

April 30, 2003

**Advice 2364-E-A**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Add DWR Bond Charge and Energy Procurement Surcharges to Individual Rate Schedules – Energy Statement Format Changes**

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental advice filing for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.<sup>1</sup>

**Purpose**

In Advice 2364-E PG&E added both the DWR Bond Charge and the Energy Procurement Surcharges to individual rate schedules in accordance with the requirements set forth in a letter from the Commission's Executive Director, dated February 7, 2003. Advice 2364-E also included some minor text changes, which explain the two structural changes and ensure that the calculation of current discounts and bill adjustments remained unaffected.

The purpose of this supplemental filing is to submit revisions to electric Standard Form 01-6330--*Energy Statement-Central Mailing* consistent with the changes made in Advice 2364-E.

**Background**

Ordering Paragraph 5 of Appendix A to Decision (D.) 02-12-082 required PG&E to implement a separate line item for the DWR Bond Charge on the customer's bill by February 1, 2003. On January 24, 2003, PG&E sent a letter to the Commission asking for an extension of time until April 1, 2003, to implement the DWR Bond Charge line item in order to allow more time to stabilize the new Customer Billing and Information System. The Executive Director granted PG&E's request subject to PG&E filing a supplement to Advice 2336-E by

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<sup>1</sup> PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

February 21, 2003. PG&E was also required to revise its tariff structure by adding both the DWR Bond Charge and the Energy Procurement Surcharges to individual rate schedules by April 1, 2003. The supplemental filing (Advice 2336-E-A) was an "interim" filing in which required text changes effective during the period between January 6, 2003, and April 1, 2003, were implemented. The requested April 1, 2003, tariff structure changes were filed in Advice 2364-E.

### **Revisions to Customer Bills**

PG&E implemented the required DWR Bond Charge line item on bills beginning April 1, 2003. Attachment II provides a sample of a residential bill (Schedule E-1) and a non-residential bill (Schedule E-19) for each of three billing alternatives: Bundled service, direct access and direct access with an exemption to the direct access cost responsibility surcharge (DA CRS).

- For bundled service, bills have been revised by combining Competition Transition Charges (CTC), Energy Charges and Energy Surcharges. The sum of these three items is shown as "Generation" on a bundled customer bill at the section of the bill where the charges are unbundled.
- The direct access bills were modified by combining the CTC and Energy Surcharges. The sum of these two items is shown on a direct access customer bill as "Generation" and is equal to the DA CRS for most direct access customers.
- For direct access customers that are exempt from the DA CRS, the Generation amount is typically zero.

Since CTC is no longer shown on bills, the following footnote was removed: "All customers pay a Competition Transition Charge as part of the charges above, including those who choose an electricity supplier other than PG&E." In accordance with D. 02-12-072, Service Attachment 1, the following footnote concerning DWR Power Charges was added: "Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 10.524 cents per kWh for each kWh it provides."

Attachment III includes the revised definitions shown on the "back of the bill" consistent with the changes described above. PG&E has deleted definitions for CTC and Energy Charges, and has added or revised definitions for the Direct Access Credit, Generation, Energy Surcharges, the DWR Bond Charge and the Franchise Fee Surcharge.

The revisions submitted in this filing also reflect the addition of the franchise fee surcharge for direct access customers filed in Advice 2347-E, which also became effective on April 1, 2003.

Attachment IV provides a list of PG&E's electric tariff schedules and the corresponding billing format designations used.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **May 20, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226

E-mail: [RxDd@pge.com](mailto:RxDd@pge.com)

### **Effective Date**

In accordance with the requirements set forth in the February 7, 2003, letter from the Commission's Executive Director, PG&E requests that this advice filing become effective on **April 1, 2003**.

### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for Application 00-11-038. Address changes

should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

[http://www.pge.com/customer\\_services/business/tariffs/](http://www.pge.com/customer_services/business/tariffs/)

Vice President - Regulatory Relations

Attachments

cc: Service List A. 00-11-038



PACIFIC GAS AND ELECTRIC COMPANY  
ENERGY STATEMENT—CENTRAL MAILING  
FORM NO. 01-6630 (REV 04/03)  
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- E-1—Residential Service
- E-NET—Net Energy Metering Service
- E-8—Residential Seasonal Service Option
- EE—Employee Rate (Electric)
- E-RRB—Rate Reduction Bonds Bill Credit and Fixed Transition Amount



PACIFIC GAS AND ELECTRIC COMPANY  
ENERGY STATEMENT—CENTRAL MAILING  
FORM NO. 01-6630 (REV 04/03)  
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- EL-1—Residential CARE Program Service
- EL-8—Residential Seasonal CARE Program Service Option



PACIFIC GAS AND ELECTRIC COMPANY  
ENERGY STATEMENT—CENTRAL MAILING  
FORM NO. 01-6630 (REV 04/03)  
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- EM—Master-Metered Multifamily Service
- ES—Multifamily Service
- ESR—Residential RV Park and Residential Marina Service
- ET—Mobilehome Park Service



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ENERGY STATEMENT—CENTRAL MAILING  
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(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- EML—Master-Metered Multifamily CARE Program Service
- ESL—Multifamily CARE Program Service
- ESRL—Residential RV Park and Residential Marina CARE Program Service
- ETL—Mobilehome Park CARE Program Service



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(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- E-7—Residential TOU Service
- E-A7—Experimental Residential Alternate Peak TOU Service
- E-9—Experimental Residential TOU for Low Emission Vehicle Customers



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FORM NO. 01-6630 (REV 04/03)  
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

EL-7—Residential CARE Program TOU Service

EL-A7—Experimental Residential CARE Program Alternate Peak TOU Service



PACIFIC GAS AND ELECTRIC COMPANY  
ENERGY STATEMENT—CENTRAL MAILING  
FORM NO. 01-6630 (REV 04/03)  
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- A-1—Small General Service
- A-T—Nondomestic Interruptible Service
- E-36—Small General Service to Oil and Gas Extraction Customers



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ENERGY STATEMENT—CENTRAL MAILING  
FORM NO. 01-6630 (REV 04/03)  
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

A-10—Medium General Demand-Metered Service  
A-RTP—Experimental Real-Time-Pricing Service



PACIFIC GAS AND ELECTRIC COMPANY  
ENERGY STATEMENT—CENTRAL MAILING  
FORM NO. 01-6630 (REV 04/03)  
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- A-6—Small General Time of Use Service
- E-20—Service to Customers with Max Demands of 1,000 kW or more
- ED—Experimental Economic Development Rate
- E-19—Medium General Demand-Metered TOU Service
- E-25—Restricted Variable-Peak-Period TOU Service to Water Agencies
- E-37—Medium General Demand-Metered TOU Service to Oil and Gas Extraction Customers
- S—Standby Service



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ENERGY STATEMENT—CENTRAL MAILING  
FORM NO. 01-6630 (REV 04/03)  
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

E-CARE—CARE Program Service for Qualified Nonprofit Group-Living and Qualified  
Agricultural Employee Housing Facilities



PACIFIC GAS AND ELECTRIC COMPANY  
ENERGY STATEMENT—CENTRAL MAILING  
FORM NO. 01-6630 (REV 04/03)  
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- OL-1—Outdoor Area Lighting Service
- TC-1—Traffic Control Service
- LS-1—PG&E Owned Street and Highway Lighting
- LS-2—Customer-Owned Street and Highway Lighting
- LS-3—Customer-Owned Street and Highway Lighting



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ENERGY STATEMENT—CENTRAL MAILING  
FORM NO. 01-6630 (REV 04/03)  
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- AG-1—Agricultural Power
- AG-6—Large Agricultural Power
- AG-8—Deferral of Gas and Diesel Engine-Driven Pumping Facilities
- E-TD—Transmission and Distribution Bybass Deferral Rates
- E-TDI—Incremental Sales Rate for New Customers



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ENERGY STATEMENT—CENTRAL MAILING  
FORM NO. 01-6630 (REV 04/03)  
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- AG-R—Split-Week TOU Agricultural Power
- AG-V—Short-Peak TOU Agricultural Power
- AG-4—TOU Agricultural Power



PACIFIC GAS AND ELECTRIC COMPANY  
ENERGY STATEMENT—CENTRAL MAILING  
FORM NO. 01-6630 (REV 04/03)  
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

AG-5—Large TOU Agricultural Power

AG-7—Experimental Tiered TOU Agricultural Power



PACIFIC GAS AND ELECTRIC COMPANY  
ENERGY STATEMENT—CENTRAL MAILING  
FORM NO. 01-6630 (REV 04/03)  
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedule.

E-EXEMPT—Competition Transition Charge Exemption



PACIFIC GAS AND ELECTRIC COMPANY  
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FORM NO. 01-6630 (REV 04/03)  
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

E-CREDIT—Revenue Cycle Services Credits

(D)

A-15—Direct-Current General Service



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