

February 21, 2003

Advice 2336-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing - Tariff Revisions to Accommodate California Department of Water Resources (DWR) Bond-Related Costs

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental filing for proposed revisions its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

This filing supplements Advice 2336-E, filed January 6, 2003, which submits tariff revisions to accommodate California Department of Water Resources (DWR) bond-related costs. In accordance with the requirements set forth in a letter from the Commission's Executive Director, dated February 7, 2003, this supplemental filing adds interim text to PG&E's existing electric rate schedules and Schedule E-EPS - *Energy Procurement Surcharges*. This filing also expands the footnote relating to the DWR Bond Charge in Preliminary Statement Part I - *Rate Schedule Summary*.

Background

Ordering Paragraph 5 of Appendix A to Decision (D.) 02-12-082 required PG&E to implement a separate line item for the bond charge on the customer's bill by February 1, 2003. On January 24, 2003, PG&E sent a letter to the Commission asking for a time extension until April 1, 2003, to implement the DWR bond charge line item, to allow the new Customer Billing and Information System to stabilize. In response, the Executive Director granted PG&E's request subject, in part, to filing a supplement to Advice 2336-E.

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

This filing complies with the Executive Director's request to supplement Advice 2336-E. The required text changes will be effective during the period between January 6, 2003, and April 1, 2003. Pursuant to the Executive Director's, February 7, 2003, letter, PG&E will be revising its tariff structure on April 1, 2003. At that time, PG&E will combine its Emergency Procurement Surcharges, currently shown on Schedule E-EPS, with the generation rates shown on individual rate schedules. At that time, PG&E will also show the bond charge as a separate rate component on each individual tariff schedule.

Rate Schedule Revisions

Specifically, this supplemental filing revises the footnote referencing the DWR Bond Charge in Preliminary Statement Part I. The footnote modified in Advice 2336-E has been replaced with the following language as directed in the Executive Director's, February 7, 2003, letter:

“The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is the property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The Bond Charge is included in customers' total billed amount. Generation rates (see Rate Schedules) and Energy Procurement Surcharges (Schedule E-EPS) are reduced by the amount of the Bond Charge, such that total charges for bundled customers do not increase.”

In accordance with the Executive Director's letter, this supplemental filing also adds the following paragraph describing the DWR Bond Charge to each individual rate schedule and Schedule E-EPS:

“The Department of Water Resources (DWR) Bond Charge (shown in Preliminary Statement Part I) was imposed by the California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is the property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge is included in the customers' total billed amount. Generation rates in customers' tariff schedules and Energy Procurement Surcharges shown in Schedules E-EPS are reduced by the amount of the Bond Charge, such that total charges for bundled customers do not increase as a result of the initial imposition of the Bond Charge. Effective April 1, 2003, generation rates and Energy Procurement Surcharges will be combined and shown in customers' tariff schedules under the category "generation". This measure is

being taken to make it easier for customers to compute their monthly bill.”

Protests

Anyone wishing to protest this filing may do so by sending a letter by **March 13, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective on **January 6, 2003**, which is the requested effective date of Advice 2336-E.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for Application (A.) 00-11-038. Address changes

should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List A. 00-11-038



PRELIMINARY STATEMENT
(Continued)

I. Rate Schedule Summary (\$ per kWh)*

	<u>CEE Incentive Rate</u>	<u>CAREA**</u>	<u>DWR Bond***</u>	
All Schedules	.00021	.00124	.00513	(R)

* The CEE Incentive and CAREA rates apply to all eligible retail sales. Any Customer, Meter, Demand, or other Charges specified in the rate schedules shall be accounted for in the TRA.

** The CARE rates apply only to NONCARE Schedules and nonqualifying use under ESL, ESRL, and ETL.

*** The Department of Water Resources (DWR) Bond Charge, imposed by the California Public Utilities Commission, in Decision 02-10-063, and as modified by Decision 02-12-082, is the property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The Bond Charge is included in customers' total billed amount. Generation rates (see Rate Schedules) and Energy Procurement Surcharges (Schedule E-EPS) are reduced by the amount of the Bond Charge, such that total charges for bundled customers do not increase.

(N)
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(T)
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(N)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW-EMISSION VEHICLE CUSTOMERS

(Continued)

DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge (shown in Preliminary Statement Part I) was imposed by the California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is the property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge is included in the customers' total billed amount. Generation rates in customers' tariff schedules and Energy Procurement Surcharges shown in Schedule E-EPS are reduced by the amount of the Bond Charge, such that total charges for bundled customers do not increase as a result of the initial imposition of the Bond Charge. Effective April 1, 2003, generation rates and Energy Procurement Surcharges will be combined and shown in customers' tariff schedules under the category "generation". This measure is being taken to make it easier for customers to compute their monthly bill.

(N)

(N)



SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS

(Continued)

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge (shown in Preliminary Statement Part I) was imposed by the California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is the property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge is included in the customers' total billed amount. Generation rates in customers' tariff schedules and Energy Procurement Surcharges shown in Schedule E-EPS are reduced by the amount of the Bond Charge, such that total charges for bundled customers do not increase as a result of the initial imposition of the Bond Charge. Effective April 1, 2003, generation rates and Energy Procurement Surcharges will be combined and shown in customers' tariff schedules under the category "generation". This measure is being taken to make it easier for customers to compute their monthly bill.

(N)

(N)



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