

May 27, 2003

**Advice 2382-E
(Pacific Gas and Electric Company ID U39 E)**

Public Utilities Commission of the State of California (CPUC)

Subject: Inclusion of DWR Bond and Energy Surcharges and Corrections to Electric Rate Schedule E-2 and E-3

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹ Advice 2382-E complies with Decisions (D.) 03-03-036, Attachments C and D, and D. 02-12-082, which approved the Department of Water Resources (DWR) bond surcharge charge.

Purpose

The purpose of this filing is to comply with Decisions (D.) 03-03-036 and D. 02-12-082.

To comply with D. 03-03-036, PG&E filed Advice 2361-E *Advanced Metering Project – Pilot Program for Residential and Small Commercial Customers, Electric Rate Schedules E-2 and E-3*. This filing was approved on May 5, 2003, with an effective date of March 25, 2003.

To comply with D. 02-12-082, PG&E filed Advice 2364-E and Advice 2364-E *Add DWR Bond Charge and Energy Procurement Surcharges to All Electric Rate Schedules*. The effective date for implementing the DWR bond charge and energy procurement surcharge is April 1, 2003.

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

Advice 2361-E has a different effective date from Advice 2364-E. When Advice 2364-E was filed, the rate schedules in Advice 2361-E had not been approved and thus, could not be included in Advice 2364-E. Since Advice 2361-E has been approved, Advice 2382-E updates electric Rate Schedules E-2 Experimental Residential Time-Of-Use Service and E-3 Experimental Residential Critical Peak Pricing Service to include the DWR bond charges and the energy procurement surcharges.

In addition, PG&E is updating electric Rate Schedule E-2 and E-3 to include the term "Critical Peak" in lieu of Critical Peak and substitute "Peak" for "On-Peak". In addition, PG&E is correcting one charge that was incorrectly filed in Advice 2361-E, under electric Rate Schedule E-2, Special Condition 12, Rate B, Energy Charge – Baseline Credit.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **June 16, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E respectfully requests that the Commission rule expeditiously on this advice filing so that PG&E may move forward to implement the SPP by July 2003, as directed by the Commission is D.03-03-036. As such, PG&E requests that once approved, the effective date of this advice filing be **April 1, 2003**, which the effective date of the DWR bond charges and the energy procurement surcharges in all other electric rates, per Advice 2364-E.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list parties for R. 02-06-001. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List R. 02-06-001



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: RATE A

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate	
1. ENERGY CHARGE: (\$ per kWh per SUMMER Month)										
Peak	0.00503	0.05267	0.00432	0.17434(R)	0.00048	0.00513(N)	0.00969	0.00355	0.25521	(T)
Off-Peak	0.00503	0.05267	0.00432	0.01734(R)	0.00048	0.00513(N)	0.00969	0.00355	0.09821	
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732	
ENERGY CHARGE: (\$ per kWh per WINTER Month)										
Peak	0.00503	0.05267	0.00432	0.11239(R)	0.00048	0.00513(N)	0.00969	0.00355	0.19326	(T)
Off-Peak	0.00503	0.05267	0.00432	0.04739(R)	0.00048	0.00513(N)	0.00969	0.00355	0.12826	
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732	
MINIMUM ENERGY CHARGE: (\$/Meter/Day)	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE: (per kWh per Month)										
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000	
2. ENERGY PROCUREMENT SURCHARGE: (per kWh, applies to all usage)										
	-	-	-	0.01000	-	-	-	-	0.01000	
3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES: (per kWh, usage in specified tiers)										
Tier 3—131%-200% of baseline	-	-	-	0.05124	-	-	-	-	0.05124	
Tier 4—201%-300% of baseline	-	-	-	0.09517	-	-	-	-	0.09517	
Tier 5—over 300% of baseline	-	-	-	0.11505	-	-	-	-	0.11505	

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate	
1. ENERGY CHARGE: (\$ per kWh per SUMMER Month)										
Peak	0.00503	0.05267	0.00432	0.13234(R)	0.00048	0.00513(N)	0.00969	0.00355	0.21321	(T)
Off-Peak	0.00503	0.05267	0.00432	0.04734(R)	0.00048	0.00513(N)	0.00969	0.00355	0.12821	
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732	
ENERGY CHARGE: (\$ per kWh per WINTER Month)										
Peak	0.00503	0.05267	0.00432	0.13298(R)	0.00048	0.00513(N)	0.00969	0.00355	0.21385	(T)
Off-Peak	0.00503	0.05267	0.00432	0.02298(R)	0.00048	0.00513(N)	0.00969	0.00355	0.10385	
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732	
MINIMUM ENERGY CHARGE: (\$/Meter/Day)	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE: (per kWh per Month)										
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000	
2. ENERGY PROCUREMENT SURCHARGE: (per kWh, applies to all usage)										
	-	-	-	0.01000	-	-	-	-	0.01000	
3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES: (per kWh, usage in specified tiers)										
Tier 3—131%-200% of baseline	-	-	-	0.05124	-	-	-	-	0.05124	
Tier 4—201%-300% of baseline	-	-	-	0.09517	-	-	-	-	0.09517	
Tier 5—over 300% of baseline	-	-	-	0.11505	-	-	-	-	0.11505	

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:

4. RATE APPLICABILITY

Generation is calculated residually based on the total rate less the sum of the following: Transmission, Distribution, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), FTA, and Reliability Services.

Energy Procurement Surcharges are calculated as specified in Schedule E-EPS. They provide an increase in revenues, subject to refund or adjustment, for the purpose of improving utility recovery of the costs of procuring future energy costs in the wholesale market. This energy procurement surcharge applies everywhere PG&E provides electric service. The \$0.01 per kWh Energy Procurement Surcharge is charged to all electric service customers (including direct access customers), except customers taking service on the California Alternative Rates for Energy (CARE) program, and customers taking service on Schedule E-DEPART. The Additional Energy Procurement Surcharge is charged to all bundled service customers, except customers taking service on the California Alternative Rates for Energy (CARE) program or who receive a medical baseline allowance.

Where the minimum charge applies with no usage, the generation charge is calculated residually based on the total minimum charge less the sum of: Transmission, Distribution, Public Purpose Programs, Nuclear Decommissioning, and Reliability Services. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the Energy Procurement Surcharges in Schedule E-EPS. The generation charge for bills with usage is calculated residually based on the total charge less the sum of the following charges: Transmission, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, FTA, and Reliability Services.

TIME

PERIODS:

Peak All hours between 2 p.m. and 7 p.m. Weekdays

(T)

Off-Peak All other Weekday hours plus Weekends and Holidays

HOLIDAYS:

"Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

SEASONS:

The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made:

BUNDLED SERVICE CUSTOMERS receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate and Conditions set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is a portion of the customer's total bill determined by multiplying the average price from Schedule EC for Schedule E-1 by the customer's total usage.

11. RATE REDUCTION BOND CREDIT: Pursuant to Public Utilities Code 368.5, customers will continue to receive their 10 percent credit originally mandated by Assembly Bill 1890 and implemented through Public Utilities Code 368(a), by way of a reduction to Generation. The 10 percent credit applies to the Energy Charge rates applicable under this tariff, which is the portion of the total bill representing rates in effect on January 3, 2001, for Bundled Service Customers. The 10 percent bill credit does not apply to increases in the total rates implemented after January 3, 2001.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE) DISCOUNT: Customers eligible for PG&E's low income residential tariff who are assigned to this rate schedule will pay the following charges. CARE customers do not pay the Energy Procurement Surcharge and Additional Energy Procurement Surcharge rates shown elsewhere in this tariff. The Baseline Credit shown below is applicable to all usage up to the total baseline quantity determined as specified under Special Condition 7 of this schedule.

RATES:

RATE A

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate	
1. ENERGY CHARGE: (per kWh per SUMMER Month)									(T)
Peak	0.00503	0.02696	0.00314	0.15493	0.00048	0.00969	0.00355	0.20378	(T)
Off-Peak	0.00503	0.02696	0.00314	0.02933	0.00048	0.00969	0.00355	0.07818	
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386	
ENERGY CHARGE: (per kWh per WINTER Month)									(T)
Peak	0.00503	0.02696	0.00314	0.10537	0.00048	0.00969	0.00355	0.15422	(T)
Off-Peak	0.00503	0.02696	0.00314	0.05337	0.00048	0.00969	0.00355	0.10222	
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386	
MINIMUM ENERGY CHARGE per meter per day	0.00756	0.08707	0.00136	0.03356	0.00020		0.00167	0.13142	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(0.00230)	-	-	0.00230	-	-	-	0.00000	

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

RATES:

RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate	
1. ENERGY CHARGE: (per kWh per SUMMER Month)									(T)
Peak	0.00503	0.02696	0.00314	0.12133	0.00048	0.00969	0.00355	0.17018	(T)
Off-Peak	0.00503	0.02696	0.00314	0.05333	0.00048	0.00969	0.00355	0.10218	
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386	
ENERGY CHARGE: (per kWh per WINTER Month)									(T)
Peak	0.00503	0.02696	0.00314	0.12184	0.00048	0.00969	0.00355	0.17069	(T)
Off-Peak	0.00503	0.02696	0.00314	0.03384	0.00048	0.00969	0.00355	0.08269	
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386	
MINIMUM ENERGY CHARGE per meter per day	0.00756	0.08707	0.00136	0.03356	0.00020		0.00167	0.13142	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(0.00230)	-	-	0.00230	-	-	-	0.00000	
DWR BOND CHARGE:	The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-01-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.								(T)
	For Medical Baseline Customers, no portion of the rates in this schedule shall be used to pay the DWR Bond Charge. For these customers, Generation will be calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA.								(N)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: RATE A

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
1. ENERGY CHARGE:									
(\$ per kWh per SUMMER Month)									
Super Peak	0.00503	0.05267	0.00432	0.65734(R)	0.00048	0.00513(N)	0.00969	0.00355	0.73821
Peak	0.00503	0.05267	0.00432	0.16464(R)	0.00048	0.00513(N)	0.00969	0.00355	0.24551
Off-Peak	0.00503	0.05267	0.00432	(0.00266)(R)	0.00048	0.00513(N)	0.00969	0.00355	0.07821
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
ENERGY CHARGE:									
(\$ per kWh per WINTER Month)									
Super Peak	0.00503	0.05267	0.00432	0.47465	0.00048	0.00513(N)	0.00969	0.00355	0.55552
Peak	0.00503	0.05267	0.00432	0.25465	0.00048	0.00513(N)	0.00969	0.00355	0.33552
Off-Peak	0.00503	0.05267	0.00432	0.02465	0.00048	0.00513(N)	0.00969	0.00355	0.10552
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732
MINIMUM ENERGY CHARGE:									
(\$/Meter/Day)									
	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE:									
(per kWh per Month)									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000
2. ENERGY PROCUREMENT SURCHARGE:									
(per kWh, applies to all usage)									
	-	-	-	0.01000	-	-	-	-	0.01000
3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES:									
(per kWh, usage in specified tiers)									
Tier 3—131%-200% of baseline	-	-	-	0.05124	-	-	-	-	0.05124
Tier 4—201%-300% of baseline	-	-	-	0.09517	-	-	-	-	0.09517
Tier 5—over 300% of baseline	-	-	-	0.11505	-	-	-	-	0.11505

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:

RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate	
1. ENERGY CHARGE:										
(\$ per kWh per SUMMER Month)										
Super Peak	0.00503	0.05267	0.00432	0.46634(R)	0.00048	0.00513(N)	0.00969	0.00355	0.54721	(T)
Peak	0.00503	0.05267	0.00432	0.14634(R)	0.00048	0.00513(N)	0.00969	0.00355	0.22721	
Off-Peak	0.00503	0.05267	0.00432	0.03634(R)	0.00048	0.00513(N)	0.00969	0.00355	0.11721	
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732	
ENERGY CHARGE:										
(\$ per kWh per WINTER Month)										
Super Peak	0.00503	0.05267	0.00432	0.65065(R)	0.00048	0.00513(N)	0.00969	0.00355	0.73152	(T)
Peak	0.00503	0.05267	0.00432	0.04065(R)	0.00048	0.00513(N)	0.00969	0.00355	0.12152	
Off-Peak	0.00503	0.05267	0.00432	0.03565(R)	0.00048	0.00513(N)	0.00969	0.00355	0.11652	
Baseline Credit, deduction per kWh of baseline use	-	0.01732	-	-	-	-	-	-	0.01732	
MINIMUM ENERGY CHARGE:										
(\$/Meter/Day)										
	0.00756	0.12009	0.00188	0.03205	0.00021			0.00248	0.16427	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE:										
(per kWh per Month)										
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000	
2. ENERGY PROCUREMENT SURCHARGE:										
(per kWh, applies to all usage)										
	-	-	-	0.01000	-	-	-	-	0.01000	
3. ADDITIONAL ENERGY PROCUREMENT SURCHARGES:										
(per kWh, usage in specified tiers)										
Tier 3—131%-200% of baseline	-	-	-	0.05124	-	-	-	-	0.05124	
Tier 4—201%-300% of baseline	-	-	-	0.09517	-	-	-	-	0.09517	
Tier 5—over 300% of baseline	-	-	-	0.11505	-	-	-	-	0.11505	

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SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:

4. RATE APPLICABILITY

Generation is calculated residually based on the total rate less the sum of the following: Transmission, Distribution, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), FTA, and Reliability Services.

Energy Procurement Surcharges are calculated as specified in Schedule E-EPS. They provide an increase in revenues, subject to refund or adjustment, for the purpose of improving utility recovery of the costs of procuring future energy costs in the wholesale market. This energy procurement surcharge applies everywhere PG&E provides electric service. The \$0.01 per kWh Energy Procurement Surcharge is charged to all electric service customers (including direct access customers), except customers taking service on the California Alternative Rates for Energy (CARE) program, and customers taking service on Schedule E-DEPART. The Additional Energy Procurement Surcharge is charged to all bundled service customers, except customers taking service on the California Alternative Rates for Energy (CARE) program or who receive a medical baseline allowance.

Where the minimum charge applies with no usage, the generation charge is calculated residually based on the total minimum charge less the sum of: Transmission, Distribution, Public Purpose Programs, Nuclear Decommissioning, and Reliability Services. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the Energy Procurement Surcharges in Schedule E-EPS. The generation charge for bills with usage is calculated residually based on the total charge less the sum of the following charges: Transmission, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, FTA, and Reliability Services.

TIME PERIODS:

- | | | |
|------------|--|-----|
| Super Peak | As defined below | (T) |
| Peak | All hours between 2 p.m. and 7 p.m. Weekdays | |
| Off-Peak | All other Weekday hours plus Weekends and Holidays | |

SUPER PEAK PERIODS:

Super Peak shall be all hours between 2 p.m. and 7 p.m. for no more than fifteen (15) days per calendar year and no more than three (3) consecutive days. Up to twelve (12) Critical-Peak pricing periods will be scheduled during the summer billing season, and up to three (3) during the winter billing season. Each customer shall be notified that the Super Peak is effective, by 5:00 p.m. the day prior to implementation of the Super Peak day. (T)

The Super Peak period shall be triggered by one or more of the following:

- a. ISO emergencies, as defined as a stage 1 event or higher;
- b. Extreme or unusual temperature conditions impacting system demand;
- c. PG&E procurement requirements; and/or
- d. PG&E discretionary events for test purposes, program evaluation or system contingencies.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made:

BUNDLED SERVICE CUSTOMERS receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate and Conditions set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is a portion of the customer's total bill determined by multiplying the average price from Schedule EC for Schedule E-1 by the customer's total usage.

11. RATE REDUCTION BOND CREDIT: Pursuant to Public Utilities Code 368.5, customers will continue to receive their 10 percent credit originally mandated by Assembly Bill 1890 and implemented through Public Utilities Code 368(a), by way of a reduction to Generation. The 10 percent credit applies to the Energy Charge rates applicable under this tariff, which is the portion of the total bill representing rates in effect on January 3, 2001, for Bundled Service Customers. The 10 percent bill credit does not apply to increases in the total rates implemented after January 3, 2001.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE) DISCOUNTS: Customers eligible for PG&E's low income residential tariffs who are assigned to this rate schedule will pay the following charges. CARE customers do not pay the Energy Procurement Surcharge and Additional Energy Procurement Surcharge rates shown elsewhere in this tariff. The Baseline Credit shown below is applicable to all usage up to the total baseline quantity determined as specified under Special Condition 7 of this schedule.

RATES: RATE A

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate	
1. ENERGY CHARGE: (per kWh per SUMMER Month)									(T)
Super Peak	0.00503	0.02696	0.00314	0.54133	0.00048	0.00969	0.00355	0.59018	
Peak	0.00503	0.02696	0.00314	0.14717	0.00048	0.00969	0.00355	0.19602	(T)
Off-Peak	0.00503	0.02696	0.00314	0.01333	0.00048	0.00969	0.00355	0.06218	
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386	
ENERGY CHARGE: (per kWh per WINTER Month)									(T)
Super Peak	0.00503	0.02696	0.00314	0.39518	0.00048	0.00969	0.00355	0.44403	
Peak	0.00503	0.02696	0.00314	0.21918	0.00048	0.00969	0.00355	0.26803	(T)
Off-Peak	0.00503	0.02696	0.00314	0.03518	0.00048	0.00969	0.00355	0.08403	
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386	
MINIMUM ENERGY CHARGE per meter per day	0.00756	0.08707	0.00136	0.03356	0.00020		0.00167	0.13142	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(0.00230)	-	-	0.00230	-	-	-	0.00000	



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

SPECIAL
CONDITIONS:

RATES:
(Cont'd)

RATE B

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate	
1. ENERGY CHARGE: (per kWh per SUMMER Month)									(T)
Super Peak	0.00503	0.02696	0.00314	0.38853	0.00048	0.00969	0.00355	0.43738	
Peak	0.00503	0.02696	0.00314	0.13253	0.00048	0.00969	0.00355	0.18138	(T)
Off-Peak	0.00503	0.02696	0.00314	0.04453	0.00048	0.00969	0.00355	0.09338	
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386	
ENERGY CHARGE: (per kWh per WINTER Month)									(T)
Super Peak	0.00503	0.02696	0.00314	0.53598	0.00048	0.00969	0.00355	0.58483	
Peak	0.00503	0.02696	0.00314	0.04798	0.00048	0.00969	0.00355	0.09683	(T)
Off-Peak	0.00503	0.02696	0.00314		0.00048	0.00969	0.00355	0.09283	
Baseline Credit, deduction per KWh of baseline use	-	0.01386	-	-	-	-	-	0.01386	
MINIMUM ENERGY CHARGE per meter per day	0.00756	0.08707	0.00136	0.03356	0.00020		0.00167	0.13142	
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(0.00230)	-	-	0.00230	-	-	-	0.00000	
DWR BOND CHARGE:	The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-01-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.								(T)
	For Medical Baseline Customers, no portion of the rates in this schedule shall be used to pay the DWR Bond Charge. For these customers, Generation will be calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA.								(N)



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