter	-	0.00747 (I)	0.00336	0.07920 (I)	0.00033	-	0.00444 (R)	0.09480
Economic Stimulus Rate Credit (per kWh)	-	-	-	0.00432	-	-	-	0.00432
Average Rate Limiter (per kWh in summer months)	-	-	-	-	-	-	-	0.13995
Peak Period Rate Limiter (per kWh in summer months)	-	-	-	-	-	-	-	0.97708
Customer Charge (per meter per day)	-	12.64887	-	-	-	-	-	12.64887
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

PRIMARY (E-20P)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charge (per kW)								
Maximum Peak-Period Demand								
Summer	-	2.98 (R)	-	8.82 (I)	-	-	-	11.80
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	0.67 (R)	-	1.98 (I)	-	-	-	2.65
Winter	-	0.67 (R)	-	1.98 (I)	-	-	-	2.65
Maximum Demand								
Summer	2.59	1.11 (R)	-	(2.38) (I)	-	1.23	-	2.55
Winter	2.59	1.11 (R)	-	(2.38) (I)	-	1.23	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00426 (R)	0.00298	0.15145 (I)	0.00028	-	0.00444 (R)	0.16341
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00332 (R)	0.00298	0.08266 (I)	0.00028	-	0.00444 (R)	0.09368
Winter	-	0.00388 (R)	0.00298	0.09013 (I)	0.00028	-	0.00444 (R)	0.10171
Off-Peak-Period								
Summer	-	0.00320 (R)	0.00298	0.08094 (I)	0.00028	-	0.00444 (R)	0.09184
Winter	-	0.00324 (R)	0.00298	0.08172 (I)	0.00028	-	0.00444 (R)	0.09266
Economic Stimulus Rate Credit (per kWh)								
	-	-	-	0.00432	-	-	-	0.00432
Average Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	0.13995
Peak Period Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	0.84876
Customer Charge (per meter per day)								
	-	10.18480	-	-	-	-	-	10.18480
Transmission Revenue Balancing Account Adjustment Rate per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)

Advice Letter No. 2424-E
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed September 23, 2003
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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-20T)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charge (per kW)								
Maximum Peak-Period Demand								
Summer	-	-(R)	-	7.50 (I)	-	-	-	7.50
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	-(R)	-	0.60 (I)	-	-	-	0.60
Winter	-	-(R)	-	0.75 (I)	-	-	-	0.75
Maximum Demand								
Summer	2.59	-(R)	-	(3.47) (I)	-	1.23	-	0.35
Winter	2.59	-(R)	-	(3.47) (I)	-	1.23	-	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00031 (R)	0.00247	0.15139 (I)	0.00020	-	0.00444 (R)	0.15881
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00020 (R)	0.00247	0.08226 (I)	0.00020	-	0.00444 (R)	0.08957
Winter	-	0.00020 (R)	0.00247	0.09234 (I)	0.00020	-	0.00444 (R)	0.09965
Off-Peak-Period								
Summer	-	0.00020 (R)	0.00247	0.07962 (I)	0.00020	-	0.00444 (R)	0.08693
Winter	-	0.00020 (R)	0.00247	0.08285 (I)	0.00020	-	0.00444 (R)	0.09016
Economic Stimulus Rate Credit (per kWh)								
	-	-	-	0.00432	-	-	-	0.00432
Average Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	-
Peak Period Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	0.55750
Customer Charge (per meter per day)								
	-	23.49076	-	-	-	-	-	23.49076
Transmission Revenue Balancing Account Adjustment Rate per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM
SERVICE
RATES:
(Cont'd.)

a. TYPES OF CHARGES: (Cont'd.)

- Schedule E-20 has three **demand charges**, a maximum-peak-period-demand charge, a maximum-part-peak-period demand charge, and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak-demand charge applies to the maximum demand during the month's part-peak hours, and the maximum-demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 5.)
- As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 4 below.
- Please note that the rates in the chart on the preceding page apply only to firm service. Rates for non-firm service can be found in Section 12 of this rate schedule. Customers participating in the Nonfirm Bidding Pilot Program will be billed according to Section 17. Customers participating in the Local Nonfirm Bidding Pilot Program will be billed according to Section 18

- b. AVERAGE RATE LIMITER (applies to bundled, firm service only): If the customer takes service on Schedule E-20, in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges less the EPS amount calculated using the applicable rates provided in Schedule E-EPS during a summer month does not exceed the rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service pursuant to Special Condition 8 of Schedule S. (T)

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution amounts for billing purposes. (T)

- c. PEAK-PERIOD RATE LIMITER (applies to bundled, firm service only): If the customer takes service on Schedule E-20 at any service voltage level, bills will be controlled by a "peak-period rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all on-peak demand and energy charges less the peak period EPS amount calculated using the applicable rates provided in Schedule E-EPS during the peak period in a summer month does not exceed the peak-period rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service pursuant to Special Condition 8 of Schedule S. (T)

Reductions in revenue resulting from application of the peak-period rate limiter will be reflected as reduced distribution amounts for billing purposes. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

6. **POWER FACTOR ADJUSTMENTS:** The bill will be adjusted based upon the power factor. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by 0.06 percent of the bundled service bill less any taxes and the EPS amount calculated using applicable rates provided in Schedule E-EPS for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill will be increased by 0.06 percent of the bundled service bill less any taxes and the EPS amount calculated using applicable rates provided in Schedule E-EPS for each percentage point below 85 percent.

Power factor adjustments will be assigned to distribution for billing purposes. (T)

7. **CHARGES FOR TRANSFORMER AND LINE LOSSES:** The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.

8. **STANDARD SERVICE FACILITIES:** If PG&E must install any new or additional facilities to provide the customer with service under Schedule E-20, the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.

Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement.

9. **SPECIAL FACILITIES:** PG&E will normally install only those standard facilities it deems necessary to provide service under Schedule E-20. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.

10. **ARRANGEMENTS FOR VISUAL-DISPLAY METERING:** If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, and the customer would like PG&E to install that equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.

PG&E will continue to use the regular metering equipment for billing purposes.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20-SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. **NON-FIRM** These rates are applicable if the customer elects to take non-firm service. See Section 11 SERVICE RATES: for an explanation of the non-firm service program and eligibility criteria.

SECONDARY (E-20S)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	(1.92) (R)	-	7.77 (I)	-	-	-	5.85
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	1.05 (R)	-	2.15 (I)	-	-	-	3.20
Winter	-	1.04 (R)	-	2.11 (I)	-	-	-	3.15
Maximum Demand								
Summer	2.59	2.00 (I)	-	(3.27) (R)	-	1.23	-	2.55
Winter	2.59	2.00 (I)	-	(3.27) (R)	-	1.23	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00053 (R)	0.00336	0.16726 (I)	0.00033	-	0.00444 (R)	0.17592
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00729 (R)	0.00336	0.08572 (I)	0.00033	-	0.00444 (R)	0.10114
Winter	-	0.00814 (R)	0.00336	0.09064 (I)	0.00033	-	0.00444 (R)	0.10691
Off-Peak-Period								
Summer	-	0.00617 (R)	0.00336	0.07939 (I)	0.00033	-	0.00444 (R)	0.09369
Winter	-	0.00615 (R)	0.00336	0.07920 (I)	0.00033	-	0.00444 (R)	0.09348
Economic Stimulus Rate Credit (per kWh)								
	-	-	-	0.00432	-	-	-	0.00432
UFR Credit (per kWh) (if applicable)								
	-	0.00091 (C)	-	-(C)	-	-	-	0.00091
Noncompliance Penalty (per kWh per event)								
	-	8.40 (C)	-	-(C)	-	-	-	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)								
	-	4.20 (C)	-	-(C)	-	-	-	4.20
Nonfirm Customer Charge (per meter per day)								
	-	18.89117 (C)	-	-(C)	-	-	-	18.89117
Nonfirm with UFR Customer Charge (per meter per day)								
	-	19.21971 (C)	-	-(C)	-	-	-	19.21971
Transmission Revenue Balancing Account Adjustment Rate per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.)

PRIMARY (E-20P)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	(4.52) (R)	-	8.82 (I)	-	-	-	4.30
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	0.17 (R)	-	1.98 (I)	-	-	-	2.15
Winter	-	0.17 (R)	-	1.98 (I)	-	-	-	2.15
Maximum Demand								
Summer	2.59	1.11 (R)	-	(2.38) (I)	-	1.23	-	2.55
Winter	2.59	1.11 (R)	-	(2.38) (I)	-	1.23	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	(0.00821) (R)	0.00298	0.15145 (I)	0.00028	-	0.00444 (R)	0.15094
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00200 (R)	0.00298	0.08266 (I)	0.00028	-	0.00444 (R)	0.09236
Winter	-	0.00256 (R)	0.00298	0.09013 (I)	0.00028	-	0.00444 (R)	0.10039
Off-Peak-Period								
Summer	-	0.00188 (R)	0.00298	0.08094 (I)	0.00028	-	0.00444 (R)	0.09052
Winter	-	0.00192 (R)	0.00298	0.08172 (I)	0.00028	-	0.00444 (R)	0.09134
Economic Stimulus Rate Credit (per kWh)								
	-	-	-	0.00432	-	-	-	0.00432
UFR Credit (per kWh) (if applicable)								
	-	0.00091 (C)	-	-(C)	-	-	-	0.00091
Noncompliance Penalty (per kWh per event)								
	-	8.40 (C)	-	-(C)	-	-	-	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)								
	-	4.20 (C)	-	-(C)	-	-	-	4.20
Nonfirm Customer Charge (per meter per day)								
	-	16.42710 (C)	-	-(C)	-	-	-	16.42710
Nonfirm with UFR Customer Charge (per meter per day)								
	-	16.75564 (C)	-	-(C)	-	-	-	16.75564
Transmission Revenue Balancing Account Adjustment Rate per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-20T)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	(7.50) (R)	-	7.50 (I)	-	-	-	0.00
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	(0.50) (R)	-	0.60 (I)	-	-	-	0.10
Winter	-	(0.50) (R)	-	0.75 (I)	-	-	-	0.25
Maximum Demand								
Summer	2.59	- (R)	-	(3.47) (I)	-	-	1.23	0.35
Winter	2.59	- (R)	-	(3.47) (I)	-	-	1.23	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	-	(0.01216) (R)	0.00247	0.15139 (I)	0.00020	0.00444 (R)	-	0.14634
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	(0.00112) (R)	0.00247	0.08226 (I)	0.00020	0.00444 (R)	-	0.08825
Winter	-	(0.00112) (R)	0.00247	0.09234 (I)	0.00020	0.00444 (R)	-	0.09833
Off-Peak-Period								
Summer	-	(0.00112) (R)	0.00247	0.07962 (I)	0.00020	0.00444 (R)	-	0.08561
Winter	-	(0.00112) (R)	0.00247	0.08285 (I)	0.00020	0.00444 (R)	-	0.08884
Economic Stimulus Rate Credit (per kWh)								
	-	-	-	0.00432	-	-	-	0.00432
UFR Credit (per kWh) (if applicable)								
	-	0.00091 (C)	-	- (C)	-	-	-	0.00091
Noncompliance Penalty (per kWh per event)								
	-	8.40 (C)	-	- (C)	-	-	-	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)								
	-	4.20 (C)	-	- (C)	-	-	-	4.20
Nonfirm Customer Charge (per meter per day)								
	-	29.73306 (C)	-	- (C)	-	-	-	29.73306
Nonfirm with UFR Customer Charge (per meter per day)								
	-	30.06160 (C)	-	- (C)	-	-	-	30.06160
Transmission Revenue Balancing Account Adjustment Rate per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

14. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.
- Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)
- | | | |
|----------------------------|-----------|-----|
| DWR Power Charge (per kWh) | \$0.02256 | |
| DWR Bond Charge (per kWh) | \$0.00444 | |
| Total DA CRS (per kWh) | \$0.02700 | (T) |
- Hourly Pricing Option:** This option is suspended. (D)
15. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. (D)
- All customers served on this schedule shall pay the DWR Bond charge, except those customers who are eligible for CARE. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA (where applicable). (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

16. OPTIONAL
OPTIMAL
BILLING
PERIOD
SERVICE:

The Optimal Billing Period service is an experimental program that is limited to a maximum of 150 bundled service accounts at any one time. Customers electing this optional service must sign the Optimal Billing Service Customer Election Form (Standard Form 79-842).

(T)

a. Eligibility

On an experimental pilot basis and subject to the availability and installation of solid state recorder equipment, firm service primary and secondary voltage customers whose maximum demand exceeds 1,000 kW for three consecutive billing months may select the "optimal billing period" service on a voluntary as is in up to two "subject" months (subject month is defined as the month in which the production cycle starts or ends), one at the start and one at the end of the customer's high seasonal production cycle. The meter read date separating the subject month at the start of production, but precedes it at the end of production) would be redesignated to an alternative read date. In no event shall any revised billing period exceed 45 days nor less than 15 days. Where the start date is in a summer month, the summer season average rate limiter must otherwise apply to the subject month at the start of the customer's high production cycle, but need not apply to the subject month at the end of production or the two adjacent months. The customer would retain the protection of the summer average rate limiter in all summer months, including the revised subject and adjacent months, where the rate limiter is imposed before the additional customer charge in Section 18.c has been included in the calculation.

To qualify, the duration of the customer's high seasonal production period must be six (6) months or less, and the customer's energy consumption during its high seasonal production cycle must be at least 2.0 times its consumption during its low seasonal production cycle for the most recent twelve (12) month period. Customers that discontinue this option may not enroll in this option again for a period of twelve (12) months. The customer must also specify which six (6) consecutive calendar months will be the optimal billing period. The optimal billing period must encompass the customer's high seasonal production period.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

16. OPTIONAL OPTIMAL BILLING PERIOD SERVICE: (Cont'd.)
- d. Proration of Charges
- All applicable customer charges, demand charges or other applicable fixed charges, shall be prorated as specified in Rule 9. As specified in Rule 9, Sections A and B, the regular billing period will be once each month, and prorations for monthly bills of less than 27 or more than 33 days shall be calculated on the basis of the number of days in the period in question to the total number of days in an average month, as specified in Rule 9.
- e. Functional Assignment of Credit
- For billing purposes, the optional billing credit will be assigned to Distribution. (T)
17. ELECTRIC EMERGENCY PLAN ROTATING BLOCK OUTAGES:
- As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld.
18. STANDBY APPLICABILITY:
- DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
- 19 DWR BOND CHARGE:
- The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)
- Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

2. TERRITORY: Schedule E-25 applies everywhere PG&E provides electricity service.

3. RATES:

SECONDARY (E-25S)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	5.98 (I)	-	7.37 (R)	-	-	-	13.35
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	1.66 (I)	-	2.04 (R)	-	-	-	3.70
Winter	-	1.63 (I)	-	2.02 (R)	-	-	-	3.65
Maximum Demand								
Summer	2.41	1.71 (I)	-	(2.72) (R)	-	-	1.15	2.55
Winter	2.41	1.71 (I)	-	(2.72) (R)	-	-	1.15	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00939 (I)	0.00350	0.21026 (I)	0.00036	0.00444 (R)	-	0.22795
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00532 (I)	0.00350	0.09579 (I)	0.00036	0.00444 (R)	-	0.10941
Winter	-	0.00585 (I)	0.00350	0.10108 (I)	0.00036	0.00444 (R)	-	0.11523
Off-Peak-Period								
Summer	-	0.00463 (I)	0.00350	0.07897 (I)	0.00036	0.00444 (R)	-	0.09190
Winter	-	0.00461 (I)	0.00350	0.07878 (I)	0.00036	0.00444 (R)	-	0.09169
Average Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	0.14043
Peak Period Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	0.97773
Customer Charge								
(per meter per day)	-	5.74949	-	-	-	-	-	5.74949
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.)

PRIMARY (E-25P)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	3.62 (R)	-	8.18 (I)	-	-	-	11.80
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	0.81 (R)	-	1.84 (I)	-	-	-	2.65
Winter	-	0.81 (R)	-	1.84 (I)	-	-	-	2.65
Maximum Demand								
Summer	2.41	1.06 (R)	-	(2.07) (I)	-	-	1.15	2.55
Winter	2.41	1.06 (R)	-	(2.07) (I)	-	-	1.15	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00300 (R)	0.00322	0.18613 (I)	0.00031	0.00444 (R)	-	0.19710
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00209 (R)	0.00322	0.08993 (I)	0.00031	0.00444 (R)	-	0.09999
Winter	-	0.00245 (R)	0.00322	0.09789 (I)	0.00031	0.00444 (R)	-	0.10831
Off-Peak-Period								
Summer	-	0.00202 (R)	0.00322	0.07815 (I)	0.00031	0.00444 (R)	-	0.08814
Winter	-	0.00204 (R)	0.00322	0.07912 (I)	0.00031	0.00444 (R)	-	0.08913
Average Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	0.14043
Peak Period Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	0.84937
Customer Charge								
(per meter per day)	-	4.59959	-	-	-	-	-	4.59959
Transmission Revenue Balancing Account Adjustment Rate								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.)

TRANSMISSION (E-25T)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	-	-	7.50	-	-	-	7.50
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	-	-	0.60	-	-	-	0.60
Winter	-	-	-	0.75	-	-	-	0.75
Maximum Demand								
Summer	2.41	0.04 (R)	-	(3.25) (I)	-	-	1.15	0.35
Winter	2.41	0.04 (R)	-	(3.25) (I)	-	-	1.15	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00574 (R)	0.00326	0.20595 (I)	0.00032	0.00444 (R)	-	0.21971
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00389 (R)	0.00326	0.10520 (I)	0.00032	0.00444 (R)	-	0.11711
Winter	-	0.00479 (R)	0.00326	0.11964 (I)	0.00032	0.00444 (R)	-	0.13245
Off-Peak-Period								
Summer	-	0.00365 (R)	0.00326	0.09144 (I)	0.00032	0.00444 (R)	-	0.10311
Winter	-	0.00395 (R)	0.00326	0.09613 (I)	0.00032	0.00444 (R)	-	0.10810
Average Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	-
Peak Period Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	0.58676
Customer Charge								
(per meter per day)	-	20.04107	-	-	-	-	-	20.04107
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.)
- a. TYPES OF CHARGES: (Cont'd.)
 - As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 4 below.
 - Please note that the rates in the chart on the preceding page apply only to firm service.
 - b. AVERAGE RATE LIMITER (applies to bundled service only): If the customer takes service on Schedule E-25, in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges less the EPS amount calculated using the applicable rates provided in Schedule E-EPS during a summer month does not exceed the rate limiter shown on this schedule. This provision will not apply if the customer has selected to receive separate billing for back-up and maintenance service under special Condition 8 of schedules. (T)

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution amounts for billing purposes. (T)
 - c. PEAK-PERIOD RATE LIMITER (applies to bundled service only): If the customer takes service on Schedule E-25 at any service voltage level, bills will be controlled by a "peak-period rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all on-peak demand and energy charges less the peak period EPS amount calculated using the applicable rates provided in Schedule E-EPS during the peak period in a summer month does not exceed the peak-period rate limiter shown on this schedule. This provision will not apply if the customer has selected to receive separate billing for back-up and maintenance service under special Condition 8 of Schedule S. (T)

Reductions in revenue resulting from application of the peak-period rate limiter will be reflected as reduced distribution amounts for billing purposes. (T)
4. DEFINITION OF SERVICE VOLTAGE:
- The following defines the three voltage classes of Schedule E-25 rates. Standard Service Voltages are listed in Rule 2.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
 - c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

6. POWER FACTOR
ADJUSTMENTS:
(Cont'd.):

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by 0.06 percent of the bundled service bill less any taxes and the EPS amount calculated using applicable rates provided in Schedule E-EPS for each percentage point above 85 percent. If the average power factor is less than 85 percent, the total monthly bill will be increased by 0.06 percent of the bundled service bill less any taxes and the EPS amount calculated using applicable rates provided in Schedule E-EPS for each percentage point below 85 percent.

Power factor adjustments will be assigned to distribution for billing purposes.

(T)

7. CHARGES FOR
TRANSFORMER AND
LINE LOSSES:

The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.

8. STANDARD SERVICE
FACILITIES:

If PG&E must install any new or additional facilities to provide the customer with service under Schedule E-25, the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.

Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement.

9. SPECIAL FACILITIES:

PG&E will normally install only those standard facilities it deems necessary to provide service under Schedule E-25. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.

10. ARRANGEMENTS
FOR VISUAL-
DISPLAY METERING:

If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, and the customer would like PG&E to install that equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.

PG&E will continue to use the regular metering equipment for billing purposes.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

11. **CONTRACTS:** Schedule E-25 is an experimental rate, the future availability of which is subject to review. To begin service under Schedule E-25, the customer must sign a contract with an initial expiration date of December 31, 1992. At least 30 days prior to this expiration date, PG&E will inform the customer if the rate will not be extended. If it is extended, the contract will automatically continue in effect for successive terms of one year each until it is canceled. The customer or PG&E may cancel a contract at the end of a term by giving written notice at least 30 days before the end of the term. The contract will be canceled automatically if sustained low maximum demand (below 500 kW—see "Applicability") requires that the account be transferred to a different rate schedule.

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

DWR Power Charge (per kWh)	\$0.02256	(T) ----- (T) (D)
DWR Bond Charge (per kWh)	\$0.00444	
Total DA CRS (per kWh)	\$0.02700	

Hourly Pricing Option: This option is suspended.

13. **STANDBY APPLICABILITY:** **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

**DWR BOND
CHARGE:**

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. **RATES:** If the customer chooses to take service under Schedule E-36, the customer will pay the following rates and charges:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE								
Summer, \$ per kWh	0.00549	0.02894 (R)	0.00372	0.07968 (I)	0.00035	0.00444 (R)	0.00261	0.12523
Winter, \$ per kWh	0.00549	0.02418 (R)	0.00372	0.06985 (I)	0.00035	0.00444 (R)	0.00261	0.11064
CUSTOMER CHARGE, per meter per day								
	-	0.52567	-	-	-	-	-	0.52567
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

4. **DEFINITION OF SEASONS:** The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

5. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this rate schedule, which includes the EPS, provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh)	\$0.02256
DWR Bond Charge (per kWh)	\$0.00444
Total DA CRS (per kWh)	\$0.02700

Hourly Pricing Option: This option is suspended. (D)

6. STANDBY APPLICABILITY: **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedules A-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

7. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: If the customer chooses to take service under Schedule E-37, the customer will pay the following rates and charges:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charges (per kWh per month)								
Rates W and X – Summer								
Peak	0.00549	–	0.00352	0.15603 (I)	0.00035	0.00444 (R)	0.00261	0.17244
Off-Peak	0.00549	–	0.00352	0.05397 (I)	0.00035	0.00444 (R)	0.00261	0.07038
Rates W and X – Winter								
Part-Peak	0.00549	–	0.00352	0.05970 (I)	0.00035	0.00444 (R)	0.00261	0.07611
Off-Peak	0.00549	–	0.00352	0.05015 (I)	0.00035	0.00444 (R)	0.00261	0.06656
Demand Charge								
Rates W and X (per kW of maximum demand)								
Summer	–	5.35 (I)	–	1.20 (R)	–	–	–	6.55
Winter	–	3.58 (I)	–	0.82 (R)	–	–	–	4.40
Rates W and X (per kW of maximum-peak-period demand)								
Summer	–	2.20 (I)	–	0.50 (R)	–	–	–	2.70
Winter	–	–	–	–	–	–	–	–
Voltage Discount (per kW of maximum demand)								
Primary								
Summer	–	0.76 (I)	–	0.19 (R)	–	–	–	0.95
Winter	–	0.54 (I)	–	0.11 (R)	–	–	–	0.65
Transmission								
Summer	–	3.95 (I)	–	0.90 (R)	–	–	–	4.85
Winter	–	2.65 (I)	–	0.60 (R)	–	–	–	3.25
Customer Charge (per meter per day)								
Rates W and X	–	0.52567	–	–	–	–	–	0.52567
Meter Charge (per meter per day)								
Rate W	–	0.03943	–	–	–	–	–	0.03943
Rate X	–	0.19713	–	–	–	–	–	0.19713
Installation Charge (One-time charge per meter)								
	–	443.00	–	–	–	–	–	443.00
Processing Charge (One-time charge per meter)								
	–	87.00	–	–	–	–	–	87.00
Transmission Revenue Balancing Account Adjustment Rate								
per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

6. CHARGES FOR TRANSFORMER AND LINE LOSSES: The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of PG&E's Electric Rule 2.
7. STANDARD SERVICE FACILITIES: If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.

Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in PG&E's line extension agreement.
8. SPECIAL FACILITIES: PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.
9. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.

PG&E will continue to use the regular metering equipment for billing purposes.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

(Continued)

Advice Letter No. 2424-E

Decision No.

49247

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed September 23, 2003

Effective October 1, 2003

Resolution No. _____



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS

(Continued)

10. BILLING: **Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)
- | | | |
|----------------------------|---------------|---------|
| DWR Power Charge (per kWh) | \$0.02256 | |
| DWR Bond Charge (per kWh) | \$0.00444 | |
|
Total DA CRS (per kWh) |
\$0.02700 |
(T) |
- (D)
- Hourly Pricing Option:** This option is suspended.
11. STANDBY APPLICABILITY: **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T)



SCHEDULE ED—EXPERIMENTAL ECONOMIC DEVELOPMENT RATE

APPLICABILITY: This voluntary schedule is available on an experimental basis to qualified customers locating in or expanding in Enterprise Zones and Employment Incentive Areas designated by the State of California under the 1984 Enterprise Zone Act, or recycling businesses in Recycling Market Development Zones designated by the California Integrated Waste Management Board under the provision of Assembly Bill 783. Customers taking service on Schedule ED must sign a Supplemental Agreement for Economic Development Discount (Form No. 79-771).

TERRITORY: Enterprise Zones and Employment Incentive Areas designated by the State of California under the provisions of the 1984 Enterprise Zone Act currently include areas located in Southwest Bakersfield, Eureka, Fresno, Kings County, Madera, Pittsburg, West Sacramento, San Jose, Shasta Metro, Merced-Atwater, Oakland, Oroville, Richmond, San Francisco, Stockton and Yuba-Sutter, recycling businesses in Recycling Market Development Zones currently including Salinas, Martinez, Willows, Visalia, Chico, Eureka, Bakersfield, Merced, Oakland, Oroville, Auburn and Sacramento. If the State of California designates more Enterprise Zones, Employment Incentive Areas, or recycling businesses in Recycling Market Development Zones, these new zones shall be considered part of the applicable territory of Schedule ED.

RATES: A three-year declining rate discount equal to a percentage of the pre-tax bundled serve energy, demand, and customer charge portions of Schedule A-10, E-19 or E-20 less the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS, by way of reduction to the distribution portion of the bill. The discount will be determined as if the customer were bundled. (T)
(T)

Discount: First 12 months 15 percent
Second 12 months..... 10 percent
Third 12 months..... 5 percent

Discount Limiter – The average discounted rate that results under this schedule each month cannot be less than PG&E's marginal cost of service for the same month. The California Public Utilities Commission's most recently adopted marginal costs will be used for this calculation.

SPECIAL CONDITIONS:

- Qualified Customers:** Qualified customers are new customers with maximum demands greater than 200 kW, or existing Schedule A-10, E-19 or E-20 customers who add at least 200 kW of maximum demand. For existing Schedule A-10, E-19 or E-20 customers only the additional demand will qualify for the Schedule ED discounts. New or additional billing demand does not include billing demand that already exists within the State of California. Qualified customers include those engaged in businesses classified under the Federal Standard Industrial Classification (SIC) secondary codes 2011 through 9999, inclusive, or any other customers eligible for service under Schedule A-10, E-19 or E-20 that at PG&E's sole discretion may be determined to qualify for this schedule. Residential customers and governmental agencies are not qualified customers under this rate schedule.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS	Nominal Lamp Rating	LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month*			Half-Hour Adjustment
					All Night Rates			
					E	F	F.1***	

MERCURY VAPOR LAMPS:**

100	40	3,500	-	-	-	\$0.129
175	68	7,500	\$14.120	\$18.439	\$17.373	0.219
250	97	11,000	-	-	-	0.313
400	152	21,000	-	-	-	0.490
700	266	37,000	-	-	-	0.858
1,000	377	57,000	-	-	-	1.216

HIGH PRESSURE SODIUM VAPOR LAMPS:

70	29	5,800	10.801	15.187	14.658	0.094
100	41	9,500	11.727	16.294	15.797	0.132
150	50	16,000	13.150	18.073	17.532	0.194
200	81	22,000	16.276	21.611	20.790	0.261
250	100	25,500	16.740	22.278	21.590	0.323
400	154	46,000	22.710	27.835	27.027	0.497

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (\$ per kWh):	0.00302	0.02683 (I)	0.00324	0.08702 (R)	0.00049	0.00444 (R)	0.00144	0.12648
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

* Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and an energy charge of \$0.07097 per kWh. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07097 per kWh and the kWh per month listed above.

** Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

*** Closed to new installations.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 10. **LINE EXTENSIONS:** Where PG&E determines that it is necessary to extend its electric distribution lines to serve only a street light or a street lighting system, the applicant shall advance, subject to refund in accordance with electric Rule 15, the estimated installed cost of such line extension, exclusive of service conductors (and transformer if required), under the provisions of Special Condition 9. PG&E may waive the foregoing line extension provisions where the extension is estimated to be of nominal cost and where not more than one pole and one span of overhead line is required to reach PG&E-designated connection point, or in the case of underground facilities, where the first-service delivery point is no greater than 300 feet from PG&E-designated connection point. The cost difference used in calculating the continuing monthly payment as specified in Special Condition 9 will be reduced by an amount equal to any electric Rule 15 refund, and the continuing monthly payment shall be adjusted accordingly.
- 11. **TEMPORARY DISCONTINUANCE OF SERVICE:** (Fixture remains in place.) At the request of the customer PG&E will temporarily discontinue service to the individual luminaires provided the customer pays a facility charge equal to the all-night rate, adjusted to zero burning hours under the provisions of Special Condition 3, plus the estimated cost to disconnect and reconnect the light.
- 12. **CONTRACT:** Service to each light installation shall be an initial contract term of five years and shall automatically continue thereafter from year to year. The initial term shall commence when permanent service is first rendered or within 90 days of when the lights are first ready for service, whichever occurs first.
- 13. **BILLING:** A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh)	\$0.02256	
DWR Bond Charge (per kWh)	\$0.00444	
Total DA CRS (per kWh)	\$0.02700	(T)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T)

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS:			A	B	C			
			PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching,* and maintenance service for lamps and glassware.	PG&E supplies the energy, switching,* and maintenance service for entire system including lamps and glassware.			
Nominal Lamp Rating:			Per Lamp Per Month					
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment		
HIGH PRESSURE SODIUM VAPOR LAMPS AT:								
240 VOLTS								
70	34	5,800	\$2.589	\$3.548	\$4.005	\$0.110		
100	47	9,500	3.512	4.498	4.955	0.152		
150	69	16,000	5.073	6.086	6.543	0.223		
200	81	22,000	5.925	6.938	7.395	0.261		
250	100	25,000	7.273	8.314	8.771	0.323		
310	119	37,000	8.622	—	—	0.384		
400	154	46,000	11.106	12.146	12.604	0.497		
LOW PRESSURE SODIUM VAPOR LAMPS:								
35	21	4,800	\$1.666	—	—	\$0.068		
55	29	8,000	2.234	—	—	0.094		
90	45	13,500	3.370	—	—	0.145		
135	62	21,500	4.576	—	—	0.200		
180	78	33,000	5.712	—	—	0.252		
METAL HALIDE LAMPS:								
70	30	5,500	\$2.305	—	—	\$0.097		
100	41	8,500	\$3.086	—	—	\$0.132		
400	162	30,000	11.673	—	—	0.523		
1,000	387	90,000	27.642	—	—	1.248		

	Trans-mission	Distribu-tion	Public Purpose Programs	Genera-tion	Nuclear Decom-missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (\$ per kWh):	0.00302	0.02683 (I)	0.00324	0.08702 (R)	0.00049	0.00444 (R)	0.00144	0.12648

TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh	(0.00230)	—	—	0.00230	—	—	—	0.00000
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Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge of \$0.07097 per kWh. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07097 per kWh and the kWh per month listed above.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule LS-2 by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh)	\$0.02256	
DWR Bond Charge (per kWh)	\$0.00444	
Total DA CRS (per kWh)	\$0.02700	(T)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	0.00302	0.02683 (I)	0.00324	0.08702 (R)	0.00049	0.00444 (R)	0.00144	0.12648
CUSTOMER CHARGE, per meter per day	-	0.09856	-	-	-	-	-	0.09856
SWITCHING CHARGE, per each circuit switched per day (Switching Service is closed to new installations.)	-	0.10678	-	-	-	-	-	0.10678
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

SPECIAL CONDITIONS: 1. **TYPE OF SERVICE:** This schedule is applicable to multiple lighting systems to which

PG&E will deliver current at secondary voltage and to series street lighting systems for which PG&E will furnish constant current regulating transformers. Multiple current will normally be supplied at 120/240 volts, single-phase. (In certain localities PG&E supplies service from 120/208 volt, wye-connected, polyphase lines in place of 240 volt service.) Unless otherwise agreed, series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted.

New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh)	\$0.02256	
DWR Bond Charge (per kWh)	\$0.00444	
Total DA CRS (per kWh)	\$0.02700	(T)

Hourly Pricing Option: This option is suspended. (D)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):								
Summer	0.00770	0.05334 (I)	0.00296	0.08426 (R)	0.00045	0.00444 (R)	0.00367	0.15682
Winter	0.00770	0.05334 (I)	0.00296	0.08426 (R)	0.00045	0.00444 (R)	0.00367	0.15682
CUSTOMER CHARGE,								
per meter per day	-	0.26612	-	-	-	-	-	0.26612
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

SPECIAL CONDITIONS:

- TYPE OF SERVICE:** Energy will normally be supplied at 120/240 volt single-phase service (120/208 volts star in certain localities) unless the customer pays the additional initial cost of a 480 volt supply. However, service from 480 volt sources from underground systems will be made available only for new service connections at the option of PG&E when this type of service is practical from PG&E's engineering standpoint.
- POINT OF DELIVERY:** Delivery will be made from PG&E's existing electric lines at a point mutually agreed upon, without extension thereof to customer's system except as provided in Special Condition 6.
- SERVICE CONNECTION:** PG&E will provide at its expense an overhead drop to the customer-owned system; however, where the customer requests an underground service the customer will install and own the extension from his system to PG&E's nearest junction box or to the base of the pole where service is readily available and will pay the cost of connecting to PG&E's distribution system, including any necessary conduit or riser material.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 4. METERING: Each point of delivery will be metered and billed separately. The meter will be at a suitable location agreeable to PG&E.
- 5. SWITCHING AND MAINTENANCE: Switching and maintenance will be performed by the customer.
- 6. LINE EXTENSIONS: Where PG&E extends its electric lines (overhead or underground) to serve customer's traffic control(s) system, an additional monthly charge of the applicable percentage for PG&E-financed distribution facilities listed in Rule 2 times the estimated installed cost of such extension, exclusive of meter, service connection, and transformer, if required, furnished under Special Conditions 1, 2 and 3, will be made. If customer elects to advance PG&E's estimated installed cost of such extension, the additional monthly charge will be the applicable percentage for customer-financed distribution facilities listed in Rule 2 times such costs. PG&E may waive the foregoing provisions where the extension is estimated to be of nominal cost and where not more than one pole and one span of line is required. If such extension, or any portion thereof, is utilized to serve new separately metered permanent load for which an excess allowance is allowed under Rule 15, such cost to be used in determining the additional monthly charge will thereafter be reduced in proportion to the relative excess allowance for the new load, if any, as compared to the cost of the original extension. If an advance has been made as provided above, and if under such Rule 15 an excess allowance remains after said new load is installed, all or part of the advance will be refunded without interest to the customer. Such refunds, if any, will be made following the connection of such new load. If such extension is part of a series of extensions, on any of which an advance is still refundable, refunds due from new load will be made in turn as provided in Rule 15. No payment will be made in excess of the original amount advanced.
- 7. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

DWR Power Charge (per kWh)	\$0.02256	
DWR Bond Charge (per kWh)	\$0.00444	
Total DA CRS (per kWh)	\$0.02700	(T)

(T)

(T)
(D)

Hourly Pricing Option: This option is suspended.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES:

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH**
MERCURY VAPOR LAMPS:*			
175	68	7,500	\$10.084
400	152	21,000	16.551
HIGH PRESSURE SODIUM VAPOR LAMPS:			
70	29	5,800	7.696
100	41	9,500	8.614
200	81	22,000	13.913

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	0.00302	0.02683 (I)	0.00369	0.08702 (R)	0.00049	0.00444 (R)	0.00144	0.12693
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

- SPECIAL CONDITIONS:**
- TYPE OF SERVICE:** Service will normally be supplied to individually-controlled lamps from PG&E's existing 120/240 volt (120/208 volt star in certain localities) single-phase overhead or underground distribution circuits. Service from 480 volt sources will be made available only when this type of service is deemed to be practical from PG&E's engineering standpoint and the applicant pays the additional initial cost of a 480 volt supply.
 - OPERATING SCHEDULE:** Lighting service will be supplied from dusk to dawn on an operating schedule of approximately 4,100 hours per year.

* Closed for new installations as of June 8, 1978.

** Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07142 per kWh and the kWh per month listed above.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 6. RELOCATION OR REMOVAL OF FACILITIES:
 - a) When PG&E's distribution facilities from which service is supplied hereunder, and/or the lighting facilities installed hereunder, are to be relocated or removed at the customer's request or to comply with governmental requirements, PG&E shall have the right, upon written notice, to discontinue the service being furnished under this schedule without obligation or liability. Service may be reestablished in accordance with the Special Conditions of this schedule.
 - b) When the lighting facilities installed hereunder are relocated at the customer's request, or when PG&E must relocate or modify the facilities to comply with governmental requirements or because of an irreconcilable objection to the facilities by others, PG&E shall be paid the cost of such relocation or modification.
 - c) If the lighting facilities installed hereunder are made idle or are removed before expiration of the initial term of the effective contract, the customer shall pay to PG&E the cost of the installation plus the estimated cost of removal, less the estimated salvage value of the facilities removed.
- 7. ACCESS: All lighting facilities installed hereunder must be accessible to PG&E's vehicles for installation and maintenance.
- 8. MAINTENANCE: Except in the case of emergency, maintenance of lamps and equipment will be performed only during normal working hours within a reasonable period following notification by the customer of the need for such maintenance.
- 9. CONTRACT: A written contract in form on file with the California Public Utilities Commission may be required for service under this schedule for a period not to exceed three years.
- 10. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

DWR Power Charge (per kWh)	\$0.02256	
DWR Bond Charge (per kWh)	\$0.00444	
Total DA CRS (per kWh)	\$0.02700	(T)

(T)

(T)
(D)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:

1. SECONDARY	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	0.35	1.02 (R)	-	1.01 (I)	-	-	0.17	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	0.01317	0.10297 (R)	0.00442	0.37421 (I)	0.00050	0.00444 (R)	0.00627	0.50598
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	0.01317	0.03063 (R)	0.00442	0.10836 (I)	0.00050	0.00444 (R)	0.00627	0.16779
Winter	0.01317	0.02706 (R)	0.00442	0.09836 (I)	0.00050	0.00444 (R)	0.00627	0.15422
Off-Peak-Period								
Summer	0.01317	0.01130 (R)	0.00442	0.04417 (I)	0.00050	0.00444 (R)	0.00627	0.08427
Winter	0.01317	0.01444 (R)	0.00442	0.05296 (I)	0.00050	0.00444 (R)	0.00627	0.09620
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000
Nonfirm Credits (per kWh)								
On-Peak Energy	-	0.01873 (C)	-	-(C)	-	-	-	0.01873
Part-Peak Energy	-	0.00187 (C)	-	-(C)	-	-	-	0.00187
UFR Credit	-	0.00091 (C)	-	-(C)	-	-	-	0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	-	0.15 (C)	-	-(C)	-	-	-	0.15

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

2. PRIMARY	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	0.35	2.18 (R)	-	(0.15) (I)	-	-	0.17	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	0.01317	0.04948 (R)	0.00516	0.42842 (I)	0.00061	0.00444 (R)	0.00627	0.50755
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	0.01317	0.01460 (R)	0.00516	0.11520 (I)	0.00061	0.00444 (R)	0.00627	0.15945
Winter	0.01317	0.01279 (R)	0.00516	0.10360 (I)	0.00061	0.00444 (R)	0.00627	0.14604
Off-Peak-Period								
Summer	0.01317	0.00527 (R)	0.00516	0.04551 (I)	0.00061	0.00444 (R)	0.00627	0.08043
Winter	0.01317	0.00675 (R)	0.00516	0.05487 (I)	0.00061	0.00444 (R)	0.00627	0.09127
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000
Nonfirm Credits (per kWh)								
On-Peak Energy	-	0.01873 (C)	-	-(C)	-	-	-	0.01873
Part-Peak Energy	-	0.00187 (C)	-	-(C)	-	-	-	0.00187
UFR Credit	-	0.00091 (C)	-	-(C)	-	-	-	0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	-	0.15 (C)	-	-(C)	-	-	-	0.15

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

3. TRANSMISSION	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	0.35	-	-	(0.17)	-	-	0.17	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	0.01317	0.02626 (R)	0.00343	0.44493 (I)	0.00034	0.00444 (R)	0.00627	0.49884
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	0.01317	0.00518 (R)	0.00343	0.07802 (I)	0.00034	0.00444 (R)	0.00627	0.11085
Winter	0.01317	0.00621 (R)	0.00343	0.08881 (I)	0.00034	0.00444 (R)	0.00627	0.12267
Off-Peak-Period								
Summer	0.01317	0.00349 (R)	0.00343	0.05031 (I)	0.00034	0.00444 (R)	0.00627	0.08145
Winter	0.01317	0.00435 (R)	0.00343	0.05925 (I)	0.00034	0.00444 (R)	0.00627	0.09125
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000
Nonfirm Credits (per kWh)								
On-Peak Energy	-	0.01873 (C)	-	-(C)	-	-	-	0.01873
Part-Peak Energy	-	0.00187 (C)	-	-(C)	-	-	-	0.00187
UFR Credit	-	0.00091 (C)	-	-(C)	-	-	-	0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	-	0.15 (C)	-	-(C)	-	-	-	0.15

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 8. POWER FACTOR ADJUSTMENT: When the customer's Reservation Capacity is greater than 400 kW, the bill will be adjusted based on the power factor. The power factor is derived from the ratio of kWh to kVAh consumed in the month. Power factors are averaged and rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by 0.06 percent of the bundled service bill less any taxes and EPS amount calculated using applicable rates provided in Schedule E-EPS for each percentage point above 85 percent. If the average power factor is less than 85 percent, the total monthly bill will be increased by 0.06 percent of the bundled service bill less any taxes and EPS amount calculated using applicable rates provided in Schedule E-EPS for each percentage point below 85 percent.

The power factor adjustment will be assigned to distribution for billing purposes.

(T)

The customer shall pay only the greater of the power factor adjustment and the reactive demand charge.

Generators for which ISO standards apply must also meet power factor requirements specified in the ISO tariff.

- 9. EXTENDED OUTAGES: If a customer's generation equipment or alternative supply source is subject to an extended outage, and this outage is expected to persist for at least one complete regular billing cycle, the customer may request alternate billing under the terms of that otherwise-applicable, demand-metered regular service tariff indicated by the customer's current reservation capacity, by providing formal written notification to PG&E. Billing under the indicated otherwise-applicable schedule would begin with the customer's first regular meter read date after the beginning of the outage. After PG&E is notified that the generation equipment has been returned to service, billing under Schedule S will resume as of the last regular meter read date that has preceded resolution of the outage. In the interim, reservation charges as specified under Section 1 of this tariff would continue to apply to the customer's bill, in addition to all charges from the indicated otherwise-applicable tariff.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh)	\$0.02256	----- (T)
DWR Bond Charge (per kWh)	\$0.00444	
Total DA CRS (per kWh)	\$0.02700	

Hourly Pricing Option: This option is suspended. (D)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T)



SCHEDULE E-RRB—RATE REDUCTION BONDS BILL CREDIT AND FIXED TRANSITION AMOUNT CHARGE

APPLICABILITY: This schedule applies to all residential customers, all customers served on Schedules A-1 and A-6, and eligible customers on rate Schedules A-10 and E-19 as of October 1997. In addition, this schedule applies to departing customers, as defined in Decision 97-09-055.

Customers on rate Schedules A-10 and E-19 whose maximum demand was less than 20 kW for 9 of the 12 billing periods prior to October 1997, or customers who previously received the 10 percent discount and take service on Schedule A-1, A-6, A-10, or E-19 after January 1, 1998, are eligible. New customers taking service on Schedules A-10 or E-19 after October 1997, will not be eligible for this schedule.

TERRITORY: The entire territory served since December 20, 1995.

RATES: Under this schedule a customer will receive a 10 percent credit based on the customer's Bundled Service bill less the Energy Procurement Surcharge (EPS) amount calculated using applicable rates provided in Schedule E-EPS. Additionally, customers eligible for the credit will repay the bonds used to finance the credit through the Fixed Transition Amount (FTA) charge.

BILL CREDIT: Effective January 1, 1998, a customer, regardless of energy supplier, served on this schedule will receive a 10 percent discount based on its otherwise applicable Bundled Service bill, including any applicable discounts and excluding EPS and State and local taxes. The bill credit will expire on the earlier of March 31, 2002, or the date the rate freeze is terminated for residential and small commercial customers. (D)

FTA CHARGE: The FTA charge, a non-bypassable charge, is set forth in Preliminary Statement Part AS—The Fixed Transition Amount Charge. Departing customers are also responsible for the FTA charge, as described in Special Condition 1. The FTA charge will be listed on the customers bill as the Trust Transfer Amount (TTA).

During the rate freeze, the FTA charge will not change the customer's total bill because reductions in the residually determined Competition Transition Charge amount will exactly offset the FTA charge. The FTA charge shall be adjusted at least annually and may change as often as quarterly. The FTA charge, a non-bypassable charge, is set forth in Preliminary Statement Part AS.

Pursuant to Decision 97-09-055, the FTA charge will remain in effect until the Rate Reduction Bond obligations are discharged.

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES: (Cont'd.)	Rate Schedule	Surcharge (\$/kWh)
	Agricultural (Cont'd.)	
	AG-5A/ Summer On-Peak	\$0.02470
	AG-5D Summer Off-Peak	\$0.02470
	Winter Partial Peak	\$0.02470
	Winter Off-Peak	\$0.02470
	AG-5B/ Summer On-Peak	\$0.01953
	AG-5E Summer Off-Peak	\$0.01953
	Winter Partial Peak	\$0.01953
	Winter Off-Peak	\$0.01953
	AG-5C/ Summer On-Peak	\$0.01924
	AG-5F Summer Partial Peak	\$0.01924
	Summer Off-Peak	\$0.01924
	Winter Partial Peak	\$0.01924
	Winter Off-Peak	\$0.01924
	AG-6A Summer	\$0.02379
	Winter	\$0.02379
	AG-6B Summer	\$0.01948
	Winter	\$0.01948
	AG-7A/	
	AG-7D	
	Tier 1	
	Summer On-Peak	\$0.03606
	Summer Off-Peak	\$0.03606
	Winter Partial-Peak	\$0.03606
	Winter Off-Peak	\$0.03606
	Tier 2	
	Summer On-Peak	\$0.03606
	Summer Off-Peak	\$0.03606
	Winter Partial-Peak	\$0.03606
	Winter Off-Peak	\$0.03606
	AG-7B/	
	AG-7E	
	Tier 1	
	Summer On-Peak	\$0.03606
	Summer Off-Peak	\$0.03606
	Winter Partial-Peak	\$0.03606
	Winter Off-Peak	\$0.03606
	Tier 2	
	Summer On-Peak	\$0.03606
	Summer Off-Peak	\$0.03606
	Winter Partial-Peak	\$0.03606
	Winter Off-Peak	\$0.03606

(L) (D)



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** If the customer chooses to take service under Schedule AG-1 the customer will pay the following rates and charges:

	Trans- mission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge (\$ per kWh)								
Rate A								
Summer	0.00549	0.04345 (I)	0.00654	0.11525 (R)	0.00082	0.00444 (R)	0.00261	0.17860
Winter	0.00549	0.04345 (I)	0.00654	0.11525 (R)	0.00082	0.00444 (R)	0.00261	0.17860
Rate B								
Summer	0.00549	0.03373 (I)	0.00534	0.10346 (I)	0.00064	0.00444 (R)	0.00261	0.15571
Winter	0.00549	0.03373 (I)	0.00534	0.10346 (I)	0.00064	0.00444 (R)	0.00261	0.15571
Demand Charge								
Rate A (per hp of connected load)								
Summer	-	2.08 (I)	-	0.32 (R)	-	-	-	2.40
Winter	-	1.90 (I)	-	0.30 (R)	-	-	-	2.20
Rate B (per kW of seasonal billing demand)								
Summer	-	2.39 (I)	-	0.51 (R)	-	-	-	2.90
Winter	-	1.45 (I)	-	0.30 (R)	-	-	-	1.75
Voltage Discount (See Section 13)								
Summer	-	0.33	-	0.07	-	-	-	0.40
Winter	-	0.25	-	0.05	-	-	-	0.30
Demand Charge Limiter	-	-	0.07266	1.08238 (I)	0.00770	0.00444 (R)	0.06649	1.23367
Customer Charge (per meter per day)								
Rate A	-	0.39425	-	-	-	-	-	0.39425
Rate B	-	0.52567	-	-	-	-	-	0.52567
Transmission Revenue Balancing Account Adjustment Rate								
\$ per kWh								
Rates A and B	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

13. VOLTAGE DISCOUNT (B Rate Only): (Cont'd.) PG&E retains that right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

14. SEASONS: Summer season begins on May 1 and ends on October 31.

15. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh)	\$0.02256
DWR Bond Charge (per kWh)	\$0.00444
Total DA CRS (per kWh)	\$0.02700

Hourly Pricing Option: This option is suspended. (T)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-R, the customer will pay the following rates and charges.

	Trans- mission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge (\$ per kWh)								
Rates A and D – Summer								
Peak	0.00549	0.05523 (I)	0.00489	0.29784 (R)	0.00057	0.00444 (R)	0.00261	0.37107
Off-Peak	0.00549	0.01289 (I)	0.00489	0.08789 (R)	0.00057	0.00444 (R)	0.00261	0.11878
Rates A and D – Winter								
Partial-Peak	0.00549	0.01215 (I)	0.00489	0.08428 (I)	0.00057	0.00444 (R)	0.00261	0.11443
Off-Peak	0.00549	0.00966 (I)	0.00489	0.07195 (I)	0.00057	0.00444 (R)	0.00261	0.09961
Rates B and E – Summer								
Peak	0.00549	0.01999 (I)	0.00476	0.28373 (R)	0.00055	0.00444 (R)	0.00261	0.32157
Off-Peak	0.00549	0.00586 (I)	0.00476	0.09897 (I)	0.00055	0.00444 (R)	0.00261	0.12268
Rates B and E – Winter								
Partial-Peak	0.00549	0.00569 (I)	0.00476	0.09687 (I)	0.00055	0.00444 (R)	0.00261	0.12041
Off-Peak	0.00549	0.00454 (I)	0.00476	0.08158 (I)	0.00055	0.00444 (R)	0.00261	0.10397
Demand Charge								
Rate A and D (per hp of connected load)								
Summer	-	2.12 (I)	-	0.28 (R)	-	-	-	2.40
Winter	-	1.94 (I)	-	0.26 (R)	-	-	-	2.20
Rate B and E (per kW of seasonal billing demand)								
Summer	-	2.39 (I)	-	0.51 (R)	-	-	-	2.90
Winter	-	1.44 (I)	-	0.31 (R)	-	-	-	1.75
Rate B and E (per kW of maximum-peak-period demand)								
Summer	-	2.26 (I)	-	0.49 (R)	-	-	-	2.75
Winter	-	-	-	-	-	-	-	-
Voltage Discount (See Section 15)								
Summer	-	0.33 (I)	-	0.07 (R)	-	-	-	0.40
Winter	-	0.24 (I)	-	0.06 (R)	-	-	-	0.30
Demand Charge Limiter	-	-	0.07266	1.08665 (I)	0.00770	0.00444 (R)	0.06649	1.23794
Customer Charge (per meter per day)								
Rate A and D	-	0.39425	-	-	-	-	-	0.39425
Rate B and E	-	0.52567	-	-	-	-	-	0.52567
Meter Charge (per meter per day)								
Rate A	-	0.22341	-	-	-	-	-	0.22341
Rate B	-	0.19713	-	-	-	-	-	0.19713
Rate D	-	0.06571	-	-	-	-	-	0.06571
Rate E	-	0.03943	-	-	-	-	-	0.03943
Installation Charge								
(One-time charge per meter)	-	441.00	-	-	-	-	-	441.00
Processing Charge								
(One-time charge per meter)	-	85.00	-	-	-	-	-	85.00
Transmission Revenue Balancing Account Adjustment Rate								
\$ per kWh								
Rates A, B, D, and E	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

15. VOLTAGE DISCOUNT (Rates B and E Only): The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.
The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

- (1) For periods where the winter maximum demand charge applies, \$0.30 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- (2) For periods where the summer maximum demand charge applies, \$0.40 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

16. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh)	\$0.02256
DWR Bond Charge (per kWh)	\$0.00444
Total DA CRS (per kWh)	\$0.02700

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. BILLING:
(Cont'd.)

(D)

Hourly Pricing Option: This option is suspended.

17. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP)
OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision No. 95-04-077.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:
(Cont'd.)

c. Updates

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-RB. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-R. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

19. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** If the customer chooses to take service under Schedule AG-V, the customer will pay the following rates and charges.

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge (\$ per kWh)								
Rates A and D – Summer								
Peak	0.00549	0.05665 (I)	0.00487	0.29093 (R)	0.00056	0.00444 (R)	0.00261	0.36555
Off-Peak	0.00549	0.01292 (I)	0.00487	0.08458 (R)	0.00056	0.00444 (R)	0.00261	0.11547
Rates A and D - Winter								
Partial-Peak	0.00549	0.01246 (I)	0.00487	0.08244 (I)	0.00056	0.00444 (R)	0.00261	0.11287
Off-Peak	0.00549	0.00991 (I)	0.00487	0.07041 (I)	0.00056	0.00444 (R)	0.00261	0.09829
Rates B and E - Summer								
Peak	0.00549	0.02543 (I)	0.00457	0.24478 (R)	0.00052	0.00444 (R)	0.00261	0.28784
Off-Peak	0.00549	0.00789 (I)	0.00457	0.09034 (I)	0.00052	0.00444 (R)	0.00261	0.11586
Rates B and E - Winter								
Partial-Peak	0.00549	0.00791 (I)	0.00457	0.09059 (I)	0.00052	0.00444 (R)	0.00261	0.11613
Off-Peak	0.00549	0.00630 (I)	0.00457	0.07628 (I)	0.00052	0.00444 (R)	0.00261	0.10021
Demand Charge								
Rates A and D (per hp of connected load)								
Summer	-	2.06 (I)	-	0.34 (R)	-	-	-	2.40
Winter	-	1.88 (I)	-	0.32 (R)	-	-	-	2.20
Rates B and E (per kW of seasonal billing demand)								
Summer	-	2.36 (I)	-	0.54 (R)	-	-	-	2.90
Winter	-	1.43 (I)	-	0.32 (R)	-	-	-	1.75
Rates B and E (per kW of maximum-peak- period demand)								
Summer	-	2.23 (I)	-	0.52 (R)	-	-	-	2.75
Winter	-	-	-	-	-	-	-	-
Voltage Discount (See Section 15)								
Summer	-	0.32 (I)	-	0.08 (R)	-	-	-	0.40
Winter	-	0.25 (I)	-	0.05 (R)	-	-	-	0.30
Demand Charge Limiter	-	-	0.07266	1.08500 (I)	0.00770	0.00444 (R)	0.06649	1.23629
Customer Charge (per meter per day)								
Rates A and D	-	0.39425	-	-	-	-	-	0.39425
Rates B and E	-	0.52567	-	-	-	-	-	0.52567
Meter Charge (per meter per day)								
Rate A	-	0.22341	-	-	-	-	-	0.22341
Rate B	-	0.19713	-	-	-	-	-	0.19713
Rate D	-	0.06571	-	-	-	-	-	0.06571
Rate E	-	0.03943	-	-	-	-	-	0.03943
Installation Charge (One-time charge per meter)								
	-	441.00	-	-	-	-	-	441.00
Processing Charge (One-time charge per meter)								
	-	85.00	-	-	-	-	-	85.00
Transmission Revenue Balancing Account Adjustment Rate								
\$ per kWh								
Rates A, B, D and E	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh)	\$0.02256	----- (T)
DWR Bond Charge (per kWh)	\$0.00444	
Total DA CRS (per kWh)	\$0.02700	

Hourly Pricing Option: This option is suspended. (D)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:
(Cont'd.)

c. Updates

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-VB. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas engine irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-V. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.

19. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: If the customer chooses to take service under Schedule AG-4, the customer will pay the following rates and charges:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge: (\$ per kWh)								
Rates A and D – Summer								
Peak	0.00549	0.05992 (I)	0.00474	0.28713 (R)	0.00054	0.00444 (R)	0.00261	0.36487
Off-Peak	0.00549	0.01205 (I)	0.00474	0.07588 (I)	0.00054	0.00444 (R)	0.00261	0.10575
Rates A and D – Winter								
Partial-Peak	0.00549	0.01318 (I)	0.00474	0.08086 (R)	0.00054	0.00444 (R)	0.00261	0.11186
Off-Peak	0.00549	0.01049 (I)	0.00474	0.06894 (I)	0.00054	0.00444 (R)	0.00261	0.09725
Rates B and E - Summer								
Peak	0.00549	0.01355 (I)	0.00443	0.21387 (I)	0.00050	0.00444 (R)	0.00261	0.24489
Off-Peak	0.00549	0.00425 (I)	0.00443	0.08105 (I)	0.00050	0.00444 (R)	0.00261	0.10277
Rates B and E - Winter								
Partial-Peak	0.00549	0.00471 (I)	0.00443	0.08742 (I)	0.00050	0.00444 (R)	0.00261	0.10960
Off-Peak	0.00549	0.00373 (I)	0.00443	0.07368 (I)	0.00050	0.00444 (R)	0.00261	0.09488
Rates C and F - Summer								
Peak	0.00549	–	0.00449	0.11147 (I)	0.00051	0.00444 (R)	0.00261	0.12901
Partial-Peak	0.00549	–	0.00449	0.08316 (I)	0.00051	0.00444 (R)	0.00261	0.10070
Off-Peak	0.00549	–	0.00449	0.07396 (I)	0.00051	0.00444 (R)	0.00261	0.09150
Rates C and F - Winter								
Partial-Peak	0.00549	–	0.00449	0.11138 (I)	0.00051	0.00444 (R)	0.00261	0.12892
Off-Peak	0.00549	–	0.00449	0.09599 (I)	0.00051	0.00444 (R)	0.00261	0.11353
Demand Charge								
Rates A and D								
(per hp of connected load)								
Summer	–	2.00 (I)	–	0.40 (R)	–	–	–	2.40
Winter	–	1.83 (I)	–	0.37 (R)	–	–	–	2.20
Rates B and E								
(per kW of seasonal billing demand)								
Summer	–	2.31 (I)	–	0.59 (R)	–	–	–	2.90
Winter	–	1.40 (I)	–	0.35 (R)	–	–	–	1.75
Rates B and E (per kW of maximum-peak-period demand)								
Summer	–	2.20 (I)	–	0.55 (R)	–	–	–	2.75
Winter	–	–	–	–	–	–	–	–
Rates C and F (per kW of maximum-peak-period demand)								
Summer	–	5.47 (I)	–	0.78 (R)	–	–	–	6.25
Winter	–	–	–	–	–	–	–	–

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charge (Cont'd)								
Rates C and F (per kW of maximum-part-peak-period demand)								
Summer	-	3.94 (I)	-	0.56 (R)	-	-	-	4.50
Winter	-	0.35 (I)	-	0.05 (R)	-	-	-	0.40
Rates C and F (per kW of off-peak-period seasonal billing demand)								
Summer	-	1.31 (I)	-	0.19 (R)	-	-	-	1.50
Winter	-	0.17 (I)	-	0.03 (R)	-	-	-	0.20
Voltage Discount (See Section 16)								
Primary								
Summer	-	0.32 (I)	-	0.08 (R)	-	-	-	0.40
Winter	-	0.24 (I)	-	0.06 (R)	-	-	-	0.30
Demand Charge Limiter	-	-	0.07266	1.08429 (I)	0.00770	0.00444 (R)	0.06649	1.23558
Customer Charge (per meter per day)								
Rates A and D	-	0.39425	-	-	-	-	-	0.39425
Rates B, C, E and F	-	0.52567	-	-	-	-	-	0.52567
Meter Charge (per meter per day)								
Rate A	-	0.22341	-	-	-	-	-	0.22341
Rates B and C	-	0.19713	-	-	-	-	-	0.19713
Rate D	-	0.06571	-	-	-	-	-	0.06571
Rates E and F	-	0.03943	-	-	-	-	-	0.03943
Installation Charge								
(One-time charge per meter)	-	441.00	-	-	-	-	-	441.00
Processing Charge								
(One-time charge per meter)	-	85.00	-	-	-	-	-	85.00
Transmission Revenue Balancing Account								
Adjustment Rate								
\$ per kWh						-		
Rates A, B, C, D, E and F	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. VOLTAGE DISCOUNTS
(Rates B and E Only):

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

- (1) For periods where the winter maximum demand charge applies, \$0.30 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- (2) For periods where the summer maximum demand charge applies, \$0.40 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

(T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

DWR Power Charge (per kWh)	\$0.02256
DWR Bond Charge (per kWh)	\$0.00444
Total DA CRS (per kWh)	\$0.02700

(T)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING:
(Cont'd.)

(D)

Hourly Pricing Option: This option is suspended.

18. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP)
OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:
(Cont'd.)

c. Updates

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-4B. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-4. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.

20. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** If the customer chooses to take service under Schedule AG-5, the customer will pay the following rates and charges:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge: (\$ per kWh)								
Rates A and D - Summer								
Peak	0.00549	0.02987 (I)	0.00411	0.22711 (R)	0.00045	0.00444 (R)	0.00261	0.27408
Off-Peak	0.00549	0.00613 (I)	0.00411	0.06073 (I)	0.00045	0.00444 (R)	0.00261	0.08396
Rates A and D - Winter								
Partial-Peak	0.00549	0.00687 (I)	0.00411	0.06589 (I)	0.00045	0.00444 (R)	0.00261	0.08986
Off-Peak	0.00549	0.00547 (I)	0.00411	0.05601 (I)	0.00045	0.00444 (R)	0.00261	0.07858
Rates B and E - Summer								
Peak	0.00549	0.00077 (I)	0.00349	0.15532 (I)	0.00035	0.00444 (R)	0.00261	0.17247
Off-Peak	0.00549	0.00021	0.00349	0.05382 (I)	0.00035	0.00444 (R)	0.00261	0.07041
Rates B and E - Winter								
Partial-Peak	0.00549	0.00024	0.00349	0.05952 (I)	0.00035	0.00444 (R)	0.00261	0.07614
Off-Peak	0.00549	0.00019	0.00349	0.05002 (I)	0.00035	0.00444 (R)	0.00261	0.06659
Rates C and F - Summer								
Peak	0.00549	-	0.00345	0.09071 (I)	0.00035	0.00444 (R)	0.00261	0.10705
Partial-Peak	0.00549	-	0.00345	0.06196 (I)	0.00035	0.00444 (R)	0.00261	0.07830
Off-Peak	0.00549	-	0.00345	0.05073 (I)	0.00035	0.00444 (R)	0.00261	0.06707
Rates C and F - Winter								
Partial-Peak	0.00549	-	0.00345	0.07269 (I)	0.00035	0.00444 (R)	0.00261	0.08903
Off-Peak	0.00549	-	0.00345	0.05959 (I)	0.00035	0.00444 (R)	0.00261	0.07593
Demand Charge								
Rates A and D								
(per hp of connected load)								
Summer	-	4.34 (I)	-	1.16 (R)	-	-	-	5.50
Winter	-	4.34 (I)	-	1.16 (R)	-	-	-	5.50
Rates B and E								
(per kW of seasonal billing demand)								
Summer	-	5.29 (I)	-	1.26 (R)	-	-	-	6.55
Winter	-	3.55 (I)	-	0.85 (R)	-	-	-	4.40
Rates B and E (per kW of maximum-peak-period demand)								
Summer	-	2.18 (I)	-	0.52 (R)	-	-	-	2.70
Winter	-	-	-	-	-	-	-	-
Rates C and F (per kW of maximum-peak-period demand)								
Summer	-	7.62 (I)	-	1.58 (R)	-	-	-	9.20
Winter	-	-	-	-	-	-	-	-

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charge (Cont'd)								
Rates C and F (per kW of maximum-part-peak-period demand)								
Summer	-	4.63 (I)	-	0.97 (R)	-	-	-	5.60
Winter	-	0.58 (I)	-	0.12 (R)	-	-	-	0.70
Rates C and F (per kW of off-peak-period seasonal billing demand)								
Summer	-	1.28 (I)	-	0.27 (R)	-	-	-	1.55
Winter	-	0.08	-	0.02	-	-	-	0.10
Voltage Discount (See Section 16)								
Primary								
Summer	-	0.77 (I)	-	0.18 (R)	-	-	-	0.95
Winter	-	0.53 (I)	-	0.12 (R)	-	-	-	0.65
Transmission								
Summer	-	3.92 (I)	-	0.93 (R)	-	-	-	4.85
Winter	-	2.63 (I)	-	0.62 (R)	-	-	-	3.25
Demand Charge Limiter	-	-	0.07266	1.07604 (I)	0.00770	0.00444 (R)	0.06649	1.22733
Customer Charge (per meter per day)								
Rates A and D	-	0.39425	-	-	-	-	-	0.39425
Rates B and E	-	0.52567	-	-	-	-	-	0.52567
Rates C and F	-	1.77413	-	-	-	-	-	1.77413
Meter Charge (per meter per day)								
Rate A	-	0.22341	-	-	-	-	-	0.22341
Rates B and C	-	0.19713	-	-	-	-	-	0.19713
Rate D	-	0.06571	-	-	-	-	-	0.06571
Rates E and F	-	0.03943	-	-	-	-	-	0.03943
Installation Charge (One-time charge per meter)	-	441.00	-	-	-	-	-	441.00
Processing Charge (One-time charge per meter)	-	85.00	-	-	-	-	-	85.00
Transmission Revenue Balancing Account								
Adjustment Rate								
\$ per kWh								
Rates A, B, C, D, E and F	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. VOLTAGE
DISCOUNTS
(Rates B and E
Only):

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the demand charge.

Discounts are applied in any month as follows:

- 1) For periods where the winter maximum demand charge applies, \$0.65 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- 2) For periods where the summer maximum demand charge applies, \$0.95 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- 3) For periods where the winter maximum demand charge applies, \$3.25 per kW of seasonal billing demand when service is delivered without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.
- 4) For periods where the summer maximum demand charge applies, \$4.85 per kW of seasonal billing demand when service is delivered without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

(T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(T)

DWR Power Charge (per kWh)	\$0.02256
DWR Bond Charge (per kWh)	\$0.00444
Total DA CRS (per kWh)	\$0.02700

(T)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
 (Continued)

17. BILLING:
 (Cont'd.)

(D)

Hourly Pricing Option: This option is suspended.

18. EXPERI-
 MENTAL
 DIESEL
 ALTERNA-
 TIVE POWER
 (DAP)
 OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION
(Cont'd.):

c. Updates

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-5B. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas engine irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-5. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.

20. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge.

(T)



SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

3. RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE, (\$ per kWh)								
Rate A								
Summer	0.00549	0.01234 (I)	0.00401	0.08725 (R)	0.00045	0.00444 (R)	0.00261	0.11659
Winter	0.00549	0.00719 (I)	0.00401	0.05777 (R)	0.00045	0.00444 (R)	0.00261	0.08196
Rate B								
Summer	0.00549	0.00580 (I)	0.00351	0.07517 (I)	0.00035	0.00444 (R)	0.00261	0.09737
Winter	0.00549	0.00350 (I)	0.00351	0.05063 (I)	0.00035	0.00444 (R)	0.00261	0.07053
DEMAND CHARGE								
Rate A, per hp of connected load								
Summer	-	4.53 (I)	-	0.97 (R)	-	-	-	5.50
Winter	-	4.53 (I)	-	0.97 (R)	-	-	-	5.50
Rate B, per kW of seasonal billing demand								
Summer	-	5.04 (I)	-	1.51 (R)	-	-	-	6.55
Winter	-	3.39 (I)	-	1.01 (R)	-	-	-	4.40
VOLTAGE DISCOUNT (See Section 13)								
Summer	-	0.74 (I)	-	0.21 (R)	-	-	-	0.95
Winter	-	0.50 (I)	-	0.15 (R)	-	-	-	0.65
DEMAND CHARGE LIMITER	-	-	0.07266	1.07599 (I)	0.00770	0.00444 (R)	0.06649	1.22728
CUSTOMER CHARGE, per meter per day								
Rate A	-	0.39425	-	-	-	-	-	0.39425
Rate B	-	0.52567	-	-	-	-	-	0.52567
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
\$ per kWh								
Rates A and B	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).



SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

13. VOLTAGE DISCOUNTS (B Rate Only): (Cont'd.) (2) For periods where the summer maximum demand charge applies, \$0.95 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

14. SEASONS: Summer season begins on May 1 and ends on October 31.
Winter season begins on November 1 and ends on April 30.

15. BILLING: A customer's bill is calculated according to the total rates and conditions set forth in this schedule, which includes the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. Customers taking service under this schedule receive supply and delivery services solely from PG&E.

16. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

RATES:
(Cont'd.)

		Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge (\$ per kWh)									
Rates A and D									
Tier 1									
Summer	Peak	0.00549	0.08003 (R)	0.00691	0.28788 (I)	0.00068	0.00444 (R)	0.00261	0.38804
	Off-Peak	0.00549	0.02512 (R)	0.00691	0.10812 (I)	0.00068	0.00444 (R)	0.00261	0.15337
Winter	Partial-Peak	0.00549	0.02775 (R)	0.00691	0.11677 (I)	0.00068	0.00444 (R)	0.00261	0.16465
	Off-Peak	0.00549	0.02207 (R)	0.00691	0.09814 (I)	0.00068	0.00444 (R)	0.00261	0.14034
Tier 2									
Summer	Peak	0.00549	0.07991 (R)	0.00417	0.23554 (I)	0.00068	0.00444 (R)	0.00261	0.33284
	Off-Peak	0.00549	0.01644 (R)	0.00417	0.07124 (I)	0.00068	0.00444 (R)	0.00261	0.10507
Winter	Partial-Peak	0.00549	0.01842 (R)	0.00417	0.07633 (I)	0.00068	0.00444 (R)	0.00261	0.11214
	Off-Peak	0.00549	0.01465 (R)	0.00417	0.06659 (I)	0.00068	0.00444 (R)	0.00261	0.09863
Demand Charge									
Rates A and D									
(per hp of connected load)									
Tier 1									
Summer		-	1.62 (R)	-	0.73 (I)	-	-	-	2.35
Winter		-	1.49 (R)	-	0.66 (I)	-	-	-	2.15
(per hp of connected load)									
Tier 2									
Summer		-	4.10 (R)	-	1.30 (I)	-	-	-	5.40
Winter		-	4.10 (R)	-	1.30 (I)	-	-	-	5.40
Energy Charge (\$ per kWh)									
Rates B and E									
Tier 1									
Summer	Peak	0.00549	0.02975 (I)	0.00546	0.24156 (R)	0.00041	0.00444 (R)	0.00261	0.28972
	Off-Peak	0.00549	0.00933 (I)	0.00546	0.09478 (R)	0.00041	0.00444 (R)	0.00261	0.12252
Winter	Partial-Peak	0.00549	0.01031 (I)	0.00546	0.10184 (R)	0.00041	0.00444 (R)	0.00261	0.13056
	Off-Peak	0.00549	0.00818 (I)	0.00546	0.08665 (R)	0.00041	0.00444 (R)	0.00261	0.11324
Tier 2									
Summer	Peak	0.00549	-	0.00351	0.17211 (I)	0.00041	0.00444 (R)	0.00261	0.18857
	Off-Peak	0.00549	-	0.00351	0.07036 (I)	0.00041	0.00444 (R)	0.00261	0.08682
Winter	Partial-Peak	0.00549	-	0.00351	0.07607 (I)	0.00041	0.00444 (R)	0.00261	0.09253
	Off-Peak	0.00549	-	0.00351	0.06655 (I)	0.00041	0.00444 (R)	0.00261	0.08301

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

RATES: (Cont'd.)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charge								
Rates B and E								
Tier 1								
(per kW of seasonal billing demand)								
Summer	-	2.76 (I)	-	0.49 (R)	-	-	-	3.25
Winter	-	1.65 (I)	-	0.30 (R)	-	-	-	1.95
(per kW of maximum-peak-period demand)								
Summer	-	2.62 (I)	-	0.48 (R)	-	-	-	3.10
Winter	-	-	-	-	-	-	-	-
Tier 2								
(per kW of seasonal billing demand)								
Summer	-	5.68 (R)	-	1.67 (I)	-	-	-	7.35
Winter	-	3.82 (R)	-	1.13 (I)	-	-	-	4.95
(per kW of maximum-peak-period demand)								
Summer	-	2.35 (R)	-	0.70 (I)	-	-	-	3.05
Winter	-	-	-	-	-	-	-	-
Primary Voltage Discount								
(See Section 16)								
Rates B and E								
Tier 1								
Summer	-	0.81 (I)	-	0.14 (R)	-	-	-	0.95
Winter	-	0.56 (I)	-	0.09 (R)	-	-	-	0.65
Tier 2								
Summer	-	0.74 (R)	-	0.21 (I)	-	-	-	0.95
Winter	-	0.49 (R)	-	0.16 (I)	-	-	-	0.65
Demand Charge Limiter								
Rates B and E								
	-	-	0.07266	1.09257 (I)	0.00770	0.00444 (R)	0.06649	1.24386
Transmission Revenue Balancing								
Account Adjustment Rate								
per kWh								
Rates A, B, D and E	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). The discount from the otherwise applicable tariff shall be achieved by way of a reduction to the distribution portion of the bill.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS. (T)

DWR Power Charge (per kWh) \$0.02256

DWR Bond Charge (per kWh) \$0.00444

Total DA CRS (per kWh) \$0.02700 (T)

(T)

(T)
(D)

Hourly Pricing Option: This option is suspended.

18. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. Generation charges are reduced such that total charges do not increase as a result of the initial imposition of the bond charge. (T)



SCHEDULE DA CRS—DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

APPLICABILITY:	This schedule and the applicable components of the Direct Access (DA) Cost Responsibility Surcharge (CRS) apply to all customers who take DA service, unless otherwise set forth in the Special Conditions, below.	(T) (T) (D)
TERRITORY:	Schedule DA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.	
RATES:	The DA CRS consists of the Department of Water Resources (DWR) Bond Charge and the DWR Power Charges, as set forth in each rate schedule.	(T) (D)
SPECIAL CONDITIONS:	<ol style="list-style-type: none"> 1. California Alternative Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the DWR Bond Charge and DWR Power Charge portion of the DA CRS. 2. Customers that have taken DA service continually since February 1, 2001, are exempt from the DWR Bond Charge and the DWR Power Charge portions of the DA CRS. 	(T) (D) (D)

(Continued)



SCHEDULE E-FFS—FRANCHISE FEE SURCHARGE

APPLICABILITY: Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

TERRITORY: Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access electric service customers, unless otherwise exempted.

The franchise fee surcharge shall equal the product of the Franchise Fee Factor adopted in PG&E's most recent General Rate Case and the portion of the otherwise applicable utility rate or charge which is removed from the bill of a retail electric customer who has elected direct access. The adopted Franchise Fee Factor is 0.006368.

(T)
|
(T)



PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 10/03)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

E-CREDIT—Revenue Cycle Services Credits

A-15—Direct-Current General Service



Pacific Gas and Electric Company

WE DELIVER ENERGY

99901234567890100000338680000033868

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	11/30/2003	\$338.68	12/18/2003	

001:4.90.14462 1 AV 0.238



JANE SAMPLE – A15 Direct Current General Service/DA
77 BEALE ST
SAN FRANCISCO CA 99999-1000

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.

Telephone Assistance

1-800-743-5000
Assistance is available by telephone 24 hours per day, 7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO, CA 94110

Account Number

1234567890-1

November 2003

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	11/01/2003 To 11/30/2003	\$338.24
Energy Commission Tax		0.44
TOTAL CURRENT CHARGES		\$338.68
Previous Balance		306.83
11/15 Payment – Thank You		306.83-

TOTAL AMOUNT DUE	\$338.68
DUE DATE – 12/18/2003	

Messages:



Recycled Paper
30% Post-Consumer Waste



JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: A15 Direct Current General Service
Billing Days: 30 days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
B	13A	3123A2	4,250	6,444	2,194	1	2,194 Kwh

Charges

11/01/2003 – 11/30/2003

Electric Charges	\$280.88
Revenue Cycle Service Credits	2.35-
DA CRS	59.24
Franchise Fee Surcharge	0.47
Net Charges	\$338.24

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Transmission	19.90
Distribution	236.60
Public Purpose Programs	19.44
Nuclear Decommissioning	2.59
DWR Bond Charge	9.74
DWR Power Charge	49.50
Franchise Fee Surcharge	0.47

Taxes

Energy Commission Tax	\$0.44
-----------------------	--------

TOTAL CHARGES

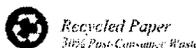
\$338.68

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	30	2,194	73.1
Last Year	29	2,039	70.3

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 10.524 cents per kWh for each kWh it provides.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.





PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (10/03)
(ATTACHED)

(T)

The attached sample of PG&E's ("back of bill") format is used for all rate schedules.

(T)

THIS BILL IS NOW DUE AND PAYABLE

Helpful Phone Numbers

Customer Services – English	1-800-743-5000
TDD/TTY (Speech/Hearing-Impaired)	1-800-652-4712
Servicio al Cliente en Español (Spanish)	1-800-660-6789
華語客戶服務電話號碼 (Chinese)	1-800-893-9555
越南語客戶服務電話號碼 (Vietnamese)	1-800-298-8438
Smarter Energy Line	1-800-933-9555
(Residential Energy Efficiency Information)	
Energy Theft Hotline	1-800-854-6250
For A Claim Form	1-800-743-5000
Internet Address	www.pge.com

ELECTRIC INDUSTRY COMPETITION DEFINITIONS

Legislated 10% Reduction: All residential and eligible small business customers receive this discount effective January 1, 1998. This rate reduction was ordered by the Legislature to provide some benefits of electric industry restructuring at the earliest possible date.

Trust Transfer Amount (TTA): A portion of costs related to investments in electric generation facilities and purchased power contracts that were approved by the CPUC prior to electric industry restructuring have been financed through low cost-bonds to reduce your total bill by 10%. The TTA reflects the costs of these bonds, which are less expensive than the type of financing the utilities previously employed. The TTA does not offset your rate reduction, nor does it increase the total amount you otherwise would have paid. The TTA has been transferred to a public trust. PG&E is collecting the TTA on behalf of the public trust. The TTA does not belong to PG&E. Although the TTA is shown as a separate line item, it is already included in your total charges and does not increase your electricity costs.

Distribution: The cost of distributing the energy over the wires and utility poles to your home or business.

Energy Surcharges (ES): Revenues from these surcharges are used to fund procurement of electricity. These surcharges are listed in PG&E's tariff Schedule E-EPS (Energy Procurement Surcharge). The Generation Charge includes applicable energy surcharges for customers who purchase electric power from PG&E.

Nuclear Decommissioning: The non-bypassable charge that will collect the funds required to restore the site when PG&E's nuclear power plants are removed from service.

Public Purpose Programs: The non-bypassable charge, which has always been part of utility bills, contributes to state-mandated assistance programs for low-income customers and energy-efficiency efforts.

Transmission: The cost of conveying energy from power plants to energy distributors over high-voltage lines, including charges PG&E receives from the California Independent System Operator (ISO) for Reliability Services costs under ISO contracts with generators required for transmission system reliability.

Generation Charges: For customers who purchase electric power from PG&E, this charge is established to pay for electricity and is based on generation rates found in each rate schedule.

DWR Bond Charge: This charge, approved by D.02-10-063, as modified by D.02-12-082, recovers the cost of bonds issued to finance a portion of the historic cost of power purchased by California Department of Water Resources (DWR) to serve electric customers. DWR bond revenues are collected on behalf of DWR and do not belong to PG&E.

DWR Power Charge: This charge, as it applies to Direct Access customers, recovers the cost of power provided by DWR that is not avoided by a customer's choice to acquire power from a non-utility supplier. DWR Power Charges are collected on behalf of DWR and do not belong to PG&E.

Franchise Fee Surcharge: This charge is applicable to Direct Access customers and is for franchise fees for electricity purchased from non-utility suppliers as provided in Schedule E-FFS.

PAYING YOUR BILL

- By Mail – Send payment in the enclosed envelope.
- In Person – Pay at any PG&E local office or pay station.
- Unpaid Bill – May require a deposit as outlined below to reestablish credit and/or result in disconnection of service.

PAST-DUE BILLS

- Residential – The bill is due when you receive it and becomes past due 19 days after the date presented.
- Nonresidential – The bill is due when you receive it and becomes past due 15 days after the date presented.
- A closing bill is considered past due if not paid 15 days after the mailing date for all customers.
- Unable to pay on time? Call to discuss reasonable payment arrangements, special programs and agencies that may be available to assist you.
- You may qualify for reduced rates under PG&E's CARE program. Call PG&E for an application.
- If a residential customer claims an inability to pay and PG&E does not offer reasonable payment arrangements, he/she may contact the CPUC at 1-800-649-7570 or by TDD/TTY at 415-703-2032.

DEPOSITS

- A residential deposit will be twice the average monthly bill as estimated by PG&E.
- A nonresidential deposit may be twice the maximum monthly bill as estimated by PG&E.
- A deposit to reestablish credit may be required when conditions of service or the basis on which credit was originally established has changed.

RULES AND RATES

- The full text of PG&E's rules and rates is available for inspection upon request.
- Optional rates are available to many customers and may lower your PG&E bills. Call PG&E for details.

DISPUTED BILLS

Should you question this bill, please request an explanation from PG&E. If you thereafter believe you have been billed incorrectly, send the bill and a statement supporting your belief that the bill is not correct to:

**California Public Utilities Commission (CPUC)
Consumer Affairs Branch
505 Van Ness Avenue
San Francisco, CA 94102**

To avoid having service turned off if the bill has not been paid, enclose a deposit for the amount of the bill made payable to the CPUC. If you are unable to pay the amount in dispute, you must inform the CPUC of your inability to pay. Your service cannot be discontinued for nonpayment of the disputed bill until the CPUC completes its review. The CPUC will review the basis of the billed amount, communicate the results of its review to the parties and make disbursements of any deposit.

The CPUC will not, however, accept deposits when the dispute appears to be over matters that do not directly relate to the accuracy of the bill. Such matters include the quality of a utility's service, general level of rates, pending rate applications and sources of fuel or power.



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61-4019	01/97	Energy Statement—Summary Billing	14320-E (T)
61-4446	REV 11/87	Street Lighting Statement	10834-E
61-4657	REV 01/90	Sundry Sales Invoice	14099-E
61-6616	REV 11/87	Street Lighting Bill	10838-E
62-4112	REV 08/88	Statement of Account	14100-E
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62-0401	05/97	Notice Form	14377-E
62-4042	REV 09/89	Bill Guaranty	11230-E
62-7042	09/85	Deposit Payment Record	14186-E
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62-3727	01/82	Third Party Reminder	10855-E
62-3799	02/83	Third Party Notification	10856-E
62-4107	REV 02/85	Unsatisfactory Check Notice	10857-E
62-7166	REV 07/84	Counter Collection Receipt—Domestic and Commercial Accounts	10858-E
79-800	REV 03/02	Discontinuance of Service Notice—English	18787-E
79-803		Discontinuance of Service Notice—Chinese	11231-E
79-804		Discontinuance of Service Notice—Korean	11232-E
79-805		Discontinuance of Service Notice—Spanish	11233-E
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04-1559	10/91	Hazard Notice—Hmong	14264-E
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62-3005		Window Meter Card—Single Meter	10862-E
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62-3531	REV 12/96	Service Report	14271-E

(Continued)

Advice Letter No. 2424-E
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed September 23, 2003
Effective October 1, 2003
Resolution No. _____



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E-DASR	Direct Access Services Request Fees.....	14847-E
E-ESP	Service to Energy Service Providers	16109,15828,15829,15830,16221-E
E-ESPNSDF	Energy Service Provider Non-Discretionary Service Fees.....	16535,16536-E
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E-PBIP	Pilot Base Interruptible Program.....	18894,18895,18896,18897-E
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RATE SCHEDULES

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**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
ACN Energy, Inc.
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
CanAm Energy
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer

Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Meyer, Joseph
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Occidental Energy Marketing
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar

Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA