

May 27, 2003

Advice 2383-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Tariff Revisions to Implement the DWR Bond Charge for Direct Access Customers

Pacific Gas and Electric Company (PG&E) hereby submits its proposed tariff revisions to implement the Department of Water Resources (DWR) Bond Charge for direct access (DA) customers. The affected tariff sheets are listed on the enclosed Attachment I.¹ This advice letter establishes the Direct Access Shortfall Account.

Purpose

This filing implements the DWR Bond Charge for DA customers in accordance with Decision (D.) 02-10-063, as modified by D.02-12-082 (the "Bond Charge Decision") which directs PG&E, Southern California Edison Company ("SCE"), and San Diego Gas & Electric Company ("SDG&E") to file advice letters to impose the Department of Water Resources (DWR) bond charge on non-exempt DA customers after D.02-11-022 becomes "final and unappealable."

Background

The Bond Charge Decision sets forth the guidelines for establishing the DWR Bond Charge for DA customers. Specifically, Ordering Paragraph 8 provides:

"Within 10 days after a decision assigning cost responsibilities on Direct Access customers becomes final and unappealable, the utilities shall make a new advice letter filing to impose bond charges on those held responsible for bond related costs and to amortize over and under payments in the sub-accounts of the Bond

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

Charge Balancing Account (BCBA). These changes shall be effective as of the date adopted by the Commission.”

On November 7, 2002, in D.02-11-022, the Commission addressed the responsibility of DA customers to pay for the Cost Responsibility Surcharge (CRS), which includes the DWR related charges. By letter dated May 8, 2003, the Energy Division informed PG&E that D.02-11-022 became final and unappealable on April 30, 2003, which would have required that the compliance advice letter be filed by May 12, 2003. In response to a request by PG&E for an extension in the filing date, the Executive Director, in a letter dated May 12, 2003, approved a filing date for the compliance letter of May 27, 2003. PG&E hereby files its compliance letter in response to D.02-10-063 as modified by D.02-12-082.

Tariff Changes

Statewide Bond Charge

The revised statewide DWR Bond Charge is \$0.00444 per kilowatt-hour (kWh) for both DA and bundled customers. This rate is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not exempt from the DWR Bond Charge. This revised DWR Bond Charge reflects the reduction in the current bundled DWR Bond Charge of \$0.00513 per kWh necessary to take into consideration the contribution of DA customers to DWR's Bond Charge revenue requirement. The prior bundled customers' DWR Bond Charge was set to fully compensate DWR for its bond-related revenue requirement. Without this change in bundled customers' DWR Bond Charge, the sum of the DWR Bond Charge revenues from DA and bundled customers would exceed the DWR bond-related revenue requirement. Thus, the DWR Bond Charge has been revised for both bundled and DA customers.

Regulatory Accounting Treatment

The Bond Charge Decision envisions a surcharge on DA rates and a surcredit on bundled rates. This mechanism was designed to pay bundled customers back for the shortfall resulting from bundled customers financing the DA customers' obligation for the DWR Bond Charges prior to implementation of the Bond Charge in DA rates.² Subsequently, D.02-11-022 capped the DA CRS rate thus creating an additional shortfall in DA revenue to be financed by bundled customers.

² Ordering Paragraph 7 of D.02-12-082, Appendix A, directs the utilities to establish a balancing account to track DA customer responsibility for DWR Bond Charges accruing after DA customer responsibility is established by the Commission but before DA customers can be billed under the DWR Rate Agreement. Ordering Paragraph 8 (quoted above) makes it clear that this compliance advice letter should include the calculation of the DWR Bond Charge for DA customers that includes amortization of the undercollection incurred as a result of DA customers not paying the DWR Bond Charge since November 15, 2002, the date DA customers became responsible for the Bond Charge pursuant to D.02-11-022.

Rather than using surcharges and surcredits to eventually pay back this DA obligation to bundled customers, PG&E proposes establishment of the Direct Access Shortfall Account (DASA) mechanism to effect payback, pursuant to D.02-11-022. PG&E proposes that this balancing account be used for the DWR Bond Charge shortfall owed by DA to bundled customers.

This accounting treatment is appropriate because it treats all components of the DA CRS shortfall similarly and simplifies rates and accounting. At the present time, the DA CRS is capped and bundled customer rates are frozen. Imposition of surcharges and surcredits on DA and bundled customers would, therefore, not result in a real change in their rates but would unnecessarily complicate the billing and accounting for the shortfall. Recording the accrued DA undercollection in PG&E's DASA for future collection from DA customers provides for a straightforward way of accounting for this debt of DA customers to bundled customers.

The amount of the DWR Bond Charge obligations, which should be recorded in DASA, is tracked in PG&E's Bond Charge Balancing Account (BCBA). The undercollection accrued by DA customers in PG&E's BCBA through the end of April 2003 is \$17 million. PG&E has not previously filed its DASA preliminary statement because the shortfall to be recovered from DA customers through the DA CRS had not been identified. PG&E requests establishment of the DASA in this advice letter because the DWR Bond Charge recoverable from DA customers is identified herein.

The structure and operation of the DASA is described in Preliminary Statement CP attached to this advice letter. In addition, PG&E is filing a revised BCBA herein to reflect that the shortfall DA customers will no longer be tracked therein.

Rate Schedule Revisions

The DWR Bond Charge paid by DA customers will be reflected in the tariffs. Since the DA portion of the DWR Bond Charge will be paid as part of the DA CRS, PG&E has modified its tariffs to show the bond charge component of the DA CRS in the same place the DA CRS is provided. Specifically, PG&E has revised Schedule EC – *Energy Charge* to indicate that the DA CRS is currently composed of the DWR Bond Charge and the DWR Power Charge, where the DWR Bond Charge for DA customers is \$0.00444 and the remaining portion of the DA CRS is the DWR Power Charge. This current order of allocating the DA CRS revenues is consistent with D.02-11-022, Ordering Paragraph 20, which directed that the revenues generated under the 2.7 cents per kWh cap shall be applied first in priority to the DWR Bond Charge component of the DA CRS and second in priority to the DWR Power Charge component. This current order of allocation is subject to change, however, pending a final decision in the current DA phase of the DA CRS proceeding (Rulemaking (R.) 02-01-011).

Finally, PG&E has revised each rate schedule as necessary to remove references to the DWR Bond Charge exemption for DA customers.

Billing

PG&E will begin tracking and remitting to DWR revenue received from DA customers from the DWR Bond Charge upon the effective date of this advice letter. The DWR Bond Charge will not be shown separately from the CRS on the bill. However, PG&E intends to add a line item to DA customers' bills identifying the DWR Bond Charge portion of the DA CRS upon implementation of bottoms-up billing when the Commission issues a decision in Application (A.) 98-07-003. Further, DA customers eligible for CARE and medical baseline should be exempt from the DWR Bond Charge. PG&E expects, however, that prior to implementation of the DWR Bond Charge in billing, PG&E will not be able to properly bill these exemptions. Therefore, PG&E proposes that CARE and medical baseline customers continue to pay the full CRS during this interim period, subject to refund. PG&E proposes not to revise tariffs for these CARE and medical baseline exemptions at this time so that the tariffs are consistent with billing practice.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **June 16, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. As directed by the Commission, PG&E will not implement the revised DWR Bond Charges proposed herein until its advice letter has been approved. (See D.02-10-053, Ordering Paragraph 8). Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective on the first day of the month following approval of this advice letter provided the advice letter is approved no later than the 20th of the month. Or, if approved after the 20th of the month, PG&E requests an effective date on the first day of the subsequent month.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for Application 00-11-038. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List A. 00-11-038



PRELIMINARY STATEMENT
(Continued)

CT. DIRECT ACCESS SHORTFALL ACCOUNT (DASA)

(N)

1. PURPOSE: The purpose of the Direct Access Shortfall Account (DASA) is to track the difference between the direct access (DA) share of the California Department of Water Resources (DWR) Bond Charge revenue requirement allocated direct access customers and revenues received from such direct access customers under the DWR Bond Charge rate component of the Direct Access Cost Responsibility Surcharge (DA CRS).
2. APPLICABILITY: The DASA shall apply to direct access customers subject to the jurisdiction of the Commission, except for those specifically excluded by the Commission.
3. REVISION DATES: The DASA should be discontinued when the balance is reduced to zero, which will indicate that direct access customers will have paid back their DWR-related obligations to bundled customers, thus eliminating any shortfalls.
4. RATES: The DASA does not have a rate component.
5. ACCOUNTING PROCEDURES: The following entries shall be made each month:
 - a) A one-time debit entry equal to the balance of the DA subaccount of the Bond Charge Balancing Account (BCBA) upon the effective date.
 - b) An entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entries at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)



PRELIMINARY STATEMENT
(Continued)

CM. BOND CHARGE BALANCING ACCOUNT (BCBA)

- | | | | |
|----|---|-----|-----|
| 1. | PURPOSE: The purpose of the BCBA is to track revenues from the DWR Bond Charge rate by customer class during the period after a decision in R. 02-01-011 and pursuant to Decision 02-10-063, Decision 02-11-074, and Decision 02-12-082. The BCBA has two subaccounts: (1) Bundled Customer Subaccount, and (2) Departing Load Customer Subaccount. | (T) | |
| | | | (T) |
| 2. | APPLICABILITY: The BCBA will apply to Retail Bundled Customers and Departing Load Customers, except California Alternate Rates for Energy (CARE) and medical baseline. | | (T) |
| 3. | REVISION DATE: The revision dates applicable to the BCBA shall be as determined in the Revenue Adjustment proceeding or as otherwise ordered by the Commission. | | |
| 4. | BCBA RATES: The BCBA does not have a rate component. | | |
| 5. | ACCOUNTING PROCEDURE: PG&E shall maintain the BCBA by making entries at the end of each month as follows: | | |
| | a. Bundled Customer Subaccount | | |
| | 1) A credit entry equal to the Bond Charge revenue from non-exempt retail bundled customers. | | (D) |
| | 2) A debit entry equal to the Bond Charge revenue from non-exempt retail bundled customers that would have been received at the Bond Charge rate resulting from a decision in R. 02-01-011. | | (D) |
| | 3) A credit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entries at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. | | (D) |
| | b. Departing Load Customer Subaccount | (T) | (L) |
| | 1) A credit entry equal to the Bond Charge revenue from eligible Departing Load Customers. | | (L) |
| | 2) A debit entry equal to the Bond Charge revenue from eligible Departing Load Customers that would have been received at the Bond Charge rate resulting from a decision in R.02-01-011. | | (L) |
| | 3) A credit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entries at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. | | (L) |



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 10.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
\$ per kWh									
TIER 1	0.00503	0.03535	0.00432	0.06303 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12589
TIER 2	0.00503	0.05267	0.00432	0.06303 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.14321
TIER 3	0.00503	0.05267	0.00432	0.11427 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.19445
TIER 4	0.00503	0.05267	0.00432	0.15820 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.23838
TIER 5	0.00503	0.05267	0.00432	0.17808 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.25826
MINIMUM CHARGE,									
per meter per day									
	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
\$ per kWh									

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 9. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

(D)
|
(D)

Hourly Pricing Option: This option is suspended.

- 10. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

- 11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE:									
(\$ per kWh per SUMMER Month)									
Peak	0.00503	0.05267	0.00432	0.13303 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.21321
Off-Peak	0.00503	0.05267	0.00432	0.04803 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12821
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
ENERGY CHARGE:									
(\$ per kWh per WINTER Month)									
Peak	0.00503	0.05267	0.00432	0.13367 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.21385
Off-Peak	0.00503	0.05267	0.00432	0.02367 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.10385
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
MINIMUM ENERGY CHARGE:									
(\$/Meter/Day)	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE:									
(per kWh per Month)	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
2. ENERGY PROCUREMENT SURCHARGE:									
(per kWh, applies to all usage)	-	-	-	0.01000	-	-	-	-	0.01000
3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES:									
(per kWh, usage in specified tiers)									
Tier 3—131%-200% of baseline	-	-	-	0.05124	-	-	-	-	0.05124
Tier 4—201%-300% of baseline	-	-	-	0.09517	-	-	-	-	0.09517
Tier 5—over 300% of baseline	-	-	-	0.11505	-	-	-	-	0.11505

(Continued)

Advice Letter No. 2383-E
Decision No. 02-12-082,02-10-063

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed May 27, 2003
Effective _____
Resolution No. _____



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

RATES:

RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE: (per kWh per SUMMER Month)								
Peak	0.00503	0.02696	0.00314	0.12133	0.00048	0.00969	0.00355	0.17018
Off-Peak	0.00503	0.02696	0.00314	0.05333	0.00048	0.00969	0.00355	0.10218
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
ENERGY CHARGE: (per kWh per WINTER Month)								
Peak	0.00503	0.02696	0.00314	0.12184	0.00048	0.00969	0.00355	0.17069
Off-Peak	0.00503	0.02696	0.00314	0.03384	0.00048	0.00969	0.00355	0.08269
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
MINIMUM ENERGY CHARGE per meter per day	0.00756	0.08707	0.00136	0.03356	0.00020		0.00167	0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

**DWR BOND
CHARGE:**

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-01-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)

For Medical Baseline Customers, no portion of the rates in this schedule shall be used to pay the DWR Bond Charge. For these customers, Generation will be calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA.



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: RATE A

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE: (\$ per kWh per SUMMER Month)									
Super Peak	0.00503	0.05267	0.00432	0.65803 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.73821
Peak	0.00503	0.05267	0.00432	0.16533 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.24551
Off-Peak	0.00503	0.05267	0.00432	(0.00197) (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.07821
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
ENERGY CHARGE: (\$ per kWh per WINTER Month)									
Super Peak	0.00503	0.05267	0.00432	0.47534 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.55552
Peak	0.00503	0.05267	0.00432	0.25534 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.33552
Off-Peak	0.00503	0.05267	0.00432	0.02534 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.10552
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
MINIMUM ENERGY CHARGE: (\$/Meter/Day)	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE: (per kWh per Month)									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
2. ENERGY PROCUREMENT SURCHARGE: (per kWh, applies to all usage)									
	-	-	-	0.01000	-	-	-	-	0.01000
3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES: (per kWh, usage in specified tiers)									
Tier 3—131%-200% of baseline	-	-	-	0.05124	-	-	-	-	0.05124
Tier 4—201%-300% of baseline	-	-	-	0.09517	-	-	-	-	0.09517
Tier 5—over 300% of baseline	-	-	-	0.11505	-	-	-	-	0.11505

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE: (\$ per kWh per SUMMER Month)									
Super Peak	0.00503	0.05267	0.00432	0.46703 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.54721
Peak	0.00503	0.05267	0.00432	0.14703 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.22721
Off-Peak	0.00503	0.05267	0.00432	0.03703 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.11721
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
ENERGY CHARGE: (\$ per kWh per WINTER Month)									
Super Peak	0.00503	0.05267	0.00432	0.65134 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.73152
Peak	0.00503	0.05267	0.00432	0.04134 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12152
Off-Peak	0.00503	0.05267	0.00432	0.03634 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.11652
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
MINIMUM ENERGY CHARGE: (\$/Meter/Day)	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE: (per kWh per Month)									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
2. ENERGY PROCUREMENT SURCHARGE: (per kWh, applies to all usage)									
	-	-	-	0.01000	-	-	-	-	0.01000
3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES: (per kWh, usage in specified tiers)									
Tier 3—131%-200% of baseline	-	-	-	0.05124	-	-	-	-	0.05124
Tier 4—201%-300% of baseline	-	-	-	0.09517	-	-	-	-	0.09517
Tier 5—over 300% of baseline	-	-	-	0.11505	-	-	-	-	0.11505

(Continued)

Advice Letter No. 2383-E
Decision No. 02-12-082,02-10-063

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed May 27, 2003
Effective _____
Resolution No. _____



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

SPECIAL
CONDITIONS:

RATES:
(Cont'd)

RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE: (per kWh per SUMMER Month)								
Super Peak	0.00503	0.02696	0.00314	0.38853	0.00048	0.00969	0.00355	0.43738
Peak	0.00503	0.02696	0.00314	0.13253	0.00048	0.00969	0.00355	0.18138
Off-Peak	0.00503	0.02696	0.00314	0.04453	0.00048	0.00969	0.00355	0.09338
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
ENERGY CHARGE: (per kWh per WINTER Month)								
Super Peak	0.00503	0.02696	0.00314	0.53598	0.00048	0.00969	0.00355	0.58483
Peak	0.00503	0.02696	0.00314	0.04798	0.00048	0.00969	0.00355	0.09683
Off-Peak	0.00503	0.02696	0.00314	0.04398	0.00048	0.00969	0.00355	0.09283
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386
MINIMUM ENERGY CHARGE per meter per day	0.00756	0.08707	0.00136	0.03356	0.00020	-	0.00167	0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(0.00230)	-	-	0.00230	-	-	-	0.00000

**DWR BOND
CHARGE:**

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-01-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)

For Medical Baseline Customers, no portion of the rates in this schedule shall be used to pay the DWR Bond Charge. For these customers, Generation will be calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA.



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
\$ per kWh									
TIER 1	0.00503	0.03535	0.00432	0.06303 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12589
TIER 2	0.00503	0.05267	0.00432	0.06303 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.14321
TIER 3	0.00503	0.05267	0.00432	0.11427 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.19445
TIER 4	0.00503	0.05267	0.00432	0.15820 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.23838
TIER 5	0.00503	0.05267	0.00432	0.17808 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.25826
Minimum Charge, per meter per day	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE									
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

Hourly Pricing Option: This option is suspended.

11. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

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(D)

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
\$ per kWh									
TIER 1	0.00503	0.03535	0.00432	0.06303 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12589
TIER 2	0.00503	0.05267	0.00432	0.06303 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.14321
TIER 3	0.00503	0.05267	0.00432	0.11427 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.19445
TIER 4	0.00503	0.05267	0.00432	0.15820 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.23838
TIER 5	0.00503	0.05267	0.00432	0.17808 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.25826
MINIMUM CHARGE:									
per meter per day	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427
DISCOUNT,									
per dwelling unit per day	-	0.10579	-	-	-	-	-	-	0.10579
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE									
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
MINIMUM AVERAGE RATE LIMITER, per kWh									
	-	-	-	0.04022 (I)	-	0.00444 (R)	0.00969	-	0.05435

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule, which includes the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

(D)
|
(D)

Hourly Pricing Option: This option is suspended.

11. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS and before application of the discounts per dwelling unit.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
\$ per kWh									
TIER 1	0.00503	0.03535	0.00432	0.06303 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12589
TIER 2	0.00503	0.05267	0.00432	0.06303 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.14321
TIER 3	0.00503	0.05267	0.00432	0.11427 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.19445
TIER 4	0.00503	0.05267	0.00432	0.15820 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.23838
TIER 5	0.00503	0.05267	0.00432	0.17808 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.25826
MINIMUM CHARGE,									
per meter per day									
	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE									
\$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving supply and delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

Hourly Pricing Option: This option is suspended.

11. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(D)
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(D)

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 14.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
\$ per kWh									
TIER 1	0.00503	0.03535	0.00432	0.06303 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.12589
TIER 2	0.00503	0.05267	0.00432	0.06303 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.14321
TIER 3	0.00503	0.05267	0.00432	0.11427 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.19445
TIER 4	0.00503	0.05267	0.00432	0.15820 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.23838
TIER 5	0.00503	0.05267	0.00432	0.17808 (I)	0.00048	0.00444 (R)	0.00969	0.00355	0.25826
MINIMUM CHARGE,									
per meter per day									
	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427
DISCOUNT,									
per dwelling unit per day									
	-	0.34300	-	-	-	-	-	-	0.34300
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE									
\$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
MINIMUM AVERAGE RATE									
LIMITER, per kWh									
	-	-	-	0.04022 (I)	-	0.00444 (R)	0.00969	-	0.05435

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 11. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule, which includes the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue to receive delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

(D)
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(D)

Hourly Pricing Option: This option is suspended.

- 12. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS and before application of the discounts per dwelling unit.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

- 13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00503	0.09308	0.00387	0.20517 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.32524
TIER 2	0.00503	0.09308	0.00387	0.20517 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.32524
TIER 3	0.00503	0.09308	0.00387	0.25641 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.37648
TIER 4	0.00503	0.09308	0.00387	0.30034 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.42041
TIER 5	0.00503	0.09308	0.00387	0.32022 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.44029
SUMMER Off-Peak									
TIER 1	0.00503	0.02514	0.00387	0.04302 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.09515
TIER 2	0.00503	0.02514	0.00387	0.04302 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.09515
TIER 3	0.00503	0.02514	0.00387	0.09426 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.14639
TIER 4	0.00503	0.02514	0.00387	0.13819 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.19032
TIER 5	0.00503	0.02514	0.00387	0.15807 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.21020
Baseline Credit, deduction per kWh of baseline use	-	0.00528	-	0.01204	-	-	-	-	0.01732
WINTER Peak									
TIER 1	0.00503	0.03435	0.00387	0.06502 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.12636
TIER 2	0.00503	0.03435	0.00387	0.06502 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.12636
TIER 3	0.00503	0.03435	0.00387	0.11626 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.17760
TIER 4	0.00503	0.03435	0.00387	0.16019 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22153
TIER 5	0.00503	0.03435	0.00387	0.18007 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.24141
WINTER Off-Peak									
TIER 1	0.00503	0.02613	0.00387	0.04539 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.09851
TIER 2	0.00503	0.02613	0.00387	0.04539 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.09851
TIER 3	0.00503	0.02613	0.00387	0.09663 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.14975
TIER 4	0.00503	0.02613	0.00387	0.14056 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.19368
TIER 5	0.00503	0.02613	0.00387	0.16044 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.21356
Baseline Credit, deduction per kWh of baseline use	-	0.00528	-	0.01204	-	-	-	-	0.01732
INSTALLATION CHARGE									
(Rate W)									
(one time charge per meter)	-	277.00	-	-	-	-	-	-	277.00
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day									
	-	0.12813	-	-	-	-	-	-	0.12813
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day									
	-	0.04270	-	-	-	-	-	-	0.04270
MINIMUM ENERGY CHARGE per meter per day									
	0.00756	0.13020	0.00168	0.02217	0.00018			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

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Hourly Pricing Option: This option is suspended.

- 9. **RATE REDUCTION BOND CREDIT:** Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

- 10. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00503	0.10851	0.00387	0.22183 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.35733
TIER 2	0.00503	0.10851	0.00387	0.22183 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.35733
TIER 3	0.00503	0.10851	0.00387	0.27307 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.40857
TIER 4	0.00503	0.10851	0.00387	0.31700 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.45250
TIER 5	0.00503	0.10851	0.00387	0.33688 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.47238
SUMMER Off-Peak									
TIER 1	0.00503	0.02516	0.00387	0.03838 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.09053
TIER 2	0.00503	0.02516	0.00387	0.03838 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.09053
TIER 3	0.00503	0.02516	0.00387	0.08962 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.14177
TIER 4	0.00503	0.02516	0.00387	0.13355 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.18570
TIER 5	0.00503	0.02516	0.00387	0.15343 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20558
Baseline Credit, deduction per kWh of baseline use	-	0.00560	-	0.01172	-	-	-	-	0.01732
WINTER Peak									
TIER 1	0.00503	0.03607	0.00387	0.06242 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.12548
TIER 2	0.00503	0.03607	0.00387	0.06242 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.12548
TIER 3	0.00503	0.03607	0.00387	0.11366 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.17672
TIER 4	0.00503	0.03607	0.00387	0.15759 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22065
TIER 5	0.00503	0.03607	0.00387	0.17747 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.24053
WINTER Off-Peak									
TIER 1	0.00503	0.02768	0.00387	0.04393 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.09860
TIER 2	0.00503	0.02768	0.00387	0.04393 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.09860
TIER 3	0.00503	0.02768	0.00387	0.09517 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.14984
TIER 4	0.00503	0.02768	0.00387	0.13910 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.19377
TIER 5	0.00503	0.02768	0.00387	0.15898 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.21365
Baseline Credit, deduction per kWh of baseline use	-	0.00560	-	0.01172	-	-	-	-	0.01732
INSTALLATION CHARGE (Rate W) (one time charge per meter)									
	-	277.00	-	-	-	-	-	-	277.00
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day									
	-	0.12813	-	-	-	-	-	-	0.12813
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day									
	-	0.04270	-	-	-	-	-	-	0.04270
MINIMUM ENERGY CHARGE per meter per day									
	0.00756	0.13020	0.00168	0.02217	0.00018			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule which includes the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

Hourly Pricing Option: This option is suspended.

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SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(CONTINUED)

SPECIAL
CONDITIONS:
(Cont'd.)

- 9. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

- 10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 6.

TERRITORY: The entire territory is served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE: \$ per kWh									
SUMMER									
TIER 1	0.00503	0.02615	0.00395	0.07694 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.13017
TIER 2	0.00503	0.02615	0.00395	0.07694 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.13017
TIER 3	0.00503	0.02615	0.00395	0.12818 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.18141
TIER 4	0.00503	0.02615	0.00395	0.17211 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.22534
TIER 5	0.00503	0.02615	0.00395	0.19199 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.24522
ENERGY CHARGE: \$ per kWh									
WINTER									
TIER 1	0.00503	0.01590	0.00395	0.04010 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.08308
TIER 2	0.00503	0.01590	0.00395	0.04010 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.08308
TIER 3	0.00503	0.01590	0.00395	0.09134 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.13432
TIER 4	0.00503	0.01590	0.00395	0.13527 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.17825
TIER 5	0.00503	0.01590	0.00395	0.15515 (I)	0.00042	0.00444 (R)	0.00969	0.00355	0.19813
CUSTOMER CHARGE, per day	-	0.45733	-	-	-	-	-	-	0.45733
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

RATES:
(Cont'd.)

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA.

SPECIAL
CONDITIONS:

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule which includes the Energy Procurement Surcharge (EPS) provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

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Hourly Pricing Option: This option is suspended.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:
(Cont'd)

- 6. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

- 7. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
RATE A									
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00503	0.07739	0.00400	0.20958 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.31409
TIER 2	0.00503	0.07739	0.00400	0.20958 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.31409
TIER 3	0.00503	0.07739	0.00400	0.26082 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.36533
TIER 4	0.00503	0.07739	0.00400	0.30475 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.40926
TIER 5	0.00503	0.07739	0.00400	0.32463 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.42914
SUMMER Part-Peak									
TIER 1	0.00503	0.02656	0.00400	0.06071 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11439
TIER 2	0.00503	0.02656	0.00400	0.06071 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11439
TIER 3	0.00503	0.02656	0.00400	0.11195 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16563
TIER 4	0.00503	0.02656	0.00400	0.15588 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20956
TIER 5	0.00503	0.02656	0.00400	0.17576 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22944
SUMMER Off-Peak									
TIER 1	0.00503	0.01121	0.00400	0.01572 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.05405
TIER 2	0.00503	0.01121	0.00400	0.01572 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.05405
TIER 3	0.00503	0.01121	0.00400	0.06696 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10529
TIER 4	0.00503	0.01121	0.00400	0.11089 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.14922
TIER 5	0.00503	0.01121	0.00400	0.13077 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16910
Baseline Credit, deduction per kWh of baseline use	-	0.00456	-	0.01276	-	-	-	-	0.01732
WINTER Part-Peak									
TIER 1	0.00503	0.02653	0.00400	0.06061 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11426
TIER 2	0.00503	0.02653	0.00400	0.06061 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11426
TIER 3	0.00503	0.02653	0.00400	0.11185 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16550
TIER 4	0.00503	0.02653	0.00400	0.15578 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20943
TIER 5	0.00503	0.02653	0.00400	0.17566 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22931
WINTER Off-Peak									
TIER 1	0.00503	0.01355	0.00400	0.02261 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06328
TIER 2	0.00503	0.01355	0.00400	0.02261 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06328
TIER 3	0.00503	0.01355	0.00400	0.07385 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11452
TIER 4	0.00503	0.01355	0.00400	0.11778 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.15845
TIER 5	0.00503	0.01355	0.00400	0.13766 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.17833
Baseline Credit, deduction per kWh of baseline use	-	0.00456	-	0.01276	-	-	-	-	0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day	-	0.24312	-	-	-	-	-	-	0.24312
MINIMUM ENERGY CHARGE , per meter per day	0.00756	0.13020	0.00168	0.0217	0.00018			0.00248	0.16427

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
RATE B									
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00503	0.07191	0.00429	0.21031 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.30963
TIER 2	0.00503	0.07191	0.00429	0.21031 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.30963
TIER 3	0.00503	0.07191	0.00429	0.26155 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.36087
TIER 4	0.00503	0.07191	0.00429	0.30548 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.40480
TIER 5	0.00503	0.07191	0.00429	0.32536 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.42468
SUMMER Part-Peak									
TIER 1	0.00503	0.02399	0.00429	0.05853 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10993
TIER 2	0.00503	0.02399	0.00429	0.05853 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10993
TIER 3	0.00503	0.02399	0.00429	0.10977 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16117
TIER 4	0.00503	0.02399	0.00429	0.15370 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20510
TIER 5	0.00503	0.02399	0.00429	0.17358 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22498
SUMMER Off-Peak									
TIER 1	0.00503	0.01231	0.00429	0.02157 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06129
TIER 2	0.00503	0.01231	0.00429	0.02157 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06129
TIER 3	0.00503	0.01231	0.00429	0.07281 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11253
TIER 4	0.00503	0.01231	0.00429	0.11674 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.15646
TIER 5	0.00503	0.01231	0.00429	0.13662 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.17634
WINTER Part-Peak									
TIER 1	0.00503	0.02407	0.00429	0.05882 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11030
TIER 2	0.00503	0.02407	0.00429	0.05882 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11030
TIER 3	0.00503	0.02407	0.00429	0.11006 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16154
TIER 4	0.00503	0.02407	0.00429	0.15399 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20547
TIER 5	0.00503	0.02407	0.00429	0.17387 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22535
WINTER Off-Peak									
TIER 1	0.00503	0.01434	0.00429	0.02801 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06976
TIER 2	0.00503	0.01434	0.00429	0.02801 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06976
TIER 3	0.00503	0.01434	0.00429	0.07925 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.12100
TIER 4	0.00503	0.01434	0.00429	0.12318 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16493
TIER 5	0.00503	0.01434	0.00429	0.14306 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.18481
METER CHARGE (in addition to the minimum energy charge), per meter per day									
	-	0.24312	-	-	-	-	-	-	0.24312
MINIMUM ENERGY CHARGE , per meter per day									
	0.00756	0.13020	0.00168	0.02217	0.00018			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
RATE C									
ENERGY CHARGE: \$ per kWh									
SUMMER Part-Peak									
TIER 1									
	0.00503	0.04626	0.00400	0.11731 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.19069
TIER 2	0.00503	0.04626	0.00400	0.11731 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.19069
TIER 3	0.00503	0.04626	0.00400	0.16855 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.24193
TIER 4	0.00503	0.04626	0.00400	0.21248 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.28586
TIER 5	0.00503	0.04626	0.00400	0.23236 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.30574
SUMMER Off-Peak									
TIER 1									
	0.00503	0.01128	0.00400	0.01565 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.05405
TIER 2	0.00503	0.01128	0.00400	0.01565 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.05405
TIER 3	0.00503	0.01128	0.00400	0.06689 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10529
TIER 4	0.00503	0.01128	0.00400	0.11082 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.14922
TIER 5	0.00503	0.01128	0.00400	0.13070 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16910
Baseline Credit, deduction per kWh of baseline use	-	0.00459	-	0.01273	-	-	-	-	0.01732
WINTER Part-Peak									
TIER 1									
	0.00503	0.02669	0.00400	0.06045 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11426
TIER 2	0.00503	0.02669	0.00400	0.06045 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11426
TIER 3	0.00503	0.02669	0.00400	0.11169 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16550
TIER 4	0.00503	0.02669	0.00400	0.15562 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20943
TIER 5	0.00503	0.02669	0.00400	0.17550 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22931
WINTER Off-Peak									
TIER 1									
	0.00503	0.01364	0.00400	0.02252 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06328
TIER 2	0.00503	0.01364	0.00400	0.02252 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06328
TIER 3	0.00503	0.01364	0.00400	0.07376 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11452
TIER 4	0.00503	0.01364	0.00400	0.11769 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.15845
TIER 5	0.00503	0.01364	0.00400	0.13757 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.17833
Baseline Credit, deduction per kWh of baseline use	-	0.00459	-	0.01273	-	-	-	-	0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day									
	-	0.12813	-	-	-	-	-	-	0.12813
MINIMUM ENERGY CHARGE , per meter per day									
	0.00756	0.13020	0.00168	0.02217	0.00018			0.00248	0.16427

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
RATE D									
ENERGY CHARGE: \$ per kWh									
SUMMER Part-Peak									
TIER 1									
	0.00503	0.02321	0.00338	0.06022 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10993
TIER 2	0.00503	0.02321	0.00338	0.06022 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10993
TIER 3	0.00503	0.02321	0.00338	0.11146 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16117
TIER 4	0.00503	0.02321	0.00338	0.15539 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20510
TIER 5	0.00503	0.02321	0.00338	0.17527 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22498
SUMMER Off-Peak									
TIER 1									
	0.00503	0.01191	0.00338	0.02288 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06129
TIER 2	0.00503	0.01191	0.00338	0.02288 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06129
TIER 3	0.00503	0.01191	0.00338	0.07412 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11253
TIER 4	0.00503	0.01191	0.00338	0.11805 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.15646
TIER 5	0.00503	0.01191	0.00338	0.13793 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.17634
ENERGY CHARGE: \$ per kWh									
WINTER Part-Peak									
TIER 1									
	0.00503	0.02330	0.00338	0.06050 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11030
TIER 2	0.00503	0.02330	0.00338	0.06050 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11030
TIER 3	0.00503	0.02330	0.00338	0.11174 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16154
TIER 4	0.00503	0.02330	0.00338	0.15567 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20547
TIER 5	0.00503	0.02330	0.00338	0.17555 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22535
WINTER Off-Peak									
TIER 1									
	0.00503	0.01388	0.00338	0.02938 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06976
TIER 2	0.00503	0.01388	0.00338	0.02938 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06976
TIER 3	0.00503	0.01388	0.00338	0.08062 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.12100
TIER 4	0.00503	0.01388	0.00338	0.12455 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16493
TIER 5	0.00503	0.01388	0.00338	0.14443 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.18481
METER CHARGE (in addition to the minimum energy charge), per meter per day									
	-	0.12813	-	-	-	-	-	-	0.12813
MINIMUM ENERGY CHARGE , per meter per day									
	0.00756	0.13020	0.00168	0.02217	0.00018			0.00248	0.16427
RATES C and D TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

BILLING:
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

(D)
|
|
(D)

Hourly Pricing Option: This option is suspended.

RATE
REDUCTION
BOND CREDIT:

Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

STANDBY
APPLICABILITY:

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd)

- 10. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

- 11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd)

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



PRELIMINARY STATEMENT

(Continued)

SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the Direct Access Credit set forth in Schedule EC and the EPS listed in Section 2 of Schedule E-EPS for all non qualifying CARE usage. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

Hourly Pricing Option: This option is suspended.

11. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS (where applicable) and before application of the discounts per dwelling unit.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the Direct Access credit set forth in Schedule EC and the EPS listed in Section 2 of Schedule E-EPS for all nonqualifying CARE usage. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

Hourly Pricing Option: This option is suspended.

11. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS (where applicable).

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: A customer's bill is first calculated according to the rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the Direct Access Credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

Hourly Pricing Option: This option is suspended.

9. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed resources energy exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 8. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Customers, reduced by the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

Hourly Pricing Option: This option is suspended.

- 9. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

- 10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed resources energy exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 6. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

- 7. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in the Standby Applicability section of this tariff.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE:									
Summer, \$ per kWh	0.00494	0.04549	0.00472	0.14617 (I)	0.00054	0.00444 (R)	0.01013	0.00367	0.22010
Winter, \$ per kWh	0.00494	0.03118	0.00472	0.08069 (I)	0.00054	0.00444 (R)	0.01013	0.00367	0.14031
CUSTOMER CHARGE, per month									
Single-phase Service, per day	-	0.26612	-	-	-	-	-	-	0.26612
Polyphase Service, per day	-	0.39425	-	-	-	-	-	-	0.39425
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE									
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond") (where applicable), and FTA.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS (where applicable), and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

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Hourly Pricing Option: This option is suspended.

RATE
REDUCTION
BOND CREDIT:

Small commercial customers served on this schedule receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenues as provided in Schedule E-EPS.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

CARE
DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider; and the CARE discount will be determined before any credit for Direct Access Service.

All Bundled Service Customers served on this schedule shall pay the DWR Bond charge, except those customers who are eligible for CARE. For CARE customers, no portion of the rates shall be used to pay the DWR Bond Charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA.

STANDBY
APPLICABILITY:

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedules A-6, E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE									
\$/per kWh SUMMER									
Peak	0.00494	0.04011	0.00379	0.27574 (I)	0.00040	0.00444 (R)	0.01013	0.00367	0.34322
Part-Peak	0.00494	0.01775	0.00379	0.11327 (I)	0.00040	0.00444 (R)	0.01013	0.00367	0.15839
Off-Peak	0.00494	0.00968	0.00379	0.06464 (I)	0.00040	0.00444 (R)	0.01013	0.00367	0.10169
ENERGY CHARGE									
\$/per kWh WINTER									
Part-Peak	0.00494	0.01995	0.00379	0.12381 (I)	0.00040	0.00444 (R)	0.01013	0.00367	0.17113
Off-Peak	0.00494	0.01236	0.00379	0.07747 (I)	0.00040	0.00444 (R)	0.01013	0.00367	0.11720
METER CHARGE,									
per meter per day									
Rate A-6	—	0.22341	—	—	—	—	—	—	0.22341
Rate W	—	0.06571	—	—	—	—	—	—	0.06571
Rate X	—	0.22341	—	—	—	—	—	—	0.22341
CUSTOMER CHARGE,									
per meter per day									
Single-phase Service	—	0.26612	—	—	—	—	—	—	0.26612
Polyphase Service	—	0.39425	—	—	—	—	—	—	0.39425
INSTALLATION CHARGE,									
one-time charge per meter									
	—	443.00	—	—	—	—	—	—	443.00
PROCESSING CHARGE,									
one-time charge per meter									
	—	87.00	—	—	—	—	—	—	87.00
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE									
\$ per kWh	(0.00230)	—	—	0.00230	—	—	—	—	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources ("DWR Bond") (where applicable), and FTA.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

COMMON-AREA ACCOUNTS: (Cont'd.) Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.
Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS (where applicable).

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

Hourly Pricing Option: This option is suspended.

RATE REDUCTION BOND CREDIT: Small commercial customers served on this schedule will receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider; and the CARE discount will be determined before any credit for Direct Access Service.

All Bundled Service Customers served on this schedule shall pay the DWR Bond charge except those customers who are eligible for CARE. For CARE customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA.

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SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

STANDBY
APPLICABILITY:

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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**SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(CONTINUED)**

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
ENERGY CHARGE									
(\$ per kWh)									
Transmission Voltage Level									
Summer	—	0.00275	0.00375	0.12667 (I)	0.00039	0.00444 (R)	0.01013	—	0.14813
Winter	—	0.00223	0.00375	0.10091 (I)	0.00039	0.00444 (R)	0.01013	—	0.12185
Primary Voltage Level									
Summer	—	0.00793	0.00368	0.13597 (I)	0.00038	0.00444 (R)	0.01013	—	0.16253
Winter	—	0.00647	0.00368	0.08514 (I)	0.00038	0.00444 (R)	0.01013	—	0.11024
Secondary Voltage Level									
Summer	—	0.01019	0.00380	0.13061 (I)	0.00040	0.00444 (R)	0.01013	—	0.15957
Winter	—	0.00832	0.00380	0.08458 (I)	0.00040	0.00444 (R)	0.01013	—	0.11167
DEMAND CHARGE (per kW of maximum demand per month)									
Transmission Voltage Level									
Summer	1.59	0.04	—	(0.83)	—	—	—	1.15	1.95
Winter	1.59	0.00	—	(2.29)	—	—	—	1.15	0.45
Primary Voltage Level									
Summer	1.59	3.29	—	(0.53)	—	—	—	1.15	5.50
Winter	1.59	0.99	—	(2.08)	—	—	—	1.15	1.65
Secondary Voltage Level									
Summer	1.59	4.72	—	(0.76)	—	—	—	1.15	6.70
Winter	1.59	1.16	—	(2.25)	—	—	—	1.15	1.65
CUSTOMER CHARGE									
per meter per day	—	2.46407	—	—	—	—	—	—	2.46407
TRANSMISSION REVENUE									
BALANCING ACCOUNT ADJUSTMENT RATE									
\$ per kWh	(0.00230)	—	—	0.00230	—	—	—	—	0.00000

(Continued)



SCHEDULE A-10—TIME-OF-USE MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	DWR Bond	Total Rate
Energy Charges (per kWh)									
Transmission Voltage Level									
Peak Period									
Summer	—	0.00275	0.00375	0.15051 (I)	0.00039	—	—	0.00444 (R)	0.16184
Winter	—	—	—	—	—	—	—	—	—
Part-Peak Period									
Summer	—	0.00275	0.00375	0.13833 (I)	0.00039	—	—	0.00444 (R)	0.14966
Winter	—	0.00223	0.00375	0.11597 (I)	0.00039	—	—	0.00444 (R)	0.12678
Off-Peak Period									
Summer	—	0.00275	0.00375	0.12833 (I)	0.00039	—	—	0.00444 (R)	0.13966
Winter	—	0.00223	0.00375	0.10597 (I)	0.00039	—	—	0.00444 (R)	0.11678
Primary Voltage Level									
Peak-Period									
Summer	—	0.00793	0.00368	0.19926 (I)	0.00038	—	—	0.00444 (R)	0.21569
Winter	—	—	—	—	—	—	—	—	—
Part-Peak-Period									
Summer	—	0.00793	0.00368	0.13323 (I)	0.00038	—	—	0.00444 (R)	0.14966
Winter	—	0.00647	0.00368	0.10020 (I)	0.00038	—	—	0.00444 (R)	0.11517
Off-Peak-Period									
Summer	—	0.00793	0.00368	0.12323 (I)	0.00038	—	—	0.00444 (R)	0.13966
Winter	—	0.00647	0.00368	0.09020 (I)	0.00038	—	—	0.00444 (R)	0.10517
Secondary Voltage Level									
Peak-Period									
Summer	—	0.01019	0.00380	0.18580 (I)	0.00040	—	—	0.00444 (R)	0.20463
Winter	—	—	—	—	—	—	—	—	—
Part-Peak-Period									
Summer	—	0.01019	0.00380	0.13083 (I)	0.00040	—	—	0.00444 (R)	0.14966
Winter	—	0.00832	0.00380	0.09964 (I)	0.00040	—	—	0.00444 (R)	0.11660
Off-Peak-Period									
Summer	—	0.01019	0.00380	0.12083 (I)	0.00040	—	—	0.00444 (R)	0.13966
Winter	—	0.00832	0.00380	0.08964 (I)	0.00040	—	—	0.00444 (R)	0.10660
DEMAND CHARGE (per kW)									
Of maximum demand per Month)									
Transmission Voltage Level									
Summer	1.59	0.04	—	(0.83)	—	—	1.15	—	1.95
Winter	1.59	0.00	—	(2.29)	—	—	1.15	—	0.45
Primary Voltage Level									
Summer	1.59	3.29	—	(0.53)	—	—	1.15	—	5.50
Winter	1.59	.99	—	(2.08)	—	—	1.15	—	1.65
Secondary Voltage Level									
Summer	1.59	4.72	—	(0.76)	—	—	1.15	—	6.70
Winter	1.59	1.16	—	(2.25)	—	—	1.15	—	1.65
CUSTOMER CHARGE									
(per meter per day)	—	2.46407	—	—	—	—	—	—	2.46407
OPTIONAL METER DATA									
ACCESS CHARGE									
per meter per day	—	0.98563	—	—	—	—	—	—	0.98563
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE									
per kWh	(0.00230)	—	—	0.00230	—	—	—	—	0.00000

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

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Hourly Pricing Option: This option is suspended.

RATE
REDUCTION
BOND CREDIT:

Small commercial customers served on this schedule receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenues as provided in Schedule E-EPS. Only customers determined as eligible will receive the credit.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

CARE
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider; and the CARE discount will be determined before any credit for Direct Access Service.

All Bundled Service Customers served on this Schedule shall pay the DWR Bond charge, except those customers who are eligible for CARE. For CARE customers, no portion of the rates shall be used to pay the DWR Bond Charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA (where applicable).

STANDBY
APPLICABILITY:

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

DEFINITION OF
TIME PERIODS:

Customers who have received new hourly interval meters under the real-time metering program funded by CEC, or who have voluntarily arranged for the installation of such meters, will pay TOU surcharges as specified under electric rate Schedule E-EPS, Section 2.

Times of the year and times of the day for the TOU surcharge rates are defined as follows:

SUMMER	Period A (Service from May 1 through October 31):	
Peak:	12:00 noon to 6:00 p.m.	Monday through Friday.
Partial-Peak	8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m. Monday through Friday (except Holidays).	
Off- Peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday Saturday, Sunday, and holidays
WINTER	Period B (service from November 1 through April 30):	
Partial-Peak	8:30 a.m. to 9:30 p.m.	Monday through Friday (except holidays).
Off-Peak	9:30 p.m. to 8:30 a.m. All day	Monday through Friday (except holidays). Saturday, Sunday, and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents. NOTE: If the meter is read within one work day of the season changeover date (May 1 or November 1), PG&E will use only the rates and charges from the season having the greater number of days in the billing month. Workdays are Monday through Friday, inclusive.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



SCHEDULE A-RTP—EXPERIMENTAL REAL-TIME-PRICING SERVICE
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco, Oakland and Stockton where direct current is available.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
ENERGY CHARGE								
Summer, \$ per kWh	0.00494	0.11730	0.00886	0.11317 (I)	0.00118	0.00367	0.00444 (R)	0.25356
Winter, \$ per kWh	0.00494	0.09426	0.00886	0.06448 (I)	0.00118	0.00367	0.00444 (R)	0.18183
CUSTOMER CHARGE, per meter per day								
	-	0.26612	-	-	-	-	-	0.26612
FACILITY CHARGE, per meter per day								
	-	0.25626	-	-	-	-	-	0.25626
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond") (where applicable), and FTA (where applicable).

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

(D)
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(D)

Hourly Pricing Option: This option is suspended.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

SECONDARY (E-19S)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)									
Maximum Peak-Period Demand									
Summer	-	5.84	-	7.51	-	-	-	-	13.35
Winter	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand									
Summer	-	1.62	-	2.08	-	-	-	-	3.70
Winter	-	1.59	-	2.06	-	-	-	-	3.65
Maximum Demand									
Summer	1.59	1.67	-	(1.86)	-	-	1.15	-	2.55
Winter	1.59	1.67	-	(1.86)	-	-	1.15	-	2.55
Energy Charges (per kWh)									
Peak-Period									
Summer	-	0.00785	0.00350	0.16215 (I)	0.00036	0.01013	-	0.00444 (R)	0.18843
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period									
Summer	-	0.00520	0.00350	0.08578 (I)	0.00036	0.01013	-	0.00444 (R)	0.10941
Winter	-	0.00571	0.00350	0.09109 (I)	0.00036	0.01013	-	0.00444 (R)	0.11523
Off-Peak-Period									
Summer	-	0.00452	0.00350	0.06895 (I)	0.00036	0.01013	-	0.00444 (R)	0.09190
Winter	-	0.00450	0.00350	0.06876 (I)	0.00036	0.01013	-	0.00444 (R)	0.09169
Average Rate Limiter									
(per kWh in summer months)	-	-	-	-	-	-	-	-	0.14043
Peak Period Rate Limiter									
(per kWh in summer months)	-	-	-	-	-	-	-	-	0.97773
Customer Charge									
(per meter per day)									
E-19	-	5.74949	-	-	-	-	-	-	5.74949
Rate V	-	2.66119	-	-	-	-	-	-	2.66119
Rate W	-	2.50349	-	-	-	-	-	-	2.50349
Rate X	-	2.66119	-	-	-	-	-	-	2.66119
Installation Charge									
(One-time charge per meter)	-	443.00	-	-	-	-	-	-	443.00
Processing Charge									
(One-time charge per meter)	-	87.00	-	-	-	-	-	-	87.00
Transmission Revenue									
Balancing Account									
Adjustment Rate									
per kWh	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES (Cont'd.)

PRIMARY (E-19P)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)									
Maximum Peak-Period Demand									
Summer	-	3.86	-	7.94	-	-	-	-	11.80
Winter	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand									
Summer	-	0.86	-	1.79	-	-	-	-	2.65
Winter	-	0.86	-	1.79	-	-	-	-	2.65
Maximum Demand									
Summer	1.59	1.13	-	(1.32)	-	-	1.15	-	2.55
Winter	1.59	1.13	-	(1.32)	-	-	1.15	-	2.55
Energy Charges (per kWh)									
Peak-Period									
Summer	-	0.00287	0.00322	0.14376 (I)	0.00031	0.01013	-	0.00444 (R)	0.16473
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period									
Summer	-	0.00223	0.00322	0.07966 (I)	0.00031	0.01013	-	0.00444 (R)	0.09999
Winter	-	0.00261	0.00322	0.08760 (I)	0.00031	0.01013	-	0.00444 (R)	0.10831
Off-Peak-Period									
Summer	-	0.00215	0.00322	0.06789 (I)	0.00031	0.01013	-	0.00444 (R)	0.08814
Winter	-	0.00218	0.00322	0.06885 (I)	0.00031	0.01013	-	0.00444 (R)	0.08913
Average Rate Limiter (per kWh in summer months)									
	-	-	-	-	-	-	-	-	0.14043
Peak Period Rate Limiter (per kWh in summer months)									
	-	-	-	-	-	-	-	-	0.84937
Customer Charge (per meter per day)									
E-19	-	4.59959	-	-	-	-	-	-	4.59959
Rate V	-	2.66119	-	-	-	-	-	-	2.66119
Rate W	-	2.50349	-	-	-	-	-	-	2.50349
Rate X	-	2.66119	-	-	-	-	-	-	2.66119
Installation Charge (One-time charge per meter)									
	-	443.00	-	-	-	-	-	-	443.00
Processing Charge (One-time charge per meter)									
	-	87.00	-	-	-	-	-	-	87.00
Transmission Revenue									
Balancing Account									
Adjustment Rate per kWh per month									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES (Cont'd.)

TRANSMISSION (E-19T)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)									
Maximum Peak-Period									
Demand									
Summer	-	-	-	7.50	-	-	-	-	7.50
Winter	-	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period									
Demand									
Summer	-	-	-	0.60	-	-	-	-	0.60
Winter	-	-	-	0.75	-	-	-	-	0.75
Maximum Demand									
Summer	1.59	0.06	-	(2.45)	-	-	1.15	-	0.35
Winter	1.59	0.06	-	(2.45)	-	-	1.15	-	0.35
Energy Charges (per kWh)									
Peak-Period									
Summer	-	0.00687	0.00326	0.16049 (I)	0.00032	0.01013	-	0.00444 (R)	0.18551
Winter	-	-	-	-	-	-	-	-	-
Part-Peak-Period									
Summer	-	0.00521	0.00326	0.09375 (I)	0.00032	0.01013	-	0.00444 (R)	0.11711
Winter	-	0.00643	0.00326	0.10787 (I)	0.00032	0.01013	-	0.00444 (R)	0.13245
Off-Peak-Period									
Summer	-	0.00490	0.00326	0.08006 (I)	0.00032	0.01013	-	0.00444 (R)	0.10311
Winter	-	0.00529	0.00326	0.08466 (I)	0.00032	0.01013	-	0.00444 (R)	0.10810
Average Rate Limiter									
(per kWh in summer months)									
-	-	-	-	-	-	-	-	-	-
Peak Period Rate Limiter									
(per kWh in summer months)									
-	-	-	-	-	-	-	-	-	0.58676
Customer Charge									
(per meter per day)									
E-19	-	20.04107	-	-	-	-	-	-	20.04107
Rate V	-	2.66119	-	-	-	-	-	-	2.66119
Rate W	-	2.50349	-	-	-	-	-	-	2.50349
Rate X	-	2.66119	-	-	-	-	-	-	2.66119
Installation Charge									
(One-time charge per meter)									
-	-	443.00	-	-	-	-	-	-	443.00
Processing Charge									
(One-time charge per meter)									
-	-	87.00	-	-	-	-	-	-	87.00
Transmission Revenue									
Balancing Account									
Adjustment Rate									
per kWh per month									
(0.00230)	-	-	-	0.00230	-	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

SECONDARY (E-19S)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	5.84	-	0.01	-	-	-	5.85
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	1.62	-	1.58	-	-	-	3.20
Winter	-	1.59	-	1.56	-	-	-	3.15
Maximum Demand								
Summer	1.59	1.67	-	(1.86)	-	1.15	-	2.55
Winter	1.59	1.67	-	(1.86)	-	1.15	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00785	0.00350	0.15981 (I)	0.00036	-	0.00444 (R)	0.17596
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00520	0.00350	0.09459 (I)	0.00036	-	0.00444 (R)	0.10809
Winter	-	0.00571	0.00350	0.09990 (I)	0.00036	-	0.00444 (R)	0.11391
Off-Peak-Period								
Summer	-	0.00452	0.00350	0.07776 (I)	0.00036	-	0.00444 (R)	0.09058
Winter	-	0.00450	0.00350	0.07757 (I)	0.00036	-	0.00444 (R)	0.09037
UFR Credit (per kWh) (if applicable)								
	-	-	-	0.00091	-	-	-	0.00091
Noncompliance Penalty (per kWh per event)								
	-	-	-	8.40	-	-	-	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)								
	-	-	-	4.20	-	-	-	4.20
Nonfirm Customer Charge (per meter per day)								
	-	5.74949	-	6.24230	-	-	-	11.99179
Nonfirm with UFR Customer Charge (per meter per day)								
	-	5.74949	-	6.57084	-	-	-	12.32033
Transmission Revenue Balancing Account Adjustment Rate per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

* See Section 11 for the application of Noncompliance Penalties. The reduced Noncompliance Penalties are not available for 1992.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM
SERVICE RATES:
(Cont'd.)

PRIMARY (E-19P)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	3.86	-	0.44	-	-	-	4.30
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	0.86	-	1.29	-	-	-	2.15
Winter	-	0.86	-	1.29	-	-	-	2.15
Maximum Demand								
Summer	1.59	1.13	-	(1.32)	-	1.15	-	2.55
Winter	1.59	1.13	-	(1.32)	-	1.15	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00287	0.00322	0.14142 (I)	0.00031	-	0.00444 (R)	0.15226
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00223	0.00322	0.08847 (I)	0.00031	-	0.00444 (R)	0.09867
Winter	-	0.00261	0.00322	0.09641 (I)	0.00031	-	0.00444 (R)	0.10699
Off-Peak-Period								
Summer	-	0.00215	0.00322	0.07670 (I)	0.00031	-	0.00444 (R)	0.08682
Winter	-	0.00218	0.00322	0.07766 (I)	0.00031	-	0.00444 (R)	0.08781
UFR Credit (per kWh) (if applicable)								
	-	-	-	0.00091	-	-	-	0.00091
Noncompliance Penalty (per kWh per event)								
	-	-	-	8.40	-	-	-	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)								
	-	-	-	4.20	-	-	-	4.20
Nonfirm Customer Charge (per meter per day)								
	-	4.59959	-	6.24230	-	-	-	10.84189
Nonfirm with UFR Customer Charge (per meter per day)								
	-	4.59959	-	6.57084	-	-	-	11.17043
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM SERVICE
RATES:
(Cont'd.)

TRANSMISSION (E-19T)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	-	-	-	-	-	-	0.00
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	-	-	0.10	-	-	-	0.10
Winter	-	-	-	0.25	-	-	-	0.25
Maximum Demand								
Summer	1.59	0.06	-	(2.45)	-	1.15	-	0.35
Winter	1.59	0.06	-	(2.45)	-	1.15	-	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00687	0.00326	0.15815 (I)	0.00032	-	0.00444 (R)	0.17304
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00521	0.00326	0.10256 (I)	0.00032	-	0.00444 (R)	0.11579
Winter	-	0.00643	0.00326	0.11668 (I)	0.00032	-	0.00444 (R)	0.13113
Off-Peak-Period								
Summer	-	0.00490	0.00326	0.08887 (I)	0.00032	-	0.00444 (R)	0.10179
Winter	-	0.00529	0.00326	0.09347 (I)	0.00032	-	0.00444 (R)	0.10678
UFR Credit (per kWh) (if applicable)								
	-	-	-	0.00091	-	-	-	0.00091
Noncompliance Penalty (per kWh per event)								
	-	-	-	8.40	-	-	-	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)								
	-	-	-	4.20	-	-	-	4.20
Nonfirm Customer Charge (per meter per day)								
	-	20.04107	-	6.24230	-	-	-	26.28337
Nonfirm with UFR Customer Charge (per meter per day)								
	-	20.04107	-	6.57084	-	-	-	26.61191
Transmission Revenue								
Balancing Account								
Adjustment Rate per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

16. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS (where applicable).

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

(D)
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(D)

Hourly Pricing Option: This option is suspended.

17. RATE REDUCTION BOND CREDIT: Small commercial customers with loads less than 20 kW shall receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for Bundled Service Customers less the EPS revenue as provided in Schedule E-EPS. Only customers determined as eligible will receive the credit.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

18. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider; and the CARE discount will be determined before any credit for Direct Access service.

All bundled service customers served on this Schedule shall pay the DWR Bond charge, except those customers who are eligible for CARE. For CARE customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA (where applicable).

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

20. STANDBY APPLICABILITY: DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
21. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electricity service.
3. FIRM SERVICE RATES:

SECONDARY (E-20S)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Maximum Peak-Period Demand								
Summer	-	5.48	-	7.87	-	-	-	13.35
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	1.52	-	2.18	-	-	-	3.70
Winter	-	1.51	-	2.14	-	-	-	3.65
Maximum Demand								
Summer	1.85	1.97	-	(2.50)	-	1.23	-	2.55
Winter	1.85	1.97	-	(2.50)	-	1.23	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.01278	0.00336	0.16748 (I)	0.00033	-	0.00444 (R)	0.18839
Winter	-	-	-	-	-	-	0.00444 (R)	-
Part-Peak-Period								
Summer	-	0.00846	0.00336	0.08587 (I)	0.00033	-	0.00444 (R)	0.10246
Winter	-	0.00930	0.00336	0.09080 (I)	0.00033	-	0.00444 (R)	0.10823
Off-Peak-Period								
Summer	-	0.00736	0.00336	0.07952 (I)	0.00033	-	0.00444 (R)	0.09501
Winter	-	0.00734	0.00336	0.07933 (I)	0.00033	-	0.00444 (R)	0.09480
Economic Stimulus Rate Credit								
(per kWh)	-	-	-	0.00432	-	-	-	0.00432
Average Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	0.13995
Peak Period Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	0.97708
Customer Charge								
(per meter per day)	-	12.64887	-	-	-	-	-	12.64887
Transmission Revenue Balancing								
Account Adjustment Rate								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

PRIMARY (E-20P)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charge (per kW)								
Maximum Peak-Period Demand								
Summer	-	3.07	-	8.73	-	-	-	11.80
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	0.69	-	1.96	-	-	-	2.65
Winter	-	0.69	-	1.96	-	-	-	2.65
Maximum Demand								
Summer	1.85	1.15	-	(1.68)	-	1.23	-	2.55
Winter	1.85	1.15	-	(1.68)	-	1.23	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00440	0.00298	0.15131 (I)	0.00028	-	0.00444 (R)	0.16341
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00342	0.00298	0.08256 (I)	0.00028	-	0.00444 (R)	0.09368
Winter	-	0.00400	0.00298	0.09001 (I)	0.00028	-	0.00444 (R)	0.10171
Off-Peak-Period								
Summer	-	0.00330	0.00298	0.08084 (I)	0.00028	-	0.00444 (R)	0.09184
Winter	-	0.00335	0.00298	0.08161 (I)	0.00028	-	0.00444 (R)	0.09266
Economic Stimulus Rate Credit								
(per kWh)	-	-	-	0.00432	-	-	-	0.00432
Average Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	0.13995
Peak Period Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	0.84876
Customer Charge								
(per meter per day)	-	10.18480	-	-	-	-	-	10.18480
Transmission Revenue Balancing								
Account Adjustment Rate								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-20T)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charge (per kW)								
Maximum Peak-Period Demand								
Summer	-	0.12	-	7.38	-	-	-	7.50
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	0.01	-	0.59	-	-	-	0.60
Winter	-	0.01	-	0.74	-	-	-	0.75
Maximum Demand								
Summer	1.85	0.05	-	(2.78)	-	1.23	-	0.35
Winter	1.85	0.05	-	(2.78)	-	1.23	-	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00135	0.00247	0.15035 (I)	0.00020	-	0.00444 (R)	0.15881
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00103	0.00247	0.08143 (I)	0.00020	-	0.00444 (R)	0.08957
Winter	-	0.00125	0.00247	0.09129 (I)	0.00020	-	0.00444 (R)	0.09965
Off-Peak-Period								
Summer	-	0.00096	0.00247	0.07886 (I)	0.00020	-	0.00444 (R)	0.08693
Winter	-	0.00104	0.00247	0.08201 (I)	0.00020	-	0.00444 (R)	0.09016
Economic Stimulus Rate Credit								
(per kWh)	-	-	-	0.00432	-	-	-	0.00432
Average Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	-
Peak Period Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	0.55750
Customer Charge								
(per meter per day)	-	23.49076	-	-	-	-	-	23.49076
Transmission Revenue Balancing								
Account Adjustment Rate								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

SECONDARY (E-20S)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	5.48	-	0.37	-	-	-	5.85
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	1.52	-	1.68	-	-	-	3.20
Winter	-	1.51	-	1.64	-	-	-	3.15
Maximum Demand								
Summer	1.85	1.97	-	(2.50)	-	1.23	-	2.55
Winter	1.85	1.97	-	(2.50)	-	1.23	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.01278	0.00336	0.15501 (I)	0.00033	-	0.00444 (R)	0.17592
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00846	0.00336	0.08455 (I)	0.00033	-	0.00444 (R)	0.10114
Winter	-	0.00930	0.00336	0.08948 (I)	0.00033	-	0.00444 (R)	0.10691
Off-Peak-Period								
Summer	-	0.00736	0.00336	0.07820 (I)	0.00033	-	0.00444 (R)	0.09369
Winter	-	0.00734	0.00336	0.07801 (I)	0.00033	-	0.00444 (R)	0.09348
Economic Stimulus Rate Credit (per kWh)								
	-	-	-	0.00432	-	-	-	0.00432
UFR Credit (per kWh) (if applicable)								
	-	-	-	0.00091	-	-	-	0.00091
Noncompliance Penalty (per kWh per event)								
	-	-	-	8.40	-	-	-	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)								
	-	-	-	4.20	-	-	-	4.20
Nonfirm Customer Charge (per meter per day)								
	-	12.64887	-	6.24230	-	-	-	18.89117
Nonfirm with UFR Customer Charge (per meter per day)								
	-	12.64887	-	6.57084	-	-	-	19.21971
Transmission Revenue Balancing								
Account Adjustment Rate per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.)

PRIMARY (E-20P)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	Reliability Services	DWR Bond	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	3.07	-	1.23	-	-	-	4.30
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	0.69	-	1.46	-	-	-	2.15
Winter	-	0.69	-	1.46	-	-	-	2.15
Maximum Demand								
Summer	1.85	1.15	-	(1.68)	-	1.23	-	2.55
Winter	1.85	1.15	-	(1.68)	-	1.23	-	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00440	0.00298	0.13884 (I)	0.00028	-	0.00444 (R)	0.15094
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00342	0.00298	0.08124 (I)	0.00028	-	0.00444 (R)	0.09236
Winter	-	0.00400	0.00298	0.08869 (I)	0.00028	-	0.00444 (R)	0.10039
Off-Peak-Period								
Summer	-	0.00330	0.00298	0.07952 (I)	0.00028	-	0.00444 (R)	0.09052
Winter	-	0.00335	0.00298	0.08029 (I)	0.00028	-	0.00444 (R)	0.09134
Economic Stimulus Rate Credit (per kWh)								
	-	-	-	0.00432	-	-	-	0.00432
UFR Credit (per kWh) (if applicable)								
	-	-	-	0.00091	-	-	-	0.00091
Noncompliance Penalty (per kWh per event)								
	-	-	-	8.40	-	-	-	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)								
	-	-	-	4.20	-	-	-	4.20
Nonfirm Customer Charge (per meter per day)								
	-	10.18480	-	6.24230	-	-	-	16.42710
Nonfirm with UFR Customer Charge (per meter per day)								
	-	10.18480	-	6.57084	-	-	-	16.75564
Transmission Revenue Balancing Account Adjustment Rate per kWh								
	(0.00230)	-	-	0.00230	-	-	-	0.00000 (T)

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-20T)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	0.12	-	(0.12)	-	-	-	0.00
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	0.01	-	0.09	-	-	-	0.10
Winter	-	0.01	-	0.24	-	-	-	0.25
Maximum Demand								
Summer	1.85	0.05	-	(2.78)	-	-	1.23	0.35
Winter	1.85	0.05	-	(2.78)	-	-	1.23	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00135	0.00247	0.13788 (I)	0.00020	0.00444 (R)	-	0.14634
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00103	0.00247	0.08011 (I)	0.00020	0.00444 (R)	-	0.08825
Winter	-	0.00125	0.00247	0.08997 (I)	0.00020	0.00444 (R)	-	0.09833
Off-Peak-Period								
Summer	-	0.00096	0.00247	0.07754 (I)	0.00020	0.00444 (R)	-	0.08561
Winter	-	0.00104	0.00247	0.08069 (I)	0.00020	0.00444 (R)	-	0.08884
Economic Stimulus Rate Credit (per kWh)	-	-	-	0.00432	-	-	-	0.00432
UFR Credit (per kWh) (if applicable)	-	-	-	0.00091	-	-	-	0.00091
Noncompliance Penalty (per kWh per event)	-	-	-	8.40	-	-	-	8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	-	-	-	4.20	-	-	-	4.20
Nonfirm Customer Charge (per meter per day)	-	23.49076	-	6.24230	-	-	-	29.73306
Nonfirm with UFR Customer Charge (per meter per day)	-	23.49076	-	6.57084	-	-	-	30.06160
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

14. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an electric service provider continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

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Hourly Pricing Option: This option is suspended.

15. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider; and the CARE discount will be determined before any credit for Direct Access service.

All bundled service customers served on this schedule shall pay the DWR Bond charge, except those customers who are eligible for CARE. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA (where applicable).

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

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| 16. OPTIONAL OPTIMAL BILLING PERIOD SERVICE: (Cont'd.) | d. <u>Proration of Charges</u> | All applicable customer charges, demand charges or other applicable fixed charges, shall be prorated as specified in Rule 9. As specified in Rule 9, Sections A and B, the regular billing period will be once each month, and prorations for monthly bills of less than 27 or more than 33 days shall be calculated on the basis of the number of days in the period in question to the total number of days in an average month, as specified in Rule 9. |
| | e. <u>Functional Assignment of Credit</u> | For billing purposes, the optional billing credit will be assigned to Generation. |
| 17. ELECTRIC EMERGENCY PLAN ROTATING BLOCK OUTAGES: | | As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld. |
| 18. STANDBY APPLICABILITY: | | DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i> , or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. |
| 19. DWR BOND CHARGE: | | The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T) |



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

2. TERRITORY: Schedule E-25 applies everywhere PG&E provides electricity service.

3. RATES:

SECONDARY (E-25S)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	5.84	-	7.51	-	-	-	13.35
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	1.62	-	2.08	-	-	-	3.70
Winter	-	1.59	-	2.06	-	-	-	3.65
Maximum Demand								
Summer	1.59	1.67	-	(1.86)	-	-	1.15	2.55
Winter	1.59	1.67	-	(1.86)	-	-	1.15	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00917	0.00350	0.21048 (I)	0.00036	0.00444 (R)	-	0.22795
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00520	0.00350	0.09591 (I)	0.00036	0.00444 (R)	-	0.10941
Winter	-	0.00571	0.00350	0.10122 (I)	0.00036	0.00444 (R)	-	0.11523
Off-Peak-Period								
Summer	-	0.00452	0.00350	0.07908 (I)	0.00036	0.00444 (R)	-	0.09190
Winter	-	0.00450	0.00350	0.07889 (I)	0.00036	0.00444 (R)	-	0.09169
Average Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	0.14043
Peak Period Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	0.97773
Customer Charge (per meter per day)								
	-	5.74949	-	-	-	-	-	5.74949
Transmission Revenue Balancing Account Adjustment Rate								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

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SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.)

PRIMARY (E-25P)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	3.86	-	7.94	-	-	-	11.80
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	0.86	-	1.79	-	-	-	2.65
Winter	-	0.86	-	1.79	-	-	-	2.65
Maximum Demand								
Summer	1.59	1.13	-	(1.32)	-	-	1.15	2.55
Winter	1.59	1.13	-	(1.32)	-	-	1.15	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00319	0.00322	0.18594 (I)	0.00031	0.00444 (R)	-	0.19710
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00223	0.00322	0.08979 (I)	0.00031	0.00444 (R)	-	0.09999
Winter	-	0.00261	0.00322	0.09773 (I)	0.00031	0.00444 (R)	-	0.10831
Off-Peak-Period								
Summer	-	0.00215	0.00322	0.07802 (I)	0.00031	0.00444 (R)	-	0.08814
Winter	-	0.00218	0.00322	0.07898 (I)	0.00031	0.00444 (R)	-	0.08913
Average Rate Limiter (per kWh in summer months)	-	-	-	-	-	-	-	0.14043
Peak Period Rate Limiter (per kWh in summer months)	-	-	-	-	-	-	-	0.84937
Customer Charge (per meter per day)	-	4.59959	-	-	-	-	-	4.59959
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.)

TRANSMISSION (E-25T)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	-	-	7.50	-	-	-	7.50
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	-	-	0.60	-	-	-	0.60
Winter	-	-	-	0.75	-	-	-	0.75
Maximum Demand								
Summer	1.59	0.06	-	(2.45)	-	-	1.15	0.35
Winter	1.59	0.06	-	(2.45)	-	-	1.15	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	-	0.00770	0.00326	0.20399 (I)	0.00032	0.00444 (R)	-	0.21971
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	0.00521	0.00326	0.10388 (I)	0.00032	0.00444 (R)	-	0.11711
Winter	-	0.00643	0.00326	0.11800 (I)	0.00032	0.00444 (R)	-	0.13245
Off-Peak-Period								
Summer	-	0.00490	0.00326	0.09019 (I)	0.00032	0.00444 (R)	-	0.10311
Winter	-	0.00529	0.00326	0.09479 (I)	0.00032	0.00444 (R)	-	0.10810
Average Rate Limiter (per kWh in summer months)	-	-	-	-	-	-	-	-
Peak Period Rate Limiter (per kWh in summer months)	-	-	-	-	-	-	-	0.58676
Customer Charge (per meter per day)	-	20.04107	-	-	-	-	-	20.04107
Transmission Revenue Balancing Account Adjustment Rate per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

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SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

11. **CONTRACTS:** Schedule E-25 is an experimental rate, the future availability of which is subject to review. To begin service under Schedule E-25, the customer must sign a contract with an initial expiration date of December 31, 1992. At least 30 days prior to this expiration date, PG&E will inform the customer if the rate will not be extended. If it is extended, the contract will automatically continue in effect for successive terms of one year each until it is canceled. The customer or PG&E may cancel a contract at the end of a term by giving written notice at least 30 days before the end of the term. The contract will be canceled automatically if sustained low maximum demand (below 500 kW—see "Applicability") requires that the account be transferred to a different rate schedule.

12. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

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Hourly Pricing Option: This option is suspended.

13. **STANDBY APPLICABILITY:** **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: If the customer chooses to take service under Schedule E-36, the customer will pay the following rates and charges:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE								
Summer, \$ per kWh	0.00401	0.02937	0.00372	0.08073 (I)	0.00035	0.00444 (R)	0.00261	0.12523
Winter, \$ per kWh	0.00401	0.02455	0.00372	0.07096 (I)	0.00035	0.00444 (R)	0.00261	0.11064
CUSTOMER CHARGE,								
per meter per day	-	0.52567	-	-	-	-	-	0.52567
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

4. DEFINITION OF SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

5. BILLING: A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this rate schedule, which includes the EPS, provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

(D)
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(D)

Hourly Pricing Option: This option is suspended.

6. STANDBY APPLICABILITY: DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedules A-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

7. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: If the customer chooses to take service under Schedule E-37, the customer will pay the following rates and charges:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charges (per kWh per month)								
Rates W and X – Summer								
Peak	0.00401	–	0.00352	0.15751 (I)	0.00035	0.00444 (R)	0.00261	0.17244
Off-Peak	0.00401	–	0.00352	0.05545 (I)	0.00035	0.00444 (R)	0.00261	0.07038
Rates W and X – Winter								
Part-Peak	0.00401	–	0.00352	0.06118 (I)	0.00035	0.00444 (R)	0.00261	0.07611
Off-Peak	0.00401	–	0.00352	0.05163 (I)	0.00035	0.00444 (R)	0.00261	0.06656
Demand Charge								
Rates W and X (per kW of maximum demand)								
Summer	–	5.25	–	1.30	–	–	–	6.55
Winter	–	3.52	–	0.88	–	–	–	4.40
Rates W and X (per kW of maximum-peak-period demand)								
Summer	–	2.16	–	0.54	–	–	–	2.70
Winter	–	–	–	–	–	–	–	–
Voltage Discount (per kW of maximum demand)								
Primary								
Summer	–	0.75	–	0.20	–	–	–	0.95
Winter	–	0.53	–	0.12	–	–	–	0.65
Transmission								
Summer	–	3.88	–	0.97	–	–	–	4.85
Winter	–	2.60	–	0.65	–	–	–	3.25
Customer Charge (per meter per day)								
Rates W and X	–	0.52567	–	–	–	–	–	0.52567
Meter Charge (per meter per day)								
Rate W	–	0.03943	–	–	–	–	–	0.03943
Rate X	–	0.19713	–	–	–	–	–	0.19713
Installation Charge (One-time charge per meter)								
	–	443.00	–	–	–	–	–	443.00
Processing Charge (One-time charge per meter)								
	–	87.00	–	–	–	–	–	87.00
Transmission Revenue Balancing Account Adjustment Rate								
per kWh	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

10. BILLING: **Direct Access Customers** purchase energy from an energy service provider and
(Cont'd.) continue receiving delivery services from PG&E. Direct Access bills are calculated as
for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-
EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will
include the Cost Responsibility Surcharge applies to Direct Access Customers. This
charge and exemptions to this charge are further described in Schedule EC.

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Hourly Pricing Option: This option is suspended.

11. STANDBY APPLICABILITY: DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an
exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and
353.3, as described above, must transfer to Schedule E-19, to receive this exemption
until a real-time pricing program, as described in PU Code 353.3, is made available.
Once available, customers qualifying for the standby charge exemption must participate
in the real-time program referred to above. Qualification for and receipt of this
distributed energy resources exemption does not exempt the customer from metering
charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer
from reasonable interconnection charges, non-bypassable charges as required in
Preliminary Statement BB - *Competition Transition Charge Responsibility for All
Customers and CTC Procurement*, or obligations determined by the Commission to
result from participation in the purchase of power through the California Department of
Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California
Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and
is property of DWR for all purposes under California law. The Bond Charge applies to all
retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge
(where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS	Nominal Lamp Rating	LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month*			Half-Hour Adjustment
					All Night Rates			
					E	F	F.1***	
MERCURY VAPOR LAMPS:**								
	100	40	3,500	-	-	-	-	\$0.129
	175	68	7,500	\$14.120	\$18.439	\$17.373	-	0.219
	250	97	11,000	-	-	-	-	0.313
	400	152	21,000	-	-	-	-	0.490
	700	266	37,000	-	-	-	-	0.858
	1,000	377	57,000	-	-	-	-	1.216
HIGH PRESSURE SODIUM VAPOR LAMPS:								
	70	29	5,800	10.801	15.187	14.658	-	0.094
	100	41	9,500	11.727	16.294	15.797	-	0.132
	150	50	16,000	13.150	18.073	17.532	-	0.194
	200	81	22,000	16.276	21.611	20.790	-	0.261
	250	100	25,500	16.740	22.278	21.590	-	0.323
	400	154	46,000	22.710	27.835	27.027	-	0.497

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (\$ per kWh):	0.00238	0.02545	0.00324	0.08904 (I)	0.00049	0.00444 (R)	0.00144	0.12648
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

- * Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and an energy charge of \$0.07097 per kWh. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07097 per kWh and the kWh per month listed above.
- ** Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.
- *** Closed to new installations.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 10. LINE EXTENSIONS: Where PG&E determines that it is necessary to extend its electric distribution lines to serve only a street light or a street lighting system, the applicant shall advance, subject to refund in accordance with electric Rule 15, the estimated installed cost of such line extension, exclusive of service conductors (and transformer if required), under the provisions of Special Condition 9. PG&E may waive the foregoing line extension provisions where the extension is estimated to be of nominal cost and where not more than one pole and one span of overhead line is required to reach PG&E-designated connection point, or in the case of underground facilities, where the first-service delivery point is no greater than 300 feet from PG&E-designated connection point. The cost difference used in calculating the continuing monthly payment as specified in Special Condition 9 will be reduced by an amount equal to any electric Rule 15 refund, and the continuing monthly payment shall be adjusted accordingly.
- 11. TEMPORARY DISCONTINUANCE OF SERVICE: (Fixture remains in place.) At the request of the customer PG&E will temporarily discontinue service to the individual luminaires provided the customer pays a facility charge equal to the all-night rate, adjusted to zero burning hours under the provisions of Special Condition 3, plus the estimated cost to disconnect and reconnect the light.
- 12. CONTRACT: Service to each light installation shall be an initial contract term of five years and shall automatically continue thereafter from year to year. The initial term shall commence when permanent service is first rendered or within 90 days of when the lights are first ready for service, whichever occurs first.
- 13. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue to receive delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

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(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS:	A		B		C	
	PG&E supplies energy and switching* service only.		PG&E supplies the energy, switching*, and maintenance service for lamps and glassware.		PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware.	
Nominal Lamp Rating:			Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
240 VOLTS						
70	34	5,800	\$2.589	\$3.548	\$4.005	\$0.110
100	47	9,500	3.512	4.498	4.955	0.152
150	69	16,000	5.073	6.086	6.543	0.223
200	81	22,000	5.925	6.938	7.395	0.261
250	100	25,000	7.273	8.314	8.771	0.323
310	119	37,000	8.622	—	—	0.384
400	154	46,000	11.106	12.146	12.604	0.497
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$1.666	—	—	\$0.068
55	29	8,000	2.234	—	—	0.094
90	45	13,500	3.370	—	—	0.145
135	62	21,500	4.576	—	—	0.200
180	78	33,000	5.712	—	—	0.252
METAL HALIDE LAMPS:						
70	30	5,500	\$2.305	—	—	\$0.097
100	41	8,500	\$3.086	—	—	\$0.132
400	162	30,000	11.673	—	—	0.523
1,000	387	90,000	27.642	—	—	1.248

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (\$ per kWh):	0.00238	0.02545	0.00324	0.08904 (I)	0.00049	0.00444 (R)	0.00144	0.12648
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh	(0.00230)	—	—	0.00230	—	—	—	0.00000

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge of \$0.07097 per kWh. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07097 per kWh and the kWh per month listed above.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule LS-2 by the customer's total usage.

Direct Access Customers purchase energy from an electric service provider and continues to receive delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	0.00238	0.02545	0.00324	0.08904 (I)	0.00049	0.00444 (R)	0.00144	0.12648
CUSTOMER CHARGE, per meter per day	-	0.09856	-	-	-	-	-	0.09856
SWITCHING CHARGE, per each circuit switched per day (Switching Service is closed to new installations.)	-	0.10678	-	-	-	-	-	0.10678
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

**SPECIAL
CONDITIONS:**

- TYPE OF SERVICE:** This schedule is applicable to multiple lighting systems to which

PG&E will deliver current at secondary voltage and to series street lighting systems for which PG&E will furnish constant current regulating transformers. Multiple current will normally be supplied at 120/240 volts, single-phase. (In certain localities PG&E supplies service from 120/208 volt, wye-connected, polyphase lines in place of 240 volt service.) Unless otherwise agreed, series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted.

New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

(D)
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(D)

Hourly Pricing Option: This option is suspended.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):								
Summer	0.00494	0.05146	0.00296	0.08890 (I)	0.00045	0.00444 (R)	0.00367	0.15682
Winter	0.00494	0.05146	0.00296	0.08890 (I)	0.00045	0.00444 (R)	0.00367	0.15682
CUSTOMER CHARGE, per meter per day	-	0.26612	-	-	-	-	-	0.26612
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

**SPECIAL
CONDITIONS:**

- TYPE OF SERVICE:** Energy will normally be supplied at 120/240 volt single-phase service (120/208 volts star in certain localities) unless the customer pays the additional initial cost of a 480 volt supply. However, service from 480 volt sources from underground systems will be made available only for new service connections at the option of PG&E when this type of service is practical from PG&E's engineering standpoint.
- POINT OF DELIVERY:** Delivery will be made from PG&E's existing electric lines at a point mutually agreed upon, without extension thereof to customer's system except as provided in Special Condition 6.
- SERVICE CONNECTION:** PG&E will provide at its expense an overhead drop to the customer-owned system; however, where the customer requests an underground service the customer will install and own the extension from his system to PG&E's nearest junction box or to the base of the pole where service is readily available and will pay the cost of connecting to PG&E's distribution system, including any necessary conduit or riser material.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

(D)
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(D)

Hourly Pricing Option: This option is suspended.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES:

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH**
MERCURY VAPOR LAMPS:*			
175	68	7,500	\$10.084
400	152	21,000	16.551
HIGH PRESSURE SODIUM VAPOR LAMPS:			
70	29	5,800	7.696
100	41	9,500	8.614
200	81	22,000	13.913

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	0.00238	0.02545	0.00369	0.08904 (I)	0.00049	0.00444 (R)	0.00144	0.12693
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

- SPECIAL CONDITIONS:**
- TYPE OF SERVICE:** Service will normally be supplied to individually-controlled lamps from PG&E's existing 120/240 volt (120/208 volt star in certain localities) single-phase overhead or underground distribution circuits. Service from 480 volt sources will be made available only when this type of service is deemed to be practical from PG&E's engineering standpoint and the applicant pays the additional initial cost of a 480 volt supply.
 - OPERATING SCHEDULE:** Lighting service will be supplied from dusk to dawn on an operating schedule of approximately 4,100 hours per year.

* Closed for new installations as of June 8, 1978.

** Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07142 per kWh and the kWh per month listed above.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:

1. SECONDARY	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Reservation Charge								
(per kW per month applied to 85 percent of the Reservation Capacity)								
	0.25	1.11	—	1.02	—	—	0.17	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	0.00936	0.11225	0.00442	0.36874 (I)	0.00050	0.00444 (R)	0.00627	0.50598
Winter	—	—	—	—	—	—	—	—
Part-Peak-Period								
Summer	0.00936	0.03339	0.00442	0.10941 (I)	0.00050	0.00444 (R)	0.00627	0.16779
Winter	0.00936	0.02950	0.00442	0.09973 (I)	0.00050	0.00444 (R)	0.00627	0.15422
Off-Peak-Period								
Summer	0.00936	0.01231	0.00442	0.04697 (I)	0.00050	0.00444 (R)	0.00627	0.08427
Winter	0.00936	0.01574	0.00442	0.05547 (I)	0.00050	0.00444 (R)	0.00627	0.09620
Transmission Revenue								
Balancing Account Adjustment								
Rate								
per kWh	(0.00230)	—	—	0.00230	—	—	—	0.00000
Nonfirm Credits (per kWh)								
On-Peak Energy	—	—	—	0.01873	—	—	—	0.01873
Part-Peak Energy	—	—	—	0.00187	—	—	—	0.00187
UFR Credit	—	—	—	0.00091	—	—	—	0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)								
	—	—	—	0.15	—	—	—	0.15

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

2. PRIMARY	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Reservation Charge								
(per kW per month applied to 85 percent of the Reservation Capacity)								
	0.25	2.36	—	(0.23)	—	—	0.17	2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	0.00936	0.05373	0.00516	0.42798 (I)	0.00061	0.00444 (R)	0.00627	0.50755
Winter	—	—	—	—	—	—	—	—
Part-Peak-Period								
Summer	0.00936	0.01586	0.00516	0.11775 (I)	0.00061	0.00444 (R)	0.00627	0.15945
Winter	0.00936	0.01389	0.00516	0.10631 (I)	0.00061	0.00444 (R)	0.00627	0.14604
Off-Peak-Period								
Summer	0.00936	0.00573	0.00516	0.04886 (I)	0.00061	0.00444 (R)	0.00627	0.08043
Winter	0.00936	0.00733	0.00516	0.05810 (I)	0.00061	0.00444 (R)	0.00627	0.09127
Transmission Revenue								
Balancing Account Adjustment								
Rate								
per kWh	(0.00230)	—	—	0.00230	—	—	—	0.00000
Nonfirm Credits (per kWh)								
On-Peak Energy	—	—	—	0.01873	—	—	—	0.01873
Part-Peak Energy	—	—	—	0.00187	—	—	—	0.00187
UFR Credit	—	—	—	0.00091	—	—	—	0.00091
Reactive Demand Charge (per								
kVAR of maximum reactive demand)								
	—	—	—	0.15	—	—	—	0.15

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

3. TRANSMISSION	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Reservation Charge								
(per kW per month applied to 85 percent of the Reservation Capacity)								
	0.25	-	-	(0.07)	-	-	0.17	0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	0.00936	0.13358	0.00343	0.34142 (I)	0.00034	0.00444 (R)	0.00627	0.49884
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	0.00936	0.02636	0.00343	0.06065 (I)	0.00034	0.00444 (R)	0.00627	0.11085
Winter	0.00936	0.03161	0.00343	0.06722 (I)	0.00034	0.00444 (R)	0.00627	0.12267
Off-Peak-Period								
Summer	0.00936	0.01776	0.00343	0.03985 (I)	0.00034	0.00444 (R)	0.00627	0.08145
Winter	0.00936	0.02213	0.00343	0.04528 (I)	0.00034	0.00444 (R)	0.00627	0.09125
Transmission Revenue								
Balancing Account Adjustment								
Rate								
per kWh	(0.00230)	-	-	0.00230	-	-	-	0.00000
Nonfirm Credits (per kWh)								
On-Peak Energy	-	-	-	0.01873	-	-	-	0.01873
Part-Peak Energy	-	-	-	0.00187	-	-	-	0.00187
UFR Credit	-	-	-	0.00091	-	-	-	0.00091
Reactive Demand Charge (per								
kVAR of maximum reactive								
demand)								
	-	-	-	0.15	-	-	-	0.15

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS, and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

(D)
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(D)

Hourly Pricing Option: This option is suspended.

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (T) (where applicable) is included in customers' total billed amounts.



SCHEDULE E-EPS—EMERGENCY PROCUREMENT SURCHARGE
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE AG-1—AGRICULTURAL POWER

1. APPLICABILITY: A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.

3. RATES: If the customer chooses to take service under Schedule AG-1 the customer will pay the following rates and charges:

	Trans- mission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge (\$ per kWh)								
Rate A								
Summer	0.00401	0.04059	0.00654	0.11959 (I)	0.00082	0.00444 (R)	0.00261	0.17860
Winter	0.00401	0.04059	0.00654	0.11959 (I)	0.00082	0.00444 (R)	0.00261	0.17860
Rate B								
Summer	0.00401	0.03358	0.00534	0.10509 (I)	0.00064	0.00444 (R)	0.00261	0.15571
Winter	0.00401	0.03358	0.00534	0.10509 (I)	0.00064	0.00444 (R)	0.00261	0.15571
Demand Charge								
Rate A (per hp of connected load)								
Summer	-	1.95	-	0.45	-	-	-	2.40
Winter	-	1.78	-	0.42	-	-	-	2.20
Rate B (per kW of seasonal billing demand)								
Summer	-	2.38	-	0.52	-	-	-	2.90
Winter	-	1.44	-	0.31	-	-	-	1.75
Voltage Discount (See Section 13)								
Summer	-	0.33	-	0.07	-	-	-	0.40
Winter	-	0.25	-	0.05	-	-	-	0.30
Demand Charge Limiter	-	-	0.07266	1.08238 (I)	0.00770	0.00444 (R)	0.06649	1.23367
Customer Charge (per meter per day)								
Rate A	-	0.39425	-	-	-	-	-	0.39425
Rate B	-	0.52567	-	-	-	-	-	0.52567
Transmission Revenue Balancing Account Adjustment Rate								
\$ per kWh								
Rates A and B	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

13. VOLTAGE DISCOUNT (B Rate Only): (Cont'd.) PG&E retains that right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

14. SEASONS: Summer season begins on May 1 and ends on October 31.

15. BILLING: A customer's bill is first calculated according to the rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery service from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

(D)
|
(D)

Hourly Pricing Option: This option is suspended.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-R, the customer will pay the following rates and charges.

	Trans- mission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge (\$ per kWh)								
Rates A and D – Summer								
Peak	0.00401	0.05220	0.00489	0.30235 (I)	0.00057	0.00444 (R)	0.00261	0.37107
Off-Peak	0.00401	0.01218	0.00489	0.09008 (I)	0.00057	0.00444 (R)	0.00261	0.11878
Rates A and D – Winter								
Partial-Peak	0.00401	0.01148	0.00489	0.08643 (I)	0.00057	0.00444 (R)	0.00261	0.11443
Off-Peak	0.00401	0.00913	0.00489	0.07396 (I)	0.00057	0.00444 (R)	0.00261	0.09961
Rates B and E – Summer								
Peak	0.00401	0.01909	0.00476	0.28611 (I)	0.00055	0.00444 (R)	0.00261	0.32157
Off-Peak	0.00401	0.00560	0.00476	0.10071 (I)	0.00055	0.00444 (R)	0.00261	0.12268
Rates B and E – Winter								
Partial-Peak	0.00401	0.00544	0.00476	0.09860 (I)	0.00055	0.00444 (R)	0.00261	0.12041
Off-Peak	0.00401	0.00433	0.00476	0.08327 (I)	0.00055	0.00444 (R)	0.00261	0.10397
Demand Charge								
Rate A and D (per hp of connected load)								
Summer	–	2.00	–	0.40	–	–	–	2.40
Winter	–	1.83	–	0.37	–	–	–	2.20
Rate B and E (per kW of seasonal billing demand)								
Summer	–	2.28	–	0.62	–	–	–	2.90
Winter	–	1.37	–	0.38	–	–	–	1.75
Rate B and E (per kW of maximum-peak-period demand)								
Summer	–	2.16	–	0.59	–	–	–	2.75
Winter	–	–	–	–	–	–	–	–
Voltage Discount (See Section 15)								
Summer	–	0.32	–	0.08	–	–	–	0.40
Winter	–	0.23	–	0.07	–	–	–	0.30
Demand Charge Limiter	–	–	0.07266	1.08665 (I)	0.00770	0.00444 (R)	0.06649	1.23794
Customer Charge (per meter per day)								
Rate A and D	–	0.39425	–	–	–	–	–	0.39425
Rate B and E	–	0.52567	–	–	–	–	–	0.52567
Meter Charge (per meter per day)								
Rate A	–	0.22341	–	–	–	–	–	0.22341
Rate B	–	0.19713	–	–	–	–	–	0.19713
Rate D	–	0.06571	–	–	–	–	–	0.06571
Rate E	–	0.03943	–	–	–	–	–	0.03943
Installation Charge (One-time charge per meter)								
	–	441.00	–	–	–	–	–	441.00
Processing Charge (One-time charge per meter)								
	–	85.00	–	–	–	–	–	85.00
Transmission Revenue Balancing Account Adjustment Rate \$ per kWh								
Rates A, B, D, and E	(0.00230)	–	–	0.00230	–	–	–	0.00000

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. BILLING:
(Cont'd.)

(D)
|
(D)

Hourly Pricing Option: This option is suspended.

17. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP)
OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision No. 95-04-077.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:
(Cont'd.)

c. Updates

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-RB. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-R. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

19. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-V, the customer will pay the following rates and charges.

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge (\$ per kWh)								
Rates A and D - Summer								
Peak	0.00401	0.05360	0.00487	0.29546 (I)	0.00056	0.00444 (R)	0.00261	0.36555
Off-Peak	0.00401	0.01222	0.00487	0.08676 (I)	0.00056	0.00444 (R)	0.00261	0.11547
Rates A and D - Winter								
Partial-Peak	0.00401	0.01179	0.00487	0.08459 (I)	0.00056	0.00444 (R)	0.00261	0.11287
Off-Peak	0.00401	0.00938	0.00487	0.07242 (I)	0.00056	0.00444 (R)	0.00261	0.09829
Rates B and E - Summer								
Peak	0.00401	0.02428	0.00457	0.24741 (I)	0.00052	0.00444 (R)	0.00261	0.28784
Off-Peak	0.00401	0.00753	0.00457	0.09218 (I)	0.00052	0.00444 (R)	0.00261	0.11586
Rates B and E - Winter								
Partial-Peak	0.00401	0.00755	0.00457	0.09243 (I)	0.00052	0.00444 (R)	0.00261	0.11613
Off-Peak	0.00401	0.00601	0.00457	0.07805 (I)	0.00052	0.00444 (R)	0.00261	0.10021
Demand Charge								
Rates A and D (per hp of connected load)								
Summer	-	1.94	-	0.46	-	-	-	2.40
Winter	-	1.78	-	0.42	-	-	-	2.20
Rates B and E (per kW of seasonal billing demand)								
Summer	-	2.25	-	0.65	-	-	-	2.90
Winter	-	1.36	-	0.39	-	-	-	1.75
Rates B and E (per kW of maximum-peak-period demand)								
Summer	-	2.13	-	0.62	-	-	-	2.75
Winter	-	-	-	-	-	-	-	-
Voltage Discount (See Section 15)								
Summer	-	0.31	-	0.09	-	-	-	0.40
Winter	-	0.24	-	0.06	-	-	-	0.30
Demand Charge Limiter	-	-	0.07266	1.08500 (I)	0.00770	0.00444 (R)	0.06649	1.23629
Customer Charge (per meter per day)								
Rates A and D	-	0.39425	-	-	-	-	-	0.39425
Rates B and E	-	0.52567	-	-	-	-	-	0.52567
Meter Charge (per meter per day)								
Rate A	-	0.22341	-	-	-	-	-	0.22341
Rate B	-	0.19713	-	-	-	-	-	0.19713
Rate D	-	0.06571	-	-	-	-	-	0.06571
Rate E	-	0.03943	-	-	-	-	-	0.03943
Installation Charge								
(One-time charge per meter)	-	441.00	-	-	-	-	-	441.00
Processing Charge								
(One-time charge per meter)	-	85.00	-	-	-	-	-	85.00
Transmission Revenue Balancing Account								
Adjustment Rate								
\$ per kWh								
Rates A, B, D and E	(0.00230)	-	-	0.00230	-	-	-	0.00000

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. BILLING:

A customer's bill is first calculated according to the total rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery service from PG&E. Direct Access are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and they will receive the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

(D)
|
(D)

Hourly Pricing Option: This option is suspended.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:
(Cont'd.)

c. Updates

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-VB. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas engine irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-V. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.

19. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: If the customer chooses to take service under Schedule AG-4, the customer will pay the following rates and charges:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge: (\$ per kWh)								
Rates A and D - Summer								
Peak	0.00401	0.05662	0.00474	0.29191 (I)	0.00054	0.00444 (R)	0.00261	0.36487
Off-Peak	0.00401	0.01139	0.00474	0.07802 (I)	0.00054	0.00444 (R)	0.00261	0.10575
Rates A and D - Winter								
Partial-Peak	0.00401	0.01245	0.00474	0.08307 (I)	0.00054	0.00444 (R)	0.00261	0.11186
Off-Peak	0.00401	0.00991	0.00474	0.07100 (I)	0.00054	0.00444 (R)	0.00261	0.09725
Rates B and E - Summer								
Peak	0.00401	0.01300	0.00443	0.21590 (I)	0.00050	0.00444 (R)	0.00261	0.24489
Off-Peak	0.00401	0.00408	0.00443	0.08270 (I)	0.00050	0.00444 (R)	0.00261	0.10277
Rates B and E - Winter								
Partial-Peak	0.00401	0.00451	0.00443	0.08910 (I)	0.00050	0.00444 (R)	0.00261	0.10960
Off-Peak	0.00401	0.00358	0.00443	0.07531 (I)	0.00050	0.00444 (R)	0.00261	0.09488
Rates C and F - Summer								
Peak	0.00401	—	0.00449	0.11295 (I)	0.00051	0.00444 (R)	0.00261	0.12901
Partial-Peak	0.00401	—	0.00449	0.08464 (I)	0.00051	0.00444 (R)	0.00261	0.10070
Off-Peak	0.00401	—	0.00449	0.07544 (I)	0.00051	0.00444 (R)	0.00261	0.09150
Rates C and F - Winter								
Partial-Peak	0.00401	—	0.00449	0.11286 (I)	0.00051	0.00444 (R)	0.00261	0.12892
Off-Peak	0.00401	—	0.00449	0.09747 (I)	0.00051	0.00444 (R)	0.00261	0.11353
Demand Charge								
Rates A and D								
(per hp of connected load)								
Summer	—	1.89	—	0.51	—	—	—	2.40
Winter	—	1.73	—	0.47	—	—	—	2.20
Rates B and E								
(per kW of seasonal billing demand)								
Summer	—	2.22	—	0.68	—	—	—	2.90
Winter	—	1.34	—	0.41	—	—	—	1.75
Rates B and E (per kW of maximum-peak-period demand)								
Summer	—	2.11	—	0.64	—	—	—	2.75
Winter	—	—	—	—	—	—	—	—
Rates C and F (per kW of maximum-peak-period demand)								
Summer	—	5.22	—	1.03	—	—	—	6.25
Winter	—	—	—	—	—	—	—	—

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charge (Cont'd)								
Rates C and F (per kW of maximum-part-peak-period demand)								
Summer	-	3.76	-	0.74	-	-	-	4.50
Winter	-	0.34	-	0.06	-	-	-	0.40
Rates C and F (per kW of off-peak-period seasonal billing demand)								
Summer	-	1.25	-	0.25	-	-	-	1.50
Winter	-	0.16	-	0.04	-	-	-	0.20
Voltage Discount (See Section 16)								
Primary								
Summer	-	0.31	-	0.09	-	-	-	0.40
Winter	-	0.23	-	0.07	-	-	-	0.30
Demand Charge Limiter	-	-	0.07266	1.08429 (I)	0.00770	0.00444 (R)	0.06649	1.23558
Customer Charge (per meter per day)								
Rates A and D	-	0.39425	-	-	-	-	-	0.39425
Rates B, C, E and F	-	0.52567	-	-	-	-	-	0.52567
Meter Charge (per meter per day)								
Rate A	-	0.22341	-	-	-	-	-	0.22341
Rates B and C	-	0.19713	-	-	-	-	-	0.19713
Rate D	-	0.06571	-	-	-	-	-	0.06571
Rates E and F	-	0.03943	-	-	-	-	-	0.03943
Installation Charge								
(One-time charge per meter)	-	441.00	-	-	-	-	-	441.00
Processing Charge								
(One-time charge per meter)	-	85.00	-	-	-	-	-	85.00
Transmission Revenue Balancing Account								
Adjustment Rate								
\$ per kWh						-		
Rates A, B, C, D, E and F	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING:
(Cont'd.)

(D)
|
(D)

Hourly Pricing Option: This option is suspended.

18. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP)
OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:
(Cont'd.)

c. Updates

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-4B. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-4. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.

20. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-5, the customer will pay the following rates and charges:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge: (\$ per kWh)								
Rates A and D - Summer								
Peak	0.00401	0.02867	0.00411	0.22979 (I)	0.00045	0.00444 (R)	0.00261	0.27408
Off-Peak	0.00401	0.00589	0.00411	0.06245 (I)	0.00045	0.00444 (R)	0.00261	0.08396
Rates A and D - Winter								
Partial-Peak	0.00401	0.00660	0.00411	0.06764 (I)	0.00045	0.00444 (R)	0.00261	0.08986
Off-Peak	0.00401	0.00525	0.00411	0.05771 (I)	0.00045	0.00444 (R)	0.00261	0.07858
Rates B and E - Summer								
Peak	0.00401	0.00076	0.00349	0.15681 (I)	0.00035	0.00444 (R)	0.00261	0.17247
Off-Peak	0.00401	0.00021	0.00349	0.05530 (I)	0.00035	0.00444 (R)	0.00261	0.07041
Rates B and E - Winter								
Partial-Peak	0.00401	0.00024	0.00349	0.06100 (I)	0.00035	0.00444 (R)	0.00261	0.07614
Off-Peak	0.00401	0.00019	0.00349	0.05150 (I)	0.00035	0.00444 (R)	0.00261	0.06659
Rates C and F - Summer								
Peak	0.00401	—	0.00345	0.09219 (I)	0.00035	0.00444 (R)	0.00261	0.10705
Partial-Peak	0.00401	—	0.00345	0.06344 (I)	0.00035	0.00444 (R)	0.00261	0.07830
Off-Peak	0.00401	—	0.00345	0.05221 (I)	0.00035	0.00444 (R)	0.00261	0.06707
Rates C and F - Winter								
Partial-Peak	0.00401	—	0.00345	0.07417 (I)	0.00035	0.00444 (R)	0.00261	0.08903
Off-Peak	0.00401	—	0.00345	0.06107 (I)	0.00035	0.00444 (R)	0.00261	0.07593
Demand Charge								
Rates A and D								
(per hp of connected load)								
Summer	—	4.16	—	1.34	—	—	—	5.50
Winter	—	4.16	—	1.34	—	—	—	5.50
Rates B and E								
(per kW of seasonal billing demand)								
Summer	—	5.19	—	1.36	—	—	—	6.55
Winter	—	3.49	—	0.91	—	—	—	4.40
Rates B and E (per kW of maximum-peak-period demand)								
Summer	—	2.14	—	0.56	—	—	—	2.70
Winter	—	—	—	—	—	—	—	—
Rates C and F (per kW of maximum-peak-period demand)								
Summer	—	7.44	—	1.76	—	—	—	9.20
Winter	—	—	—	—	—	—	—	—

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charge (Cont'd)								
Rates C and F (per kW of maximum-part-peak-period demand)								
Summer	-	4.53	-	1.07	-	-	-	5.60
Winter	-	0.56	-	0.14	-	-	-	0.70
Rates C and F (per kW of off-peak-period seasonal billing demand)								
Summer	-	1.25	-	0.30	-	-	-	1.55
Winter	-	0.08	-	0.02	-	-	-	0.10
Voltage Discount (See Section 16)								
Primary								
Summer	-	0.76	-	0.19	-	-	-	0.95
Winter	-	0.52	-	0.13	-	-	-	0.65
Transmission								
Summer	-	3.85	-	1.00	-	-	-	4.85
Winter	-	2.58	-	0.67	-	-	-	3.25
Demand Charge Limiter	-	-	0.07266	1.07604 (I)	0.00770	0.00444 (R)	0.06649	1.22733
Customer Charge (per meter per day)								
Rates A and D	-	0.39425	-	-	-	-	-	0.39425
Rates B and E	-	0.52567	-	-	-	-	-	0.52567
Rates C and F	-	1.77413	-	-	-	-	-	1.77413
Meter Charge (per meter per day)								
Rate A	-	0.22341	-	-	-	-	-	0.22341
Rates B and C	-	0.19713	-	-	-	-	-	0.19713
Rate D	-	0.06571	-	-	-	-	-	0.06571
Rates E and F	-	0.03943	-	-	-	-	-	0.03943
Installation Charge								
(One-time charge per meter)	-	441.00	-	-	-	-	-	441.00
Processing Charge								
(One-time charge per meter)	-	85.00	-	-	-	-	-	85.00
Transmission Revenue Balancing Account								
Adjustment Rate								
\$ per kWh								
Rates A, B, C, D, E and F	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING:
(Cont'd.)

(D)
|
(D)

Hourly Pricing Option: This option is suspended.

18. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP)
OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION
(Cont'd.):

c. Updates

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-5B. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas engine irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-5. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.

20. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

3. RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
ENERGY CHARGE, (\$ per kWh)								
Rate A								
Summer	0.00401	0.01095	0.00401	0.09012 (I)	0.00045	0.00444 (R)	0.00261	0.11659
Winter	0.00401	0.00637	0.00401	0.06007 (I)	0.00045	0.00444 (R)	0.00261	0.08196
Rate B								
Summer	0.00401	0.00572	0.00351	0.07673 (I)	0.00035	0.00444 (R)	0.00261	0.09737
Winter	0.00401	0.00346	0.00351	0.05215 (I)	0.00035	0.00444 (R)	0.00261	0.07053
DEMAND CHARGE								
Rate A, per hp of connected load								
Summer	—	4.02	—	1.48	—	—	—	5.50
Winter	—	4.02	—	1.48	—	—	—	5.50
Rate B, per kW of seasonal billing demand								
Summer	—	4.98	—	1.57	—	—	—	6.55
Winter	—	3.35	—	1.05	—	—	—	4.40
VOLTAGE DISCOUNT (See Section 13)								
Summer	—	0.73	—	0.22	—	—	—	0.95
Winter	—	0.49	—	0.16	—	—	—	0.65
DEMAND CHARGE LIMITER	—	—	0.07266	1.07599 (I)	0.00770	0.00444 (R)	0.06649	1.22728
CUSTOMER CHARGE, per meter per day								
Rate A	—	0.39425	—	—	—	—	—	0.39425
Rate B	—	0.52567	—	—	—	—	—	0.52567
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
\$ per kWh								
Rates A and B	(0.00230)	—	—	0.00230	—	—	—	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable).



SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

13. VOLTAGE DISCOUNTS (B Rate Only): (Cont'd.) (2) For periods where the summer maximum demand charge applies, \$0.95 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

14. SEASONS: Summer season begins on May 1 and ends on October 31.
Winter season begins on November 1 and ends on April 30.

15. BILLING: A customer's bill is calculated according to the total rates and conditions set forth in this schedule, which includes the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. Customers taking service under this schedule receive supply and delivery services solely from PG&E. (T)
(T)
(T)

16. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-7 applies everywhere PG&E provides electricity service.

3. RATES: If the customer chooses to take service under Schedule AG-7, the customer will pay the following rates and charges:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Customer Charge								
(per meter per day)								
Rates A and D	-	0.39425	-	-	-	-	-	0.39425
Rates B and E	-	0.52567	-	-	-	-	-	0.52567
Meter Charge								
(per meter per day)								
Rate A	-	0.22341	-	-	-	-	-	0.22341
Rates B	-	0.19713	-	-	-	-	-	0.19713
Rate D	-	0.06571	-	-	-	-	-	0.06571
Rates E	-	0.03943	-	-	-	-	-	0.03943
Installation Charge - Rates D and E								
(One-time charge per meter)	-	441.00	-	-	-	-	-	441.00
Processing Charge - Rates A and B								
(One-time charge per meter)	-	85.00	-	-	-	-	-	85.00

TIER DEFINITIONS:

Tier 1 will apply if monthly operating hours are less than 200, and Tier 2 will apply if monthly operating hours are 200 or greater.

For Rates A and D, monthly operating hours will be equal to the quotient of the kilowatt hours (kWh) and the connected load (hp) for the current billing month. For Rates B and E, monthly operating hours will be equal to the quotient of the kilowatt hours (kWh) and the seasonal billing demand (kW) for the current billing month.

If the billing period is shorter than 27 days or longer than 33 days, the total kilowatt hours (kWh) during the billing period will be divided by the number of days in the billing period to calculate the daily average kWh. The daily average kWh will be multiplied by 30 days per month. The resulting monthly average kWh will be divided by the connected load (hp) or the seasonal billing demand (kW) during the billing period to determine the monthly operating hours.



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

RATES:
(Cont'd.)

		Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Energy Charge (\$ per kWh)									
Rates A and D									
Tier 1									
Summer	Peak	0.00401	0.08813	0.00691	0.28126 (I)	0.00068	0.00444 (R)	0.00261	0.38804
	Off-Peak	0.00401	0.02766	0.00691	0.10706 (I)	0.00068	0.00444 (R)	0.00261	0.15337
Winter	Partial-Peak	0.00401	0.03056	0.00691	0.11544 (I)	0.00068	0.00444 (R)	0.00261	0.16465
	Off-Peak	0.00401	0.02430	0.00691	0.09739 (I)	0.00068	0.00444 (R)	0.00261	0.14034
Tier 2									
Summer	Peak	0.00401	0.08376	0.00417	0.23317 (I)	0.00068	0.00444 (R)	0.00261	0.33284
	Off-Peak	0.00401	0.01723	0.00417	0.07193 (I)	0.00068	0.00444 (R)	0.00261	0.10507
Winter	Partial-Peak	0.00401	0.01930	0.00417	0.07693 (I)	0.00068	0.00444 (R)	0.00261	0.11214
	Off-Peak	0.00401	0.01535	0.00417	0.06737 (I)	0.00068	0.00444 (R)	0.00261	0.09863
Demand Charge									
Rates A and D									
(per hp of connected load)									
Tier 1									
Summer		-	1.79	-	0.56	-	-	-	2.35
Winter		-	1.64	-	0.51	-	-	-	2.15
(per hp of connected load)									
Tier 2									
Summer		-	4.29	-	1.11	-	-	-	5.40
Winter		-	4.29	-	1.11	-	-	-	5.40
Energy Charge (\$ per kWh)									
Rates B and E									
Tier 1									
Summer	Peak	0.00401	0.02627	0.00546	0.24652 (I)	0.00041	0.00444 (R)	0.00261	0.28972
	Off-Peak	0.00401	0.00824	0.00546	0.09735 (I)	0.00041	0.00444 (R)	0.00261	0.12252
Winter	Partial-Peak	0.00401	0.00911	0.00546	0.10452 (I)	0.00041	0.00444 (R)	0.00261	0.13056
	Off-Peak	0.00401	0.00723	0.00546	0.08908 (I)	0.00041	0.00444 (R)	0.00261	0.11324
Tier 2									
Summer	Peak	0.00401	-	0.00351	0.17359 (I)	0.00041	0.00444 (R)	0.00261	0.18857
	Off-Peak	0.00401	-	0.00351	0.07184 (I)	0.00041	0.00444 (R)	0.00261	0.08682
Winter	Partial-Peak	0.00401	-	0.00351	0.07755 (I)	0.00041	0.00444 (R)	0.00261	0.09253
	Off-Peak	0.00401	-	0.00351	0.06803 (I)	0.00041	0.00444 (R)	0.00261	0.08301

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

RATES: (Cont'd.)	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	Reliability Services	Total Rate
Demand Charge								
Rates B and E								
Tier 1								
(per kW of seasonal billing demand)								
Summer	-	2.43	-	0.82	-	-	-	3.25
Winter	-	1.46	-	0.49	-	-	-	1.95
(per kW of maximum-peak-period demand)								
Summer	-	2.32	-	0.78	-	-	-	3.10
Winter	-	-	-	-	-	-	-	-
Tier 2								
(per kW of seasonal billing demand)								
Summer	-	5.78	-	1.57	-	-	-	7.35
Winter	-	3.89	-	1.06	-	-	-	4.95
(per kW of maximum-peak-period demand)								
Summer	-	2.40	-	0.65	-	-	-	3.05
Winter	-	-	-	-	-	-	-	-
Primary Voltage Discount								
(See Section 16)								
Rates B and E								
Tier 1								
Summer	-	0.72	-	0.23	-	-	-	0.95
Winter	-	0.49	-	0.16	-	-	-	0.65
Tier 2								
Summer	-	0.75	-	0.20	-	-	-	0.95
Winter	-	0.50	-	0.15	-	-	-	0.65
Demand Charge Limiter								
Rates B and E	-	-	0.07266	1.09257 (I)	0.00770	0.00444 (R)	0.06649	1.24386
Transmission Revenue Balancing Account Adjustment Rate								
per kWh								
Rates A, B, D and E	(0.00230)	-	-	0.00230	-	-	-	0.00000

Total rates include the applicable Energy Procurement Surcharges (EPS) listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA (where applicable). The discount from the otherwise applicable tariff shall be achieved by way of a reduction to the distribution portion of the bill.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING: A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule, which includes the EPS as provided in Schedule E-EPS.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are calculated as for Bundled Service Customers, reduced by the EPS listed in Section 2 of Schedule E-EPS and the Direct Access credit set forth in Schedule EC. The resulting bill will include the Cost Responsibility Surcharge, applicable to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

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(D)

Hourly Pricing Option: This option is suspended.

18. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE AG-8—DEFERRAL OF GAS AND DIESEL ENGINE-DRIVEN PUMPING FACILITIES
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (T) (where applicable) is included in customers' total billed amounts.



SCHEDULE EC—ENERGY CHARGE

APPLICABILITY: This schedule applies to customers who elect PG&E's Direct Access service.
TERRITORY: Schedule EC applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.
RATES: This schedule will apply where calculation of energy cost is required for direct access energy cost credits. The rates used to determine energy cost charges or credits are set forth below.

Energy Cost Rates:

The following rates will be used to determine the credit for Direct Access customers. The rates are determined on a schedule average basis such that the generation charge determined residually on individual Direct Access customer bills approximate 2.7 cents per kWh for most customers for the Direct Access Cost Responsibility Surcharge (DACRS).

The generation charge on Direct Access customer bills' reflects the combination of the DACRS and adjustments for power factor and nonfirm discounts. DA CRS revenue is allocated to the Department of Water Resources (DWR) Bond Charge at \$0.00444 per kWh and DWR Power Charges. Customers that took direct access service on February 1, 2001, and that have taken direct access service continually since that date are currently exempt from the portion of the generation charge consisting of the DACRS of approximately 2.7 cents per kWh.

(T)
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(T)

(T)

Applicable energy cost rates shall be prorated, as necessary, to reflect changes in applicable energy cost rates due to seasonal cross-over or subsequent Commission-approved rate revisions. The average energy cost rates reflected on bills shall be specific to the customer's billing period, and shall span all weeks from the time of the customer's previous billing through the week prior to the current billing. Average energy cost rates shall be developed for periods of 4 to 12 weeks. Billing periods that span 4 weeks or less shall use the 4-week average. Billing periods that span 12 weeks or more shall use the 12-week average. 4 to 12-week average energy cost rates shall be effective each Thursday for 7 days.

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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