

June 30, 2003

**Advice 2350-E-A  
(Pacific Gas and Electric Company ID U39 E)**

Public Utilities Commission of the State of California (CPUC)

**Subject: New Electric Rate Schedule *E-BIO--Net Energy Metering Service For Biogas Customer-Generators For Use By Pacific Gas and Electric Company To Provide Eligible Biogas Digester Customer-Generators With Net Energy Metering Under a Pilot Program In Compliance With Assembly Bill 2228 and California Public Utilities Commission (CPUC) Resolution E-3827***

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.<sup>1</sup>

**Purpose**

The purpose of this filing is to comply with California Public Utilities Commission (CPUC) Resolution E-3827 issued June 19, 2003. In this filing, PG&E revises the new electric Rate Schedule Tariff Sheet, *E-BIO – Net Energy Metering Service For Biogas Customer-Generators*, presented in Advice 2350-E.

This filing supercedes Advice 2350-E, which was filed on March 3, 2003.

**Background**

On September 24, 2002, the Governor of California approved AB 2228. The bill establishes a pilot program to provide net energy metering for eligible biogas digester customer-generators to net out generation charges in order to further the intent of Chapter 7 of the Statutes of 2001, First Extraordinary Session, by facilitating the implementation of energy efficiency programs to reduce consumption of energy, reduce the costs associated with energy demand, and achieve a reduction in peak electricity demand.

---

<sup>1</sup> PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

PG&E filed advice letter 2350-E on March 3, 2003, which included a standard electric rate tariff consistent with AB 2228.

The Commission circulated for comments, Draft Resolution E-3827, which among other things, ordered PG&E to submit sample bills. In response to the draft resolution, on June 4, 2003, PG&E also submitted comments on issues associated with energy surcharges and net energy consumption.

On June 19, 2003 the CPUC issued its final Resolution E-3827, which conditionally approves Advice 2350-E, provided PG&E modifies electric Rate Schedule E-BIO with modifications identified in the resolution.

PG&E is hereby submitting the revised tariffs in compliance with Resolution E-3827, Ordering Paragraph 2.

### **Tariff Addition**

The attached electric rate schedule E-BIO modifies the previously filed tariff sheet by changing:

- 1) The *RATES* Section and *SPECIAL CONDITIONS* Section (6)(i) *DEFINITIONS: GENERAL RATE COMPONENT* to reflect changes in PG&E's tariff structure that went into effect April 1, 2003, whereby the generation surcharges are now included in the Generation Rate Components of the otherwise applicable rate schedule selected by the customer-generator for the Eligible Biogas Generating Facility; and
- 2) *SPECIAL CONDITIONS* Section (4) and (4)(d) of *BILLING*, and *SPECIAL CONDITIONS* Section (6)(f) *DEFINITIONS: ANNUAL RECONCILIATION*, to reflect that monthly bills will include all charges *other than* Generation Rate Component charges while annual bills will include the Generation Rate Component charges totaled with any Eligible Generation Credits and any other charges due in that billing cycle.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **July 20, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: RxDd@pge.com

### **Effective Date**

In accordance with Assembly Bill 2228, PG&E requests that this advice filing become effective **August 9, 2003**, which is 40-days from the date of filing and upon approval by the Energy Division.

### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list parties for Rulemaking (R.) 99-10-025. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

[http://www.pge.com/customer\\_services/business/tariffs/](http://www.pge.com/customer_services/business/tariffs/)

Vice President - Regulatory Relations

Attachments

cc: Service List R. 99-10-025



SCHEDULE E-BIO—NET ENERGY METERING SERVICE FOR BIOGAS CUSTOMER-GENERATORS

**APPLICABILITY:** This schedule is applicable to Bundled Service Customers who are served under a Time-of-Use (TOU) rate schedule, and who (1) interconnect and operate in parallel with PG&E's electrical system an Eligible Biogas Digester Electrical Generating Facility, as defined below pursuant to California Public Utilities Code Section 2827.9 (PU Code Section 2827.9), with a generating capacity no greater than 1,000 kW, located on or adjacent to the Biogas Customer-Generators' premises as the sole source of Biogas Customer-Generators' generation, intended to offset part or all of the Biogas Customer-Generators' electrical requirements, and (2) are the recipient of local, state, or federal funds, or who self-finance projects designed to encourage the development of Biogas Digester Electrical Generating Facilities (Biogas Customer-Generator). Customers eligible for service under this Schedule are exempt from any new or additional charges not included in their Otherwise Applicable Schedule (OAS). Pursuant to PU Code Section 2827.9, this Schedule is available on a first-come, first-serve basis and will be closed to new customers once 5,000 kW of rated generating capacity is served under this Schedule and will expire on January 1, 2006, unless extended by legislation. (N)

A customer's E-BIO account is not eligible for E-NET and E-NET accounts are not eligible under Special Condition 2.

**TERRITORY:** The entire territory served.

**RATES:** Only the Generation Rate Component of the Biogas Customer-Generator's OAS, without generation surcharges such as those from Schedule E-EPS, shall be used in the calculation of credits when the Biogas Customer-Generator is a net energy producer, on a monthly basis, for any TOU period. Only the Generation Rate Component of the Biogas Customer-Generator's OAS, including all generation surcharges, shall be used to calculate the charge for generation when the Biogas Customer-Generator is a Net Energy consumer on a monthly basis, for any TOU period. All other charges, including but not limited to, Transmission Charges, Distribution Charges, Monthly Customer Charges, Minimum Charges, Demand Charges, and non-energy related charges, shall be calculated according to the Customer-Generator's OAS prior to the netting of energy supplied or produced, for all energy supplied. (N)

(Continued)



SCHEDULE E-BIO—NET ENERGY METERING SERVICE FOR BIOGAS CUSTOMER-GENERATORS  
(Continued)

SPECIAL  
CONDITIONS:

1. REQUIRED CONTRACT: An "Interconnection Agreement for Net Energy Metering of Qualifying Biogas Digester Generating Facilities" (Form 79-997) is required for service under this Schedule. (N)
2. LOAD AGGREGATION: For purposes of determining whether the Biogas Customer-Generator was a Biogas Net Consumer or a Biogas Net Producer, as defined in Special Condition 6.f below, PG&E shall aggregate the load of metered TOU service accounts that meet the requirements of Special Condition 6.e for dairy operations.
3. METERING:
  - a. Biogas Digester net energy metering shall be accomplished using a TOU meter capable of separately registering the flow of electricity in two directions. If the Biogas Customer-Generator's existing meter is not capable of separately measuring the flow of electricity in two directions, the Biogas Customer-Generator shall be responsible for all expenses involved in purchasing and installing a meter that is able to separately measure electricity flow in two directions. If dual metering is installed, the net energy metering calculation shall yield a result identical to that of a single meter capable of separately measuring the flow of electricity in two directions.
  - b. If none of the normal metering options at PG&E's disposal that are necessary to render accurate billing are acceptable to the Biogas Customer-Generator, PG&E shall have the have the right to refuse interconnection under this rate schedule.
  - c. Dairy operations with service accounts that qualify for Special Condition 2 are required to meet the provisions of Special Conditions 3.a and 3.b for the account serving the Eligible Biogas Digester Electrical Generating Facility only; all other service accounts are only required to have the metering specified in the TOU rate schedule on which it is billed.
4. BILLING: Biogas Customer-Generator will be billed monthly for all charges other than Generation Rate Component charges. Then, at the end of each Relevant Period, as defined in 6.d, following the Date of Final Interconnection, PG&E shall proceed as follows:
  - a. PG&E will complete an Annual Reconciliation per section 6.f.
  - b. Any remaining Generation credit greater than the Eligible Generation Credit calculated per section 6.g will be zeroed out and the Biogas Customer-Generator shall not be entitled to compensation for such credit, and a new Relevant Period shall commence.
  - c. PG&E shall provide the Biogas Customer-Generator with gross energy (kWh) consumption and net energy (kWh) consumed/produced information with each monthly billing statement. (N)

(Continued)



SCHEDULE E-BIO—NET ENERGY METERING SERVICE FOR BIOGAS CUSTOMER-GENERATORS  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 4. BILLING: (Cont'd.) (N)

  - d. In the case of a dairy operation, only the account serving the Eligible Biogas Digester Electrical Generating Facility will be billed annually for Generation Rate Component charges. All other biogas dairy accounts will be billed monthly for all charges, including energy charges, consistent with their time-of-use rate schedules.

- 5. STANDBY CHARGES: Consistent with electric Rate Schedule S – *Standby Service*, to the extent that charges for transmission and distribution services are recovered through demand charges in any billing period, no standby charges shall apply in that monthly billing cycle.
- 6. DEFINITIONS: The following definitions are applicable to service provided under this Schedule.
  - a. ELIGIBLE BIOGAS DIGESTER ELECTRICAL GENERATING FACILITY: A Generating Facility used to produce electricity by a manure methane production project or as a byproduct of the anaerobic digestion of bio-solids and animal waste, that meets all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the Public Utilities Commission regarding safety and reliability.
  - b. DATE OF FINAL INTERCONNECTION: The date PG&E provides the Biogas Customer-Generator with PG&E's written approval to commence parallel operation of the Eligible Biogas Digester Electrical Generating Facility for purposes of participating in E-BIO.
  - c. OTHERWISE APPLICABLE SCHEDULE (OAS): The Biogas Customer-Generator's regularly filed rate schedule under which service is rendered.
  - d. RELEVANT PERIOD: Twelve monthly billing cycles commencing on the anniversary Date of Final Interconnection or pursuant to Special Condition 4b, or a portion thereof in the event service under this tariff terminates.
  - e. ELIGIBLE METERED SERVICE ACCOUNT: A TOU metered service account serving an Eligible Biogas Digester Electrical Generating Facility. All TOU metered service account(s) serving dairy operations that are located on property adjacent, or contiguous, to the Eligible Biogas Digester Electrical Generating Facility including but not limited to accounts associated with the milking operations, milk refrigeration, or water pumping of the eligible Biogas Digester dairy operation are eligible for Special Condition 2 above. If a dairy operation has more than one Eligible Metered Service Account, all such metered service accounts must be under the same ownership and Biogas Customer-Generator name as the account serving the Eligible Biogas Digester Electrical Generating Facility to qualify for the provisions of Special Condition 2. (N)

(Continued)



SCHEDULE E-BIO—NET ENERGY METERING SERVICE FOR BIOGAS CUSTOMER-GENERATORS  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

6. DEFINITIONS: (Cont'd.)

(N)

f. ANNUAL RECONCILIATION: PG&E will total all the electricity (kWh) supplied by PG&E to the Eligible Biogas Digester Customer-Generator and all the electricity (kWh) fed back to the PG&E Distribution System by the Biogas Customer-Generator during the Relevant Period. If the total electricity supplied by PG&E is greater than the total of electricity fed back to the PG&E Distribution System, then the Eligible Biogas Digester Customer-Generator is a Biogas Net Consumer. Otherwise, the Biogas Customer is a Biogas Net Producer.

For non-dairy operations, only the account serving the Eligible Biogas Digester Generating Facility is used to determine if the Biogas Customer-Generator is a Biogas Net Producer or a Biogas Net Consumer.

In the case of a dairy operation, an aggregate of usage from all the Eligible Metered Service Accounts is used to determine if the Biogas Customer-Generator is a Biogas Net Producer or Biogas Net Consumer.

As part of the Annual Reconciliation, Biogas Net Consumers and Biogas Net Producers will receive a bill for energy usage that totals 1) all generation charges; 2) all Eligible Generation Credits; and 3) all other charges, due in that billing cycle.

The balance of all moneys owed by Biogas Net Consumers and Biogas Net Producers shall be paid in accordance with PG&E's tariff schedules.

(N)

(Continued)



SCHEDULE E-BIO—NET ENERGY METERING SERVICE FOR BIOGAS CUSTOMER-GENERATORS  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

6. DEFINITIONS: (Cont'd.)

(N)

g. ELIGIBLE GENERATION CREDIT: The Eligible Generation Credit for Biogas Net Consumers equals the lesser of 1) all net generation charges for the Relevant Period, including in the case of a dairy operation the Generation Charges associated with accounts eligible for Special Condition 2; or 2) the absolute value of all net generation credits for the Relevant Period.

For Biogas Net Producers, generation credits for kWh in excess of total kWh consumed, are not Eligible Generation Credits. To calculate the Eligible Generation Credit for a Biogas Net Producer, PG&E will, as part of the Annual Reconciliation, 1) determine the average credit for energy (per kWh) produced by taking the total credit calculated for generation delivered to PG&E's Distribution System by the Biogas Net Producer and dividing by the total kWh delivered to the Distribution System during the Relevant Period; and 2) multiply this amount by the total energy (kWh) consumed by the Biogas Net Producer over the corresponding period. This Eligible Generation Credit shall be no greater than the total of all net generation charges for the Relevant Period, including in the case of a dairy operation, the generation charges associated with the accounts eligible for Special Condition 2. Any credit for excess energy (kWh) will be retained by PG&E and Biogas Net Producer will not be owed any compensation for this excess energy.

h. NET ENERGY: The difference between the electricity (kWh) supplied by PG&E to the Biogas Customer-Generator, and the electricity (kWh) generated by the Biogas Customer-Generator and fed back into PG&E's Distribution System, measured over a given period.

i. GENERATION RATE COMPONENT: The generation rate component of the energy charge of the Biogas Customer-Generator's OAS for the account.

(N)

(Continued)



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

20470-E  
18580-E

PACIFIC GAS AND ELECTRIC COMPANY  
GENERATING FACILITY INTERCONNECTION APPLICATION  
FORM NO. 79-974 (06/03)  
(ATTACHED)

(T)

Advice Letter No. 2350-E-A  
Decision No.

48835

Issued by  
**Karen A. Tomcala**  
Vice President  
Regulatory Relations

Date Filed June 30, 2003  
Effective \_\_\_\_\_  
Resolution No. E-3827



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Original

Cal. P.U.C. Sheet No.

20471-E

Cal. P.U.C. Sheet No.

PACIFIC GAS AND ELECTRIC COMPANY  
INTERCONNECTION AGREEMENT FOR NET ENERGY METERING  
OF QUALIFYING BIOGAS DIGESTER GENERATING FACILITIES  
FORM NO. 79-997 (REV. 6/03)  
(ATTACHED)

(N)

(N)

Advice Letter No. 2350-E-A  
Decision No.

Issued by  
**Karen A. Tomcala**  
Vice President  
Regulatory Relations

Date Filed June 30, 2003  
Effective \_\_\_\_\_  
Resolution No. E-3827

48836



TABLE OF CONTENTS—SAMPLE FORMS (Continued)			
FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
<b>RULE 19 MEDICAL BASELINE QUANTITIES</b>			
62-3481	REV 7/02	Declaration of Eligibility for a Standard Medical Baseline Quantity.....	18977-E
61-0502	7/02	Medical Baseline Allowance Self Certification.....	18978-E
<b>RULES 19.1, 19.2 AND 19.3 CALIFORNIA ALTERNATE RATES FOR ENERGY</b>			
01-9077	REV 7/01	Application for Residential Single-Family Customers.....	18336-E
01-9285	REV 7/01	Application for Tenants of Sub-metered Facilities.....	18337-E
62-0156	REV 7/01	Application for Qualified Nonprofit Group-Living Facilities.....	18338-E
62-1198	REV 7/01	Application for Qualified Agricultural Employee Housing Facilities.....	18339-E
62-1477	REV 7/01	Income Guidelines.....	18340-E
<b>RULE 21 GENERATING FACILITY INTERCONNECTIONS</b>			
79-280	REV 7/90	Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility-Owned Generation and/or Electrical Standby Service.....	11581-E
79-702	REV 7/90	Appendix to Form 79-280 – Detail of Special Facilities Charges.....	11582-E
79-973	REV 1/01	Generating Facility Interconnection Agreement.....	17837-E
79-974	REV 6/03	Generating Facility Interconnection Application.....	20470-E
			(T)
			(L)
<b>RULE 22 DIRECT ACCESS SERVICES</b>			
79-948	12/97	Energy Service Provider (ESP) Service Agreement	14948-E
			(L)

(Continued)



TABLE OF CONTENTS—SAMPLE FORMS  
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.	
<u>RESIDENTIAL</u>				
79-744	10/88	Declaration of Eligibility for Baseline Quantities for Residential RV Parks.....	10629-E	(L)
79-763		Experimental Residential Dispatchable Peak Time-of-Use Service Letter of Understanding.....	11647-E	
<u>NET ENERGY METERING</u>				
79-854	REV 6/01	Interconnection Agreement for Net Energy Metering for Residential and Small Commercial Solar or Wind Electric Generating Facilities of 10 kW or Less .....	18324-E	(L) (N) (N)
79-978	6/01	Interconnection Agreement for Net Energy Metering of Solar or Wind Electric Generating Facilities 1,000 kW or less, other than Residential or Small Commercial Facilities of 10 kW or less.....	18318-E	
79-994	7/02	Application for Interconnecting Residential or Small Commercial Net Energy Metering (E-NET) Customers With Solar or Wind Electric Generating Facilities of 10 Kilowatts or less.....	18970-E	
79-997	6/03	Interconnection Agreement for Net Energy Metering of Qualifying Biogas Digester Generating Facilities.....	20471-E	

(Continued)



TABLE OF CONTENTS  
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>AGRICULTURAL RATES</b>		
AG-1	Agricultural Power .....	19634,19728,15447,15448,19729,19323,19324,19325-E (L)
AG-R	Split-Week Time-of-Use Agricultural Power .....	17121,19636,19730,15457,15458,19731,19732,19328,19329,19330-E
AG-V	Short-Peak Time-of-Use Agricultural Power .....	17126,19521,19733,15468,15469,15470,19734,19332,19333,19334,19335-E
AG-4	Time-of-Use Agricultural Power .....	17131,19253,19735,15479,15480,15481,15482,19736,19737,19338,19339,19340-E
AG-5	Large Time-of-Use Agricultural Power .....	17136,19642,19738,15492,15493,15494,15495,19739,19740,19343,19344,19345-E
AG-6	Large Agricultural Power .....	15502,19741,15504,15505,15506,19742-E
AG-7	Experimental Tiered Time-of-Use Agricultural Power .....	15701,19289,19645,19743,15705,15706,15707,15708,19744-E
AG-8	Deferral of Gas and Diesel Engine-Driven Pumping Facilities .....	15710,19745,19746-E (L)
<b>DIRECT ACCESS</b>		
E-CREDIT	Revenue Cycle Services Credits .....	19747,16568,16569,19748,16571,16572,19749,16574,16575,16576,16577,16578-E
E-DASR	Direct Access Services Request Fees .....	14847-E
E-ESP	Service to Energy Service Providers .....	16109,15828,15829,15830,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees .....	16535,16536-E
E-EUS	End User Services.....	19750,14853,19751-E
<b>CURTAILMENT OPTIONS</b>		
E-BIP	Base Interruptible Program .....	18838,18049,19872-E
E-OBMC	Optional Binding Mandatory Curtailment Plan.....	18839,18840,18429,18442,18431,18432-E
E-SLRP	Scheduled Load Reduction Program .....	18841,18277,18278,18842,18443-E
E-DBP	Demand Bidding Program .....	19752,18983,18984,18985,18986,18987-E
E-PBIP	Pilot Base Interruptible Program .....	18894,18895,18896,18897-E
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan .....	18903,18904,18905,18906,18907,18908,18909-E
<b>ENERGY CHARGE RATES</b>		
EC	Energy Charge .....	20085,19753,19754,19755,19756,19757,19758-E

(Continued)





TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page.....	8285-E	
Table of Contents:		
Rate Schedules.....	19899-E	
Preliminary Statements.....	20476,20475,20474-E	(T)
Rules, Maps, Contracts and Deviations.....	19764-E	
Sample Forms.....	18596,20472,20473,18847,18911,17337,19308-E	(T)

RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
<b>RESIDENTIAL RATES</b>		
E-1	Residential Service.....	19574,19155,19156,19157-E
E-2	Experimental Residential Time-of-Use Service.....	19882 to 19889-E
E-3	Experimental Residential Critical Peak Pricing Service.....	19990 to 19898-E
EE	Service to Company Employees.....	18188-E
EM	Master-Metered Multifamily Service.....	19575,19159,15242,19160-E
ES	Multifamily Service.....	19576,18816,18190,19162,19163-E
ESR	Residential RV Park and Residential Marina Service.....	19577,19165,15250,19166-E
ET	Mobilehome Park Service.....	19578,18818,18193,19168,19169-E
E-7	Residential Time-of-Use Service.....	19170,19579,18819,19171-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service.....	19172,19580,18820,19173-E
E-8	Residential Seasonal Service Option.....	19581,19175-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers.....	19176,19582,19583,19584,18627,19177-E
EL-1	Residential CARE Program Service.....	19585,18822,19179-E
EML	Master-Metered Multifamily CARE Program Service.....	19586,18823,19181-E
ESL	Multifamily CARE Program Service.....	19587,19588,18479,19183-E
ESRL	Residential RV Park and Residential Marina CARE Program Service .....	
ETL	Mobilehome Park CARE Program Service.....	19590,19591,19187,19188-E
EL-7	Residential CARE Program Time-of-Use Service.....	19190,19592,18827,19191-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service.....	19192,19593,18828,19193-E
EL-8	Residential Seasonal CARE Program Service Option.....	19594,19195,19196-E
<b>COMMERCIAL/INDUSTRIAL</b>		
A-1	Small General Service.....	19595,19198,19199-E
A-6	Small General Time-of-Use Service.....	19200,19596,18214,119201-E
A-10	Medium General Demand-Metered Service.....	19202,19597,19598,19317,19318,19204-E
A-T	Nondomestic Interruptible Service.....	11862-E
A-RTP	Experimental Real-Time-Pricing Service.....	18219,16483-E
A-15	Direct-Current General Service.....	19599,17090-E
E-19	Medium General Demand-Metered Time-of-Use Service.....	19205,17092,17093, 19600,19601,19602,19603,18221,18222,18037,18864,18039,18040,18865,17900,16414, 15330,19604,19605,19606,19607,18223,16418,16419,16420,19206,17094,19207,19208-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	19609,19610,19611,18225,19314,18226,18866,18044,18045,18867,15356,16430,15358, 19612,19613,19614,19615,18227,16434,16435,16436,18228,17099,17100,17101,19210-E

(Continued)