

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



December 19, 2003

Advice Letter 2373E-B

Ms Anita Smith, Rate Analyst
Pacific Gas and Electric Company
77 Beale Street, 10B Mail Code
San Francisco, CA 94177

Subject: Revisions to Electric Rate Schedule E-NET – Net Energy Metering Service and
Electric Rule 21 Generating Facility Interconnections and Associated Documents
to Comply with Assembly Bill 58

Dear Ms Smith:

Advice Letter 2373E-B is effective January 1, 2003. A copy of the advice letter is sent
herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clavin".

Director
Energy Division

April 14, 2003

Advice 2373-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revisions to Electric Rate Schedule E-NET – Net Energy Metering, Electric Rule 21 and Associated Documents to Comply with Assembly Bill 58

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this filing is to comply with Assembly Bill (AB) 58, which replaces Sections 2827, 2827.7 and adds Section 2827.8 in the Public Utilities Code. This bill became effective January 1, 2003. In this filing, PG&E submits revisions to:

- Electric Rate Schedule *E-NET-- Net Energy Metering (E-NET)*;
- Electric Rule 21 -- *Generating Facility Interconnections*;
- Form 79-854, *Interconnection Agreement for Net Energy Metering for Residential and Small Commercial Solar or Wind Electric Generating Facilities of 10 Kilowatts or Less*;

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

- Form 79-978, *Interconnection Agreement for Net Energy Metering of Solar or Wind Electric Generating Facilities of 1,000 Kilowatts or Less, Other Than Residential or Small Commercial Facilities of 10 Kilowatts or Less;*
- Form 79-994, *Application for Interconnection Residential or Small Commercial Net Energy Metering (E-NET) Customers with Solar or Wind Electric Generating Facilities of 10 Kilowatts or Less;*
- Form 79-974, *Generating Facility Interconnection Application;*

and creates a new form,

- Form 79-998, *Expanded Net Energy Metering (E-NET) Supplemental Application*

Background

On September 24, 2002, Governor Davis signed Assembly Bill (AB) 58 into law. It amended Section 2827 of the California Public Utilities Code (PUC) to keep in place expanded eligibility for the net metering program otherwise set to expire on December 31, 2002.² In addition the new law placed a “cap” on the total rated generating capacity that can be interconnected system wide under E-NET, set new time limits for processing E-NET interconnection application requests, and added language regarding the payment of non-bypassable charges (public benefits charges³ and, depending on Commission action, Department of Water Resource (DWR) charges⁴) on usage displaced by each customer’s generator.

Also, AB 58 modified PUC Section 2827.7 to “grandfather” E-NET applicants who obtain all local and/or state permits required to commence construction on or before December 31, 2002, and who complete construction on or before September 30, 2003, under the E-NET terms and conditions in effect on December 31, 2002.

Finally, AB 58 added PUC Section 2827.8 creating a new wind energy co-metering program for any E-NET customer with a wind generator larger than 50 kilowatts (kW), up to one megawatt (MW).

² Without AB 58, only residential and small commercial customers with solar and wind systems 10 kW or less would have been eligible to apply for Schedule E-NET starting January 1, 2003. With this new law, customers in all classes with solar or wind systems up to 1 MW continue to be eligible.

³ See PUC Section 2827(k).

⁴ See PUC Section 2827(l). On April 3, 2003 the Commission issued D. 03-04-030 exempting E-NET customers from DWR charges on departed load (i.e., on usage displaced by the customer’s generator).

Tariff Revisions

PG&E revises Rate Schedule E-NET to:

- a) remove the sunset date that would otherwise have closed E-NET to customers other than new non-residential and small commercial customers with system capacities of 10 kW or less;
- b) add a paragraph in the applicability section setting a cap on the total amount of net metered generation (in kW) that can interconnect with PG&E's grid. The cap is based on one half of one percent of PG&E's aggregate customer peak demand;
- c) amend wording detailing non-bypassable charges customer-generators are responsible for paying under various conditions. After last week's decision on DWR charges, D.03-04-030, PG&E has not included language regarding the obligation of eligible customer-generators to pay those charges in this tariff except to explicitly exempt grandfathered customers from these charges (in the event the Commission assesses any such charges at a future date to non-grandfathered customers). However, with respect to Public Purpose Program charges, PG&E has included generic language stating that the Public Purpose Program charge will be applied to usage displaced by the customer's generator.⁵ PG&E proposes that such usage would either be estimated based on Commission-approved capacity factors as applied to individual system capacities, or alternatively at the election of customers, meter reads. This approach would provide a means of assessing a charge that the legislation makes clear is non-bypassable, without requiring the installation of a second meter.
- d) add language regarding wind energy co-metering in Special Condition 5. Customer-generators with wind generating facilities greater than 50kW up to and including 1 MW must take service under a time-of-use (TOU) otherwise applicable rate schedule (OAS) and must pay for a meter(s) capable of separately measuring total consumption and total export of energy. The net energy supplied by the generating facility will be credited in accordance with the generation component of the energy charge in the customer's TOU OAS, while energy supplied by PG&E to the customer-generator will be charged in accordance with the total TOU OAS. The maximum credit over the annual reconciliation period for wind co-metering customers is capped at the average credit per kilowatt-hour (kwh) exported to the grid, multiplied by total consumption (in kwh).

PG&E's Electric Tariff Rule 21 is amended to reflect the thirty (30) business day

⁵ PUC Section 2827(k), added by AB 58, states "Net-metering and co-metering customers shall not be exempt from the public benefits charge."

interconnection approval timeline created by the statute. Application forms and interconnection agreements for E-NET customers are also revised to reflect the 30 business day interconnection approval timeline and the creation of the new wind energy co-metering category of E-NET customers. In addition, other changes to the application form have been incorporated to facilitate the administration of the E-NET application process. Specifically, PG&E has added the *Expanded Net Energy Metering (E-NET) Supplemental Application* (Form 79-998) that prompts applicants to provide information needed to complete E-NET interconnections and must accompany the *Generating Facility Interconnection Application* (Form 79-974).

Protest

Anyone wishing to protest this filing should do so by sending a letter via postal mail and facsimile by **May 5, 2003**, which is 20 days after the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Brian K. Cherry
Director, Regulatory Relations
Pacific Gas and Electric Company
P.O. Box 770000 Mail Code B10C
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Effective Date

In compliance with General Order 96-A, PG&E requests that this advice filing become effective **May 24, 2003**, which is 40 days from the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list parties for R. 99-10-025. Address changes should be directed to Sandra Ciach (415) 973-7572. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List R. 99-10-025



SCHEDULE E-NET—NET ENERGY METERING SERVICE

APPLICABILITY: This net-metering schedule is applicable to a residential, small commercial (as defined in subdivision (h) of Section 331 of the California Public Utilities Code), commercial, industrial, or agricultural customer who uses a solar or wind turbine electrical generating facility, or a hybrid system of both, with a capacity of not more than 1,000 kilowatts that is located on the customer's owned, leased, or rented premises, is interconnected and operates in parallel with PG&E's transmission and distribution facilities, and is intended primarily to offset part or all of the customer's own electrical requirements (hereinafter "eligible customer-generator" or "customer"). Certain incremental billing and metering costs set forth in this schedule that are related to net energy metering are applicable to Energy Service Providers (ESPs) serving eligible customer-generators. (T)

This service is not applicable to a Direct Access (DA) customer where the customer's ESP does not offer a net energy metering tariff. In addition, if an eligible customer-generator participates in direct transactions with an electric provider that does not provide distribution service for the direct transactions, the electric provider, and not PG&E, is obligated to provide net energy metering to the customer.

This rate schedule is available on a first-come, first-served basis until such time as the total rated generating capacity used by eligible customer-generators exceeds one-half of 1 percent of PG&E's aggregate customer peak demand. (D)
(T)
|
(T)

TERRITORY: The entire territory served.

RATES: All rates charged under this schedule will be in accordance with the eligible customer-generator's otherwise-applicable metered rate schedule. An eligible customer-generator served under this schedule is responsible for all charges from its otherwise-applicable rate schedule including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges. The "Peak Rate Limiter" and "Average Rate Limiter" for general service otherwise-applicable-rate schedules, the "Demand Charge Limiter" for agricultural otherwise-applicable-rate schedules and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed by the customer from PG&E. The power factor, when it applies on the otherwise-applicable-rate schedule, will be based on the average power factor over the past 12 billing months of operation prior to starting on E-NET. Customer-generators without 12 billing months of power factor history, will have their power factor estimated based on the nature of the connected facilities and their hours of operation. Power factor will be subsequently applied to the customer-generator's bill until the customer-generator demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the customer-generator's bills. Charges for electricity supplied by PG&E will be based on the net metered usage in accordance with Net Energy Metering and Billing (Special Condition 2, below).

(Continued)



SCHEDULE E-NET—NET ENERGY METERING SERVICE
(Continued)

SPECIAL
CONDITIONS:

- 1. METERING EQUIPMENT: Eligible Wind Energy Co-Metering customer-generators, see Special Condition 5. Net energy metering shall be accomplished using a single meter capable of registering the flow of electricity in two directions. If the eligible customer-generator's existing electrical meter is not capable of measuring the flow of electricity in two directions, the eligible customer-generator shall be responsible for all expenses involved in purchasing and installing a meter that is able to measure electricity flow in two directions. An additional meter or meters, installed in a dual meter socket ("dual metering"), to monitor the flow of electricity in each direction may be installed with the consent of the eligible customer-generator, at the expense of PG&E, and the dual metering shall be used only to provide the information necessary to accurately bill or credit the customer according to the utility's otherwise applicable tariff or to collect solar or wind, or a hybrid system of both, electric generating system performance information for research purposes. PG&E shall determine whether dual metering is required under this provision. If dual metering is installed, the net energy metering calculation (see below) shall yield a result identical to that of a single meter capable of measuring the flow of electricity in two directions. (T)
(T)

PG&E shall not require dual metering except where necessary for billing accuracy. If none of the normal metering options available at PG&E's disposal which are necessary to render accurate billing are acceptable to the customer-generator, PG&E shall have the right to refuse interconnection.

Customer-generators eligible for Special Condition 4 shall not be responsible for replacing, nor be obligated to replace, their existing meter except as provided above. (N)
(N)

- 2. NET ENERGY METERING AND BILLING: Eligible Wind Energy Co-Metering customer-generators, see Special Condition 5. Net energy is defined as measuring the difference between the electricity supplied by PG&E through the electric grid to the eligible customer-generator and electricity generated by an eligible customer generator and fed back into the electric grid over a 12-month period. At the end of each 12-month period following the date the customer-generator was first eligible for Schedule E-NET, or the date of final interconnection, whichever is later, and at each anniversary date thereafter, the eligible customer-generator shall be billed for electricity used during that period. If an eligible customer-generator terminates service under this rate schedule, or experiences a change in electric service provider prior to the end of any 12-month period, PG&E shall reconcile the customer's consumption and production of electricity and bill the customer as described below, as if it were the end of the normal 12-month period. (T)
(T)

In the event the energy generated exceeds the energy consumed during the 12-month period, based on the eligible customer-generator's otherwise-applicable rate schedule as set forth below, no payment shall be made for the excess energy delivered to PG&E's grid. If PG&E is the electric service provider, this condition may be modified where the customer has signed a contract to sell electricity to PG&E.

In the event that the electricity supplied by PG&E during the 12-month period exceeds the electricity generated by the eligible customer-generator during the same period, the eligible customer-generator is a net electricity consumer and PG&E shall bill the eligible customer-generator for the net consumption during the 12-month period based on the eligible customer-generator's otherwise-applicable rate schedule, as set forth below.

(Continued)



SCHEDULE E-NET—NET ENERGY METERING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

2. NET ENERGY METERING AND BILLING: (Cont'd.)

Except as provided in Special Condition 5, for customer-generators taking service on otherwise-applicable rate schedules, any net monthly consumption or production shall be valued as follows: (T)
(T)

a) Baseline Rates

For eligible customer-generators taking service on otherwise-applicable baseline rate schedules, any net consumption or production shall be valued monthly as follows:

If the eligible customer-generator is a net consumer, the eligible customer-generator will be billed in accordance with the eligible customer-generator's otherwise-applicable rate schedule. (T)

If the eligible customer-generator is a net generator, the net kWh generated shall be valued at the rate for the kWh up to the baseline quantity, with any excess kWh generated, valued at the rate for the appropriate tier level in which the equivalent kWh of usage would fall.

b) Time of Use

For eligible customer-generators taking service on otherwise-applicable time-of-use rate schedules, any net consumption or production shall be valued monthly as follows:

If the eligible customer-generator is a net consumer during any discrete time-of-use period, the net kWh consumed shall be billed in accordance with that same time-of-use period in the eligible customer-generator's otherwise-applicable rate schedule.

If the eligible customer-generator is a net generator during any discrete time-of-use period, the net kWh produced shall be valued at the same price per kWh as the same time-of-use period in the eligible customer generator's otherwise-applicable rate schedule.

c) Annual and Monthly Billing

If PG&E supplies the eligible customer-generator with electricity, PG&E shall provide the eligible customer-generator with net electricity consumption information with each regular bill. That information shall include the current monetary balance owed PG&E for the net electricity consumed since the last 12-month period ended. Eligible residential and small commercial customer-generators may pay monthly or annually for the net energy consumed. For all other commercial, industrial, and agricultural customers, the net balance of all moneys owed must be paid on each monthly billing cycle; when they are a net electricity producer over a monthly billing cycle, any excess kilowatt-hours generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the customer generator's account, until the end of the 12-month period. (T)



SCHEDULE E-NET—NET ENERGY METERING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

5. WIND ENERGY CO-METERING (Cont'd):

At the end of each 12-month period (as described in Special Condition 2), if the electricity fed back to the electric grid by the eligible customer-generator exceeds the electricity supplied to the eligible customer-generator by PG&E, the eligible customer-generator is a Wind Energy Co-Metering producer. To calculate the maximum generation credit for a Wind Energy Co-Metering producer, PG&E will, at the end of each 12-month period, determine the average credit for energy based on the following equation:

Average Credit (\$/kWh) =

Total Credit (\$) calculated for the 12-month period

Total energy fed back to PG&E (kWh) during the 12-month period

Then the

Maximum Credit (\$) =

Average Credit (\$/kWh) × Total energy (kWh) PG&E supplied during the 12-month period

Any credit for excess energy (kWh) over this maximum will be retained by PG&E and the Wind Energy Co-Metering producer will not be owed any compensation for this excess energy.

(N)

(N)

(Continued)



RULE 21—GENERATING FACILITY INTERCONNECTIONS
(Continued)

C. APPLICATION AND INTERCONNECTION PROCESS (Cont'd.)

1. APPLICATION PROCESS (Cont'd.)

f. Where Applicable, PG&E or Producer Installs Required Interconnection Facilities or Modifies PG&E's Distribution System. After executing the applicable agreements, PG&E or Producer will commence construction/ installation of the Distribution System improvements or Interconnection Facilities which have been identified in the agreements. The parties will use good faith efforts to meet schedules and fixed costs or estimated costs as appropriate. (L)

g. Producer Arranges for and Completes Commissioning Testing of Generating Facility and Producer's Interconnection Facilities. The Producer is responsible for testing new Generating Facilities and associated Interconnection Facilities according to Section J.5 to ensure compliance with the safety and reliability provisions of this Rule prior to being operated in parallel with PG&E's Distribution System. For non-Certified Equipment, the Producer shall develop a written testing plan to be submitted to PG&E for its review and acceptance. Alternatively, the Producer and PG&E may agree to have PG&E conduct the required testing at the Producer's expense. Where applicable, the test plan shall include the installation test procedures published by the manufacturer of the generation or Interconnection equipment. Facility testing shall be conducted at a mutually agreeable time, and depending on who conducts the test, PG&E or Producer shall be given the opportunity to witness the tests. (L)

(Continued)



RULE 21—GENERATING FACILITY INTERCONNECTIONS
(Continued)

C. APPLICATION AND INTERCONNECTION PROCESS (Cont'd.)

1. APPLICATION PROCESS (Cont'd.)

- h. PG&E Authorizes Parallel Operation or Momentary Parallel Operation. The Producer's Generating Facility shall be authorized for Parallel Operation or Momentary Parallel Operation, as applicable, with PG&E's Distribution System upon satisfactory compliance with the terms of all applicable agreements and PG&E's express written permission. Compliance may include, but not be limited to, provision of any required documentation and satisfactorily completing any required inspections or tests as described herein or in the agreements formed between the Producer and PG&E. A Producer shall not commence Parallel Operation of its Generating Facility with PG&E's system unless it has received PG&E's express written permission to do so. For Generating Facilities qualifying for service under Public Utilities Code Section 2827, PG&E approval for interconnection shall normally be provided no later than thirty (30) business days following PG&E's receipt of: (1) a completed Net Energy Metering Application including all supporting documents and required payments; (2) a completed, signed Net Energy Metering Interconnection Agreement; and (3) a copy of the Producer's final inspection clearance from the governmental authority having jurisdiction over the Generating Facility. (L)
- i. PG&E Reconciles Costs and Payments. If the Producer selected a fixed price billing for the Interconnection Facilities or Distribution System improvements, no reconciliation will be necessary. If the Producer selected actual cost billing, a true-up will be required. Within a reasonable time after the Interconnection of a Producer's Generating Facility, PG&E will reconcile its actual costs related to the Generating Facility against any advance payments made by the Producer. The Producer will receive either a bill for any balance due or a reimbursement for overpayment as determined by PG&E's reconciliation. The Producer shall be entitled to a reasonably detailed and understandable accounting for the payments. (N) (L)

(Continued)



RULE 21—GENERATING FACILITY INTERCONNECTIONS
(Continued)

H. DEFINITIONS (Cont'd.)

Line Section: That portion of PG&E's Distribution System connected to a Customer bounded by automatic sectionalizing devices or the end of the distribution line.

Metering: The measurement of electrical power flow in kW and/or energy flow in kWh, and, if necessary, kVAR at a point, and its display to PG&E, as required by this Rule.

Metering Equipment: All equipment, hardware, software including meter cabinets, conduit, etc., that are necessary for Metering.

Momentary Parallel Operation: The interconnection of a Generating Facility to the Distribution System for one second (60 cycles) or less.

Nationally Recognized Testing Laboratory (NRTL): A laboratory accredited to perform the Certification Testing requirements under this Rule.

Net Energy Metering: Metering for the receipt and delivery of electricity between the Producer and PG&E pursuant to Section 2827 of the Public Utilities Code and Schedule E-NET, Net Energy Metering. (T)

Net Generation Metering: Metering of the net electrical power of energy output in kW or energy in kWh, respectively, from a given Generating Facility. This may also be the measurement of the difference between the total electrical energy produced by a Generator and the electrical energy consumed by the auxiliary equipment necessary to operate the Generator. For a Generator with no Host Load and/or Public Utilities Code Section 218 Load (Section 218 Load), Metering that is located at the Point of Common Coupling. For a Generator with Host Load and/or Section 218 Load, Metering that is located at the Generator but after the point of auxiliary load(s) and prior to serving Host Load and/or Section 218 Load.

Net Nameplate Rating: The Gross Nameplate Rating minus the consumption of electrical power of a Generator or Generating Facility as designated by the manufacturer(s) of the Generator(s).

Network Service: More than one electrical feeder providing Distribution Service at a Point of Common Coupling.

Non-Export; Non-Exporting: Designed to prevent the transfer of electrical energy from the Generating Facility to PG&E.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20142-E
18342-E

PACIFIC GAS AND ELECTRIC COMPANY

INTERCONNECTION AGREEMENT FOR NET ENERGY METERING FOR
RESIDENTIAL AND SMALL COMMERCIAL SOLAR OR WIND ELECTRIC
GENERATING FACILITIES OF 10 KILOWATTS OR LESS

FORM NO. 79-854 (REV 04/03)
(ATTACHED)

(T)

Advice Letter No. 2373-E
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed April 14, 2003
Effective _____
Resolution No. _____

48219



PACIFIC GAS AND ELECTRIC COMPANY

INTERCONNECTION AGREEMENT FOR NET ENERGY METERING OF SOLAR OR WIND ELECTRIC GENERATING FACILITIES OF 1,000 KILOWATTS OR LESS, OTHER THAN RESIDENTIAL OR SMALL COMMERCIAL FACILITIES	(T)
OF 10 KILOWATTS OR LESS	(T)
FORM NO. 79-978 (04/03) (ATTACHED)	(T)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Original

Cal. P.U.C. Sheet No.

20144-E

Cal. P.U.C. Sheet No.

18970-E

PACIFIC GAS AND ELECTRIC COMPANY

APPLICATION FOR INTERCONNECTING RESIDENTIAL OR SMALL COMMERCIAL
NET ENERGY METERING (E-NET) CUSTOMERS WITH SOLAR OR WIND ELECTRIC
GENERATING FACILITIES OF 10 KILOWATTS OR LESS

FORM NO. 79-994 (04/03)

(ATTACHED)

(T)

Advice Letter No. 2373-E
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed April 14, 2003
Effective _____
Resolution No. _____

48221



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20145-E

PACIFIC GAS AND ELECTRIC COMPANY
EXPANDED NET ENERGY METERING (E-NET) SUPPLEMENTAL APPLICATION
FORM NO. 79-998 (04/03)
(ATTACHED)

(N)
|
(N)

Advice Letter No. 2373-E
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed April 14, 2003
Effective _____
Resolution No. _____

48255



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

20146-E
18580-E

PACIFIC GAS AND ELECTRIC COMPANY
GENERATING FACILITY INTERCONNECTION APPLICATION
FORM NO. 79-974 (04/03)
(ATTACHED)

(T)

Advice Letter No. 2373-E
Decision No.

48222

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed April 14, 2003
Effective _____
Resolution No. _____



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<u>NET ENERGY METERING</u>				
79-854	REV 4/03	Interconnection Agreement for Net Energy Metering for Residential and Small Commercial Solar or Wind Electric Generating Facilities of 10 Kilowatts or Less .	20142-E	(T)
79-978	REV 4/03	Interconnection Agreement for Net Energy Metering of Solar or Wind Electric Generating Facilities 1,000 Kilowatts or less, other than Residential or Small Commercial Facilities of 10 Kilowatts or Less...	20143-E	(T) (T)
79-994	REV 4/03	Application for Interconnecting Residential or Small Commercial Net Energy Metering (E-NET) Customers With Solar or Wind Generating Facilities of 10 Kilowatts or Less	20144-E	(T)
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