

July 31, 2003

Advice 2388-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing - Notice of Transmission Rate Change for Retail Electric Customers (T06)

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental advice filing for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

This advice letter notifies the Commission of revised electric retail transmission rates for PG&E, effective on August 13, 2003, and submits corresponding, offsetting revisions to the generation components of PG&E's current total electric retail rates.

Background

In Advice 2388-E PG&E provided the Commission with notice of an upcoming transmission rate increase for its retail electric customers. This supplement to Advice 2388-E updates PG&E's tariffs with the transmission rates accepted by FERC and set for hearing, with the requested rates to become effective on August 13, 2003, subject to refund.

During the current electric rate freeze, total electric rates do not change when functional rate components are revised, added or deleted. To retain total rates at their current level, PG&E has offset the resulting transmission rate increase with an offsetting decrease to the corresponding generation rate.

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

Refund Revenues

If the FERC adopts a different TO6 revenue requirement than that proposed by PG&E, PG&E would recommend making a simple pro rata adjustment to its proposed rates for each customer class during the refund period.

For prior TO cases, PG&E has been authorized to account for most retail transmission rate refunds by making appropriate accounting entries to the Transition Revenue Account (TRA) because of the relationship between transmission rates and total rates during the AB 1890 rate freeze period. For example, in Advice 2346-E, except for a limited number of CTC-exempt customers, PG&E's refund methodology recorded the TO1 and TO2 refund amounts as a credit entry to the TRA. However, because PG&E will soon apply "bottoms-up" ratemaking to direct access customers, a TO6 refund may require PG&E to directly compensate these customers.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **August 20, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

In accordance with the FERC order in ER03-409-000, PG&E requests that this advice filing become effective on **August 13, 2003**, which is the date that these FERC-jurisdictional rate changes will become effective, subject to refund.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 10.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
\$ per kWh									
TIER 1	0.00746 (I)	0.03535	0.00432	0.05991 (R)	0.00048	0.00513	0.00969	0.00355	0.12589
TIER 2	0.00746 (I)	0.05267	0.00432	0.05991 (R)	0.00048	0.00513	0.00969	0.00355	0.14321
TIER 3	0.00746 (I)	0.05267	0.00432	0.11115 (R)	0.00048	0.00513	0.00969	0.00355	0.19445
TIER 4	0.00746 (I)	0.05267	0.00432	0.15508 (R)	0.00048	0.00513	0.00969	0.00355	0.23838
TIER 5	0.00746 (I)	0.05267	0.00432	0.17496 (R)	0.00048	0.00513	0.00969	0.00355	0.25826
MINIMUM CHARGE,									
per meter per day									
	0.01117 (I)	0.12009	0.00188	0.02844 (R)	0.00021			0.00248	0.16427
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE									
\$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: RATE A

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE:									
(\$ per kWh per SUMMER Month)									
Peak	0.00746 (l)	0.05267	0.00432	0.17191 (R)	0.00048	0.00513	0.00969	0.00355	0.25521
Off-Peak	0.00746 (l)	0.05267	0.00432	0.01491 (R)	0.00048	0.00513	0.00969	0.00355	0.09821
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
ENERGY CHARGE:									
(\$ per kWh per WINTER Month)									
Peak	0.00746 (l)	0.05267	0.00432	0.10996 (R)	0.00048	0.00513	0.00969	0.00355	0.19326
Off-Peak	0.00746 (l)	0.05267	0.00432	0.04496 (R)	0.00048	0.00513	0.00969	0.00355	0.12826
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
MINIMUM ENERGY CHARGE:									
(\$/Meter/Day)									
	0.01117 (l)	0.12009	0.00188	0.02844 (R)	0.00021			0.00248	0.16427
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE:									
(per kWh per Month)									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
2. ENERGY PROCUREMENT SURCHARGE:									
(per kWh, applies to all usage)									
	-	-	-	0.01000	-	-	-	-	0.01000
3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES:									
(per kWh, usage in specified tiers)									
Tier 3—131%-200% of baseline	-	-	-	0.05124	-	-	-	-	0.05124
Tier 4—201%-300% of baseline	-	-	-	0.09517	-	-	-	-	0.09517
Tier 5—over 300% of baseline	-	-	-	0.11505	-	-	-	-	0.11505

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE:									
(\$ per kWh per SUMMER Month)									
Peak	0.00746 (I)	0.05267	0.00432	0.12991 (R)	0.00048	0.00513	0.00969	0.00355	0.21321
Off-Peak	0.00746 (I)	0.05267	0.00432	0.04491 (R)	0.00048	0.00513	0.00969	0.00355	0.12821
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
ENERGY CHARGE:									
(\$ per kWh per WINTER Month)									
Peak	0.00746 (I)	0.05267	0.00432	0.13055 (R)	0.00048	0.00513	0.00969	0.00355	0.21385
Off-Peak	0.00746 (I)	0.05267	0.00432	0.02055 (R)	0.00048	0.00513	0.00969	0.00355	0.10385
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
MINIMUM ENERGY CHARGE:									
(\$/Meter/Day)									
	0.01117 (I)	0.12009	0.00188	0.02844 (R)	0.00021			0.00248	0.16427
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE:									
(per kWh per Month)									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
2. ENERGY PROCUREMENT SURCHARGE:									
(per kWh, applies to all usage)									
	-	-	-	0.01000	-	-	-	-	0.01000
3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES:									
(per kWh, usage in specified tiers)									
Tier 3—131%-200% of baseline	-	-	-	0.05124	-	-	-	-	0.05124
Tier 4—201%-300% of baseline	-	-	-	0.09517	-	-	-	-	0.09517
Tier 5—over 300% of baseline	-	-	-	0.11505	-	-	-	-	0.11505

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made:

BUNDLED SERVICE CUSTOMERS receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate and Conditions set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is a portion of the customer's total bill determined by multiplying the average price from Schedule EC for Schedule E-1 by the customer's total usage.

11. RATE REDUCTION BOND CREDIT: Pursuant to Public Utilities Code 368.5, customers will continue to receive their 10 percent credit originally mandated by Assembly Bill 1890 and implemented through Public Utilities Code 368(a), by way of a reduction to Generation. The 10 percent credit applies to the Energy Charge rates applicable under this tariff, which is the portion of the total bill representing rates in effect on January 3, 2001, for Bundled Service Customers. The 10 percent bill credit does not apply to increases in the total rates implemented after January 3, 2001.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE) DISCOUNT: Customers eligible for PG&E's low income residential tariff who are assigned to this rate schedule will pay the following charges. CARE customers do not pay the Energy Procurement Surcharge and Additional Energy Procurement Surcharge rates shown elsewhere in this tariff. The Baseline Credit shown below is applicable to all usage up to the total baseline quantity determined as specified under Special Condition 7 of this schedule.

RATES:

RATE A

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE: (per kWh per SUMMER Month)								
Peak	0.00746 (I)	0.02696	0.00314	0.15250 (R)	0.00048	0.00969	0.00355	0.20378
Off-Peak	0.00746 (I)	0.02696	0.00314	0.02690 (R)	0.00048	0.00969	0.00355	0.07818
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
ENERGY CHARGE: (per kWh per WINTER Month)								
Peak	0.00746 (I)	0.02696	0.00314	0.10294 (R)	0.00048	0.00969	0.00355	0.15422
Off-Peak	0.00746 (I)	0.02696	0.00314	0.05094 (R)	0.00048	0.00969	0.00355	0.10222
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
MINIMUM ENERGY CHARGE per meter per day	0.01117 (I)	0.08707	0.00136	0.02995 (R)	0.00020		0.00167	0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

RATES:

RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE: (per kWh per SUMMER Month)								
Peak	0.00746 (I)	0.02696	0.00314	0.11890 (R)	0.00048	0.00969	0.00355	0.17018
Off-Peak	0.00746 (I)	0.02696	0.00314	0.05090 (R)	0.00048	0.00969	0.00355	0.10218
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
ENERGY CHARGE: (per kWh per WINTER Month)								
Peak	0.00746 (I)	0.02696	0.00314	0.11941 (R)	0.00048	0.00969	0.00355	0.17069
Off-Peak	0.00746 (I)	0.02696	0.00314	0.03141 (R)	0.00048	0.00969	0.00355	0.08269
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
MINIMUM ENERGY CHARGE per meter per day	0.01117 (I)	0.08707	0.00136	0.02995 (R)	0.00020		0.00167	0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

**DWR BOND
CHARGE:**

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-01-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

For Medical Baseline Customers, no portion of the rates in this schedule shall be used to pay the DWR Bond Charge. For these customers, Generation will be calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA.



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: RATE A

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE: (\$ per kWh per SUMMER Month)									
Super Peak	0.00746 (I)	0.05267	0.00432	0.65491 (R)	0.00048	0.00513	0.00969	0.00355	0.73821
Peak	0.00746 (I)	0.05267	0.00432	0.16221 (R)	0.00048	0.00513	0.00969	0.00355	0.24551
Off-Peak	0.00746 (I)	0.05267	0.00432	(0.00509) (R)	0.00048	0.00513	0.00969	0.00355	0.07821
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
ENERGY CHARGE: (\$ per kWh per WINTER Month)									
Super Peak	0.00746 (I)	0.05267	0.00432	0.47222 (R)	0.00048	0.00513	0.00969	0.00355	0.55552
Peak	0.00746 (I)	0.05267	0.00432	0.25222 (R)	0.00048	0.00513	0.00969	0.00355	0.33552
Off-Peak	0.00746 (I)	0.05267	0.00432	0.02222 (R)	0.00048	0.00513	0.00969	0.00355	0.10552
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
MINIMUM ENERGY CHARGE: (\$/Meter/Day)	0.01117 (I)	0.12009	0.00188	0.02844 (R)	0.00021			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE: (per kWh per Month)									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
2. ENERGY PROCUREMENT SURCHARGE: (per kWh, applies to all usage)									
	-	-	-	0.01000	-	-	-	-	0.01000
3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES: (per kWh, usage in specified tiers)									
Tier 3—131%-200% of baseline	-	-	-	0.05124	-	-	-	-	0.05124
Tier 4—201%-300% of baseline	-	-	-	0.09517	-	-	-	-	0.09517
Tier 5—over 300% of baseline	-	-	-	0.11505	-	-	-	-	0.11505

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE:									
(\$ per kWh per SUMMER Month)									
Super Peak	0.00746 (I)	0.05267	0.00432	0.46391 (R)	0.00048	0.00513	0.00969	0.00355	0.54721
Peak	0.00746 (I)	0.05267	0.00432	0.14391 (R)	0.00048	0.00513	0.00969	0.00355	0.22721
Off-Peak	0.00746 (I)	0.05267	0.00432	0.03391 (R)	0.00048	0.00513	0.00969	0.00355	0.11721
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
ENERGY CHARGE:									
(\$ per kWh per WINTER Month)									
Super Peak	0.00746 (I)	0.05267	0.00432	0.64822 (R)	0.00048	0.00513	0.00969	0.00355	0.73152
Peak	0.00746 (I)	0.05267	0.00432	0.03822 (R)	0.00048	0.00513	0.00969	0.00355	0.12152
Off-Peak	0.00746 (I)	0.05267	0.00432	0.03322 (R)	0.00048	0.00513	0.00969	0.00355	0.11652
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
MINIMUM ENERGY CHARGE:									
(\$/Meter/Day)									
	0.01117 (I)	0.12009	0.00188	0.02844 (R)	0.00021			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE:									
(per kWh per Month)									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
2. ENERGY PROCUREMENT SURCHARGE:									
(per kWh, applies to all usage)									
	-	-	-	0.01000	-	-	-	-	0.01000
3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES:									
(per kWh, usage in specified tiers)									
Tier 3—131%-200% of baseline	-	-	-	0.05124	-	-	-	-	0.05124
Tier 4—201%-300% of baseline	-	-	-	0.09517	-	-	-	-	0.09517
Tier 5—over 300% of baseline	-	-	-	0.11505	-	-	-	-	0.11505

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made:

BUNDLED SERVICE CUSTOMERS receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate and Conditions set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is a portion of the customer's total bill determined by multiplying the average price from Schedule EC for Schedule E-1 by the customer's total usage.

11. RATE REDUCTION BOND CREDIT: Pursuant to Public Utilities Code 368.5, customers will continue to receive their 10 percent credit originally mandated by Assembly Bill 1890 and implemented through Public Utilities Code 368(a), by way of a reduction to Generation. The 10 percent credit applies to the Energy Charge rates applicable under this tariff, which is the portion of the total bill representing rates in effect on January 3, 2001, for Bundled Service Customers. The 10 percent bill credit does not apply to increases in the total rates implemented after January 3, 2001.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE) DISCOUNTS: Customers eligible for PG&E's low income residential tariffs who are assigned to this rate schedule will pay the following charges. CARE customers do not pay the Energy Procurement Surcharge and Additional Energy Procurement Surcharge rates shown elsewhere in this tariff. The Baseline Credit shown below is applicable to all usage up to the total baseline quantity determined as specified under Special Condition 7 of this schedule.

RATES: RATE A

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE: (per kWh per SUMMER Month)								
Super Peak	0.00746 (I)	0.02696	0.00314	0.53890 (R)	0.00048	0.00969	0.00355	0.59018
Peak	0.00746 (I)	0.02696	0.00314	0.14474 (R)	0.00048	0.00969	0.00355	0.19602
Off-Peak	0.00746 (I)	0.02696	0.00314	0.01090 (R)	0.00048	0.00969	0.00355	0.06218
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
ENERGY CHARGE: (per kWh per WINTER Month)								
Super Peak	0.00746 (I)	0.02696	0.00314	0.39275 (R)	0.00048	0.00969	0.00355	0.44403
Peak	0.00746 (I)	0.02696	0.00314	0.21675 (R)	0.00048	0.00969	0.00355	0.26803
Off-Peak	0.00746 (I)	0.02696	0.00314	0.03275 (R)	0.00048	0.00969	0.00355	0.08403
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
MINIMUM ENERGY CHARGE per meter per day	0.01117 (I)	0.08707	0.00136	0.02995 (R)	0.00020		0.00167	0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(0.00230)	-	-	0.00230	-	-	-	0.00000



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

**SPECIAL
CONDITIONS:**

**RATES:
(Cont'd)**

RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE: (per kWh per SUMMER Month)								
Super Peak	0.00746 (I)	0.02696	0.00314	0.38610 (R)	0.00048	0.00969	0.00355	0.43738
Peak	0.00746 (I)	0.02696	0.00314	0.13010 (R)	0.00048	0.00969	0.00355	0.18138
Off-Peak	0.00746 (I)	0.02696	0.00314	0.04210 (R)	0.00048	0.00969	0.00355	0.09338
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
ENERGY CHARGE: (per kWh per WINTER Month)								
Super Peak	0.00746 (I)	0.02696	0.00314	0.53355 (R)	0.00048	0.00969	0.00355	0.58483
Peak	0.00746 (I)	0.02696	0.00314	0.04555 (R)	0.00048	0.00969	0.00355	0.09683
Off-Peak	0.00746 (I)	0.02696	0.00314	0.04155 (R)	0.00048	0.00969	0.00355	0.09283
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
MINIMUM ENERGY CHARGE per meter per day	0.01117 (I)	0.08707	0.00136	0.02995 (R)	0.00020		0.00167	0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(0.00230)	-	-	0.00230	-	-	-	0.00000

**DWR BOND
CHARGE:**

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-01-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

For Medical Baseline Customers, no portion of the rates in this schedule shall be used to pay the DWR Bond Charge. For these customers, Generation will be calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA.



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
\$ per kWh									
TIER 1	0.00746 (I)	0.03535	0.00432	0.05991 (R)	0.00048	0.00513	0.00969	0.00355	0.12589
TIER 2	0.00746 (I)	0.05267	0.00432	0.05991 (R)	0.00048	0.00513	0.00969	0.00355	0.14321
TIER 3	0.00746 (I)	0.05267	0.00432	0.11115 (R)	0.00048	0.00513	0.00969	0.00355	0.19445
TIER 4	0.00746 (I)	0.05267	0.00432	0.15508 (R)	0.00048	0.00513	0.00969	0.00355	0.23838
TIER 5	0.00746 (I)	0.05267	0.00432	0.17496 (R)	0.00048	0.00513	0.00969	0.00355	0.25826
Minimum Charge, per meter per day	0.01117 (I)	0.12009	0.00188	0.02844 (R)	0.00021			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE									
\$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
\$ per kWh									
TIER 1	0.00746 (I)	0.03535	0.00432	0.05991 (R)	0.00048	0.00513	0.00969	0.00355	0.12589
TIER 2	0.00746 (I)	0.05267	0.00432	0.05991 (R)	0.00048	0.00513	0.00969	0.00355	0.14321
TIER 3	0.00746 (I)	0.05267	0.00432	0.11115 (R)	0.00048	0.00513	0.00969	0.00355	0.19445
TIER 4	0.00746 (I)	0.05267	0.00432	0.15508 (R)	0.00048	0.00513	0.00969	0.00355	0.23838
TIER 5	0.00746 (I)	0.05267	0.00432	0.17496 (R)	0.00048	0.00513	0.00969	0.00355	0.25826
MINIMUM CHARGE:									
per meter per day									
	0.01117 (I)	0.12009	0.00188	0.02844 (R)	0.00021			0.00248	0.16427
DISCOUNT,									
per dwelling unit per day									
	—	0.10579	—	—	—	—	—	—	0.10579
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE									
\$ per kWh									
	(0.00230)	—	—	0.00230	—	—	—	—	0.00000
MINIMUM AVERAGE RATE LIMITER, per kWh									
	—	—	—	0.03953	—	0.00513	0.00969	—	0.05435

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE: \$ per kWh									
TIER 1	0.00746 (I)	0.03535	0.00432	0.05991 (R)	0.00048	0.00513	0.00969	0.00355	0.12589
TIER 2	0.00746 (I)	0.05267	0.00432	0.05991 (R)	0.00048	0.00513	0.00969	0.00355	0.14321
TIER 3	0.00746 (I)	0.05267	0.00432	0.11115 (R)	0.00048	0.00513	0.00969	0.00355	0.19445
TIER 4	0.00746 (I)	0.05267	0.00432	0.15508 (R)	0.00048	0.00513	0.00969	0.00355	0.23838
TIER 5	0.00746 (I)	0.05267	0.00432	0.17496 (R)	0.00048	0.00513	0.00969	0.00355	0.25826
MINIMUM CHARGE, per meter per day	0.01117 (I)	0.12009	0.00188	0.02844 (R)	0.00021			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 14.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
\$ per kWh									
TIER 1	0.00746 (I)	0.03535	0.00432	0.05991 (R)	0.00048	0.00513	0.00969	0.00355	0.12589
TIER 2	0.00746 (I)	0.05267	0.00432	0.05991 (R)	0.00048	0.00513	0.00969	0.00355	0.14321
TIER 3	0.00746 (I)	0.05267	0.00432	0.11115 (R)	0.00048	0.00513	0.00969	0.00355	0.19445
TIER 4	0.00746 (I)	0.05267	0.00432	0.15508 (R)	0.00048	0.00513	0.00969	0.00355	0.23838
TIER 5	0.00746 (I)	0.05267	0.00432	0.17496 (R)	0.00048	0.00513	0.00969	0.00355	0.25826
MINIMUM CHARGE,									
per meter per day									
	0.01117 (I)	0.12009	0.00188	0.02844 (R)	0.00021			0.00248	0.16427
DISCOUNT,									
per dwelling unit per day									
	-	0.34300	-	-	-	-	-	-	0.34300
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE									
\$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
MINIMUM AVERAGE RATE LIMITER, per kWh									
	-	-	-	0.03953	-	0.00513	0.00969	-	0.05435

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00746 (I)	0.09308	0.00387	0.20205 (R)	0.00041	0.00513	0.00969	0.00355	0.32524
TIER 2	0.00746 (I)	0.09308	0.00387	0.20205 (R)	0.00041	0.00513	0.00969	0.00355	0.32524
TIER 3	0.00746 (I)	0.09308	0.00387	0.25329 (R)	0.00041	0.00513	0.00969	0.00355	0.37648
TIER 4	0.00746 (I)	0.09308	0.00387	0.29722 (R)	0.00041	0.00513	0.00969	0.00355	0.42041
TIER 5	0.00746 (I)	0.09308	0.00387	0.31710 (R)	0.00041	0.00513	0.00969	0.00355	0.44029
SUMMER Off-Peak									
TIER 1	0.00746 (I)	0.02514	0.00387	0.03990 (R)	0.00041	0.00513	0.00969	0.00355	0.09515
TIER 2	0.00746 (I)	0.02514	0.00387	0.03990 (R)	0.00041	0.00513	0.00969	0.00355	0.09515
TIER 3	0.00746 (I)	0.02514	0.00387	0.09114 (R)	0.00041	0.00513	0.00969	0.00355	0.14639
TIER 4	0.00746 (I)	0.02514	0.00387	0.13507 (R)	0.00041	0.00513	0.00969	0.00355	0.19032
TIER 5	0.00746 (I)	0.02514	0.00387	0.15495 (R)	0.00041	0.00513	0.00969	0.00355	0.21020
Baseline Credit, deduction per kWh of baseline use	-	0.00528	-	0.01204	-	-	-	-	0.01732
WINTER Peak									
TIER 1	0.00746 (I)	0.03435	0.00387	0.06190 (R)	0.00041	0.00513	0.00969	0.00355	0.12636
TIER 2	0.00746 (I)	0.03435	0.00387	0.06190 (R)	0.00041	0.00513	0.00969	0.00355	0.12636
TIER 3	0.00746 (I)	0.03435	0.00387	0.11314 (R)	0.00041	0.00513	0.00969	0.00355	0.17760
TIER 4	0.00746 (I)	0.03435	0.00387	0.15707 (R)	0.00041	0.00513	0.00969	0.00355	0.22153
TIER 5	0.00746 (I)	0.03435	0.00387	0.17695 (R)	0.00041	0.00513	0.00969	0.00355	0.24141
WINTER Off-Peak									
TIER 1	0.00746 (I)	0.02613	0.00387	0.04227 (R)	0.00041	0.00513	0.00969	0.00355	0.09851
TIER 2	0.00746 (I)	0.02613	0.00387	0.04227 (R)	0.00041	0.00513	0.00969	0.00355	0.09851
TIER 3	0.00746 (I)	0.02613	0.00387	0.09351 (R)	0.00041	0.00513	0.00969	0.00355	0.14975
TIER 4	0.00746 (I)	0.02613	0.00387	0.13744 (R)	0.00041	0.00513	0.00969	0.00355	0.19368
TIER 5	0.00746 (I)	0.02613	0.00387	0.15732 (R)	0.00041	0.00513	0.00969	0.00355	0.21356
Baseline Credit, deduction per kWh of baseline use	-	0.00528	-	0.01204	-	-	-	-	0.01732
INSTALLATION CHARGE									
(Rate W)									
(one time charge per meter)	-	277.00	-	-	-	-	-	-	277.00
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day									
	-	0.12813	-	-	-	-	-	-	0.12813
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day									
	-	0.04270	-	-	-	-	-	-	0.04270
MINIMUM ENERGY CHARGE									
per meter per day	0.01117 (I)	0.13020	0.00168	0.01856 (R)	0.00018			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE									
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00746 (I)	0.10851	0.00387	0.21871 (R)	0.00041	0.00513	0.00969	0.00355	0.35733
TIER 2	0.00746 (I)	0.10851	0.00387	0.21871 (R)	0.00041	0.00513	0.00969	0.00355	0.35733
TIER 3	0.00746 (I)	0.10851	0.00387	0.26995 (R)	0.00041	0.00513	0.00969	0.00355	0.40857
TIER 4	0.00746 (I)	0.10851	0.00387	0.31388 (R)	0.00041	0.00513	0.00969	0.00355	0.45250
TIER 5	0.00746 (I)	0.10851	0.00387	0.33376 (R)	0.00041	0.00513	0.00969	0.00355	0.47238
SUMMER Off-Peak									
TIER 1	0.00746 (I)	0.02516	0.00387	0.03526 (R)	0.00041	0.00513	0.00969	0.00355	0.09053
TIER 2	0.00746 (I)	0.02516	0.00387	0.03526 (R)	0.00041	0.00513	0.00969	0.00355	0.09053
TIER 3	0.00746 (I)	0.02516	0.00387	0.08650 (R)	0.00041	0.00513	0.00969	0.00355	0.14177
TIER 4	0.00746 (I)	0.02516	0.00387	0.13043 (R)	0.00041	0.00513	0.00969	0.00355	0.18570
TIER 5	0.00746 (I)	0.02516	0.00387	0.15031 (R)	0.00041	0.00513	0.00969	0.00355	0.20558
Baseline Credit, deduction per kWh of baseline use	-	0.00560	-	0.01172	-	-	-	-	0.01732
WINTER Peak									
TIER 1	0.00746 (I)	0.03607	0.00387	0.05930 (R)	0.00041	0.00513	0.00969	0.00355	0.12548
TIER 2	0.00746 (I)	0.03607	0.00387	0.05930 (R)	0.00041	0.00513	0.00969	0.00355	0.12548
TIER 3	0.00746 (I)	0.03607	0.00387	0.11054 (R)	0.00041	0.00513	0.00969	0.00355	0.17672
TIER 4	0.00746 (I)	0.03607	0.00387	0.15447 (R)	0.00041	0.00513	0.00969	0.00355	0.22065
TIER 5	0.00746 (I)	0.03607	0.00387	0.17435 (R)	0.00041	0.00513	0.00969	0.00355	0.24053
WINTER Off-Peak									
TIER 1	0.00746 (I)	0.02768	0.00387	0.04081 (R)	0.00041	0.00513	0.00969	0.00355	0.09860
TIER 2	0.00746 (I)	0.02768	0.00387	0.04081 (R)	0.00041	0.00513	0.00969	0.00355	0.09860
TIER 3	0.00746 (I)	0.02768	0.00387	0.09205 (R)	0.00041	0.00513	0.00969	0.00355	0.14984
TIER 4	0.00746 (I)	0.02768	0.00387	0.13598 (R)	0.00041	0.00513	0.00969	0.00355	0.19377
TIER 5	0.00746 (I)	0.02768	0.00387	0.15586 (R)	0.00041	0.00513	0.00969	0.00355	0.21365
Baseline Credit, deduction per kWh of baseline use	-	0.00560	-	0.01172	-	-	-	-	0.01732
INSTALLATION CHARGE (Rate W) (one time charge per meter)									
	-	277.00	-	-	-	-	-	-	277.00
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day									
	-	0.12813	-	-	-	-	-	-	0.12813
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day									
	-	0.04270	-	-	-	-	-	-	0.04270
MINIMUM ENERGY CHARGE per meter per day									
	0.01117 (I)	0.13020	0.00168	0.01856 (R)	0.00018			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 6.

TERRITORY: The entire territory is served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE: \$ per kWh									
SUMMER									
TIER 1	0.00746 (I)	0.02615	0.00395	0.07382 (R)	0.00042	0.00513	0.00969	0.00355	0.13017
TIER 2	0.00746 (I)	0.02615	0.00395	0.07382 (R)	0.00042	0.00513	0.00969	0.00355	0.13017
TIER 3	0.00746 (I)	0.02615	0.00395	0.12506 (R)	0.00042	0.00513	0.00969	0.00355	0.18141
TIER 4	0.00746 (I)	0.02615	0.00395	0.16899 (R)	0.00042	0.00513	0.00969	0.00355	0.22534
TIER 5	0.00746 (I)	0.02615	0.00395	0.18887 (R)	0.00042	0.00513	0.00969	0.00355	0.24522
ENERGY CHARGE: \$ per kWh									
WINTER									
TIER 1	0.00746 (I)	0.01590	0.00395	0.03698 (R)	0.00042	0.00513	0.00969	0.00355	0.08308
TIER 2	0.00746 (I)	0.01590	0.00395	0.03698 (R)	0.00042	0.00513	0.00969	0.00355	0.08308
TIER 3	0.00746 (I)	0.01590	0.00395	0.08822 (R)	0.00042	0.00513	0.00969	0.00355	0.13432
TIER 4	0.00746 (I)	0.01590	0.00395	0.13215 (R)	0.00042	0.00513	0.00969	0.00355	0.17825
TIER 5	0.00746 (I)	0.01590	0.00395	0.15203 (R)	0.00042	0.00513	0.00969	0.00355	0.19813
CUSTOMER CHARGE, per day	-	0.45733	-	-	-	-	-	-	0.45733
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
RATE A									
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00746 (I)	0.07739	0.00400	0.20646 (R)	0.00041	0.00513	0.00969	0.00355	0.31409
TIER 2	0.00746 (I)	0.07739	0.00400	0.20646 (R)	0.00041	0.00513	0.00969	0.00355	0.31409
TIER 3	0.00746 (I)	0.07739	0.00400	0.25770 (R)	0.00041	0.00513	0.00969	0.00355	0.36533
TIER 4	0.00746 (I)	0.07739	0.00400	0.30163 (R)	0.00041	0.00513	0.00969	0.00355	0.40926
TIER 5	0.00746 (I)	0.07739	0.00400	0.32151 (R)	0.00041	0.00513	0.00969	0.00355	0.42914
SUMMER Part-Peak									
TIER 1	0.00746 (I)	0.02656	0.00400	0.05759 (R)	0.00041	0.00513	0.00969	0.00355	0.11439
TIER 2	0.00746 (I)	0.02656	0.00400	0.05759 (R)	0.00041	0.00513	0.00969	0.00355	0.11439
TIER 3	0.00746 (I)	0.02656	0.00400	0.10883 (R)	0.00041	0.00513	0.00969	0.00355	0.16563
TIER 4	0.00746 (I)	0.02656	0.00400	0.15276 (R)	0.00041	0.00513	0.00969	0.00355	0.20956
TIER 5	0.00746 (I)	0.02656	0.00400	0.17264 (R)	0.00041	0.00513	0.00969	0.00355	0.22944
SUMMER Off-Peak									
TIER 1	0.00746 (I)	0.01121	0.00400	0.01260 (R)	0.00041	0.00513	0.00969	0.00355	0.05405
TIER 2	0.00746 (I)	0.01121	0.00400	0.01260 (R)	0.00041	0.00513	0.00969	0.00355	0.05405
TIER 3	0.00746 (I)	0.01121	0.00400	0.06384 (R)	0.00041	0.00513	0.00969	0.00355	0.10529
TIER 4	0.00746 (I)	0.01121	0.00400	0.10777 (R)	0.00041	0.00513	0.00969	0.00355	0.14922
TIER 5	0.00746 (I)	0.01121	0.00400	0.12765 (R)	0.00041	0.00513	0.00969	0.00355	0.16910
Baseline Credit, deduction per kWh of baseline use	-	0.00456	-	0.01276	-	-	-	-	0.01732
WINTER Part-Peak									
TIER 1	0.00746 (I)	0.02653	0.00400	0.05749 (R)	0.00041	0.00513	0.00969	0.00355	0.11426
TIER 2	0.00746 (I)	0.02653	0.00400	0.05749 (R)	0.00041	0.00513	0.00969	0.00355	0.11426
TIER 3	0.00746 (I)	0.02653	0.00400	0.10873 (R)	0.00041	0.00513	0.00969	0.00355	0.16550
TIER 4	0.00746 (I)	0.02653	0.00400	0.15266 (R)	0.00041	0.00513	0.00969	0.00355	0.20943
TIER 5	0.00746 (I)	0.02653	0.00400	0.17254 (R)	0.00041	0.00513	0.00969	0.00355	0.22931
WINTER Off-Peak									
TIER 1	0.00746 (I)	0.01355	0.00400	0.01949 (R)	0.00041	0.00513	0.00969	0.00355	0.06328
TIER 2	0.00746 (I)	0.01355	0.00400	0.01949 (R)	0.00041	0.00513	0.00969	0.00355	0.06328
TIER 3	0.00746 (I)	0.01355	0.00400	0.07073 (R)	0.00041	0.00513	0.00969	0.00355	0.11452
TIER 4	0.00746 (I)	0.01355	0.00400	0.11466 (R)	0.00041	0.00513	0.00969	0.00355	0.15845
TIER 5	0.00746 (I)	0.01355	0.00400	0.13454 (R)	0.00041	0.00513	0.00969	0.00355	0.17833
Baseline Credit, deduction per kWh of baseline use	-	0.00456	-	0.01276	-	-	-	-	0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day	-	0.24312	-	-	-	-	-	-	0.24312
MINIMUM ENERGY CHARGE, per meter per day	0.01117 (I)	0.13020	0.00168	0.01856 (R)	0.00018			0.00248	0.16427

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
RATE B									
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00746 (I)	0.07191	0.00429	0.20719 (R)	0.00041	0.00513	0.00969	0.00355	0.30963
TIER 2	0.00746 (I)	0.07191	0.00429	0.20719 (R)	0.00041	0.00513	0.00969	0.00355	0.30963
TIER 3	0.00746 (I)	0.07191	0.00429	0.25843 (R)	0.00041	0.00513	0.00969	0.00355	0.36087
TIER 4	0.00746 (I)	0.07191	0.00429	0.30236 (R)	0.00041	0.00513	0.00969	0.00355	0.40480
TIER 5	0.00746 (I)	0.07191	0.00429	0.32224 (R)	0.00041	0.00513	0.00969	0.00355	0.42468
SUMMER Part-Peak									
TIER 1	0.00746 (I)	0.02399	0.00429	0.05541 (R)	0.00041	0.00513	0.00969	0.00355	0.10993
TIER 2	0.00746 (I)	0.02399	0.00429	0.05541 (R)	0.00041	0.00513	0.00969	0.00355	0.10993
TIER 3	0.00746 (I)	0.02399	0.00429	0.10665 (R)	0.00041	0.00513	0.00969	0.00355	0.16117
TIER 4	0.00746 (I)	0.02399	0.00429	0.15058 (R)	0.00041	0.00513	0.00969	0.00355	0.20510
TIER 5	0.00746 (I)	0.02399	0.00429	0.17046 (R)	0.00041	0.00513	0.00969	0.00355	0.22498
SUMMER Off-Peak									
TIER 1	0.00746 (I)	0.01231	0.00429	0.01845 (R)	0.00041	0.00513	0.00969	0.00355	0.06129
TIER 2	0.00746 (I)	0.01231	0.00429	0.01845 (R)	0.00041	0.00513	0.00969	0.00355	0.06129
TIER 3	0.00746 (I)	0.01231	0.00429	0.06969 (R)	0.00041	0.00513	0.00969	0.00355	0.11253
TIER 4	0.00746 (I)	0.01231	0.00429	0.11362 (R)	0.00041	0.00513	0.00969	0.00355	0.15646
TIER 5	0.00746 (I)	0.01231	0.00429	0.13350 (R)	0.00041	0.00513	0.00969	0.00355	0.17634
WINTER Part-Peak									
TIER 1	0.00746 (I)	0.02407	0.00429	0.05570 (R)	0.00041	0.00513	0.00969	0.00355	0.11030
TIER 2	0.00746 (I)	0.02407	0.00429	0.05570 (R)	0.00041	0.00513	0.00969	0.00355	0.11030
TIER 3	0.00746 (I)	0.02407	0.00429	0.10694 (R)	0.00041	0.00513	0.00969	0.00355	0.16154
TIER 4	0.00746 (I)	0.02407	0.00429	0.15087 (R)	0.00041	0.00513	0.00969	0.00355	0.20547
TIER 5	0.00746 (I)	0.02407	0.00429	0.17075 (R)	0.00041	0.00513	0.00969	0.00355	0.22535
WINTER Off-Peak									
TIER 1	0.00746 (I)	0.01434	0.00429	0.02489 (R)	0.00041	0.00513	0.00969	0.00355	0.06976
TIER 2	0.00746 (I)	0.01434	0.00429	0.02489 (R)	0.00041	0.00513	0.00969	0.00355	0.06976
TIER 3	0.00746 (I)	0.01434	0.00429	0.07613 (R)	0.00041	0.00513	0.00969	0.00355	0.12100
TIER 4	0.00746 (I)	0.01434	0.00429	0.12006 (R)	0.00041	0.00513	0.00969	0.00355	0.16493
TIER 5	0.00746 (I)	0.01434	0.00429	0.13994 (R)	0.00041	0.00513	0.00969	0.00355	0.18481
METER CHARGE (in addition to the minimum energy charge), per meter per day									
	-	0.24312	-	-	-	-	-	-	0.24312
MINIMUM ENERGY CHARGE, per meter per day									
	0.01117 (I)	0.13020	0.00168	0.01856 (R)	0.00018			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline),
TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
RATE C									
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00746 (I)	0.04626	0.00400	0.11419 (R)	0.00041	0.00513	0.00969	0.00355	0.19069
TIER 2	0.00746 (I)	0.04626	0.00400	0.11419 (R)	0.00041	0.00513	0.00969	0.00355	0.19069
TIER 3	0.00746 (I)	0.04626	0.00400	0.16543 (R)	0.00041	0.00513	0.00969	0.00355	0.24193
TIER 4	0.00746 (I)	0.04626	0.00400	0.20936 (R)	0.00041	0.00513	0.00969	0.00355	0.28586
TIER 5	0.00746 (I)	0.04626	0.00400	0.22924 (R)	0.00041	0.00513	0.00969	0.00355	0.30574
SUMMER Off-Peak									
TIER 1	0.00746 (I)	0.01128	0.00400	0.01253 (R)	0.00041	0.00513	0.00969	0.00355	0.05405
TIER 2	0.00746 (I)	0.01128	0.00400	0.01253 (R)	0.00041	0.00513	0.00969	0.00355	0.05405
TIER 3	0.00746 (I)	0.01128	0.00400	0.06377 (R)	0.00041	0.00513	0.00969	0.00355	0.10529
TIER 4	0.00746 (I)	0.01128	0.00400	0.10770 (R)	0.00041	0.00513	0.00969	0.00355	0.14922
TIER 5	0.00746 (I)	0.01128	0.00400	0.12758 (R)	0.00041	0.00513	0.00969	0.00355	0.16910
Baseline Credit, deduction per kWh of baseline use	-	0.00459	-	0.01273	-	-	-	-	0.01732
WINTER Part-Peak									
TIER 1	0.00746 (I)	0.02669	0.00400	0.05733 (R)	0.00041	0.00513	0.00969	0.00355	0.11426
TIER 2	0.00746 (I)	0.02669	0.00400	0.05733 (R)	0.00041	0.00513	0.00969	0.00355	0.11426
TIER 3	0.00746 (I)	0.02669	0.00400	0.10857 (R)	0.00041	0.00513	0.00969	0.00355	0.16550
TIER 4	0.00746 (I)	0.02669	0.00400	0.15250 (R)	0.00041	0.00513	0.00969	0.00355	0.20943
TIER 5	0.00746 (I)	0.02669	0.00400	0.17238 (R)	0.00041	0.00513	0.00969	0.00355	0.22931
WINTER Off-Peak									
TIER 1	0.00746 (I)	0.01364	0.00400	0.01940 (R)	0.00041	0.00513	0.00969	0.00355	0.06328
TIER 2	0.00746 (I)	0.01364	0.00400	0.01940 (R)	0.00041	0.00513	0.00969	0.00355	0.06328
TIER 3	0.00746 (I)	0.01364	0.00400	0.07064 (R)	0.00041	0.00513	0.00969	0.00355	0.11452
TIER 4	0.00746 (I)	0.01364	0.00400	0.11457 (R)	0.00041	0.00513	0.00969	0.00355	0.15845
TIER 5	0.00746 (I)	0.01364	0.00400	0.13445 (R)	0.00041	0.00513	0.00969	0.00355	0.17833
Baseline Credit, deduction per kWh of baseline use	-	0.00459	-	0.01273	-	-	-	-	0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day	-	0.12813	-	-	-	-	-	-	0.12813
MINIMUM ENERGY CHARGE, per meter per day	0.01117 (I)	0.13020	0.00168	0.01856 (R)	0.00018			0.00248	0.16427

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline),
and TIER 5 (Over 300% of Baseline).

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
RATE D									
ENERGY CHARGE: \$ per kWh									
SUMMER Part-Peak									
TIER 1	0.00746 (I)	0.02321	0.00338	0.05710 (R)	0.00041	0.00513	0.00969	0.00355	0.10993
TIER 2	0.00746 (I)	0.02321	0.00338	0.05710 (R)	0.00041	0.00513	0.00969	0.00355	0.10993
TIER 3	0.00746 (I)	0.02321	0.00338	0.10834 (R)	0.00041	0.00513	0.00969	0.00355	0.16117
TIER 4	0.00746 (I)	0.02321	0.00338	0.15227 (R)	0.00041	0.00513	0.00969	0.00355	0.20510
TIER 5	0.00746 (I)	0.02321	0.00338	0.17215 (R)	0.00041	0.00513	0.00969	0.00355	0.22498
SUMMER Off-Peak									
TIER 1	0.00746 (I)	0.01191	0.00338	0.01976 (R)	0.00041	0.00513	0.00969	0.00355	0.06129
TIER 2	0.00746 (I)	0.01191	0.00338	0.01976 (R)	0.00041	0.00513	0.00969	0.00355	0.06129
TIER 3	0.00746 (I)	0.01191	0.00338	0.07100 (R)	0.00041	0.00513	0.00969	0.00355	0.11253
TIER 4	0.00746 (I)	0.01191	0.00338	0.11493 (R)	0.00041	0.00513	0.00969	0.00355	0.15646
TIER 5	0.00746 (I)	0.01191	0.00338	0.13481 (R)	0.00041	0.00513	0.00969	0.00355	0.17634
ENERGY CHARGE: \$ per kWh									
WINTER Part-Peak									
TIER 1	0.00746 (I)	0.02330	0.00338	0.05738 (R)	0.00041	0.00513	0.00969	0.00355	0.11030
TIER 2	0.00746 (I)	0.02330	0.00338	0.05738 (R)	0.00041	0.00513	0.00969	0.00355	0.11030
TIER 3	0.00746 (I)	0.02330	0.00338	0.10862 (R)	0.00041	0.00513	0.00969	0.00355	0.16154
TIER 4	0.00746 (I)	0.02330	0.00338	0.15255 (R)	0.00041	0.00513	0.00969	0.00355	0.20547
TIER 5	0.00746 (I)	0.02330	0.00338	0.17243 (R)	0.00041	0.00513	0.00969	0.00355	0.22535
WINTER Off-Peak									
TIER 1	0.00746 (I)	0.01388	0.00338	0.02626 (R)	0.00041	0.00513	0.00969	0.00355	0.06976
TIER 2	0.00746 (I)	0.01388	0.00338	0.02626 (R)	0.00041	0.00513	0.00969	0.00355	0.06976
TIER 3	0.00746 (I)	0.01388	0.00338	0.07750 (R)	0.00041	0.00513	0.00969	0.00355	0.12100
TIER 4	0.00746 (I)	0.01388	0.00338	0.12143 (R)	0.00041	0.00513	0.00969	0.00355	0.16493
TIER 5	0.00746 (I)	0.01388	0.00338	0.14131 (R)	0.00041	0.00513	0.00969	0.00355	0.18481
METER CHARGE (in addition to the minimum energy charge), per meter per day									
	-	0.12813	-	-	-	-	-	-	0.12813
MINIMUM ENERGY CHARGE, per meter per day									
	0.01117 (I)	0.13020	0.00168	0.01856 (R)	0.00018			0.00248	0.16427
RATES C and D TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 10 of this tariff.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER 1)								
QUANTITIES,								
\$ per kWh	0.00746 (I)	0.01310	0.00314	0.05498 (R)	0.00048	0.00969	0.00355	0.09240
TIER 2 QUANTITIES								
\$ per kWh	0.00746 (I)	0.02696	0.00314	0.05498 (R)	0.00048	0.00969	0.00355	0.10626
MINIMUM CHARGE,								
per meter per day	0.01117 (I)	0.08707	0.00136	0.02995 (R)	0.00020		0.00167	0.13142
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 11.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER 1)								
QUANTITIES,								
\$ per kWh	0.00746 (I)	0.01310	0.00314	0.05498 (R)	0.00048	0.00969	0.00355	0.09240
TIER 2 QUANTITIES,								
\$ per kWh	0.00746 (I)	0.02696	0.00314	0.05498 (R)	0.00048	0.00969	0.00355	0.10626
MINIMUM CHARGE,								
Per meter per day	0.01117 (I)	0.08707	0.00136	0.02995 (R)	0.00020		0.00167	0.13142
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3*. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE (\$ per kWh)									
FOR QUALIFYING CARE USE									
TIER 1	0.00746 (I)	0.01310	0.00314	0.05498 (R)	0.00048	—	0.00969	0.00355	0.09240
TIER 2 – TIER 5	0.00746 (I)	0.02696	0.00314	0.05498 (R)	0.00048	—	0.00969	0.00355	0.10626
FOR NON-QUALIFYING CARE USE									
TIER 1	0.00746 (I)	0.03535	0.00432	0.05991 (R)	0.00048	0.00513	0.00969	0.00355	0.12589
TIER 2	0.00746 (I)	0.05267	0.00432	0.05991 (R)	0.00048	0.00513	0.00969	0.00355	0.14321
TIER 3	0.00746 (I)	0.05267	0.00432	0.11115 (R)	0.00048	0.00513	0.00969	0.00355	0.19445
TIER 4	0.00746 (I)	0.05267	0.00432	0.15508 (R)	0.00048	0.00513	0.00969	0.00355	0.23838
TIER 5	0.00746 (I)	0.05267	0.00432	0.17496 (R)	0.00048	0.00513	0.00969	0.00355	0.25826
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.									
MINIMUM CHARGE, per meter per day	0.01117 (I)	0.08707	0.00136	0.02995 (R)	0.00020	—	—	0.00167	0.13142
DISCOUNT, per dwelling unit per day	—	0.10579	—	—	—	—	—	—	0.10579
TRANSMISSION REVENUE	—	—	—	—	—	—	—	—	—
BALANCING ACCOUNT	—	—	—	—	—	—	—	—	—
ADJUSTMENT RATE	(0.00230)	—	—	0.00230	—	—	—	—	0.00000
MINIMUM AVERAGE RATE LIMITER	—	—	—	0.04466	—	—	0.00969	—	0.05435

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE (\$ per kWh)									
FOR QUALIFYING CARE USE									
TIER 1	0.00746 (I)	0.01310	0.00314	0.05498 (R)	0.00048	—	0.00969	0.00355	0.09240
TIER 2 – TIER 5	0.00746 (I)	0.02696	0.00314	0.05498 (R)	0.00048	—	0.00969	0.00355	0.10626
FOR NON-QUALIFYING CARE USE									
TIER 1	0.00746 (I)	0.03535	0.00432	0.05991 (R)	0.00048	0.00513	0.00969	0.00355	0.12589
TIER 2	0.00746 (I)	0.05267	0.00432	0.05991 (R)	0.00048	0.00513	0.00969	0.00355	0.14321
TIER 3	0.00746 (I)	0.05267	0.00432	0.11115 (R)	0.00048	0.00513	0.00969	0.00355	0.19445
TIER 4	0.00746 (I)	0.05267	0.00432	0.15508 (R)	0.00048	0.00513	0.00969	0.00355	0.23838
TIER 5	0.00746 (I)	0.05267	0.00432	0.17496 (R)	0.00048	0.00513	0.00969	0.00355	0.25826
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.									
MINIMUM CHARGE, per meter per day	0.01117 (I)	0.08707	0.00136	0.02995 (R)	0.00020			0.00167	0.13142
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE	(0.00230)	—	—	0.00230	—	—	—	—	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 13.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE (\$ per kWh)									
FOR QUALIFYING CARE USE									
TIER 1	0.00746 (I)	0.01310	0.00314	0.05498 (R)	0.00048	—	0.00969	0.00355	0.09240
TIER 2 – TIER 5	0.00746 (I)	0.02696	0.00314	0.05498 (R)	0.00048	—	0.00969	0.00355	0.10626
FOR NON-QUALIFYING CARE USE									
TIER 1	0.00746 (I)	0.03535	0.00432	0.05991 (R)	0.00048	0.00513	0.00969	0.00355	0.12589
TIER 2	0.00746 (I)	0.05267	0.00432	0.05991 (R)	0.00048	0.00513	0.00969	0.00355	0.14321
TIER 3	0.00746 (I)	0.05267	0.00432	0.11115 (R)	0.00048	0.00513	0.00969	0.00355	0.19445
TIER 4	0.00746 (I)	0.05267	0.00432	0.15508 (R)	0.00048	0.00513	0.00969	0.00355	0.23838
TIER 5	0.00746 (I)	0.05267	0.00432	0.17496 (R)	0.00048	0.00513	0.00969	0.00355	0.25826
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.									
MINIMUM CHARGE, per meter per day	0.01117 (I)	0.08707	0.00136	0.02995 (R)	0.00020	—	—	0.00167	0.13142
DISCOUNT, per dwelling unit per day	—	0.34300	—	—	—	—	—	—	0.34300
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE									
	(0.00230)	—	—	0.00230	—	—	—	—	0.00000
MINIMUM AVERAGE RATE LIMITER									
	—	—	—	0.04466	—	—	0.00969	—	0.05435
TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).									

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(\$ per kWh per SUMMER Month)								
Peak	0.00746 (I)	0.09308	0.00387	0.19718 (R)	0.00041	0.00969	0.00355	0.31524
Off-Peak	0.00746 (I)	0.02514	0.00387	0.03503 (R)	0.00041	0.00969	0.00355	0.08515
Baseline Credit, deduction per kWh of baseline use	-	0.00528	-	0.01204	-	-	-	0.01732
ENERGY CHARGE:								
(\$ per kWh per WINTER Month)								
Peak	0.00746 (I)	0.03435	0.00387	0.05703 (R)	0.00041	0.00969	0.00355	0.11636
Off-Peak	0.00746 (I)	0.02613	0.00387	0.03740 (R)	0.00041	0.00969	0.00355	0.08851
Baseline Credit, deduction per kWh of baseline use	-	0.00528	-	0.01204	-	-	-	0.01732
INSTALLATION CHARGE								
(Rate W)								
(one time charge per meter)	-	277.00	-	-	-	-	-	277.00
METER CHARGE (EL-7 and								
Rate W) (one-time charge								
per meter)								
	-	-	-	-	-	-	-	(N/A)
MINIMUM ENERGY CHARGE								
per meter per day								
	0.01117 (I)	0.13020	0.00168	0.01856 (R)	0.00018		0.00248	0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA. Where the minimum charge applies with usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA.

**SPECIAL
CONDITIONS:**

- BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(\$ per kWh per SUMMER Month)								
Peak	0.00746 (I)	0.10851	0.00387	0.21384 (R)	0.00041	0.00969	0.00355	0.34733
Off-Peak	0.00746 (I)	0.02516	0.00387	0.03039 (R)	0.00041	0.00969	0.00355	0.08053
Baseline Credit, deduction per kWh of baseline use	-	0.00560	-	0.01172	-	-	-	0.01732
ENERGY CHARGE:								
(\$ per kWh per WINTER Month)								
Peak	0.00746 (I)	0.03607	0.00387	0.05443 (R)	0.00041	0.00969	0.00355	0.11548
Off-Peak	0.00746 (I)	0.02768	0.00387	0.03594 (R)	0.00041	0.00969	0.00355	0.08860
Baseline Credit, deduction per kWh of baseline use	-	0.00560	-	0.01172	-	-	-	0.01732
INSTALLATION CHARGE (Rate Y) (one time per meter)	-	277.00	-	-	-	-	-	277.00
METER CHARGE (EL-A7 and Rate Y)	-	-	-	-	-	-	-	(N/A)
MINIMUM ENERGY CHARGE per meter per day	0.01117 (I)	0.13020	0.00168	0.01856 (R)	0.00018		0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA. Where the minimum charge applies with usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.* This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule EL-8 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 6.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
Summer, per kWh	0.00746 (I)	0.00304	0.00277	0.06889 (R)	0.00042	0.00969	0.00355	0.09582
Winter, per kWh	0.00746 (I)	0.00221	0.00277	0.03205 (R)	0.00042	0.00969	0.00355	0.05815
CUSTOMER CHARGE,								
Per meter per day	-	0.36586	-	-	-	-	-	0.36586
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in the Standby Applicability section of this tariff.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
Summer, \$ per kWh	0.00770 (I)	0.04549	0.00472	0.14272 (R)	0.00054	0.00513	0.01013	0.00367	0.22010
Winter, \$ per kWh	0.00770 (I)	0.03118	0.00472	0.07724 (R)	0.00054	0.00513	0.01013	0.00367	0.14031
CUSTOMER CHARGE, per month									
Single-phase Service, per day	-	0.26612	-	-	-	-	-	-	0.26612
Polyphase Service, per day	-	0.39425	-	-	-	-	-	-	0.39425
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE									
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond") (where applicable), and FTA.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE									
\$/per kWh SUMMER									
Peak	0.00770 (I)	0.04011	0.00379	0.27229 (R)	0.00040	0.00513	0.01013	0.00367	0.34322
Part-Peak	0.00770 (I)	0.01775	0.00379	0.10982 (R)	0.00040	0.00513	0.01013	0.00367	0.15839
Off-Peak	0.00770 (I)	0.00968	0.00379	0.06119 (R)	0.00040	0.00513	0.01013	0.00367	0.10169
ENERGY CHARGE									
\$/per kWh WINTER									
Part-Peak	0.00770 (I)	0.01995	0.00379	0.12036 (R)	0.00040	0.00513	0.01013	0.00367	0.17113
Off-Peak	0.00770 (I)	0.01236	0.00379	0.07402 (R)	0.00040	0.00513	0.01013	0.00367	0.11720
METER CHARGE,									
per meter per day									
Rate A-6	—	0.22341	—	—	—	—	—	—	0.22341
Rate W	—	0.06571	—	—	—	—	—	—	0.06571
Rate X	—	0.22341	—	—	—	—	—	—	0.22341
CUSTOMER CHARGE,									
per meter per day									
Single-phase Service	—	0.26612	—	—	—	—	—	—	0.26612
Polyphase Service	—	0.39425	—	—	—	—	—	—	0.39425
INSTALLATION CHARGE,									
one-time charge per meter									
	—	443.00	—	—	—	—	—	—	443.00
PROCESSING CHARGE,									
one-time charge per meter									
	—	87.00	—	—	—	—	—	—	87.00
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE									
\$ per kWh	(0.00230)	—	—	0.00230	—	—	—	—	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources ("DWR Bond") (where applicable), and FTA.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE									
(\$ per kWh)									
Transmission Voltage Level									
Summer	—	0.00275	0.00375	0.12598	0.00039	0.00513	0.01013	—	0.14813
Winter	—	0.00223	0.00375	0.10022	0.00039	0.00513	0.01013	—	0.12185
Primary Voltage Level									
Summer	—	0.00793	0.00368	0.13528	0.00038	0.00513	0.01013	—	0.16253
Winter	—	0.00647	0.00368	0.08445	0.00038	0.00513	0.01013	—	0.11024
Secondary Voltage Level									
Summer	—	0.01019	0.00380	0.12992	0.00040	0.00513	0.01013	—	0.15957
Winter	—	0.00832	0.00380	0.08389	0.00040	0.00513	0.01013	—	0.11167
DEMAND CHARGE (per kW of maximum demand per month)									
Transmission Voltage Level									
Summer	2.41 (I)	0.04	—	(1.65) (R)	—	—	—	1.15	1.95
Winter	2.41 (I)	0.00	—	(3.11) (R)	—	—	—	1.15	0.45
Primary Voltage Level									
Summer	2.41 (I)	3.29	—	(1.35) (R)	—	—	—	1.15	5.50
Winter	2.41 (I)	0.99	—	(2.90) (R)	—	—	—	1.15	1.65
Secondary Voltage Level									
Summer	2.41 (I)	4.72	—	(1.58) (R)	—	—	—	1.15	6.70
Winter	2.41 (I)	1.16	—	(3.07) (R)	—	—	—	1.15	1.65
CUSTOMER CHARGE									
per meter per day	—	2.46407	—	—	—	—	—	—	2.46407
TRANSMISSION REVENUE									
BALANCING ACCOUNT ADJUSTMENT RATE									
\$ per kWh	(0.00230)	—	—	0.00230	—	—	—	—	0.00000

(Continued)



SCHEDULE A-10—TIME-OF-USE MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	DWR Bond	Total Rate
Energy Charges (per kWh)									
Transmission Voltage Level									
Peak Period									
Summer	—	0.00275	0.00375	0.14982	0.00039	—	—	0.00513	0.16184
Winter	—	—	—	—	—	—	—	—	—
Part-Peak Period									
Summer	—	0.00275	0.00375	0.13764	0.00039	—	—	0.00513	0.14966
Winter	—	0.00223	0.00375	0.11528	0.00039	—	—	0.00513	0.12678
Off-Peak Period									
Summer	—	0.00275	0.00375	0.12764	0.00039	—	—	0.00513	0.13966
Winter	—	0.00223	0.00375	0.10528	0.00039	—	—	0.00513	0.11678
Primary Voltage Level									
Peak-Period									
Summer	—	0.00793	0.00368	0.19857	0.00038	—	—	0.00513	0.21569
Winter	—	—	—	—	—	—	—	—	—
Part-Peak-Period									
Summer	—	0.00793	0.00368	0.13254	0.00038	—	—	0.00513	0.14966
Winter	—	0.00647	0.00368	0.09951	0.00038	—	—	0.00513	0.11517
Off-Peak-Period									
Summer	—	0.00793	0.00368	0.12254	0.00038	—	—	0.00513	0.13966
Winter	—	0.00647	0.00368	0.08951	0.00038	—	—	0.00513	0.10517
Secondary Voltage Level									
Peak-Period									
Summer	—	0.01019	0.00380	0.18511	0.00040	—	—	0.00513	0.20463
Winter	—	—	—	—	—	—	—	—	—
Part-Peak-Period									
Summer	—	0.01019	0.00380	0.13014	0.00040	—	—	0.00513	0.14966
Winter	—	0.00832	0.00380	0.09895	0.00040	—	—	0.00513	0.11660
Off-Peak-Period									
Summer	—	0.01019	0.00380	0.12014	0.00040	—	—	0.00513	0.13966
Winter	—	0.00832	0.00380	0.08895	0.00040	—	—	0.00513	0.10660
DEMAND CHARGE (per kW)									
Of maximum demand per Month)									
Transmission Voltage Level									
Summer	2.41 (I)	0.04	—	(1.65) (R)	—	—	1.15	—	1.95
Winter	2.41 (I)	0.00	—	(3.11) (R)	—	—	1.15	—	0.45
Primary Voltage Level									
Summer	2.41 (I)	3.29	—	(1.35) (R)	—	—	1.15	—	5.50
Winter	2.41 (I)	0.99	—	(2.90) (R)	—	—	1.15	—	1.65
Secondary Voltage Level									
Summer	2.41 (I)	4.72	—	(1.58) (R)	—	—	1.15	—	6.70
Winter	2.41 (I)	1.16	—	(3.07) (R)	—	—	1.15	—	1.65
CUSTOMER CHARGE									
(per meter per day)	—	2.46407	—	—	—	—	—	—	2.46407
OPTIONAL METER DATA									
ACCESS CHARGE									
per meter per day	—	0.98563	—	—	—	—	—	—	0.98563
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE									
per kWh	(0.00230)	—	—	0.00230	—	—	—	—	0.00000

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco, Oakland and Stockton where direct current is available.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
ENERGY CHARGE								
Summer, \$ per kWh	0.00770 (I)	0.11730	0.00886	0.10972 (R)	0.00118	0.00367	0.00513	0.25356
Winter, \$ per kWh	0.00770 (I)	0.09426	0.00886	0.06103 (R)	0.00118	0.00367	0.00513	0.18183
CUSTOMER CHARGE,								
per meter per day	-	0.26612	-	-	-	-	-	0.26612
FACILITY CHARGE,								
per meter per day	-	0.25626	-	-	-	-	-	0.25626
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond") (where applicable), and FTA (where applicable).

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

SECONDARY (E-19S)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)									
Maximum Peak-Period Demand									
Summer	-	5.84	-	7.51	-	-	-	-	13.35
Winter	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand									
Summer	-	1.62	-	2.08	-	-	-	-	3.70
Winter	-	1.59	-	2.06	-	-	-	-	3.65
Maximum Demand									
Summer	2.41 (I)	1.67	-	(2.68) (R)	-	-	1.15	-	2.55
Winter	2.41 (I)	1.67	-	(2.68) (R)	-	-	1.15	-	2.55
Energy Charges (per kWh)									
Peak-Period									
Summer	-	0.00785	0.00350	0.16146	0.00036	0.01013	-	0.00513	0.18843
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period									
Summer	-	0.00520	0.00350	0.08509	0.00036	0.01013	-	0.00513	0.10941
Winter	-	0.00571	0.00350	0.09040	0.00036	0.01013	-	0.00513	0.11523
Off-Peak-Period									
Summer	-	0.00452	0.00350	0.06826	0.00036	0.01013	-	0.00513	0.09190
Winter	-	0.00450	0.00350	0.06807	0.00036	0.01013	-	0.00513	0.09169
Average Rate Limiter									
(per kWh in summer months)	-	-	-	-	-	-	-	-	0.14043
Peak Period Rate Limiter									
(per kWh in summer months)	-	-	-	-	-	-	-	-	0.97773
Customer Charge									
(per meter per day)									
E-19	-	5.74949	-	-	-	-	-	-	5.74949
Rate V	-	2.66119	-	-	-	-	-	-	2.66119
Rate W	-	2.50349	-	-	-	-	-	-	2.50349
Rate X	-	2.66119	-	-	-	-	-	-	2.66119
Installation Charge									
(One-time charge per meter)	-	443.00	-	-	-	-	-	-	443.00
Processing Charge									
(One-time charge per meter)	-	87.00	-	-	-	-	-	-	87.00
Transmission Revenue									
Balancing Account									
Adjustment Rate									
per kWh	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES (Cont'd.)

PRIMARY (E-19P)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)									
Maximum Peak-Period Demand									
Summer	-	3.86	-	7.94	-	-	-	-	11.80
Winter	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand									
Summer	-	0.86	-	1.79	-	-	-	-	2.65
Winter	-	0.86	-	1.79	-	-	-	-	2.65
Maximum Demand									
Summer	2.41 (I)	1.13	-	(2.14) (R)	-	-	1.15	-	2.55
Winter	2.41 (I)	1.13	-	(2.14) (R)	-	-	1.15	-	2.55
Energy Charges (per kWh)									
Peak-Period									
Summer	-	0.00287	0.00322	0.14307	0.00031	0.01013	-	0.00513	0.16473
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period									
Summer	-	0.00223	0.00322	0.07897	0.00031	0.01013	-	0.00513	0.09999
Winter	-	0.00261	0.00322	0.08691	0.00031	0.01013	-	0.00513	0.10831
Off-Peak-Period									
Summer	-	0.00215	0.00322	0.06720	0.00031	0.01013	-	0.00513	0.08814
Winter	-	0.00218	0.00322	0.06816	0.00031	0.01013	-	0.00513	0.08913
Average Rate Limiter (per kWh in summer months)									
	-	-	-	-	-	-	-	-	0.14043
Peak Period Rate Limiter (per kWh in summer months)									
	-	-	-	-	-	-	-	-	0.84937
Customer Charge (per meter per day)									
E-19	-	4.59959	-	-	-	-	-	-	4.59959
Rate V	-	2.66119	-	-	-	-	-	-	2.66119
Rate W	-	2.50349	-	-	-	-	-	-	2.50349
Rate X	-	2.66119	-	-	-	-	-	-	2.66119
Installation Charge (One-time charge per meter)									
	-	443.00	-	-	-	-	-	-	443.00
Processing Charge (One-time charge per meter)									
	-	87.00	-	-	-	-	-	-	87.00
Transmission Revenue									
Balancing Account									
Adjustment Rate per kWh per month									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES (Cont'd.)

TRANSMISSION (E-19T)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)									
Maximum Peak-Period Demand									
Summer	-	-	-	7.50	-	-	-	-	7.50
Winter	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand									
Summer	-	-	-	0.60	-	-	-	-	0.60
Winter	-	-	-	0.75	-	-	-	-	0.75
Maximum Demand									
Summer	2.41 (I)	0.06	-	(3.27) (R)	-	-	1.15	-	0.35
Winter	2.41 (I)	0.06	-	(3.27) (R)	-	-	1.15	-	0.35
Energy Charges (per kWh)									
Peak-Period									
Summer	-	0.00687	0.00326	0.15980	0.00032	0.01013	-	0.00513	0.18551
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period									
Summer	-	0.00521	0.00326	0.09306	0.00032	0.01013	-	0.00513	0.11711
Winter	-	0.00643	0.00326	0.10718	0.00032	0.01013	-	0.00513	0.13245
Off-Peak-Period									
Summer	-	0.00490	0.00326	0.07937	0.00032	0.01013	-	0.00513	0.10311
Winter	-	0.00529	0.00326	0.08397	0.00032	0.01013	-	0.00513	0.10810
Average Rate Limiter (per kWh in summer months)									
	-	-	-	-	-	-	-	-	-
Peak Period Rate Limiter (per kWh in summer months)									
	-	-	-	-	-	-	-	-	0.58676
Customer Charge (per meter per day)									
E-19	-	20.04107	-	-	-	-	-	-	20.04107
Rate V	-	2.66119	-	-	-	-	-	-	2.66119
Rate W	-	2.50349	-	-	-	-	-	-	2.50349
Rate X	-	2.66119	-	-	-	-	-	-	2.66119
Installation Charge (One-time charge per meter)									
	-	443.00	-	-	-	-	-	-	443.00
Processing Charge (One-time charge per meter)									
	-	87.00	-	-	-	-	-	-	87.00
Transmission Revenue									
Balancing Account									
Adjustment Rate per kWh per month									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

SECONDARY (E-19S)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	5.84	-	0.01	-	-	-	5.85
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	1.62	-	1.58	-	-	-	3.20
Winter	-	1.59	-	1.56	-	-	-	3.15
Maximum Demand								
Summer	2.41 (I)	1.67	-	(2.68) (R)	-	1.15	-	2.55
Winter	2.41 (I)	1.67	-	(2.68) (R)	-	1.15	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00785	0.00350	0.15912	0.00036	-	0.00513	0.17596
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00520	0.00350	0.09390	0.00036	-	0.00513	0.10809
Winter	-	0.00571	0.00350	0.09921	0.00036	-	0.00513	0.11391
Off-Peak-Period								
Summer	-	0.00452	0.00350	0.07707	0.00036	-	0.00513	0.09058
Winter	-	0.00450	0.00350	0.07688	0.00036	-	0.00513	0.09037
UFR Credit (per kWh) (if applicable)								
	-	-	-	0.00091	-	-	-	0.00091
Noncompliance Penalty (per kWh per event)								
	-	-	-	8.40	-	-	-	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)								
	-	-	-	4.20	-	-	-	4.20
Nonfirm Customer Charge (per meter per day)								
	-	5.74949	-	6.24230	-	-	-	11.99179
Nonfirm with UFR Customer Charge (per meter per day)								
	-	5.74949	-	6.57084	-	-	-	12.32033
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

* See Section 11 for the application of Noncompliance Penalties. The reduced Noncompliance Penalties are not available for 1992.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM
SERVICE RATES:
(Cont'd.)

PRIMARY (E-19P)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	—	3.86	—	0.44	—	—	—	4.30
Winter	—	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand								
Summer	—	0.86	—	1.29	—	—	—	2.15
Winter	—	0.86	—	1.29	—	—	—	2.15
Maximum Demand								
Summer	2.41 (I)	1.13	—	(2.14) (R)	—	1.15	—	2.55
Winter	2.41 (I)	1.13	—	(2.14) (R)	—	1.15	—	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	—	0.00287	0.00322	0.14073	0.00031	—	0.00513	0.15226
Winter	—	—	—	—	—	—	—	—
Part-Peak-Period								
Summer	—	0.00223	0.00322	0.08778	0.00031	—	0.00513	0.09867
Winter	—	0.00261	0.00322	0.09572	0.00031	—	0.00513	0.10699
Off-Peak-Period								
Summer	—	0.00215	0.00322	0.07601	0.00031	—	0.00513	0.08682
Winter	—	0.00218	0.00322	0.07697	0.00031	—	0.00513	0.08781
UFR Credit (per kWh) (if applicable)								
	—	—	—	0.00091	—	—	—	0.00091
Noncompliance Penalty (per kWh per event)								
	—	—	—	8.40	—	—	—	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)								
	—	—	—	4.20	—	—	—	4.20
Nonfirm Customer Charge (per meter per day)								
	—	4.59959	—	6.24230	—	—	—	10.84189
Nonfirm with UFR Customer Charge (per meter per day)								
	—	4.59959	—	6.57084	—	—	—	11.17043
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh	(0.00230)	—	—	0.00230	—	—	—	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM SERVICE
RATES:
(Cont'd.)

TRANSMISSION (E-19T)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	-	-	-	-	-	-	0.00
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	-	-	0.10	-	-	-	0.10
Winter	-	-	-	0.25	-	-	-	0.25
Maximum Demand								
Summer	2.41 (I)	0.06	-	(3.27) (R)	-	1.15	-	0.35
Winter	2.41 (I)	0.06	-	(3.27) (R)	-	1.15	-	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00687	0.00326	0.15746	0.00032	-	0.00513	0.17304
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00521	0.00326	0.10187	0.00032	-	0.00513	0.11579
Winter	-	0.00643	0.00326	0.11599	0.00032	-	0.00513	0.13113
Off-Peak-Period								
Summer	-	0.00490	0.00326	0.08818	0.00032	-	0.00513	0.10179
Winter	-	0.00529	0.00326	0.09278	0.00032	-	0.00513	0.10678
UFR Credit (per kWh) (if applicable)								
	-	-	-	0.00091	-	-	-	0.00091
Noncompliance Penalty (per kWh per event)								
	-	-	-	8.40	-	-	-	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)								
	-	-	-	4.20	-	-	-	4.20
Nonfirm Customer Charge (per meter per day)								
	-	20.04107	-	6.24230	-	-	-	26.28337
Nonfirm with UFR Customer Charge (per meter per day)								
	-	20.04107	-	6.57084	-	-	-	26.61191
Transmission Revenue								
Balancing Account								
Adjustment Rate per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electricity service.

3. FIRM SERVICE RATES:

SECONDARY (E-20S)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Maximum Peak-Period Demand								
Summer	-	5.48	-	7.87	-	-	-	13.35
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	1.52	-	2.18	-	-	-	3.70
Winter	-	1.51	-	2.14	-	-	-	3.65
Maximum Demand								
Summer	2.59 (I)	1.97	-	(3.24) (R)	-	1.23	-	2.55
Winter	2.59 (I)	1.97	-	(3.24) (R)	-	1.23	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.01278	0.00336	0.16679	0.00033	-	0.00513	0.18839
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00846	0.00336	0.08518	0.00033	-	0.00513	0.10246
Winter	-	0.00930	0.00336	0.09011	0.00033	-	0.00513	0.10823
Off-Peak-Period								
Summer	-	0.00736	0.00336	0.07883	0.00033	-	0.00513	0.09501
Winter	-	0.00734	0.00336	0.07864	0.00033	-	0.00513	0.09480
Economic Stimulus Rate Credit								
(per kWh)	-	-	-	0.00432	-	-	-	0.00432
Average Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	0.13995
Peak Period Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	0.97708
Customer Charge								
(per meter per day)	-	12.64887	-	-	-	-	-	12.64887
Transmission Revenue Balancing								
Account Adjustment Rate								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

PRIMARY (E-20P)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charge (per kW)								
Maximum Peak-Period Demand								
Summer	-	3.07	-	8.73	-	-	-	11.80
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	0.69	-	1.96	-	-	-	2.65
Winter	-	0.69	-	1.96	-	-	-	2.65
Maximum Demand								
Summer	2.59 (I)	1.15	-	(2.42) (R)	-	1.23	-	2.55
Winter	2.59 (I)	1.15	-	(2.42) (R)	-	1.23	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00440	0.00298	0.15062	0.00028	-	0.00513	0.16341
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00342	0.00298	0.08187	0.00028	-	0.00513	0.09368
Winter	-	0.00400	0.00298	0.08932	0.00028	-	0.00513	0.10171
Off-Peak-Period								
Summer	-	0.00330	0.00298	0.08015	0.00028	-	0.00513	0.09184
Winter	-	0.00335	0.00298	0.08092	0.00028	-	0.00513	0.09266
Economic Stimulus Rate Credit (per kWh)								
	-	-	-	0.00432	-	-	-	0.00432
Average Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	0.13995
Peak Period Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	0.84876
Customer Charge (per meter per day)								
	-	10.18480	-	-	-	-	-	10.18480
Transmission Revenue Balancing Account Adjustment Rate per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-20T)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charge (per kW)								
Maximum Peak-Period Demand								
Summer	-	0.12	-	7.38	-	-	-	7.50
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	0.01	-	0.59	-	-	-	0.60
Winter	-	0.01	-	0.74	-	-	-	0.75
Maximum Demand								
Summer	2.59 (I)	0.05	-	(3.52) (R)	-	1.23	-	0.35
Winter	2.59 (I)	0.05	-	(3.52) (R)	-	1.23	-	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00135	0.00247	0.14966	0.00020	-	0.00513	0.15881
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00103	0.00247	0.08074	0.00020	-	0.00513	0.08957
Winter	-	0.00125	0.00247	0.09060	0.00020	-	0.00513	0.09965
Off-Peak-Period								
Summer	-	0.00096	0.00247	0.07817	0.00020	-	0.00513	0.08693
Winter	-	0.00104	0.00247	0.08132	0.00020	-	0.00513	0.09016
Economic Stimulus Rate Credit (per kWh)								
	-	-	-	0.00432	-	-	-	0.00432
Average Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	-
Peak Period Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	0.55750
Customer Charge (per meter per day)								
	-	23.49076	-	-	-	-	-	23.49076
Transmission Revenue Balancing Account Adjustment Rate per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

SECONDARY (E-20S)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	5.48	-	0.37	-	-	-	5.85
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	1.52	-	1.68	-	-	-	3.20
Winter	-	1.51	-	1.64	-	-	-	3.15
Maximum Demand								
Summer	2.59 (I)	1.97	-	(3.24) (R)	-	1.23	-	2.55
Winter	2.59 (I)	1.97	-	(3.24) (R)	-	1.23	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.01278	0.00336	0.15432	0.00033	-	0.00513	0.17592
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00846	0.00336	0.08386	0.00033	-	0.00513	0.10114
Winter	-	0.00930	0.00336	0.08879	0.00033	-	0.00513	0.10691
Off-Peak-Period								
Summer	-	0.00736	0.00336	0.07751	0.00033	-	0.00513	0.09369
Winter	-	0.00734	0.00336	0.07732	0.00033	-	0.00513	0.09348
Economic Stimulus Rate Credit (per kWh)								
	-	-	-	0.00432	-	-	-	0.00432
UFR Credit (per kWh) (if applicable)								
	-	-	-	0.00091	-	-	-	0.00091
Noncompliance Penalty (per kWh per event)								
	-	-	-	8.40	-	-	-	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)								
	-	-	-	4.20	-	-	-	4.20
Nonfirm Customer Charge (per meter per day)								
	-	12.64887	-	6.24230	-	-	-	18.89117
Nonfirm with UFR Customer Charge (per meter per day)								
	-	12.64887	-	6.57084	-	-	-	19.21971
Transmission Revenue Balancing Account Adjustment Rate per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.)

PRIMARY (E-20P)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	3.07	-	1.23	-	-	-	4.30
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	0.69	-	1.46	-	-	-	2.15
Winter	-	0.69	-	1.46	-	-	-	2.15
Maximum Demand								
Summer	2.59 (I)	1.15	-	(2.42) (R)	-	1.23	-	2.55
Winter	2.59 (I)	1.15	-	(2.42) (R)	-	1.23	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00440	0.00298	0.13815	0.00028	-	0.00513	0.15094
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00342	0.00298	0.08055	0.00028	-	0.00513	0.09236
Winter	-	0.00400	0.00298	0.08800	0.00028	-	0.00513	0.10039
Off-Peak-Period								
Summer	-	0.00330	0.00298	0.07883	0.00028	-	0.00513	0.09052
Winter	-	0.00335	0.00298	0.07960	0.00028	-	0.00513	0.09134
Economic Stimulus Rate Credit (per kWh)								
	-	-	-	0.00432	-	-	-	0.00432
UFR Credit (per kWh) (if applicable)								
	-	-	-	0.00091	-	-	-	0.00091
Noncompliance Penalty (per kWh per event)								
	-	-	-	8.40	-	-	-	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)								
	-	-	-	4.20	-	-	-	4.20
Nonfirm Customer Charge (per meter per day)								
	-	10.18480	-	6.24230	-	-	-	16.42710
Nonfirm with UFR Customer Charge (per meter per day)								
	-	10.18480	-	6.57084	-	-	-	16.75564
Transmission Revenue Balancing Account Adjustment Rate per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-20T)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	0.12	-	(0.12)	-	-	-	0.00
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	0.01	-	0.09	-	-	-	0.10
Winter	-	0.01	-	0.24	-	-	-	0.25
Maximum Demand								
Summer	2.59 (I)	0.05	-	(3.52) (R)	-	-	1.23	0.35
Winter	2.59 (I)	0.05	-	(3.52) (R)	-	-	1.23	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00135	0.00247	0.13719	0.00020	0.00513	-	0.14634
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00103	0.00247	0.07942	0.00020	0.00513	-	0.08825
Winter	-	0.00125	0.00247	0.08928	0.00020	0.00513	-	0.09833
Off-Peak-Period								
Summer	-	0.00096	0.00247	0.07685	0.00020	0.00513	-	0.08561
Winter	-	0.00104	0.00247	0.08000	0.00020	0.00513	-	0.08884
Economic Stimulus Rate								
Credit (per kWh)								
	-	-	-	0.00432	-	-	-	0.00432
UFR Credit (per kWh) (if applicable)								
	-	-	-	0.00091	-	-	-	0.00091
Noncompliance Penalty (per kWh per event)								
	-	-	-	8.40	-	-	-	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)								
	-	-	-	4.20	-	-	-	4.20
Nonfirm Customer Charge (per meter per day)								
	-	23.49076	-	6.24230	-	-	-	29.73306
Nonfirm with UFR Customer Charge (per meter per day)								
	-	23.49076	-	6.57084	-	-	-	30.06160
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

2. TERRITORY: Schedule E-25 applies everywhere PG&E provides electricity service.

3. RATES:

SECONDARY (E-25S)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	5.84	-	7.51	-	-	-	13.35
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	1.62	-	2.08	-	-	-	3.70
Winter	-	1.59	-	2.06	-	-	-	3.65
Maximum Demand								
Summer	2.41 (I)	1.67	-	(2.68) (R)	-	-	1.15	2.55
Winter	2.41 (I)	1.67	-	(2.68) (R)	-	-	1.15	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00917	0.00350	0.20979	0.00036	0.00513	-	0.22795
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00520	0.00350	0.09522	0.00036	0.00513	-	0.10941
Winter	-	0.00571	0.00350	0.10053	0.00036	0.00513	-	0.11523
Off-Peak-Period								
Summer	-	0.00452	0.00350	0.07839	0.00036	0.00513	-	0.09190
Winter	-	0.00450	0.00350	0.07820	0.00036	0.00513	-	0.09169
Average Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	0.14043
Peak Period Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	0.97773
Customer Charge								
(per meter per day)	-	5.74949	-	-	-	-	-	5.74949
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.)

PRIMARY (E-25P)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	3.86	-	7.94	-	-	-	11.80
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	0.86	-	1.79	-	-	-	2.65
Winter	-	0.86	-	1.79	-	-	-	2.65
Maximum Demand								
Summer	2.41 (I)	1.13	-	(2.14) (R)	-	-	1.15	2.55
Winter	2.41 (I)	1.13	-	(2.14) (R)	-	-	1.15	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00319	0.00322	0.18525	0.00031	0.00513	-	0.19710
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00223	0.00322	0.08910	0.00031	0.00513	-	0.09999
Winter	-	0.00261	0.00322	0.09704	0.00031	0.00513	-	0.10831
Off-Peak-Period								
Summer	-	0.00215	0.00322	0.07733	0.00031	0.00513	-	0.08814
Winter	-	0.00218	0.00322	0.07829	0.00031	0.00513	-	0.08913
Average Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	0.14043
Peak Period Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	0.84937
Customer Charge								
(per meter per day)	-	4.59959	-	-	-	-	-	4.59959
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.)

TRANSMISSION (E-25T)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	(N)-(N) DWR Bond	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	-	-	7.50	-	-	-	7.50
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	-	-	0.60	-	-	-	0.60
Winter	-	-	-	0.75	-	-	-	0.75
Maximum Demand								
Summer	2.41 (I)	0.06	-	(3.27) (R)	-	-	1.15	0.35
Winter	2.41 (I)	0.06	-	(3.27) (R)	-	-	1.15	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00770	0.00326	0.20330	0.00032	0.00513	-	0.21971
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00521	0.00326	0.10319	0.00032	0.00513	-	0.11711
Winter	-	0.00643	0.00326	0.11731	0.00032	0.00513	-	0.13245
Off-Peak-Period								
Summer	-	0.00490	0.00326	0.08950	0.00032	0.00513	-	0.10311
Winter	-	0.00529	0.00326	0.09410	0.00032	0.00513	-	0.10810
Average Rate Limiter								
(per kWh in summer months)								
	-	-	-	-	-	-	-	-
Peak Period Rate Limiter								
(per kWh in summer months)								
	-	-	-	-	-	-	-	0.58676
Customer Charge								
(per meter per day)								
	-	20.04107	-	-	-	-	-	20.04107
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: If the customer chooses to take service under Schedule E-36, the customer will pay the following rates and charges:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE								
Summer, \$ per kWh	0.00549 (I)	0.02937	0.00372	0.07856 (R)	0.00035	0.00513	0.00261	0.12523
Winter, \$ per kWh	0.00549 (I)	0.02455	0.00372	0.06879 (R)	0.00035	0.00513	0.00261	0.11064
CUSTOMER CHARGE, per meter per day								
	-	0.52567	-	-	-	-	-	0.52567
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

4. DEFINITION OF SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. **RATES:** If the customer chooses to take service under Schedule E-37, the customer will pay the following rates and charges:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charges (per kWh per month)								
Rates W and X – Summer								
Peak	0.00549 (I)	–	0.00352	0.15534 (R)	0.00035	0.00513	0.00261	0.17244
Off-Peak	0.00549 (I)	–	0.00352	0.05328 (R)	0.00035	0.00513	0.00261	0.07038
Rates W and X – Winter								
Part-Peak	0.00549 (I)	–	0.00352	0.05901 (R)	0.00035	0.00513	0.00261	0.07611
Off-Peak	0.00549 (I)	–	0.00352	0.04946 (R)	0.00035	0.00513	0.00261	0.06656
Demand Charge								
Rates W and X (per kW of maximum demand)								
Summer	–	5.25	–	1.30	–	–	–	6.55
Winter	–	3.52	–	0.88	–	–	–	4.40
Rates W and X (per kW of maximum-peak-period demand)								
Summer	–	2.16	–	0.54	–	–	–	2.70
Winter	–	–	–	–	–	–	–	–
Voltage Discount (per kW of maximum demand)								
Primary								
Summer	–	0.75	–	0.20	–	–	–	0.95
Winter	–	0.53	–	0.12	–	–	–	0.65
Transmission								
Summer	–	3.88	–	0.97	–	–	–	4.85
Winter	–	2.60	–	0.65	–	–	–	3.25
Customer Charge (per meter per day)								
Rates W and X	–	0.52567	–	–	–	–	–	0.52567
Meter Charge (per meter per day)								
Rate W	–	0.03943	–	–	–	–	–	0.03943
Rate X	–	0.19713	–	–	–	–	–	0.19713
Installation Charge (One-time charge per meter)								
	–	443.00	–	–	–	–	–	443.00
Processing Charge (One-time charge per meter)								
	–	87.00	–	–	–	–	–	87.00
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS	Nominal Lamp Rating	LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month*			Half-Hour Adjustment
					All Night Rates			
					E	F	F.1***	
MERCURY VAPOR LAMPS:**								
	100	40	3,500	-	-	-	-	\$0.129
	175	68	7,500	\$14.120	\$18.439	\$17.373	-	0.219
	250	97	11,000	-	-	-	-	0.313
	400	152	21,000	-	-	-	-	0.490
	700	266	37,000	-	-	-	-	0.858
	1,000	377	57,000	-	-	-	-	1.216
HIGH PRESSURE SODIUM VAPOR LAMPS:								
	70	29	5,800	10.801	15.187	14.658	-	0.094
	100	41	9,500	11.727	16.294	15.797	-	0.132
	150	50	16,000	13.150	18.073	17.532	-	0.194
	200	81	22,000	16.276	21.611	20.790	-	0.261
	250	100	25,500	16.740	22.278	21.590	-	0.323
	400	154	46,000	22.710	27.835	27.027	-	0.497

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (\$ per kWh):	0.00302 (I)	0.02545	0.00324	0.08771 (R)	0.00049	0.00513	0.00144	0.12648
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

* Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and an energy charge of \$0.07097 per kWh. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07097 per kWh and the kWh per month listed above.

** Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

*** Closed to new installations.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS:	A	B	C
	PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching,* and maintenance service for lamps and glassware.	PG&E supplies the energy, switching,* and maintenance service for entire system including lamps and glassware.
Nominal Lamp Rating:		<u>Per Lamp Per Month</u>	

<u>LAMP WATTS</u>	<u>kWh PER MONTH</u>	<u>AVERAGE INITIAL LUMENS**</u>	<u>Class A All-Night</u>	<u>Class B All-Night</u>	<u>Class C All-Night</u>	<u>A, B, and C Half-Hour Adjustment</u>
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HIGH PRESSURE SODIUM VAPOR LAMPS AT:

240 VOLTS

70	34	5,800	\$2.589	\$3.548	\$4.005	\$0.110
100	47	9,500	3.512	4.498	4.955	0.152
150	69	16,000	5.073	6.086	6.543	0.223
200	81	22,000	5.925	6.938	7.395	0.261
250	100	25,000	7.273	8.314	8.771	0.323
310	119	37,000	8.622	—	—	0.384
400	154	46,000	11.106	12.146	12.604	0.497

LOW PRESSURE SODIUM VAPOR LAMPS:

35	21	4,800	\$1.666	—	—	\$0.068
55	29	8,000	2.234	—	—	0.094
90	45	13,500	3.370	—	—	0.145
135	62	21,500	4.576	—	—	0.200
180	78	33,000	5.712	—	—	0.252

METAL HALIDE LAMPS:

70	30	5,500	\$2.305	—	—	\$0.097
100	41	8,500	\$3.086	—	—	\$0.132
400	162	30,000	11.673	—	—	0.523
1,000	387	90,000	27.642	—	—	1.248

	<u>Trans- mission</u>	<u>Distribu- tion</u>	<u>Public Purpose Programs</u>	<u>Genera- tion</u>	<u>Nuclear Decom- missioning</u>	<u>DWR Bond</u>	<u>Reliability Services</u>	<u>Total Rate</u>
ENERGY CHARGE (\$ per kWh):	0.00302 (I)	0.02545	0.00324	0.08771 (R)	0.00049	0.00513	0.00144	0.12648

TRANSMISSION REVENUE

BALANCING ACCOUNT

ADJUSTMENT RATE

\$ per kWh	(0.00230)	—	—	0.00230	—	—	—	0.00000
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Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge of \$0.07097 per kWh. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07097 per kWh and the kWh per month listed above.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	0.00302 (I)	0.02545	0.00324	0.08771 (R)	0.00049	0.00513	0.00144	0.12648
CUSTOMER CHARGE, per meter per day	-	0.09856	-	-	-	-	-	0.09856
SWITCHING CHARGE, per each circuit switched per day (Switching Service is closed to new installations.)	-	0.10678	-	-	-	-	-	0.10678
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

**SPECIAL
CONDITIONS:**

1. **TYPE OF SERVICE:** This schedule is applicable to multiple lighting systems to which

PG&E will deliver current at secondary voltage and to series street lighting systems for which PG&E will furnish constant current regulating transformers. Multiple current will normally be supplied at 120/240 volts, single-phase. (In certain localities PG&E supplies service from 120/208 volt, wye-connected, polyphase lines in place of 240 volt service.) Unless otherwise agreed, series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted.

New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):								
Summer	0.00770 (I)	0.05146	0.00296	0.08545 (R)	0.00045	0.00513	0.00367	0.15682
Winter	0.00770 (I)	0.05146	0.00296	0.08545 (R)	0.00045	0.00513	0.00367	0.15682
CUSTOMER CHARGE, per meter per day	-	0.26612	-	-	-	-	-	0.26612
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

**SPECIAL
CONDITIONS:**

- TYPE OF SERVICE:** Energy will normally be supplied at 120/240 volt single-phase service (120/208 volts star in certain localities) unless the customer pays the additional initial cost of a 480 volt supply. However, service from 480 volt sources from underground systems will be made available only for new service connections at the option of PG&E when this type of service is practical from PG&E's engineering standpoint.
- POINT OF DELIVERY:** Delivery will be made from PG&E's existing electric lines at a point mutually agreed upon, without extension thereof to customer's system except as provided in Special Condition 6.
- SERVICE CONNECTION:** PG&E will provide at its expense an overhead drop to the customer-owned system; however, where the customer requests an underground service the customer will install and own the extension from his system to PG&E's nearest junction box or to the base of the pole where service is readily available and will pay the cost of connecting to PG&E's distribution system, including any necessary conduit or riser material.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

SECTION NAME: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES:

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH**
MERCURY VAPOR LAMPS:*			
175	68	7,500	\$10.084
400	152	21,000	16.551
HIGH PRESSURE SODIUM VAPOR LAMPS:			
70	29	5,800	7.696
100	41	9,500	8.614
200	81	22,000	13.913

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	0.00302 (I)	0.02545	0.00369	0.08771 (R)	0.00049	0.00513	0.00144	0.12693
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

- SPECIAL CONDITIONS:**
- TYPE OF SERVICE:** Service will normally be supplied to individually-controlled lamps from PG&E's existing 120/240 volt (120/208 volt star in certain localities) single-phase overhead or underground distribution circuits. Service from 480 volt sources will be made available only when this type of service is deemed to be practical from PG&E's engineering standpoint and the applicant pays the additional initial cost of a 480 volt supply.
 - OPERATING SCHEDULE:** Lighting service will be supplied from dusk to dawn on an operating schedule of approximately 4,100 hours per year.

* Closed for new installations as of June 8, 1978.

** Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07142 per kWh and the kWh per month listed above.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:

1. SECONDARY	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Reservation Charge								
(per kW per month applied to 85 percent of the Reservation Capacity)								
	0.35 (I)	1.11	—	0.92 (R)	—	—	0.17	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	0.01317 (I)	0.11225	0.00442	0.36424 (R)	0.00050	0.00513	0.00627	0.50598
Winter	—	—	—	—	—	—	—	—
Part-Peak-Period								
Summer	0.01317 (I)	0.03339	0.00442	0.10491 (R)	0.00050	0.00513	0.00627	0.16779
Winter	0.01317 (I)	0.02950	0.00442	0.09523 (R)	0.00050	0.00513	0.00627	0.15422
Off-Peak-Period								
Summer	0.01317 (I)	0.01231	0.00442	0.04247 (R)	0.00050	0.00513	0.00627	0.08427
Winter	0.01317 (I)	0.01574	0.00442	0.05097 (R)	0.00050	0.00513	0.00627	0.09620
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh	(0.00230)	—	—	0.00230	—	—	—	0.00000
Nonfirm Credits (per kWh)								
On-Peak Energy	—	—	—	0.01873	—	—	—	0.01873
Part-Peak Energy	—	—	—	0.00187	—	—	—	0.00187
UFR Credit	—	—	—	0.00091	—	—	—	0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)								
	—	—	—	0.15	—	—	—	0.15

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

2. PRIMARY	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Reservation Charge								
(per kW per month applied to 85 percent of the Reservation Capacity)								
	0.35 (I)	2.36	—	(0.33) (R)	—	—	0.17	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	0.01317 (I)	0.05373	0.00516	0.42348 (R)	0.00061	0.00513	0.00627	0.50755
Winter	—	—	—	—	—	—	—	—
Part-Peak-Period								
Summer	0.01317 (I)	0.01586	0.00516	0.11325 (R)	0.00061	0.00513	0.00627	0.15945
Winter	0.01317 (I)	0.01389	0.00516	0.10181 (R)	0.00061	0.00513	0.00627	0.14604
Off-Peak-Period								
Summer	0.01317 (I)	0.00573	0.00516	0.04436 (R)	0.00061	0.00513	0.00627	0.08043
Winter	0.01317 (I)	0.00733	0.00516	0.05360 (R)	0.00061	0.00513	0.00627	0.09127
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh	(0.00230)	—	—	0.00230	—	—	—	0.00000
Nonfirm Credits (per kWh)								
On-Peak Energy	—	—	—	0.01873	—	—	—	0.01873
Part-Peak Energy	—	—	—	0.00187	—	—	—	0.00187
UFR Credit	—	—	—	0.00091	—	—	—	0.00091
Reactive Demand Charge (per								
kVAR of maximum reactive demand)								
	—	—	—	0.15	—	—	—	0.15

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

3. TRANSMISSION	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	0.35 (I)	-	-	(0.17) (R)	-	-	0.17	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	0.01317 (I)	0.13358	0.00343	0.33692 (R)	0.00034	0.00513	0.00627	0.49884
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	0.01317 (I)	0.02636	0.00343	0.05615 (R)	0.00034	0.00513	0.00627	0.11085
Winter	0.01317 (I)	0.03161	0.00343	0.06272 (R)	0.00034	0.00513	0.00627	0.12267
Off-Peak-Period								
Summer	0.01317 (I)	0.01776	0.00343	0.03535 (R)	0.00034	0.00513	0.00627	0.08145
Winter	0.01317 (I)	0.02213	0.00343	0.04078 (R)	0.00034	0.00513	0.00627	0.09125
Transmission Revenue								
Balancing Account								
Adjustment Rate per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000
Nonfirm Credits (per kWh)								
On-Peak Energy	-	-	-	0.01873	-	-	-	0.01873
Part-Peak Energy	-	-	-	0.00187	-	-	-	0.00187
UFR Credit	-	-	-	0.00091	-	-	-	0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	-	-	-	0.15	-	-	-	0.15

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** If the customer chooses to take service under Schedule AG-1 the customer will pay the following rates and charges:

	Trans- mission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge (\$ per kWh)								
Rate A								
Summer	0.00549 (I)	0.04059	0.00654	0.11742 (R)	0.00082	0.00513	0.00261	0.17860
Winter	0.00549 (I)	0.04059	0.00654	0.11742 (R)	0.00082	0.00513	0.00261	0.17860
Rate B								
Summer	0.00549 (I)	0.03358	0.00534	0.10292 (R)	0.00064	0.00513	0.00261	0.15571
Winter	0.00549 (I)	0.03358	0.00534	0.10292 (R)	0.00064	0.00513	0.00261	0.15571
Demand Charge								
Rate A (per hp of connected load)								
Summer	-	1.95	-	0.45	-	-	-	2.40
Winter	-	1.78	-	0.42	-	-	-	2.20
Rate B (per kW of seasonal billing demand)								
Summer	-	2.38	-	0.52	-	-	-	2.90
Winter	-	1.44	-	0.31	-	-	-	1.75
Voltage Discount (See Section 13)								
Summer	-	0.33	-	0.07	-	-	-	0.40
Winter	-	0.25	-	0.05	-	-	-	0.30
Demand Charge Limiter	-	-	0.07266	1.08169	0.00770	0.00513	0.06649	1.23367
Customer Charge (per meter per day)								
Rate A	-	0.39425	-	-	-	-	-	0.39425
Rate B	-	0.52567	-	-	-	-	-	0.52567
Transmission Revenue Balancing Account Adjustment Rate								
\$ per kWh								
Rates A and B	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-R, the customer will pay the following rates and charges.

	Trans- mission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge (\$ per kWh)								
Rates A and D – Summer								
Peak	0.00549 (I)	0.05220	0.00489	0.30018 (R)	0.00057	0.00513	0.00261	0.37107
Off-Peak	0.00549 (I)	0.01218	0.00489	0.08791 (R)	0.00057	0.00513	0.00261	0.11878
Rates A and D – Winter								
Partial-Peak	0.00549 (I)	0.01148	0.00489	0.08426 (R)	0.00057	0.00513	0.00261	0.11443
Off-Peak	0.00549 (I)	0.00913	0.00489	0.07179 (R)	0.00057	0.00513	0.00261	0.09961
Rates B and E – Summer								
Peak	0.00549 (I)	0.01909	0.00476	0.28394 (R)	0.00055	0.00513	0.00261	0.32157
Off-Peak	0.00549 (I)	0.00560	0.00476	0.09854 (R)	0.00055	0.00513	0.00261	0.12268
Rates B and E – Winter								
Partial-Peak	0.00549 (I)	0.00544	0.00476	0.09643 (R)	0.00055	0.00513	0.00261	0.12041
Off-Peak	0.00549 (I)	0.00433	0.00476	0.08110 (R)	0.00055	0.00513	0.00261	0.10397
Demand Charge								
Rate A and D (per hp of connected load)								
Summer	–	2.00	–	0.40	–	–	–	2.40
Winter	–	1.83	–	0.37	–	–	–	2.20
Rate B and E (per kW of seasonal billing demand)								
Summer	–	2.28	–	0.62	–	–	–	2.90
Winter	–	1.37	–	0.38	–	–	–	1.75
Rate B and E (per kW of maximum-peak-period demand)								
Summer	–	2.16	–	0.59	–	–	–	2.75
Winter	–	–	–	–	–	–	–	–
Voltage Discount (See Section 15)								
Summer	–	0.32	–	0.08	–	–	–	0.40
Winter	–	0.23	–	0.07	–	–	–	0.30
Demand Charge Limiter	–	–	0.07266	1.08596	0.00770	0.00513	0.06649	1.23794
Customer Charge (per meter per day)								
Rate A and D	–	0.39425	–	–	–	–	–	0.39425
Rate B and E	–	0.52567	–	–	–	–	–	0.52567
Meter Charge (per meter per day)								
Rate A	–	0.22341	–	–	–	–	–	0.22341
Rate B	–	0.19713	–	–	–	–	–	0.19713
Rate D	–	0.06571	–	–	–	–	–	0.06571
Rate E	–	0.03943	–	–	–	–	–	0.03943
Installation Charge (One-time charge per meter)								
	–	441.00	–	–	–	–	–	441.00
Processing Charge (One-time charge per meter)								
	–	85.00	–	–	–	–	–	85.00
Transmission Revenue Balancing Account Adjustment Rate \$ per kWh								
Rates A, B, D, and E	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** If the customer chooses to take service under Schedule AG-V, the customer will pay the following rates and charges.

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge (\$ per kWh)								
Rates A and D – Summer								
Peak	0.00549 (I)	0.05360	0.00487	0.29329 (R)	0.00056	0.00513	0.00261	0.36555
Off-Peak	0.00549 (I)	0.01222	0.00487	0.08459 (R)	0.00056	0.00513	0.00261	0.11547
Rates A and D - Winter								
Partial-Peak	0.00549 (I)	0.01179	0.00487	0.08242 (R)	0.00056	0.00513	0.00261	0.11287
Off-Peak	0.00549 (I)	0.00938	0.00487	0.07025 (R)	0.00056	0.00513	0.00261	0.09829
Rates B and E - Summer								
Peak	0.00549 (I)	0.02428	0.00457	0.24524 (R)	0.00052	0.00513	0.00261	0.28784
Off-Peak	0.00549 (I)	0.00753	0.00457	0.09001 (R)	0.00052	0.00513	0.00261	0.11586
Rates B and E - Winter								
Partial-Peak	0.00549 (I)	0.00755	0.00457	0.09026 (R)	0.00052	0.00513	0.00261	0.11613
Off-Peak	0.00549 (I)	0.00601	0.00457	0.07588 (R)	0.00052	0.00513	0.00261	0.10021
Demand Charge								
Rates A and D (per hp of connected load)								
Summer	–	1.94	–	0.46	–	–	–	2.40
Winter	–	1.78	–	0.42	–	–	–	2.20
Rates B and E (per kW of seasonal billing demand)								
Summer	–	2.25	–	0.65	–	–	–	2.90
Winter	–	1.36	–	0.39	–	–	–	1.75
Rates B and E (per kW of maximum-peak-period demand)								
Summer	–	2.13	–	0.62	–	–	–	2.75
Winter	–	–	–	–	–	–	–	–
Voltage Discount (See Section 15)								
Summer	–	0.31	–	0.09	–	–	–	0.40
Winter	–	0.24	–	0.06	–	–	–	0.30
Demand Charge Limiter	–	–	0.07266	1.08431	0.00770	0.00513	0.06649	1.23629
Customer Charge (per meter per day)								
Rates A and D	–	0.39425	–	–	–	–	–	0.39425
Rates B and E	–	0.52567	–	–	–	–	–	0.52567
Meter Charge (per meter per day)								
Rate A	–	0.22341	–	–	–	–	–	0.22341
Rate B	–	0.19713	–	–	–	–	–	0.19713
Rate D	–	0.06571	–	–	–	–	–	0.06571
Rate E	–	0.03943	–	–	–	–	–	0.03943
Installation Charge								
(One-time charge per meter)	–	441.00	–	–	–	–	–	441.00
Processing Charge								
(One-time charge per meter)	–	85.00	–	–	–	–	–	85.00
Transmission Revenue Balancing Account								
Adjustment Rate								
\$ per kWh								
Rates A, B, D and E	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: If the customer chooses to take service under Schedule AG-4, the customer will pay the following rates and charges:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge: (\$ per kWh)								
Rates A and D - Summer								
Peak	0.00549 (I)	0.05662	0.00474	0.28974 (R)	0.00054	0.00513	0.00261	0.36487
Off-Peak	0.00549 (I)	0.01139	0.00474	0.07585 (R)	0.00054	0.00513	0.00261	0.10575
Rates A and D - Winter								
Partial-Peak	0.00549 (I)	0.01245	0.00474	0.08090 (R)	0.00054	0.00513	0.00261	0.11186
Off-Peak	0.00549 (I)	0.00991	0.00474	0.06883 (R)	0.00054	0.00513	0.00261	0.09725
Rates B and E - Summer								
Peak	0.00549 (I)	0.01300	0.00443	0.21373 (R)	0.00050	0.00513	0.00261	0.24489
Off-Peak	0.00549 (I)	0.00408	0.00443	0.08053 (R)	0.00050	0.00513	0.00261	0.10277
Rates B and E - Winter								
Partial-Peak	0.00549 (I)	0.00451	0.00443	0.08693 (R)	0.00050	0.00513	0.00261	0.10960
Off-Peak	0.00549 (I)	0.00358	0.00443	0.07314 (R)	0.00050	0.00513	0.00261	0.09488
Rates C and F - Summer								
Peak	0.00549 (I)	—	0.00449	0.11078 (R)	0.00051	0.00513	0.00261	0.12901
Partial-Peak	0.00549 (I)	—	0.00449	0.08247 (R)	0.00051	0.00513	0.00261	0.10070
Off-Peak	0.00549 (I)	—	0.00449	0.07327 (R)	0.00051	0.00513	0.00261	0.09150
Rates C and F - Winter								
Partial-Peak	0.00549 (I)	—	0.00449	0.11069 (R)	0.00051	0.00513	0.00261	0.12892
Off-Peak	0.00549 (I)	—	0.00449	0.09530 (R)	0.00051	0.00513	0.00261	0.11353
Demand Charge								
Rates A and D								
(per hp of connected load)								
Summer	—	1.89	—	0.51	—	—	—	2.40
Winter	—	1.73	—	0.47	—	—	—	2.20
Rates B and E								
(per kW of seasonal billing demand)								
Summer	—	2.22	—	0.68	—	—	—	2.90
Winter	—	1.34	—	0.41	—	—	—	1.75
Rates B and E (per kW of maximum-peak- period demand)								
Summer	—	2.11	—	0.64	—	—	—	2.75
Winter	—	—	—	—	—	—	—	—
Rates C and F (per kW of maximum-peak- period demand)								
Summer	—	5.22	—	1.03	—	—	—	6.25
Winter	—	—	—	—	—	—	—	—

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charge (Cont'd)								
Rates C and F (per kW of maximum-part-peak-period demand)								
Summer	-	3.76	-	0.74	-	-	-	4.50
Winter	-	0.34	-	0.06	-	-	-	0.40
Rates C and F (per kW of off-peak-period seasonal billing demand)								
Summer	-	1.25	-	0.25	-	-	-	1.50
Winter	-	0.16	-	0.04	-	-	-	0.20
Voltage Discount (See Section 16)								
Primary								
Summer	-	0.31	-	0.09	-	-	-	0.40
Winter	-	0.23	-	0.07	-	-	-	0.30
Demand Charge Limiter	-	-	0.07266	1.08360	0.00770	0.00513	0.06649	1.23558
Customer Charge (per meter per day)								
Rates A and D	-	0.39425	-	-	-	-	-	0.39425
Rates B, C, E and F	-	0.52567	-	-	-	-	-	0.52567
Meter Charge (per meter per day)								
Rate A	-	0.22341	-	-	-	-	-	0.22341
Rates B and C	-	0.19713	-	-	-	-	-	0.19713
Rate D	-	0.06571	-	-	-	-	-	0.06571
Rates E and F	-	0.03943	-	-	-	-	-	0.03943
Installation Charge								
(One-time charge per meter)	-	441.00	-	-	-	-	-	441.00
Processing Charge								
(One-time charge per meter)	-	85.00	-	-	-	-	-	85.00
Transmission Revenue Balancing Account								
Adjustment Rate								
\$ per kWh						-		
Rates A, B, C, D, E and F	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-5, the customer will pay the following rates and charges:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge: (\$ per kWh)								
Rates A and D - Summer								
Peak	0.00549 (I)	0.02867	0.00411	0.22762 (R)	0.00045	0.00513	0.00261	0.27408
Off-Peak	0.00549 (I)	0.00589	0.00411	0.06028 (R)	0.00045	0.00513	0.00261	0.08396
Rates A and D - Winter								
Partial-Peak	0.00549 (I)	0.00660	0.00411	0.06547 (R)	0.00045	0.00513	0.00261	0.08986
Off-Peak	0.00549 (I)	0.00525	0.00411	0.05554 (R)	0.00045	0.00513	0.00261	0.07858
Rates B and E - Summer								
Peak	0.00549 (I)	0.00076	0.00349	0.15464 (R)	0.00035	0.00513	0.00261	0.17247
Off-Peak	0.00549 (I)	0.00021	0.00349	0.05313 (R)	0.00035	0.00513	0.00261	0.07041
Rates B and E - Winter								
Partial-Peak	0.00549 (I)	0.00024	0.00349	0.05883 (R)	0.00035	0.00513	0.00261	0.07614
Off-Peak	0.00549 (I)	0.00019	0.00349	0.04933 (R)	0.00035	0.00513	0.00261	0.06659
Rates C and F - Summer								
Peak	0.00549 (I)	—	0.00345	0.09002 (R)	0.00035	0.00513	0.00261	0.10705
Partial-Peak	0.00549 (I)	—	0.00345	0.06127 (R)	0.00035	0.00513	0.00261	0.07830
Off-Peak	0.00549 (I)	—	0.00345	0.05004 (R)	0.00035	0.00513	0.00261	0.06707
Rates C and F - Winter								
Partial-Peak	0.00549 (I)	—	0.00345	0.07200 (R)	0.00035	0.00513	0.00261	0.08903
Off-Peak	0.00549 (I)	—	0.00345	0.05890 (R)	0.00035	0.00513	0.00261	0.07593
Demand Charge								
Rates A and D								
(per hp of connected load)								
Summer	—	4.16	—	1.34	—	—	—	5.50
Winter	—	4.16	—	1.34	—	—	—	5.50
Rates B and E								
(per kW of seasonal billing demand)								
Summer	—	5.19	—	1.36	—	—	—	6.55
Winter	—	3.49	—	0.91	—	—	—	4.40
Rates B and E (per kW of maximum-peak-period demand)								
Summer	—	2.14	—	0.56	—	—	—	2.70
Winter	—	—	—	—	—	—	—	—
Rates C and F (per kW of maximum-peak-period demand)								
Summer	—	7.44	—	1.76	—	—	—	9.20
Winter	—	—	—	—	—	—	—	—

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charge (Cont'd)								
Rates C and F (per kW of maximum-part-peak-period demand)								
Summer	-	4.53	-	1.07	-	-	-	5.60
Winter	-	0.56	-	0.14	-	-	-	0.70
Rates C and F (per kW of off-peak-period seasonal billing demand)								
Summer	-	1.25	-	0.30	-	-	-	1.55
Winter	-	0.08	-	0.02	-	-	-	0.10
Voltage Discount (See Section 16)								
Primary								
Summer	-	0.76	-	0.19	-	-	-	0.95
Winter	-	0.52	-	0.13	-	-	-	0.65
Transmission								
Summer	-	3.85	-	1.00	-	-	-	4.85
Winter	-	2.58	-	0.67	-	-	-	3.25
Demand Charge Limiter	-	-	0.07266	1.07535	0.00770	0.00513	0.06649	1.22733
Customer Charge (per meter per day)								
Rates A and D	-	0.39425	-	-	-	-	-	0.39425
Rates B and E	-	0.52567	-	-	-	-	-	0.52567
Rates C and F	-	1.77413	-	-	-	-	-	1.77413
Meter Charge (per meter per day)								
Rate A	-	0.22341	-	-	-	-	-	0.22341
Rates B and C	-	0.19713	-	-	-	-	-	0.19713
Rate D	-	0.06571	-	-	-	-	-	0.06571
Rates E and F	-	0.03943	-	-	-	-	-	0.03943
Installation Charge								
(One-time charge per meter)	-	441.00	-	-	-	-	-	441.00
Processing Charge								
(One-time charge per meter)	-	85.00	-	-	-	-	-	85.00
Transmission Revenue Balancing Account								
Adjustment Rate								
\$ per kWh						-		
Rates A, B, C, D, E and F	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

(Continued)



SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

3. RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE, (\$ per kWh)								
Rate A								
Summer	0.00549 (I)	0.01095	0.00401	0.08795 (R)	0.00045	0.00513	0.00261	0.11659
Winter	0.00549 (I)	0.00637	0.00401	0.05790 (R)	0.00045	0.00513	0.00261	0.08196
Rate B								
Summer	0.00549 (I)	0.00572	0.00351	0.07456 (R)	0.00035	0.00513	0.00261	0.09737
Winter	0.00549 (I)	0.00346	0.00351	0.04998 (R)	0.00035	0.00513	0.00261	0.07053
DEMAND CHARGE								
Rate A, per hp of connected load								
Summer	—	4.02	—	1.48	—	—	—	5.50
Winter	—	4.02	—	1.48	—	—	—	5.50
Rate B, per kW of seasonal billing demand								
Summer	—	4.98	—	1.57	—	—	—	6.55
Winter	—	3.35	—	1.05	—	—	—	4.40
VOLTAGE DISCOUNT (See Section 13)								
Summer	—	0.73	—	0.22	—	—	—	0.95
Winter	—	0.49	—	0.16	—	—	—	0.65
DEMAND CHARGE LIMITER	—	—	0.07266	1.07530	0.00770	0.00513	0.06649	1.22728
CUSTOMER CHARGE, per meter per day								
Rate A	—	0.39425	—	—	—	—	—	0.39425
Rate B	—	0.52567	—	—	—	—	—	0.52567
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh								
Rates A and B	(0.00230)	—	—	0.00230	—	—	—	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

RATES:
(Cont'd.)

		Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge (\$ per kWh)									
Rates A and D									
Tier 1									
Summer	Peak	0.00549 (I)	0.08813	0.00691	0.27909 (R)	0.00068	0.00513	0.00261	0.38804
	Off-Peak	0.00549 (I)	0.02766	0.00691	0.10489 (R)	0.00068	0.00513	0.00261	0.15337
Winter	Partial-Peak	0.00549 (I)	0.03056	0.00691	0.11327 (R)	0.00068	0.00513	0.00261	0.16465
	Off-Peak	0.00549 (I)	0.02430	0.00691	0.09522 (R)	0.00068	0.00513	0.00261	0.14034
Tier 2									
Summer	Peak	0.00549 (I)	0.08376	0.00417	0.23100 (R)	0.00068	0.00513	0.00261	0.33284
	Off-Peak	0.00549 (I)	0.01723	0.00417	0.06976 (R)	0.00068	0.00513	0.00261	0.10507
Winter	Partial-Peak	0.00549 (I)	0.01930	0.00417	0.07476 (R)	0.00068	0.00513	0.00261	0.11214
	Off-Peak	0.00549 (I)	0.01535	0.00417	0.06520 (R)	0.00068	0.00513	0.00261	0.09863
Demand Charge									
Rates A and D									
(per hp of connected load)									
Tier 1									
Summer		-	1.79	-	0.56	-	-	-	2.35
Winter		-	1.64	-	0.51	-	-	-	2.15
(per hp of connected load)									
Tier 2									
Summer		-	4.29	-	1.11	-	-	-	5.40
Winter		-	4.29	-	1.11	-	-	-	5.40
Energy Charge (\$ per kWh)									
Rates B and E									
Tier 1									
Summer	Peak	0.00549 (I)	0.02627	0.00546	0.24435 (R)	0.00041	0.00513	0.00261	0.28972
	Off-Peak	0.00549 (I)	0.00824	0.00546	0.09518 (R)	0.00041	0.00513	0.00261	0.12252
Winter	Partial-Peak	0.00549 (I)	0.00911	0.00546	0.10235 (R)	0.00041	0.00513	0.00261	0.13056
	Off-Peak	0.00549 (I)	0.00723	0.00546	0.08691 (R)	0.00041	0.00513	0.00261	0.11324
Tier 2									
Summer	Peak	0.00549 (I)	-	0.00351	0.17142 (R)	0.00041	0.00513	0.00261	0.18857
	Off-Peak	0.00549 (I)	-	0.00351	0.06967 (R)	0.00041	0.00513	0.00261	0.08682
Winter	Partial-Peak	0.00549 (I)	-	0.00351	0.07538 (R)	0.00041	0.00513	0.00261	0.09253
	Off-Peak	0.00549 (I)	-	0.00351	0.06586 (R)	0.00041	0.00513	0.00261	0.08301

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

RATES: (Cont'd.)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charge								
Rates B and E								
Tier 1								
(per kW of seasonal billing demand)								
Summer	-	2.43	-	0.82	-	-	-	3.25
Winter	-	1.46	-	0.49	-	-	-	1.95
(per kW of maximum-peak-period demand)								
Summer	-	2.32	-	0.78	-	-	-	3.10
Winter	-	-	-	-	-	-	-	-
Tier 2								
(per kW of seasonal billing demand)								
Summer	-	5.78	-	1.57	-	-	-	7.35
Winter	-	3.89	-	1.06	-	-	-	4.95
(per kW of maximum-peak-period demand)								
Summer	-	2.40	-	0.65	-	-	-	3.05
Winter	-	-	-	-	-	-	-	-
Primary Voltage Discount								
(See Section 16)								
Rates B and E								
Tier 1								
Summer	-	0.72	-	0.23	-	-	-	0.95
Winter	-	0.49	-	0.16	-	-	-	0.65
Tier 2								
Summer	-	0.75	-	0.20	-	-	-	0.95
Winter	-	0.50	-	0.15	-	-	-	0.65
Demand Charge Limiter								
Rates B and E	-	-	0.07266	1.09188	0.00770	0.00513	0.06649	1.24386
Transmission Revenue Balancing Account Adjustment Rate								
per kWh								
Rates A, B, D and E	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). The discount from the otherwise applicable tariff shall be achieved by way of a reduction to the distribution portion of the bill.

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

The customer's actual use (by time-of-use (TOU) period if service is otherwise taken on a TOU rate schedule) multiplied by the energy cost rate shown below, averaged over any rate changes during the billing period, is equal to the energy charge for Bundled Service customers or energy credit for Direct Access customers.

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)	
Residential:		
E-1, EM, ET, ES, ESR, E-8, EL-1, EML, ESL, ESRL, ETL, EL-8	\$0.03055	(R)
E-7, Summer On-Peak	\$0.10287	(R)
EL-7 Summer Off-Peak	\$0.01505	
Winter On-Peak	\$0.01675	
Winter Off-Peak	\$0.01010	(R)
E-A7, Summer On-Peak	\$0.11050	(R)
EL-A7 Summer Off-Peak	\$0.01215	
Winter On-Peak	\$0.01387	
Winter Off-Peak	\$0.00834	(R)
E-9 Summer On-Peak	\$0.07320	(R)
Summer Partial Peak	\$0.01756	
Summer Off-Peak	\$0.00286	
Winter Partial Peak	\$0.00966	
Winter Off-Peak	\$0.00285	(R)
Commercial/Industrial:		
A-1 Summer	\$0.04616	(R)
Winter	\$0.01831	(R)
A-6 Summer On-Peak	\$0.09562	(R)
Summer Partial Peak	\$0.03363	
Summer Off-Peak	\$0.01133	
Winter Partial Peak	\$0.03588	
Winter Off-Peak	\$0.01691	(R)
A-10 Transmission Summer	\$0.06394	(R)
Transmission Winter	\$0.03418	
Primary Summer	\$0.05790	
Primary Winter	\$0.03728	
Secondary Summer	\$0.05455	
Secondary Winter	\$0.03542	(R)
A-15 Summer	\$0.04616	(R)
Winter	\$0.01831	(R)

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)	
Commercial/Industrial: (Cont'd.)		
TC-1 Summer	\$0.02037	(R)
Winter	\$0.02037	(R)
E-19V Transmission		
Summer On-Peak	\$0.13479	(R)
Summer Partial Peak	\$0.04396	
Summer Off-Peak	\$0.03562	
Winter Partial Peak	\$0.04820	
Winter Off-Peak	\$0.03496	(R)
E-19V Primary		
Summer On-Peak	\$0.10709	(R)
Summer Partial Peak	\$0.04388	
Summer Off-Peak	\$0.02777	
Winter Partial Peak	\$0.03713	
Winter Off-Peak	\$0.02487	(R)
E-19V Secondary		
Summer On-Peak	\$0.11206	(R)
Summer Partial Peak	\$0.04844	
Summer Off-Peak	\$0.02881	
Winter Partial Peak	\$0.03946	
Winter Off-Peak	\$0.02521	(R)
E-19 Transmission		
Summer On-Peak	\$0.11397	(R)
Summer Partial Peak	\$0.04391	
Summer Off-Peak	\$0.03683	
Winter Partial Peak	\$0.05008	
Winter Off-Peak	\$0.03779	(R)
E-19 Primary		
Summer On-Peak	\$0.10247	(R)
Summer Partial Peak	\$0.04255	
Summer Off-Peak	\$0.02798	
Winter Partial Peak	\$0.03680	
Winter Off-Peak	\$0.02528	(R)
E-19 Secondary		
Summer On-Peak	\$0.11584	(R)
Summer Partial Peak	\$0.04991	
Summer Off-Peak	\$0.02851	
Winter Partial Peak	\$0.03946	
Winter Off-Peak	\$0.02462	(R)

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)	
Commercial/Industrial: (Cont'd.)		
E-20 Transmission		
Summer On-Peak	\$0.07594	(R)
Summer Partial Peak	\$0.02291	
Summer Off-Peak	\$0.01800	
Winter Partial Peak	\$0.02376	
Winter Off-Peak	\$0.01683	(R)
E-20 Primary		
Summer On-Peak	\$0.09686	(R)
Summer Partial Peak	\$0.03710	
Summer Off-Peak	\$0.02287	
Winter Partial Peak	\$0.03020	
Winter Off-Peak	\$0.01956	(R)
E-20 Secondary		
Summer On-Peak	\$0.10047	(R)
Summer Partial Peak	\$0.04104	
Summer Off-Peak	\$0.02121	
Winter Partial Peak	\$0.02948	
Winter Off-Peak	\$0.01697	(R)
E-25 Transmission		
Summer On-Peak	\$0.10247	(R)
Summer Partial Peak	\$0.04255	
Summer Off-Peak	\$0.02798	
Winter Partial Peak	\$0.03680	
Winter Off-Peak	\$0.02528	(R)
E-25 Primary		
Summer On-Peak	\$0.10247	(R)
Summer Partial Peak	\$0.04255	
Summer Off-Peak	\$0.02798	
Winter Partial Peak	\$0.03680	
Winter Off-Peak	\$0.02528	(R)
E-25 Secondary		
Summer On-Peak	\$0.11584	(R)
Summer Partial Peak	\$0.04991	
Summer Off-Peak	\$0.02851	
Winter Partial Peak	\$0.03946	
Winter Off-Peak	\$0.02462	(R)

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)	
Commercial/Industrial (Cont'd.):		
E-36 - Summer	\$0.03410	(R)
Winter	\$0.02433	(R)
E-37 - Summer On-Peak	\$0.09673	(R)
Summer Off-Peak	\$0.02184	
Winter Partial Peak	\$0.01884	
Winter Off-Peak	\$0.01419	(R)
S - Standby -		
Reservation Capacity ≥ 1000 kW		
Summer On-Peak	\$0.19266	(R)
Summer Partial Peak	\$0.04239	
Summer Off-Peak	\$0.00222	
Winter Partial Peak	\$0.01744	
Winter Off-Peak	\$0.00436	(R)
S - Standby -		
Reservation Capacity < 1000 kW		
Summer On-Peak	\$0.19759	(R)
Summer Partial Peak	\$0.04848	
Summer Off-Peak	\$0.00863	
Winter Partial Peak	\$0.02690	
Winter Off-Peak	\$0.00986	(R)
Streetlights – LS-1, LS-2, LS-3, OL-1	\$0.02263	(R)
Agricultural:		
AG-1A/AG-1D		
Summer	\$0.07145	(R)
Winter	\$0.08026	(R)
AG-1B/AG-1E		
Summer	\$0.06279	(R)
Winter	\$0.06530	(R)

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)	
Agricultural (Cont'd.):		
AG-RA/ Summer On-Peak	\$0.20627	(R)
AG-RD Summer Off-Peak	\$0.04419	
Winter Partial Peak	\$0.04294	
Winter Off-Peak	\$0.03438	(R)
AG-RB/ Summer On-Peak	\$0.24120	(R)
AG-RE Summer Off-Peak	\$0.05796	
Winter Partial Peak	\$0.06068	
Winter Off-Peak	\$0.04906	(R)
AG-VA/ Summer On-Peak	\$0.20515	(R)
AG-VD Summer Off-Peak	\$0.04305	
Winter Partial Peak	\$0.04283	
Winter Off-Peak	\$0.03445	(R)
AG-VB/ Summer On-Peak	\$0.20679	(R)
AG-VD Summer Off-Peak	\$0.05119	
Winter Partial Peak	\$0.05261	
Winter Off-Peak	\$0.04208	(R)
AG-4A/ Summer On-Peak	\$0.19989	(R)
AG-4D Summer Off-Peak	\$0.03678	
Winter Partial Peak	\$0.04494	
Winter Off-Peak	\$0.03652	(R)
AG-4B/ Summer On-Peak	\$0.16571	(R)
AG-4D Summer Off-Peak	\$0.04472	
Winter Partial Peak	\$0.04886	
Winter Off-Peak	\$0.03896	(R)
AG-4C/ Summer On-Peak	\$0.07614	(R)
AG-4F Summer Partial-Peak	\$0.05338	
Summer Off-Peak	\$0.03333	
Winter Partial Peak	\$0.06132	
Winter Off-Peak	\$0.05012	(R)
AG-5A/ Summer On-Peak	\$0.15546	(R)
AG-5D Summer Off-Peak	\$0.02949	
Winter Partial Peak	\$0.03221	
Winter Off-Peak	\$0.02601	(R)
AG-5B/ Summer On-Peak	\$0.10352	(R)
AG-5E Summer Off-Peak	\$0.02597	
Winter Partial Peak	\$0.02381	
Winter Off-Peak	\$0.01859	(R)

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Rate</u>	
	(\$/kWh)	
Agricultural (Cont'd.):		
AG-5C/ Summer On-Peak	\$0.05909	(R)
AG-5F Summer Partial Peak	\$0.03439	
Summer Off-Peak	\$0.01928	
Winter Partial Peak	\$0.03168	
Winter Off-Peak	\$0.02284	(R)
AG-6A/AG-6D		
Summer	\$0.07145	(R)
Winter	\$0.08026	(R)
AG-6B/AG-6E		
Summer	\$0.04220	(R)
Winter	\$0.01851	(R)
AG-7A/AG-7D, Tiers 1 & 2		
Summer On-Peak	\$0.19678	(R)
Summer Off-Peak	\$0.05520	
Winter Partial-Peak	\$0.06560	
Winter Off-Peak	\$0.05072	(R)
AG-7B/AG-7E, Tiers 1 & 2		
Summer On-Peak	\$0.10352	(R)
Summer Off-Peak	\$0.02597	
Winter Partial-Peak	\$0.02381	
Winter Off-Peak	\$0.01859	(R)



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