

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



June 30, 2004

Advice Letter 2458G-C & D|2379E-C & D

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, 10B Mail Code
San Francisco, CA 94177

Subject: Revisions to Gas and Electric Rule 15 and Forms

Dear Ms Smith:

Advice Letter 2458G-C & D|2379E-C & D is effective July 1, 2004. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads 'Paul Clamon'.

Director
Energy Division



**Pacific Gas and
Electric Company**

January 22, 2004

Advice 2458-G-B/2379-E-B

(Pacific Gas and Electric Company ID U39M)

Karen A. Tomcala
Vice President
Regulatory Relations

77 Beale Street, Room 1065
San Francisco, CA 94105

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Mail Code B10A
P.O. Box 770000
San Francisco, CA 94177

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Subject: Revised Line Extension Gas and Electric Rule 15
(Decision (D.) 03-03-032; D. 03-08-078; and D. 03-09-054)

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental filing for revisions to its gas and electric Rule 15—*Distribution Line Extension*. The affected tariff sheets are listed on the enclosed Attachment I. The tariffs in this filing replace and supersede the gas and electric Rule 15 tariff sheets filed in Advice 2458-G-A/2379-E-A.

Purpose

The purpose of this filing is to revise PG&E's gas and electric Rule 15 in accordance with Decision (D.) 03-03-032—Alternate Opinion of Commissioner Wood on Proposed Free Inspections and Accounting Changes for Line Extensions; D. 03-08-078—Order Modifying Decision 03-03-032 and Denying Rehearing; and D. 03-09-054—Opinion for Clarification of Decision 03-03-032, (collectively "the Decisions") all issued in Rulemaking (R.) 92-03-050.

In compliance with the above decisions, January 6, 2004, PG&E filed Advice 2458-G-A/2379-E-A, which replaced and superseded tariffs and agreement forms filed in Advice 2458-G/2379-E filed on May 12, 2003.

Rule 15 Tariff Revisions

In Advice 2458-G-A/2379-E-A, PG&E erroneously included certain tariff sheets from the previous filing. PG&E proposes to change only Section G of gas and electric Rule 15; all other Rule 15 revisions in the above-mentioned advice filings should not be considered for approval by the Commission. (The agreement forms filed in Advice 2458-G-A/2379-E-A are not superseded in this filing.)

Effective Date

The Decisions do not state a date on which the proposed tariff changes are to be implemented. PG&E therefore respectfully requests an implementation date of **July 1, 2004**, for the reasons explained in Advice 2458-G-A/2379-E-A.



January 22, 2004

Protests

Anyone wishing to protest this filing may do so by sending a letter by **February 11, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the parties on the service list for R. 92-03-050. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>

Karen A. Tomcala/sr

Vice President - Regulatory Relations

Attachments

cc: Service List – R. 92-03-050

ATTACHMENT I
ADVICE 2458-G-B

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal P.U.C. Sheet No.
22194-G	Rule 15 (Cont'd.)	20353-G
22195-G	Rule 15 (Cont'd.)	--
22196-G	Rule 15 (Cont'd.)	20354-G
22197-G	Table of Contents – Rules	22090-G
22198-G	Table of Contents	22093-G

ADVICE 2379-E-B

21162-E	Rule 15 (Cont'd.)	17854-E
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21165-E	Table of Contents – Rules	20483-E
21166-E	Table of Contents	21107-E



RULE 15—GAS MAIN EXTENSIONS
(Continued)

G. APPLICANT INSTALLATION OPTION

1. COMPETITIVE BIDDING. When Applicant selects competitive bidding, the Distribution Main Extension may be installed by Applicant's qualified contractor or subcontractor in accordance with PG&E design and specifications. Under this option, the following applies:

- a. Upon completion of Applicant's installation, and acceptance by PG&E, ownership of such facilities will transfer to PG&E. (T)
- b. Applicant shall provide to PG&E, prior to PG&E preparing the line extension contact, the Applicant's contract anticipated costs subject to refund to perform the work normally provided by PG&E. The Applicant shall submit, on a form provided by PG&E, a verified statement of such costs. If the Applicant elects not to provide such costs to PG&E, the Applicant shall acknowledge its election on the form and PG&E will use its estimated costs. (N)
|
(N)
- c. Applicant shall pay to PG&E, subject to refund, PG&E's estimated cost of work performed by PG&E for the Distribution Main Extension, including the estimated costs of design, administration, and installation of any additional facilities. (T)
|
(T)
- d. The lower of PG&E's estimated refundable costs, or Applicant's contract anticipated costs, as reported in G.1.b., for the work normally performed by PG&E, shall be subject to the refund and allowance provisions of Rules 15 and 16. (N)
|
(N)
- e. Applicant shall pay to PG&E the estimated cost of PG&E's inspection, which shall be a fixed amount not subject to reconciliation. Such inspection costs may be subject to otherwise available allowances up to the difference between the Applicant's contract anticipated cost as reported in G.1.b. and PG&E's estimated costs for performing the same work, but not to exceed PG&E's estimated costs. (N)
|
(N)
- f. Only duly authorized employees of PG&E are allowed, to connect to, disconnect from, or perform any work upon PG&E's facilities.

(Continued)



RULE 15—GAS MAIN EXTENSIONS
(Continued)

G. APPLICANT INSTALLATION OPTION (Cont'd.)

(L)

2. MINIMUM CONTRACTOR QUALIFICATIONS. Applicant's contractor or subcontractor (QC/S) shall:
 - a. Be licensed in California for the appropriate type of work, such as, but not limited to, gas and general.
 - b. Employ workmen properly qualified for the specific skills required (plastic fusion, welding, etc.).
 - c. Comply with applicable laws (Equal Opportunity regulations, OSHA, EPA, etc.)
3. OTHER CONTRACTOR QUALIFICATIONS. An Applicant for service who intends to employ a QC/S also should consider whether the QC/S:
 - a. Is technically competent.
 - b. Has access to proper equipment.
 - c. Demonstrates financial responsibility commensurate with the scope of the contract.
 - d. Has adequate insurance coverage (worker's compensation, liability, property damage, etc.).
 - e. Is able to furnish a surety bond for performance of the contract, if required.

(L)

(Continued)



RULE 15—GAS MAIN EXTENSIONS
(Continued)

(L)

H. SPECIAL CONDITIONS

1. FACILITY RELOCATION OR REARRANGEMENT. Any relocation or rearrangement of PG&E's existing facilities, at the request of or to meet the convenience of an Applicant or customer, and agreed upon by PG&E, normally shall be performed by PG&E at Applicant's expense. Where new facilities can be constructed in a separate location, before abandonment or removal of any existing facilities, and Applicant requests to perform the new construction work, it can be performed under the applicable provisions of Section G, Applicant Installation Options.

In all instances, PG&E shall abandon or remove its existing facilities at the option of PG&E. Applicant or customer shall be responsible for the costs of all related relocation, rearrangement, and removal work.

2. PERIODIC REVIEW. PG&E will periodically review the factors it uses to determine its residential allowances, nonrefundable discount option percentage rate, and cost of service factor stated in this rule. If such review results in a change of more than five percent (5%), PG&E will submit a tariff revision proposal to the Commission for review and approval. Such proposed changes shall be submitted no sooner than six (6) months after the last revision.

Additionally, PG&E shall submit by advice letter proposed tariff revisions, which result from other relevant Commission decisions, to the allowance formula for calculating line and service extension allowances.

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3	Application for Service	13842, 21118-G
4	Contracts	17051-G
5	Special Information Required on Forms	17641, 13348, 13349-G
6	Establishment and Reestablishment of Credit	18871, 18872, 18873-G
7	Deposits	18212, 18213-G
8	Notices	17579, 17580, 15726, 17581, 15728-G
9	Rendering and Payment of Bills	19353, 18712, 21294, 21295, 17780, 17781-G
10	Disputed Bills	18214 to 18216-G
11	Discontinuance and Restoration of Service	18217 to 18228, 19710-G
12	Rates and Optional Rates	18229, 18996, 21207, 21208, 21209-G
13	Temporary Service	21542, 18800-G
14	Capacity Allocation and Constraint of Natural Gas Service	18231 to 18236, 21891, 22072, 22073, 22074, 22075, 22076, 22077, 18244, 22078, 22079, 22080, 22081-G
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17	Meter Tests and Adjustment of Bills for Meter Error	14450 to 14456-G
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17.2	Adjustment of Bills for Unauthorized Use	14459 to 14461-G
18	Supply to Separate Premises and Submetering of Gas	13399, 17796, 13401-G
19	Medical Baseline Quantities	21119, 21120, 21121-G
19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers	19370, 21637, 19372, 19373-G
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RATE SCHEDULES

RESIDENTIAL

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
G-1	Residential Service	21998,18597-G
GM	Master-Metered Multifamily Service	21999,21028,18599-G
GS	Multifamily Service	22000,21030,18601-G
GT	Mobilehome Park Service	22001,21032-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	22002,18603-G
GML	Master-Metered Multifamily CARE Program Service	22003,21035,18605-G
GSL	Multifamily CARE Program Service	22004,21037,18607-G
GTL	Mobilehome Park CARE Program Service	22005,22006,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

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G-EG	Gas Transportation Service to Electric Generation	22040,22041-G
G-30	Public Outdoor Lighting Service	22042,17050-G
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G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22046,21549,20034,22047,22048,22037,20038, 20039,22049,22050,20042,20043,20044,20051-G



ELECTRIC RULE 15—DISTRIBUTION LINE EXTENSIONS

(Continued)

**F. APPLICANT DESIGN OPTION FOR NEW RESIDENTIAL INSTALLATIONS
(Cont'd.)**

1. COMPETITIVE BIDDING (Cont'd.)

- d. Applicant designers shall obtain PG&E's design and construction standards and specifications prior to performing applicant design. PG&E may charge for any of these services.
- e. PG&E will perform one plan check on each applicant design project at no expense to Applicant. All subsequent plan checks will be at Applicant's expense.
- f. For designs performed by a non-utility designer, PG&E will credit Applicant with the amount of PG&E's design bid less appropriate charges such as for plan checking, changes, or revisions.
- g. In the case of Applicant designed projects requiring an advance, PG&E will deduct the design credit from Applicant's advance.
- h. If no advance is required, will reimburse/refund the Applicant for the cost of the design after the Distribution Line Extension is first ready to serve.
- i. PG&E shall perform all project accounting and cost estimating.
- j. The applicant design option for new non-residential installations will be available as an option to Applicants no later than July 1, 2001.

G. APPLICANT INSTALLATION OPTIONS

- 1. **COMPETITIVE BIDDING.** When Applicant selects competitive bidding, the extension may be installed by Applicant's qualified contractor or sub-contractor in accordance with PG&E's design and specifications. Under this option, the following applies:

(D)

(Continued)



ELECTRIC RULE 15—DISTRIBUTION LINE EXTENSIONS
(Continued)

G. APPLICANT INSTALLATION OPTIONS (Cont'd.)

1. COMPETITIVE BIDDING (Cont'd.)

- a. Upon completion of Applicant's installation and acceptance by PG&E, ownership of all such facilities will transfer to PG&E. (T)
- b. Applicant shall provide to PG&E, prior to PG&E preparing the line extension contract, the Applicant's contract anticipated costs subject to refund to perform the work normally provided by PG&E. The Applicant shall submit, on a form provided by PG&E, a verified statement of such costs. If the Applicant elects not to provide such costs to PG&E, the Applicant shall acknowledge its election on the form and PG&E will use its estimate. (N)

(N)
- c. Applicant shall pay to PG&E, subject to refund, PG&E's estimated cost of work performed by PG&E for the extension, including the estimated costs of design, administration, and installation of any additional facilities. (T)

(T)
- d. The lower of PG&E's estimated refundable costs, or Applicant's contract anticipated costs, as reported in G.1.b., for the work normally performed by PG&E, shall be subject to the refund and allowance provisions of Rules 15 and 16. (N)

(N)
- e. Applicant shall pay to PG&E the estimated cost of PG&E inspection, which shall be a fixed amount not subject to reconciliation. Such inspection costs may be subject to otherwise available allowances up to the difference between the Applicant's contract anticipated cost as reported in G.1.b. and PG&E's estimated costs for performing the same work, but not to exceed PG&E's estimated costs. (N)

(N)
- f. Only duly authorized employees of PG&E are allowed to connect to, disconnect from, or perform any work upon PG&E's facilities. (L)

(L)

(Continued)



ELECTRIC RULE 15—DISTRIBUTION LINE EXTENSIONS

(Continued)

G. APPLICANT INSTALLATION OPTIONS (Cont'd.)

2. MINIMUM CONTRACTOR QUALIFICATIONS. Applicant's contractor or subcontractor (QC/S) shall: (L)
- a. Be licensed in California for the appropriate type of work (electrical and general, etc.).
 - b. Employ workmen properly qualified for specific skills required (Qualified Electrical Worker, Qualified Person, etc.) as defined in State of California High Voltage Safety Orders (Title 8, Chapter 4, Subchapter 5, Group 2).
 - c. Comply with applicable laws (Equal Opportunity Regulations, OSHA, EPA, etc.)
3. OTHER CONTRACTOR QUALIFICATIONS. An Applicant for service who intends to employ a QC/S also should consider whether the QC/S:
- a. Is technically competent.
 - b. Has access to proper equipment. (L)
 - c. Demonstrates financial responsibility commensurate with the scope of the contract.
 - d. Has adequate insurance coverage (worker's compensation, liability, property damage).
 - e. Is able to furnish a surety bond for performance of the contract, if required.

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Advice Letter No. 2379-E-B
Decision No. 03-03-032,03-08-078,
03-09-054

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed January 22, 2004
Effective _____
Resolution No. _____



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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

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Aglet Consumer Alliance	DMM Customer Services	Pinnacle CNG Company
Agnews Developmental Center	Downey, Brand, Seymour & Rohwer	PITCO
Ahmed, Ali	Duke Energy	Plurimi, Inc.
Alcantar & Elsesser	Duke Energy North America	PPL EnergyPlus, LLC
Anderson Donovan & Poole P.C.	Duncan, Virgil E.	Price, Roy
Applied Power Technologies	Dutcher, John	Product Development Dept
APS Energy Services Co Inc	Dynegy Inc.	Provost Pritchard
Arter & Hadden LLP	Ellison Schneider	R. M. Hairston & Company
Avista Corp	Energy Law Group LLP	R. W. Beck & Associates
Barkovich & Yap, Inc.	Enron Energy Services	Recon Research
BART	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Bartle Wells Associates	Exeter Associates	RMC Lonestar
Blue Ridge Gas	Foster Farms	Sacramento Municipal Utility District
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C & H Sugar Co.	G. A. Krause & Assoc	Sempra Energy
CA Bldg Industry Association	GLJ Energy Publications	Sequoia Union HS Dist
CA Cotton Ginners & Growers Assoc.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA League of Food Processors	Grueneich Resource Advocates	Sierra Pacific Power Company
CA Water Service Group	Hanna & Morton	Silicon Valley Power
California Energy Commission	Heeg, Peggy A.	Simpson Paper Company
California Farm Bureau Federation	Hogan Manufacturing, Inc	Smurfit Stone Container Corp
California Gas Acquisition Svcs	House, Lon	Southern California Edison
California ISO	Imperial Irrigation District	SPURR
Calpine	Integrated Utility Consulting Group	St. Paul Assoc
Calpine Corp	International Power Technology	Stanford University
Calpine Gilroy Cogen	Interstate Gas Services, Inc.	Sutherland, Asbill & Brennan
Cambridge Energy Research Assoc	J. R. Wood, Inc	Tabors Caramanis & Associates
Cameron McKenna	JTM, Inc	Tansev and Associates
Cardinal Cogen	Kaiser Cement Corp	Tecogen, Inc
Cellnet Data Systems	Korea Elec Power Corp	TFS Energy
Chevron Texaco	Luce, Forward, Hamilton & Scripps	TJ Cross Engineers
Chevron USA Production Co.	Marcus, David	Transwestern Pipeline Co
Childress, David A.	Masonite Corporation	Turlock Irrigation District
City of Glendale	Matthew V. Brady & Associates	U S Borax, Inc
City of Healdsburg	Maynor, Donald H.	United Cogen Inc.
City of Palo Alto	McKenzie & Assoc	URM Groups
City of Redding	McKenzie & Associates	Utility Cost Management LLC
CLECA Law Office	Meek, Daniel W.	Utility Resource Network
Constellation New Energy	Meyer, Joseph	Wellhead Electric Company
CPUC	Mirant California, LLC	Western Hub Properties, LLC
Creative Technology	Modesto Irrigation Dist	White & Case
Cross Border Inc	Morrison & Foerster	WMA
Crossborder Inc	Morse Richard Weisenmiller & Assoc.	
CSC Energy Services	Navigant Consulting	
Davis, Wright Tremaine LLP	New United Motor Mfg, Inc	
Davis, Wright, Tremaine, LLP	Norris & Wong Associates	
Defense Fuel Support Center	North Coast Solar Resources	
Department of the Army	Northern California Power Agency	
Department of Water & Power City	Office of Energy Assessments	