

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



March 19, 2004

Advice Letter ~~2393-E-A, 2393-E-B~~
2393-E-C

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, Mail Code 10B
San Francisco, CA 94177

Subject: Tariff revisions to implement the adopted rules for Direct Access switching exemption

Dear Ms Smith:

Advice Letter 2393-E-A, 2393-E-B and 2393-E-C is effective January 8, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



**Pacific Gas and
Electric Company**

February 5, 2004

Advice 2393-E-B
(Pacific Gas and Electric Company ID U 39 E)

**Subject: Tariff Revisions to Implement the Adopted Rules for DA Direct
Access Switching Exemption**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental filing for tariff revisions to implement the Commission's adopted guidelines submitted in Advice 2393-E for the Direct Access ("DA") switching exemption. The tariffs in this filing replace and supersede in part the tariffs filed in Advice 2393-E-A, as described below. The affected tariff sheets are listed on Attachment I to this filing.

Purpose

The tariff revisions in this filing are made in compliance with Decision (D.) 04-01-013 dated January 8, 2004, which establishes the California Independent System Operator (CAISO) 10-minute Ex Post incremental ("INC") price as the applicable proxy for Temporary Bundled Service (TBS) provided to DA customers under the "safe harbor" provisions set forth in D. 03-05-034.

Decision 04-01-013 provides for use of the Federal Energy Regulatory Commission (FERC) tariff rate for "Zonal Settlement Interval Ex Post Price" (FERC Order on Proposed Tariff Amendment No. 54) upon formal adoption of the revised rate structure by FERC.

Background

In accordance with D. 03-05-034, PG&E filed Advice 2393-E on June 23, 2003, with proposed tariff revisions to implement rules related to DA switching and the tariff changes and accounting and tracking mechanisms necessary to apply requisite charges to the bills of DA customers returning to bundled service. In response to Resolution (R.) E-3843 dated December 4, 2003, PG&E filed supplemental Advice 2393-E-A dated December 11, 2003, which included new rate Schedule TBCC--*Transitional Bundled Commodity Cost--Price Determination*, new Rule 22.1 -- *Direct Access Switching Exemption Switching Rules*, and revised Schedule DA CRS--*Direct Access Cost Responsibility Surcharge*.

Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

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San Francisco, CA 94177

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Internet: kat5@pge.com



Tariff Revisions

PG&E is revising tariffs filed in Advice 2393-E-A as follows:

Rate Schedule DA CRS – Direct Access Cost Responsibility Surcharge

In Special Condition (SC) 2 of Schedule DA CRS, the phrase "...through September 20, 2001" is added to comport with SC 6 as filed in Advice 2393-E-A.

In SC 6, line 1, the resolution number is corrected to E-3843.

Rate Schedule TBCC – Transitional Bundled Commodity Cost

In accordance with D. 04-01-013, PG&E has revised Schedule TBCC to reflect use of the California Independent System Operator (CAISO) 10-minute Ex Post incremental ("INC") price as the applicable proxy for Temporary Bundled Service (TBS). In the event that the CAISO INC price is superseded by a revised price structure, the tariff will be amended by advice filing.

As further required by D. 04-01-013, PG&E has included a statement clarifying that the ISO Grid Management Charge (GMC) for Congestion (Charge Type 522 Interzonal Scheduling GMC) is not included in TBS rates. Also included in this statement are other new GMC Charge Types instituted by the ISO on January 1, 2004, but not included in TBS rates. Finally, as required by D. 04-01-013, PG&E has revised the Unaccounted For Energy (UFE) modifier, basing its calculation on recent historical numbers from the ISO with provisions for semi-annual updates.

Customer Advanced Notice Form 79-1011

D.03-05-034 adopted guidelines regarding the rights and obligations for DA customers to temporarily return to bundled service and subsequently switch back to DA service (Transitional Bundled Service) or to return to bundled service with six months' notice to PG&E (Bundled Portfolio Service). To facilitate the notification process for the affected customers, PG&E submits Form 79-1011--Customer Advanced Notification Form, which provides the customer with three options: 1) Notification to PG&E of their intent to return to Bundled Service at the end of their six-month advance notice period, 2) Notification to PG&E of their intent to return to Bundled Service before the end of their six-month notification period, or 3) Notification to PG&E of their intent to temporarily switch back to Bundled Service while switching to a new Energy Service Provider or for other similar or related reasons.



Protests

Anyone wishing to protest this filing may do so by sending a letter by **February 25, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that the Commission approve implementation of Advice 2393-E-A and 2393-E-B effective **January 8, 2004**, which is the effective date of D. 04-01-013, subject to the Energy Division determining that this filing complies with that decision and previous decisions and resolutions applicable to Advice 2393-E-A and this filing.



Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for Rulemaking 02-01-011. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>

Karen A. Tomcala/ss

Vice President - Regulatory Relations

Attachments

cc: Service List - R. 02-01-011

**ATTACHMENT I
ADVICE 2393-E-B**

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal P.U.C. Sheet No.
20988-E	Preliminary Statement Part CP—Energy Resource Recovery Account (ERRA)	19379-E
21175-E	Schedule DA CRS—Direct Access Cost Responsibility	20800-E
21176-E	Schedule DA CRS (Cont'd.)	New
21177-E	Schedule TBCC—Transitional Bundled Commodity Cost	New
21178-E	Schedule TBCC (Cont'd)	New
20993-E	Schedule TBCC (Cont'd)	New
20994-E	Schedule TBCC (Cont'd)	New
20995-E	Schedule TBCC (Cont'd)	New
20996-E	Rule 22.1—Direct Access Service – Switching Exemption Rules	New
20997-E	Rule 22.1 (Cont'd)	New
20998-E	Rule 22.1 (Cont'd)	New
20999-E	Rule 22.1 (Cont'd)	New
21000-E	Rule 22.1 (Cont'd)	New
21001-E	Rule 22.1 (Cont'd)	New
21002-E	Rule 22.1 (Cont'd)	New
21003-E	Rule 22.1 (Cont'd)	New
21179-E	Form 79-1011—Customer Advance Notification Form	New
21180-G	Table of Contents – Forms	20472-E
21004-E	Table of Contents – Rules (Cont'd)	New
21005-E	Table of Contents – Rules	20483-E
21006-E	Table of Contents – Preliminary Statements	19877-E
21181-E	Table of Contents – Rate Schedules	21105-E
21182-E	Table of Contents	21107-E

- **Bold** tariffs are filed in Advice 2393-E-B.
- **Unbold** tariffs were filed in Advice 2393-E-A.



SCHEDULE TBCC—TRANSITIONAL BUNDLED COMMODITY COST

APPLICABILITY: This schedule applies to Direct Access customers who: (1) elect Transitional Bundled Service (TBS) as prescribed in Rule 22.1 (Direct Access Service Switching Exemption Rules) or (2) who take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rule 22.1.

(N)

TERRITORY: Schedule TBCC applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: This schedule will apply where the Transitional Bundled Commodity Cost (TBCC) is required for calculation of applicable power charges.

Direct Access customers who elect: (1) TBS as prescribed in Rule 22.1 or (2) take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rule 22.1 will be charged the TBCC in addition to transmission, reliability services, distribution, public purpose programs, nuclear decommissioning, and fixed transition amount (where applicable) on the customer's otherwise applicable tariff, and the Direct Access Cost Responsibility Surcharge applicable under Schedule DA CRS for the duration of the period. The TBCC used for billing will consist of the market prices set forth below, adjusted by an allowance for franchise fees and uncollectibles and Distribution Loss Factors (DLFs).

1. Development of the Hourly Market Prices

The hourly market price shall consist of the straight average of the six 10-minute California Independent System Operator (CAISO) Ex Post Incremental prices for North of Path 15 (NP15), multiplied by an allowance for Unaccounted for Energy (UFE), plus an allowance for Ancillary Services and the ISO Grid Management Charges (GMC).

The UFE allowance will equal one plus the straight average of the most recent six month actual UFE percentages available from the ISO Management Report for the Board of Governors posted on the CAISO website. The UFE allowance will be revised semi-annually (January and July).

The allowance for Ancillary Services, calculated hourly, will equal the ISO's system Day Ahead and Hour Ahead Ancillary Services procurement costs divided by the total ISO control area system load. The data used to calculate the Ancillary Services rate is subject to change by the ISO without notice. Therefore, the Ancillary Service rate will be calculated using the best available data at the time of downloading.

The ISO GMC will equal the sum of the GMC - Energy and Transmission Services - Net Energy (Charge Type #571), GMC - Energy and Transmission Services - Deviations (Charge Type #532), and GMC - Market Usage (Charge Type #534) GMCs. The ISO GMC shall be charged on the customer's hourly metered demand. GMC - Congestion Management (Charge Type #522), GMC - Core Reliability Services (Charge Type #570), GMC - Forward Scheduling (Charge Type #573) and GMC - Settlements, Metering, and Client Relations (Charge Type #575) are not included in this charge.

(N)

(Continued)



SCHEDULE TBCC—TRANSITIONAL BUNDLED COMMODITY COST

(Continued)

RATES:
(Cont'd)

2. Adjustments for DLFs and Franchise Fees and Uncollectibles:

(N)

The hourly cost at the transmission/distribution interface, as determined in Part 1, is multiplied by the DLF and a franchise fees and uncollectible factor to determine the appropriate price to be paid by end-use customers served at each voltage level. DLFs will be calculated by PG&E based on the forecast hourly PG&E Service Area Load (Direct Access, plus Bundled Service) per Decision 97-08-056. The hourly DLFs will be broken out by service voltage level and made available each day to market. PG&E will calculate the hourly DLFs based on samples of hourly service area load by applying the approach approved in Decision 92-12-057. The franchise fees and uncollectible factor is equal to 1.009057.

CALCULATION
OF TBCC
CHARGES:

1. Calculation of TBCC Charges:

For purposes of determining TBCC charges, an average for each schedule (or TOU period) is developed through the use of a statistical load profile which represents the average load profile for all customers (both Direct Access and Bundled Service) on a given rate schedule. For Agricultural, Traffic Control, Streetlighting, and Outdoor Lighting rate schedules, the statistical load profiles are "static" and are determined hourly for the entire year based on average historical data for three recorded years. These latter static statistical load profiles are updated each calendar year based on available data for the previous three years. For all remaining rate schedules, the statistical load profile is determined "dynamically," using the most current load research information available. This current data will become available and will be posted approximately seven days from the date of occurrence.

The sum of the products of the: (1) hourly prices, including adjustments, and (2) the hourly loads, divided by the use associated with the statistical load profile (expressed as a fraction of the profile period use allocated to each hour) will yield an average price for a specific customer group and TOU period. These average prices will be updated weekly.

Under static statistical load profiles, the load selected from the statistical load profile will correspond exactly to the date and hour for a given price. When dynamic statistical load profiles are used, the load selected from the statistical load profile will correspond exactly to the date and hour for a given price, except for the most recent seven days. The dynamic statistical load profile for these most recent seven days will be a duplicate of the dynamic statistical load profile for the seven days immediately prior to these most recent seven days. This duplicate statistical load profile of the most recent week will be replaced for the next weekly update by the dynamic load corresponding to the date and hour of the price, which will have become available. In other circumstances where dynamic load profile information is not available, an estimated static profile corresponding to the same date and hour will be substituted.

The customer's actual usage (by TOU period if service is otherwise taken on a TOU rate schedule) multiplied by the average TBCC price is equal to the TBCC charge.

(N)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Original
Cancelling

Original

Cal. P.U.C. Sheet No.

21179-E

Cal. P.U.C. Sheet No.

PACIFIC GAS AND ELECTRIC COMPANY
CUSTOMER ADVANCE NOTIFICATION FORM
FORM NO. 79-1011 (01/04)
(ATTACHED)

(N)
|
(N)

Advice Letter No. 2393-E-B
Decision No. 03-05-034,04-01-013

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed February 5, 2004
Effective _____
Resolution No. _____



CUSTOMER ADVANCED NOTIFICATION FORM

(Customer: Please Retain A Copy For Your Records)

This form serves as Customer's formal notification of intent to switch service agreement(s) under the Direct Access (DA) Service Switching Exemption Rules.¹ The box checked below indicates the requested action on the Customer's service account(s) ("service agreement(s)") listed in Section II, below.

I. Please take the following action on the service agreement(s) listed in Section II below.

- Bundled Portfolio Service (BPS) – Six Month Advanced Notice Return** – Return the referenced service agreement(s) to PG&E Bundled Service² under a "Six Month Advanced Notice Return." The referenced service agreement(s) will be switched to Bundled Portfolio Service for a period of three years as set forth in Section B of electric Rule 22.1. No switches to DA service will be permitted during this three-year period. Customers under the BPS option will pay a BPS rate. Customers returning to Bundled Portfolio Service continue to be responsible for DA CRS under-collections (if applicable) resulting from the period they were taking DA service. Once received by PG&E, this advanced notice for BPS may be rescinded² within three business days by contacting PG&E at 1-800-743-5000.
- Bundled Portfolio Service (BPS) – "Immediate" Return** – Return the referenced service agreement(s) to PG&E Bundled Service³ "immediately." The referenced service agreement(s) will be switched to Bundled Portfolio Service at TBS rates during the six month advance notice period as set forth in Section B of electric Rule 22.1. At the conclusion of the six-month advance notice period, PG&E will initiate the transfer of the referenced service agreement(s) to Bundled Portfolio Service for a period of three years. No switches to DA service will be permitted during this three-year period. Customers under the BPS option will pay a BPS rate. Customers returning to Bundled Portfolio Service continue to be responsible for DA CRS under-collections (if applicable) resulting from the period they were taking DA service. Once received by PG&E, this advanced notice for BPS may be rescinded² within three business days by contacting PG&E at 1-800-743-5000.
- Transitional Bundled Service (TBS)** – Return the referenced service agreement(s) to PG&E Bundled Service³ on a transitional basis to facilitate a switch from one electric Energy Service Provider (ESP) to another, or for similar or related reasons. The referenced service agreement(s) will be placed on TBS for the transitional period as set forth in Section A of electric Rule 22.1. Customers in the transitional period (and their ESPs) are required to take certain actions, within a limited period of time, to ensure the return of these service agreements to DA service. Customers under the TBS option will pay an electric commodity rate under rate Schedule TBCC and electric Rule 22.1.

¹ For the purpose of this Form, "Direct Access Switching Rules" refers to: (1) the rules and conditions as set forth in California Public Utilities Commission (CPUC) Decision 03-05-034, Decision 04-01-013, CPUC Resolution E-3843, and (2) Pacific Gas and Electric Rule 22.1, which specifies, among other things, the applicable rates in effect for Transitional Bundled Service (TBS) or Bundled Portfolio Service (BPS).

² This notice cannot be cancelled after the three-business day rescission period.

³ Bundled Service refers to the combination of Generation and other Utility Services such as Transmission, Distribution, etc. Unbundled or Direct Access (DA) service indicates that Generation is provided by an Energy Service Provider, rather than the Utility.

CUSTOMER ADVANCED NOTIFICATION FORM
(Continued)

II. Service Agreement(s) Included In This Notice

- 1. Service Agreement Number: _____
- 2. Service Agreement Number: _____
- 3. Service Agreement Number: _____

(For more than three service agreements, please list the additional service agreements on a separate sheet and attach it to this form)

III. Customer Signature

On Behalf Of: _____
(Company Name)

BY: _____
(Authorized Signature)

(Type or Print Name)

(Title)

(Date Signed) _____
(Daytime Telephone No.)

IV. PG&E Reply Information:

This Customer Advanced Notice form can be returned to PG&E by either United States mail or FAX.

Mailing Address:
Pacific Gas and Electric Company
Attention: DAASU
P.O. Box 8329
Stockton, CA. 95208

FAX:
Pacific Gas and Electric Company
Attention: DAASU
(209) 476-7698



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**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
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Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America

Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Gruneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra

Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA