

January 2, 2003

Advice 2333-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Combine Electric Rate Component Changes from Advice Nos. 2319-E, 2320-E, 2322-E, 2324-E, and 2325-E

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

This filing consolidates onto a single set of electric tariff sheets the separate rate component changes effective **January 1, 2003**, filed in Advice 2319-E dated December 13, 2002, Advice 2320-E, dated December 17, 2002, Advice 2322-E, dated December 20, 2002, Advice 2324-E, dated December 23, 2002, and Advice 2325-E, dated December 24, 2002.

Advice 2319-E adjusts the Fixed Transition Amount (FTA) charges pursuant to Decision (D.) 97-09-055. The FTA adjustment must be filed at least 15 days before the end of each calendar year, and applies only to rate schedules for residential and eligible small commercial customers. These changes are effective January 1 each year.

Advice 2320-E adjusts the distribution rates to reflect PG&E's 2003 Cost of Capital Decision (D. 02-11-027).

Advice 2322-E revised the reliability services (RS) and transmission revenue balancing account adjustment (TRBAA) components for all of PG&E's retail electric rates effective January 1, 2002. These changes conform to rates submitted by PG&E in an annual compliance filing before the Federal Energy Regulatory Commission (FERC) on December 19, 2002.

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

Advice 2324-E revises distribution rates to reflect the 2003 CPUC Fee for electric service corporations, adopted by Resolution M-4807, dated December 19, 2002. The rates filed in Advice 2324-E also included the Cost of Capital revenue requirement change filed in Advice 2320-E.

Advice 2325-E revises PG&E's Public Purpose Program rates to reflect the 2002 program funding for PG&E's renewables, energy efficiency, and Research, Development, and Demonstration programs and the CARE surcharge rate change resulting from Resolutions E-3792 and E-3807.

This filing also revises the paragraph describing how residual generation rates are calculated to include the Reliability Service rates. This language was inadvertently omitted from Advice 1999-E-A, dated July 26, 2000, which added the Reliability Service rates to PG&E's tariffs.

A correction was also made to the tariff language for electric Rate Schedule AG-V to correctly describe that AG-V provides the option for the customer to choose peak hours as opposed to peak days. The option to choose peak days is contained in Schedule AG-R.

Revisions to the Generation rate component in the current filing are the combined result of offsetting changes to the Generation rate component resulting from each of the rate component changes required by Advice Nos. 2319-E, 2320-E, 2322-E, 2324-E, and 2325-E.

Protests

Anyone wishing to protest this filing may do so by sending a letter by January 22, 2003, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

In compliance with Advice Nos. 2319-E, 2320-E, 2322-E, 2324-E, and 2325-E this filing is effective on **January 1, 2003**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex; and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 10.

TERRITORY: The entire territory served.

RATE:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES,								
per kWh per Month	\$0.00503	\$0.03535 (R)	\$0.00413 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.11589
TIER II QUANTITIES,								
per kWh per Month	\$0.00503	\$0.05267 (R)	\$0.00413 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.13321
MINIMUM CHARGE,								
per meter per day	\$0.00756	\$0.12009 (R)	\$0.00195 (I)	\$0.03198 (I)	\$0.00021		\$0.00248 (R)	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge. (T)

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES,								
per kWh per Month	\$0.00503	\$0.03535 (R)	\$0.00413 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.11589
TIER II QUANTITIES,								
per kWh per Month	\$0.00503	\$0.05267 (R)	\$0.00413 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.13321
MINIMUM CHARGE,								
per meter per day	\$0.00756	\$0.12009 (R)	\$0.00195 (I)	\$0.03198 (I)	\$0.00021		\$0.00248 (R)	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(T)

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES,								
per kWh per Month	\$0.00503	\$0.03535 (R)	\$0.00413 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.11589
TIER II QUANTITIES,								
per kWh per Month	\$0.00503	\$0.05267 (R)	\$0.00413 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.13321
MINIMUM CHARGE,								
per meter per day	\$0.00756	\$0.12009 (R)	\$0.00195 (I)	\$0.03198 (I)	\$0.00021		\$0.00248 (R)	\$0.16427
DISCOUNT,								
per dwelling unit per day	—	\$0.10579	—	—	—	—	—	\$0.10579
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000
MINIMUM AVERAGE RATE								
LIMITER, Per kWh per Month	—	—	—	\$0.04466 (I)	—	\$0.00969 (R)	—	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge. (T)

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES,								
per kWh per Month	\$0.00503	\$0.03535 (R)	\$0.00413 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.11589
TIER II QUANTITIES,								
per kWh per Month	\$0.00503	\$0.05267 (R)	\$0.00413 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.13321
MINIMUM CHARGE,								
per meter per day	\$0.00756	\$0.12009 (R)	\$0.00195 (I)	\$0.03198 (I)	\$0.00021		\$0.00248 (R)	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge. (T)

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 14.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES,								
per kWh per Month	\$0.00503	\$0.03535 (R)	\$0.00413 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.11589
TIER II QUANTITIES,								
per kWh per Month	\$0.00503	\$0.05267 (R)	\$0.00413 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.13321
MINIMUM CHARGE,								
per meter per day	\$0.00756	\$0.12009 (R)	\$0.00195 (I)	\$0.03198 (I)	\$0.00021		\$0.00248 (R)	\$0.16427
DISCOUNT,								
Per dwelling unit per day	—	\$0.34300	—	—	—	—	—	\$0.34300
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000
MINIMUM AVERAGE RATE								
LIMITER, Per kWh per Month	—	—	—	\$0.04466 (I)	—	\$0.00969 (R)	—	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(T)

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SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.09308 (R)	\$0.00423 (I)	\$0.19925 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.31524
Off-Peak	\$0.00503	\$0.02514 (R)	\$0.00423 (I)	\$0.03710 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.08515
Baseline Credit, deduction per kWh of baseline use	—	\$0.00528 (R)	—	\$0.01204 (I)	—	—	—	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Peak	\$0.00503	\$0.03435 (R)	\$0.00423 (I)	\$0.05910 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.11636
Off-Peak	\$0.00503	\$0.02613 (R)	\$0.00423 (I)	\$0.03947 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.08851
Baseline Credit, deduction per kWh of baseline use	—	\$0.00528 (R)	—	\$0.01204 (I)	—	—	—	\$0.01732
INSTALLATION CHARGE (Rate W)								
(one time charge per meter)	—	\$277.00	—	—	—	—	—	\$277.00
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day								
	—	\$0.12813	—	—	—	—	—	\$0.12813
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day								
	—	\$0.04270	—	—	—	—	—	\$0.04270
MINIMUM ENERGY CHARGE								
per meter per day	\$0.00756	\$0.13020 (R)	\$0.00200 (I)	\$0.02185 (I)	\$0.00018		\$0.00248 (R)	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.10851 (R)	\$0.00423 (I)	\$0.21591 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.34733
Off-Peak	\$0.00503	\$0.02516 (R)	\$0.00423 (I)	\$0.03246 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.08053
Baseline Credit, deduction per kWh of baseline use	—	\$0.00560 (R)	—	\$0.01172 (I)	—	—	—	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Peak	\$0.00503	\$0.03607 (R)	\$0.00423 (I)	\$0.05650 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.11548
Off-Peak	\$0.00503	\$0.02768 (R)	\$0.00423 (I)	\$0.03801 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.08860
Baseline Credit, deduction per kWh of baseline use	—	\$0.00560 (R)	—	\$0.01172 (I)	—	—	—	\$0.01732
INSTALLATION CHARGE (Rate W)								
(one time per meter)	—	\$277.00	—	—	—	—	—	\$277.00
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day								
	—	\$0.12813	—	—	—	—	—	\$0.12813
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day								
	—	\$0.04270	—	—	—	—	—	\$0.04270
MINIMUM ENERGY CHARGE								
per meter per day	\$0.00756	\$0.13020 (R)	\$0.00200 (I)	\$0.02185 (I)	\$0.00018		\$0.00248 (R)	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(T)

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers. (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 6.

TERRITORY: The entire territory is served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
Summer, Per kWh per Month	\$0.00503	\$0.02615 (R)	\$0.00447 (I)	\$0.07086 (I)	\$0.00042	\$0.00969 (R)	\$0.00355 (R)	\$0.12017
Winter, Per kWh per Month	\$0.00503	\$0.01590 (R)	\$0.00447 (I)	\$0.03402 (I)	\$0.00042	\$0.00969 (R)	\$0.00355 (R)	\$0.07308
CUSTOMER CHARGE, per day	—	\$0.45733	—	—	—	—	—	\$0.45733
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)

- SPECIAL CONDITIONS:**
1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
 2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
 3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
 4. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

19467-E
18952-E

SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES:

	Trans- Mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
RATE A								
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.07739 (R)	\$0.00380 (R)	\$0.20422 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.30409
Part Peak	\$0.00503	\$0.02656 (R)	\$0.00380 (R)	\$0.05535 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.10439
Off Peak	\$0.00503	\$0.01121 (R)	\$0.00380 (R)	\$0.01036 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.04405
Baseline Credit, deduction per kWh of baseline use	—	\$0.00456 (R)	—	\$0.01276 (I)	—	—	—	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Part Peak	\$0.00503	\$0.02653 (R)	\$0.00380 (R)	\$0.05525 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.10426
Off Peak	\$0.00503	\$0.01355 (R)	\$0.00380 (R)	\$0.01725 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.05328
Baseline Credit, deduction per kWh of baseline use	—	\$0.00456 (R)	—	\$0.01276 (I)	—	—	—	\$0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day								
	—	\$0.24312	—	—	—	—	—	\$0.24312
MINIMUM ENERGY CHARGE, per meter per day								
	\$0.00756	\$0.13020 (R)	\$0.00200 (I)	\$0.02185 (I)	\$0.00018		\$0.00248 (R)	\$0.16427
RATE B								
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.07191 (R)	\$0.00317 (R)	\$0.20587 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.29963
Part Peak	\$0.00503	\$0.02399 (R)	\$0.00317 (R)	\$0.05409 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.09993
Off Peak	\$0.00503	\$0.01231 (R)	\$0.00317 (R)	\$0.01713 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.05129
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Part Peak	\$0.00503	\$0.02407 (R)	\$0.00317 (R)	\$0.05438 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.10030
Off Peak	\$0.00503	\$0.01434 (R)	\$0.00317 (R)	\$0.02357 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.05976
METER CHARGE (in addition to the minimum energy charge), per meter per day								
	—	\$0.24312	—	—	—	—	—	\$0.24312
MINIMUM ENERGY CHARGE, per meter per day								
	\$0.00756	\$0.13020 (R)	\$0.00200 (I)	\$0.02185 (I)	\$0.00018		\$0.00248 (R)	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

(Continued)

Advice Letter No. 2333-E
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed January 2, 2003
Effective January 1, 2003
Resolution No. _____

47323



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
RATE C								
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Part Peak	\$0.00503	\$0.04626 (R)	\$0.00388 (R)	\$0.11187 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.18069
Off Peak	\$0.00503	\$0.01128 (R)	\$0.00388 (R)	\$0.01021 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.04405
Baseline Credit, deduction per kWh of baseline use	—	\$0.00459 (R)	—	\$0.01273 (I)	—	—	—	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Part Peak	\$0.00503	\$0.02669 (R)	\$0.00388 (R)	\$0.05501 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.10426
Off Peak	\$0.00503	\$0.01364 (R)	\$0.00388 (R)	\$0.01708 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.05328
Baseline Credit, deduction per kWh of baseline use	—	\$0.00459 (R)	—	\$0.01273 (I)	—	—	—	\$0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day	—	\$0.12813	—	—	—	—	—	\$0.12813
MINIMUM ENERGY CHARGE, per meter per day	\$0.00756	\$0.13020 (R)	\$0.00200 (I)	\$0.02185 (I)	\$0.00018		\$0.00248 (R)	\$0.16427
RATE D								
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Part Peak	\$0.00503	\$0.02321 (R)	\$0.00297 (R)	\$0.05507 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.09993
Off Peak	\$0.00503	\$0.01191 (R)	\$0.00297 (R)	\$0.01773 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.05129
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Part Peak	\$0.00503	\$0.02330 (R)	\$0.00297 (R)	\$0.05535 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.10030
Off Peak	\$0.00503	\$0.01388 (R)	\$0.00297 (R)	\$0.02423 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.05976
METER CHARGE (in addition to the minimum energy charge), per meter per day	—	\$0.12813 (R)	—	—	—	—	—	\$0.12813
MINIMUM ENERGY CHARGE, per meter per day	\$0.00756	\$0.13020 (R)	\$0.00200 (I)	\$0.02185 (I)	\$0.00018		\$0.00248 (R)	\$0.16427
RATES C and D								
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES: (Cont'd) Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge. (T)

BASELINE RATES: Baseline rates are applicable only to separately metered residential use and exclude separately metered EV battery chargers or NGV fueling stations. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)				
Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 10 of this tariff.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I)								
QUANTITIES,								
per kWh per Month	\$0.00503	\$0.01310 (I)	\$0.00289 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.09240
TIER II QUANTITIES								
per kWh per Month	\$0.00503	\$0.02696 (I)	\$0.00289 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.10626
MINIMUM CHARGE,								
per meter per day	\$0.00756	\$0.08707 (R)	\$0.00145 (I)	\$0.03347 (I)	\$0.00020		\$0.00167 (R)	\$0.13142
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge. (T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 11.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASLINE (TIER I) QUANTITIES,								
Per kWh per Month	\$0.00503	\$0.01310 (I)	\$0.00289 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.09240
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.02696 (I)	\$0.00289 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.10626
MINIMUM CHARGE,								
Per meter per day	\$0.00756	\$0.08707 (R)	\$0.00145 (I)	\$0.03347 (I)	\$0.00020		\$0.00167 (R)	\$0.13142
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3*. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE								
FOR QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.01310 (I)	\$0.00289 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.09240
TIER II QUANTITIES, Per kWh per Month	\$0.00503	\$0.02696 (I)	\$0.00289 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.10626
FOR NON-QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03535 (R)	\$0.00413 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05267 (R)	\$0.00413 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.								
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.08707 (R)	\$0.00145 (I)	\$0.03347 (I)	\$0.00020		\$0.00167 (R)	\$0.13142
DISCOUNT, per dwelling unit per day	—	\$0.10579	—	—	—	—	—	\$0.10579
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000
MINIMUM AVERAGE RATE								
LIMITER, per kWh, per month	—	—	—	\$0.04466 (I)	—	\$0.00969 (R)	—	\$0.05435

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(T)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.*
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory**	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. **STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities):** Additional medical quantities are available as shown in Rule 19.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
FOR QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.01310 (I)	\$0.00289 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.09240
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.02696 (I)	\$0.00289 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.10626
FOR NON-QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03535 (R)	\$0.00413 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05267 (R)	\$0.00413 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.								
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.08707 (R)	\$0.00145 (I)	\$0.03347 (I)	\$0.00020		\$0.00167 (R)	\$0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge. (T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3*. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 13.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE								
FOR QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.01310 (I)	\$0.00289 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.09240
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.02696 (I)	\$0.00289 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.10626
FOR NON-QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03535 (R)	\$0.00413 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05267 (R)	\$0.00413 (R)	\$0.05766 (I)	\$0.00048	\$0.00969 (R)	\$0.00355 (R)	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.								
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.08707 (R)	\$0.00145 (I)	\$0.03347 (I)	\$0.00020		\$0.00167 (R)	\$0.13142
DISCOUNT, per dwelling unit per day	—	\$0.34300	—	—	—	—	—	\$0.34300
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000
MINIMUM AVERAGE RATE								
LIMITER, per kWh, per month	—	—	—	\$0.04466 (I)	—	\$0.00969 (R)	—	\$0.05435

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(T)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory**	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.09308 (R)	\$0.00423 (I)	\$0.19925 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.31524
Off-Peak	\$0.00503	\$0.02514 (R)	\$0.00423 (I)	\$0.03710 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.08515
Baseline Credit, deduction per kWh of baseline use	—	\$0.00528 (R)	—	\$0.01204 (I)	—	—	—	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Peak	\$0.00503	\$0.03435 (R)	\$0.00423 (I)	\$0.05910 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.11636
Off-Peak	\$0.00503	\$0.02613 (R)	\$0.00423 (I)	\$0.03947 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.08851
Baseline Credit, deduction per kWh of baseline use	—	\$0.00528 (R)	—	\$0.01204 (I)	—	—	—	\$0.01732
INSTALLATION CHARGE								
(Rate W)								
(one time charge per meter)	—	\$277.00	—	—	—	—	—	\$277.00
METER CHARGE (EL-7 and								
Rate W) (one-time charge	—	—	—	—	—	—	—	(N/A)
per meter)								
MINIMUM ENERGY CHARGE								
per meter per day	\$0.00756	\$0.13020 (R)	\$0.00200 (I)	\$0.02185 (I)	\$0.00018		\$0.00248 (R)	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge. (T)

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.10851 (R)	\$0.00423 (I)	\$0.21591 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.34733
Off-Peak	\$0.00503	\$0.02516 (R)	\$0.00423 (I)	\$0.03246 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.08053
Baseline Credit, deduction per kWh of baseline use	—	\$0.00560 (R)	—	\$0.01172 (I)	—	—	—	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Peak	\$0.00503	\$0.03607 (R)	\$0.00423 (I)	\$0.05650 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.11548
Off-Peak	\$0.00503	\$0.02768 (R)	\$0.00423 (I)	\$0.03801 (I)	\$0.00041	\$0.00969 (R)	\$0.00355 (R)	\$0.08860
Baseline Credit, deduction per kWh of baseline use	—	\$0.00560 (R)	—	\$0.01172 (I)	—	—	—	\$0.01732
INSTALLATION CHARGE (Rate Y)								
(one time per meter)	—	\$277.00	—	—	—	—	—	\$277.00
METER CHARGE (EL-A7 and Rate Y)	—	—	—	—	—	—	—	(N/A)
MINIMUM ENERGY CHARGE								
per meter per day	\$0.00756	\$0.13020 (R)	\$0.00200 (I)	\$0.02185 (I)	\$0.00018		\$0.00248 (R)	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(T)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.* This schedule is closed to new customers. (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule EL-8 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 6. (T)

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
Summer, per kWh per month	\$0.00503	\$0.00304 (R)	\$0.00323 (I)	\$0.07086 (I)	\$0.00042	\$0.00969 (R)	\$0.00355 (R)	\$0.09582
Winter, per kWh per month	\$0.00503	\$0.00221 (R)	\$0.00323 (I)	\$0.03402 (I)	\$0.00042	\$0.00969 (R)	\$0.00355 (R)	\$0.05815
CUSTOMER CHARGE,								
Per meter per day	—	\$0.36586	—	—	—	—	—	\$0.36586
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
Per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in the Standby Applicability section of this tariff.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	FTA	Reliability Services	Total Rates
ENERGY CHARGE								
Summer, per kWh								
per month	\$0.00494	\$0.04549 (I)	\$0.00517 (I)	\$0.07876 (I)	\$0.00054	\$0.01013 (R)	\$0.00367 (R)	\$0.14870
Winter, per kWh								
per month	\$0.00494	\$0.03118 (I)	\$0.00517 (I)	\$0.04630 (I)	\$0.00054	\$0.01013 (R)	\$0.00367 (R)	\$0.10193
CUSTOMER CHARGE,								
per month								
Single-phase Service, per								
day	—	\$0.26612	—	—	—	—	—	\$0.26612
Polyphase Service, per day	—	\$0.39425	—	—	—	—	—	\$0.39425
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	FTA	Reliability Services	Total Rates
ENERGY CHARGE (per kWh per SUMMER Month)								
Peak	\$0.00494	\$0.04011 (R)	\$0.00446 (I)	\$0.16887 (I)	\$0.00040	\$0.01013 (R)	\$0.00367 (R)	\$0.23258
Part-Peak	\$0.00494	\$0.01775 (R)	\$0.00446 (I)	\$0.06153 (I)	\$0.00040	\$0.01013 (R)	\$0.00367 (R)	\$0.10288
Off-Peak	\$0.00494	\$0.00968 (R)	\$0.00446 (I)	\$0.02290 (I)	\$0.00040	\$0.01013 (R)	\$0.00367 (R)	\$0.05618
ENERGY CHARGE (per kWh per WINTER Month)								
Part-Peak	\$0.00494	\$0.01995 (R)	\$0.00446 (I)	\$0.07207 (I)	\$0.00040	\$0.01013 (R)	\$0.00367 (R)	\$0.11562
Off-Peak	\$0.00494	\$0.01236 (R)	\$0.00446 (I)	\$0.03573 (I)	\$0.00040	\$0.01013 (R)	\$0.00367 (R)	\$0.07169
METER CHARGE, per meter per day								
Rate A-6	—	\$0.22341	—	—	—	—	—	\$0.22341
Rate W	—	\$0.06571	—	—	—	—	—	\$0.06571
Rate X	—	\$0.22341	—	—	—	—	—	\$0.22341
CUSTOMER CHARGE, per meter per day								
Single-phase Service	—	\$0.26612	—	—	—	—	—	\$0.26612
Polyphase Service	—	\$0.39425	—	—	—	—	—	\$0.39425
INSTALLATION CHARGE, one-time charge per meter								
	—	\$443.00	—	—	—	—	—	\$443.00
PROCESSING CHARGE, one-time charge per meter								
	—	\$87.00	—	—	—	—	—	\$87.00
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month								
	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE (per kWh per month)								
Transmission Voltage Level								
Summer	—	\$0.00275 (I)	\$0.00456 (I)	\$0.07132 (R)	\$0.00039	\$0.01013 (R)	—	\$0.08915
Winter	—	\$0.00223 (I)	\$0.00456 (I)	\$0.05548 (R)	\$0.00039	\$0.01013 (R)	—	\$0.07279
Primary Voltage Level								
Summer	—	\$0.00793 (R)	\$0.00456 (I)	\$0.06615 (I)	\$0.00038	\$0.01013 (R)	—	\$0.08915
Winter	—	\$0.00647 (R)	\$0.00456 (I)	\$0.05125 (I)	\$0.00038	\$0.01013 (R)	—	\$0.07279
Secondary Voltage Level								
Summer	—	\$0.01019 (R)	\$0.00471 (I)	\$0.06372 (I)	\$0.00040	\$0.01013 (R)	—	\$0.08915
Winter	—	\$0.00832 (R)	\$0.00471 (I)	\$0.04923 (I)	\$0.00040	\$0.01013 (R)	—	\$0.07279
DEMAND CHARGE (per kW of maximum demand per month)								
Transmission Voltage Level								
Summer	\$1.59	\$0.04 (I)	—	(\$0.83) (I)	—	—	\$1.15 (R)	\$1.95
Winter	\$1.59	\$0.00	—	(\$2.29) (I)	—	—	\$1.15 (R)	\$0.45
Primary Voltage Level								
Summer	\$1.59	\$3.29 (R)	—	(\$0.53) (I)	—	—	\$1.15 (R)	\$5.50
Winter	\$1.59	\$0.99 (R)	—	(\$2.08) (I)	—	—	\$1.15 (R)	\$1.65
Secondary Voltage Level								
Summer	\$1.59	\$4.72 (R)	—	(\$0.76) (I)	—	—	\$1.15 (R)	\$6.70
Winter	\$1.59	\$1.16 (R)	—	(\$2.25) (I)	—	—	\$1.15 (R)	\$1.65
CUSTOMER CHARGE per meter per day								
	—	\$2.46407	—	—	—	—	—	\$2.46407
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month								
	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: (Cont'd.) Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)

The above rate components apply to those customers eligible for the Rate Reduction Bond Credit. For those ineligible for the credit, the Generation component will be equal to the Generation component listed above plus the FTA component.

BASIS FOR DEMAND CHARGE: The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over 15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand.

SPECIAL CASES: (1) If the customer's maximum demand has exceeded 400 kW for three consecutive months, 30-minute intervals will be used for averaging. The customer will be returned to 15-minute intervals when its maximum demand has dropped below 300 kW and remains there for 12 consecutive months; (2) If the customer's use of energy is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used; and (3) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.

VOLTAGE DISCOUNTS: The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary or transmission voltage.

The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

- (1) \$1.20 per kW of maximum demand in the summer season (as defined below), and \$0.00 per kW of maximum demand in the winter season when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- (2) \$4.75 per kW of maximum demand in the summer season (as defined below), and \$1.20 per kW of maximum demand in the winter season when service is without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco, Oakland and Stockton where direct current is available.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
ENERGY CHARGE							
Summer, per kWh per month	\$0.00494	\$0.11730 (R)	\$0.00886	\$0.04390 (I)	\$0.00118	\$0.00367 (R)	\$0.17985
Winter, per kWh per month	\$0.00494	\$0.09426 (R)	\$0.00886	\$0.03161 (I)	\$0.00118	\$0.00367 (R)	\$0.14452
CUSTOMER CHARGE,							
per meter per day	—	\$0.26612	—	—	—	—	\$0.26612
FACILITY CHARGE,							
per meter per day	—	\$0.25626	—	—	—	—	\$0.25626
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE							
per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, (T) and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule A-15 during the last month by the customer's total usage.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

SECONDARY (E-19S)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	—	\$5.84 (R)	—	\$7.51 (I)	—	—	—	\$13.35
Winter	—	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand								
Summer	—	\$1.62	—	\$2.08	—	—	—	\$3.70
Winter	—	\$1.59	—	\$2.06	—	—	—	\$3.65
Maximum Demand								
Summer	\$1.59	\$1.67	—	(\$1.86) (I)	—	—	\$1.15 (R)	\$2.55
Winter	\$1.59	\$1.67	—	(\$1.86) (I)	—	—	\$1.15 (R)	\$2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	—	\$0.00785 (R)	\$0.00433 (I)	\$0.06506 (I)	\$0.00036	\$0.01013 (R)	—	\$0.08773
Winter	—	—	—	—	—	—	—	—
Part-Peak-Period								
Summer	—	\$0.00520 (R)	\$0.00433 (I)	\$0.03808 (I)	\$0.00036	\$0.01013 (R)	—	\$0.05810
Winter	—	\$0.00571 (R)	\$0.00433 (I)	\$0.04339 (I)	\$0.00036	\$0.01013 (R)	—	\$0.06392
Off-Peak-Period								
Summer	—	\$0.00452 (R)	\$0.00433 (I)	\$0.03125 (I)	\$0.00036	\$0.01013 (R)	—	\$0.05059
Winter	—	\$0.00450 (R)	\$0.00433 (I)	\$0.03106 (I)	\$0.00036	\$0.01013 (R)	—	\$0.05038
Average Rate Limiter (per kWh in summer months)								
	—	—	—	—	—	—	—	\$0.14043
Peak Period Rate Limiter (per kWh in summer months)								
	—	—	—	—	—	—	—	\$0.97773
Customer Charge (per meter per day)								
E-19	—	\$5.74949	—	—	—	—	—	\$5.74949
Rate V	—	\$2.66119	—	—	—	—	—	\$2.66119
Rate W	—	\$2.50349	—	—	—	—	—	\$2.50349
Rate X	—	\$2.66119	—	—	—	—	—	\$2.66119
Installation Charge (One-time charge per meter)								
	—	\$443.00	—	—	—	—	—	\$443.00
Processing Charge (One-time charge per meter)								
	—	\$87.00	—	—	—	—	—	\$87.00
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES (Cont'd.)

PRIMARY (E-19P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	—	\$3.86 (R)	—	\$7.94 (I)	—	—	—	\$11.80
Winter	—	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand								
Summer	—	\$0.86 (R)	—	\$1.79 (I)	—	—	—	\$2.65
Winter	—	\$0.86 (R)	—	\$1.79 (I)	—	—	—	\$2.65
Maximum Demand								
Summer	\$1.59	\$1.13 (R)	—	(\$1.32) (I)	—	—	\$1.15 (R)	\$2.55
Winter	\$1.59	\$1.13 (R)	—	(\$1.32) (I)	—	—	\$1.15 (R)	\$2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	—	\$0.00287 (R)	\$0.00396 (I)	\$0.04544 (I)	\$0.00031	\$0.01013 (R)	—	\$0.06271
Winter	—	—	—	—	—	—	—	—
Part-Peak-Period								
Summer	—	\$0.00223 (R)	\$0.00396 (I)	\$0.03205 (I)	\$0.00031	\$0.01013 (R)	—	\$0.04868
Winter	—	\$0.00261 (R)	\$0.00396 (I)	\$0.03999 (I)	\$0.00031	\$0.01013 (R)	—	\$0.05700
Off-Peak-Period								
Summer	—	\$0.00215 (R)	\$0.00396 (I)	\$0.03028 (I)	\$0.00031	\$0.01013 (R)	—	\$0.04683
Winter	—	\$0.00218 (R)	\$0.00396 (I)	\$0.03124 (I)	\$0.00031	\$0.01013 (R)	—	\$0.04782
Average Rate Limiter (per kWh in summer months)								
	—	—	—	—	—	—	—	\$0.14043
Peak Period Rate Limiter (per kWh in summer months)								
	—	—	—	—	—	—	—	\$0.84937
Customer Charge (per meter per day)								
E-19	—	\$4.59959	—	—	—	—	—	\$4.59959
Rate V	—	\$2.66119	—	—	—	—	—	\$2.66119
Rate W	—	\$2.50349	—	—	—	—	—	\$2.50349
Rate X	—	\$2.66119	—	—	—	—	—	\$2.66119
Installation Charge (One-time charge per meter)								
	—	\$443.00	—	—	—	—	—	\$443.00
Processing Charge (One-time charge per meter)								
	—	\$87.00	—	—	—	—	—	\$87.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month								
	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-19T)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	—	—	—	\$7.50	—	—	—	\$7.50
Winter	—	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand								
Summer	—	—	—	\$0.60	—	—	—	\$0.60
Winter	—	—	—	\$0.75	—	—	—	\$0.75
Maximum Demand								
Summer	\$1.59	\$0.06 (R)	—	(\$2.45) (I)	—	—	\$1.15 (R)	\$0.35
Winter	\$1.59	\$0.06 (R)	—	(\$2.45) (I)	—	—	\$1.15 (R)	\$0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	—	\$0.00687 (R)	\$0.00407 (I)	\$0.06537 (I)	\$0.00032	\$0.01013 (R)	—	\$0.08676
Winter	—	—	—	—	—	—	—	—
Part-Peak-Period								
Summer	—	\$0.00521 (R)	\$0.00407 (I)	\$0.04607 (I)	\$0.00032	\$0.01013 (R)	—	\$0.06580
Winter	—	\$0.00643 (R)	\$0.00407 (I)	\$0.06019 (I)	\$0.00032	\$0.01013 (R)	—	\$0.08114
Off-Peak-Period								
Summer	—	\$0.00490 (R)	\$0.00407 (I)	\$0.04238 (I)	\$0.00032	\$0.01013 (R)	—	\$0.06180
Winter	—	\$0.00529 (R)	\$0.00407 (I)	\$0.04698 (I)	\$0.00032	\$0.01013 (R)	—	\$0.06679
Average Rate Limiter (per kWh in summer months)								
	—	—	—	—	—	—	—	—
Peak Period Rate Limiter (per kWh in summer months)								
	—	—	—	—	—	—	—	\$0.58676
Customer Charge (per meter per day)								
E-19	—	\$20.04107	—	—	—	—	—	\$20.04107
Rate V	—	\$2.66119	—	—	—	—	—	\$2.66119
Rate W	—	\$2.50349	—	—	—	—	—	\$2.50349
Rate X	—	\$2.66119	—	—	—	—	—	\$2.66119
Installation Charge (One-time charge per meter)								
	—	\$443.00	—	—	—	—	—	\$443.00
Processing Charge (One-time charge per meter)								
	—	\$87.00	—	—	—	—	—	\$87.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month								
	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM
SERVICE
RATES:
(Cont'd.)

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)

The above rate components apply to those customers eligible for the Rate Reduction Bond Credit. For those ineligible for the credit, the Generation component will be equal to the Generation component listed above plus the FTA component.

- a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-19 is the sum of a customer charge, demand charges, and energy charges:
- The **customer charge** is a flat monthly fee.
 - This schedule has three **demand charges**, a maximum-peak-period-demand charge, a maximum part-peak-period and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum part-peak-period demand charge applies to the maximum demand during the month's part-peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 5.)
 - The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
 - If applicable, all **Installation or Processing Charges** must be paid in one lump sum before the customer can take service under this rate schedule. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.
 - The monthly charges may be increased or decreased based upon the power factor. (See Section 6.)
 - As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the level of the customers maximum demand and the voltage at which service is taken. Service voltages are defined in Section 4 below.
 - Please note that the rates in the table above apply only to firm service. Rates for non-firm service can be found in Section 12 of this rate schedule. Customers participating in the Nonfirm Bidding Pilot Program will be billed according to Section 19. Customers participating in the Local Nonfirm Bidding Pilot Program will be billed according to Section 20.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

<u>SECONDARY (E-19S)</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>Reliability Services</u>	<u>Total Rate</u>
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	—	\$5.84 (R)	—	\$0.01 (I)	—	—	\$5.85
Winter	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand							
Summer	—	\$1.62	—	\$1.58	—	—	\$3.20
Winter	—	\$1.59	—	\$1.56	—	—	\$3.15
Maximum Demand							
Summer	\$1.59	\$1.67	—	(\$1.86) (I)	—	\$1.15 (R)	\$2.55
Winter	\$1.59	\$1.67	—	(\$1.86) (I)	—	\$1.15 (R)	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	—	\$0.00785 (R)	\$0.00433 (I)	\$0.06272 (R)	\$0.00036	—	\$0.07526
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	—	\$0.00520 (R)	\$0.00433 (I)	\$0.04689 (R)	\$0.00036	—	\$0.05678
Winter	—	\$0.00571 (R)	\$0.00433 (I)	\$0.05220 (R)	\$0.00036	—	\$0.06260
Off-Peak-Period							
Summer	—	\$0.00452 (R)	\$0.00433 (I)	\$0.04006 (R)	\$0.00036	—	\$0.04927
Winter	—	\$0.00450 (R)	\$0.00433 (I)	\$0.03987 (R)	\$0.00036	—	\$0.04906
UFR Credit (per kWh) (if applicable)	—	—	—	\$0.00091	—	—	\$0.00091
Noncompliance Penalty (per kWh per event)	—	—	—	\$8.40	—	—	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	—	—	—	\$4.20	—	—	\$4.20
Nonfirm Customer Charge (per meter per day)	—	\$5.74949	—	\$6.24230	—	—	\$11.99179
Nonfirm with UFR Customer Charge (per meter per day)	—	\$5.74949	—	\$6.57084	—	—	\$12.32033
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

* See Section 11 for the application of Noncompliance Penalties. The reduced Noncompliance Penalties are not available for 1992.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM
SERVICE RATES:
(Cont'd.)

PRIMARY (E-19P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	—	\$3.86 (R)	—	\$0.44 (I)	—	—	\$4.30
Winter	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand							
Summer	—	\$0.86 (R)	—	\$1.29 (I)	—	—	\$2.15
Winter	—	\$0.86 (R)	—	\$1.29 (I)	—	—	\$2.15
Maximum Demand							
Summer	\$1.59	\$1.13 (R)	—	(\$1.32) (I)	—	\$1.15 (R)	\$2.55
Winter	\$1.59	\$1.13 (R)	—	(\$1.32) (I)	—	\$1.15 (R)	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	—	\$0.00287 (R)	\$0.00396 (I)	\$0.04310 (R)	\$0.00031	—	\$0.05024
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	—	\$0.00223 (R)	\$0.00396 (I)	\$0.04086 (R)	\$0.00031	—	\$0.04736
Winter	—	\$0.00261 (R)	\$0.00396 (I)	\$0.04880 (R)	\$0.00031	—	\$0.05568
Off-Peak-Period							
Summer	—	\$0.00215 (R)	\$0.00396 (I)	\$0.03909 (R)	\$0.00031	—	\$0.04551
Winter	—	\$0.00218 (R)	\$0.00396 (I)	\$0.04005 (R)	\$0.00031	—	\$0.04650
UFR Credit (per kWh) (if applicable)	—	—	—	\$0.00091	—	—	\$0.00091
Noncompliance Penalty (per kWh per event)	—	—	—	\$8.40	—	—	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	—	—	—	\$4.20	—	—	\$4.20
Nonfirm Customer Charge (per meter per day)	—	\$4.59959	—	\$6.24230	—	—	\$10.84189
Nonfirm with UFR Customer Charge (per meter per day)	—	\$4.59959	—	\$6.57084	—	—	\$11.17043
Transmission Revenue							
Balancing Account							
Adjustment Rate per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM SERVICE
RATES:
(Cont'd.)

TRANSMISSION (E-19T)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	—	—	—	—	—	—	\$0.00
Winter	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand							
Summer	—	—	—	\$0.10	—	—	\$0.10
Winter	—	—	—	\$0.25	—	—	\$0.25
Maximum Demand							
Summer	\$1.59	\$0.06 (R)	—	(\$2.45) (I)	—	\$1.15 (R)	\$0.35
Winter	\$1.59	\$0.06 (R)	—	(\$2.45) (I)	—	\$1.15 (R)	\$0.35
Energy Charges (per kWh)							
Peak-Period							
Summer	—	\$0.00687 (R)	\$0.00407 (I)	\$0.06303 (I)	\$0.00032	—	\$0.07429
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	—	\$0.00521 (R)	\$0.00407 (I)	\$0.05488 (I)	\$0.00032	—	\$0.06448
Winter	—	\$0.00643 (R)	\$0.00407 (I)	\$0.06900 (I)	\$0.00032	—	\$0.07982
Off-Peak-Period							
Summer	—	\$0.00490 (R)	\$0.00407 (I)	\$0.05119 (I)	\$0.00032	—	\$0.06048
Winter	—	\$0.00529 (R)	\$0.00407 (I)	\$0.05579 (I)	\$0.00032	—	\$0.06547
UFR Credit (per kWh) (if applicable)	—	—	—	\$0.00091	—	—	\$0.00091
Noncompliance Penalty (per kWh per event)	—	—	—	\$8.40	—	—	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	—	—	—	\$4.20	—	—	\$4.20
Nonfirm Customer Charge (per meter per day)	—	\$20.04107	—	\$6.24230	—	—	\$26.28337
Nonfirm with UFR Customer Charge (per meter per day)	—	\$20.04107	—	\$6.57084	—	—	\$26.61191
Transmission Revenue							
Balancing Account							
Adjustment Rate per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.) Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)

13. CONTRACTS: a. STANDARD SERVICE AGREEMENT: To begin service under Schedule E-19 for customers with maximum demands greater than 499 kW, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years, once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.

Customer load shall only be served under only one of PG&E's discount agreements. These agreements include, but are not limited to, PG&E's non-firm service agreement and the long-term service options described below. Customers requesting service under any of these discount agreements shall be required to sign a supplemental agreement to the GSA.

b. LONG-TERM SERVICE AGREEMENT OPTIONS: Certain customers who would prefer to contract with PG&E for the supply and delivery of electricity into the future may qualify for a long-term service agreement with PG&E. These agreements will supplement and be made part of the GSA. Long-term service agreements are intended to attract or retain efficient electric load to PG&E's service territory, and were approved in Decision 95-10-033.

PG&E shall not be permitted to enter into any long-term service agreements after June 1, 1999, or after elimination of the Electric Revenue Adjustment Mechanism (ERAM) and/or the effective date of a decision establishing Performance Base Ratemaking for the electric operations of PG&E, whichever occurs first. Any long-term service agreements entered into by PG&E prior to the end of eligibility for these contracts will be carried out to their completion dates or termination, whichever occurs first.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electricity service.

3. FIRM SERVICE RATES:

SECONDARY (E-20S)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Maximum Peak-Period Demand							
Summer	—	\$5.48 (I)	—	\$7.87 (R)	—	—	\$13.35
Winter	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand							
Summer	—	\$1.52 (I)	—	\$2.18 (R)	—	—	\$3.70
Winter	—	\$1.51 (I)	—	\$2.14 (R)	—	—	\$3.65
Maximum Demand							
Summer	\$1.85	\$1.97 (I)	—	(\$2.50) (I)	—	\$1.23 (R)	\$2.55
Winter	\$1.85	\$1.97 (I)	—	(\$2.50) (I)	—	\$1.23 (R)	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	—	\$0.01278 (I)	\$0.00417 (I)	\$0.06980 (R)	\$0.00033	—	\$0.08708
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	—	\$0.00846 (I)	\$0.00417 (I)	\$0.04471 (R)	\$0.00033	—	\$0.05767
Winter	—	\$0.00930 (I)	\$0.00417 (I)	\$0.04964 (R)	\$0.00033	—	\$0.06344
Off-Peak-Period							
Summer	—	\$0.00736 (I)	\$0.00417 (I)	\$0.03836 (R)	\$0.00033	—	\$0.05022
Winter	—	\$0.00734 (I)	\$0.00417 (I)	\$0.03817 (R)	\$0.00033	—	\$0.05001
Economic Stimulus Rate Credit (per kWh)	—	—	—	\$0.00432	—	—	\$0.00432
Average Rate Limiter (per kWh in summer months)	—	—	—	—	—	—	\$0.13995
Peak Period Rate Limiter (per kWh in summer months)	—	—	—	—	—	—	\$0.97708
Customer Charge (per meter per day)	—	\$12.64887	—	—	—	—	\$12.64887
Transmission Revenue Balancing							
Account Adjustment Rate per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

PRIMARY (E-20P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	—	\$3.07 (R)	—	\$8.73 (I)	—	—	\$11.80
Winter	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand							
Summer	—	\$0.69 (R)	—	\$1.96 (I)	—	—	\$2.65
Winter	—	\$0.69 (R)	—	\$1.96 (I)	—	—	\$2.65
Maximum Demand							
Summer	\$1.85	\$1.15 (R)	—	(\$1.68) (I)	—	\$1.23 (R)	\$2.55
Winter	\$1.85	\$1.15 (R)	—	(\$1.68) (I)	—	\$1.23 (R)	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	—	\$0.00440 (R)	\$0.00365 (I)	\$0.05377 (R)	\$0.00028	—	\$0.06210
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	—	\$0.00342 (R)	\$0.00365 (I)	\$0.04086 (R)	\$0.00028	—	\$0.04821
Winter	—	\$0.00400 (R)	\$0.00365 (I)	\$0.04831 (R)	\$0.00028	—	\$0.05624
Off-Peak-Period							
Summer	—	\$0.00330 (R)	\$0.00365 (I)	\$0.03914 (R)	\$0.00028	—	\$0.04637
Winter	—	\$0.00335 (R)	\$0.00365 (I)	\$0.03991 (R)	\$0.00028	—	\$0.04719
Economic Stimulus Rate Credit (per kWh)	—	—	—	\$0.00432	—	—	\$0.00432
Average Rate Limiter (per kWh in summer months)	—	—	—	—	—	—	\$0.13995
Peak Period Rate Limiter (per kWh in summer months)	—	—	—	—	—	—	\$0.84876
Customer Charge (per meter per day)	—	\$10.18480	—	—	—	—	\$10.18480
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-20T)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	—	\$0.12 (R)	—	\$7.38 (I)	—	—	\$7.50
Winter	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand							
Summer	—	\$0.01 (R)	—	\$0.59 (I)	—	—	\$0.60
Winter	—	\$0.01 (R)	—	\$0.74 (I)	—	—	\$0.75
Maximum Demand							
Summer	\$1.85	\$0.05 (R)	—	(\$2.78) (I)	—	\$1.23 (R)	\$0.35
Winter	\$1.85	\$0.05 (R)	—	(\$2.78) (I)	—	\$1.23 (R)	\$0.35
Energy Charges (per kWh)							
Peak-Period							
Summer	—	\$0.00135 (R)	\$0.00291 (I)	\$0.05304 (I)	\$0.00020	—	\$0.05750
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	—	\$0.00103 (R)	\$0.00291 (I)	\$0.03947 (I)	\$0.00020	—	\$0.04361
Winter	—	\$0.00125 (R)	\$0.00291 (I)	\$0.04933 (I)	\$0.00020	—	\$0.05369
Off-Peak-Period							
Summer	—	\$0.00096 (R)	\$0.00291 (I)	\$0.03690 (I)	\$0.00020	—	\$0.04097
Winter	—	\$0.00104 (R)	\$0.00291 (I)	\$0.04005 (I)	\$0.00020	—	\$0.04420
Economic Stimulus Rate Credit (per kWh)	—	—	—	\$0.00432	—	—	\$0.00432
Average Rate Limiter (per kWh in summer months)	—	—	—	—	—	—	—
Peak Period Rate Limiter (per kWh in summer months)	—	—	—	—	—	—	\$0.55750
Customer Charge (per meter per day)	—	\$23.49076	—	—	—	—	\$23.49076
Transmission Revenue Balancing							
Account Adjustment Rate per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)
- Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)
- a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-20 is the sum of a customer charge, demand charges, and energy charges:
- The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods less the product of the Economic Stimulus Rate Credit and the total energy used during the billing month. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
 - The monthly charges may be increased or decreased based upon the power factor. (See Section 6.)
 - The **customer charge** is a flat monthly fee.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. **NON-FIRM** These rates are applicable if the customer elects to take non-firm service. See Section 11
SERVICE RATES: for an explanation of the non-firm service program and eligibility criteria.

SECONDARY (E-20S)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	—	\$5.48 (I)	—	\$0.37 (R)	—	—	\$5.85
Winter	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand							
Summer	—	\$1.52 (I)	—	\$1.68 (R)	—	—	\$3.20
Winter	—	\$1.51 (I)	—	\$1.64 (R)	—	—	\$3.15
Maximum Demand							
Summer	\$1.85	\$1.97 (I)	—	(\$2.50) (I)	—	\$1.23 (R)	\$2.55
Winter	\$1.85	\$1.97 (I)	—	(\$2.50) (I)	—	\$1.23 (R)	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	—	\$0.01278 (I)	\$0.00417 (I)	\$0.05733 (R)	\$0.00033	—	\$0.07461
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	—	\$0.00846 (I)	\$0.00417 (I)	\$0.04339 (R)	\$0.00033	—	\$0.05635
Winter	—	\$0.00930 (I)	\$0.00417 (I)	\$0.04832 (R)	\$0.00033	—	\$0.06212
Off-Peak-Period							
Summer	—	\$0.00736 (I)	\$0.00417 (I)	\$0.03704 (R)	\$0.00033	—	\$0.04890
Winter	—	\$0.00734 (I)	\$0.00417 (I)	\$0.03685 (R)	\$0.00033	—	\$0.04869
Economic Stimulus Rate Credit (per kWh)	—	—	—	\$0.00432	—	—	\$0.00432
UFR Credit (per kWh) (if applicable)	—	—	—	\$0.00091	—	—	\$0.00091
Noncompliance Penalty (per kWh per event)	—	—	—	\$8.40	—	—	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	—	—	—	\$4.20	—	—	\$4.20
Nonfirm Customer Charge (per meter per day)	—	\$12.64887	—	\$6.24230	—	—	\$18.89117
Nonfirm with UFR Customer Charge (per meter per day)	—	\$12.64887	—	\$6.57084	—	—	\$19.21971
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.)

PRIMARY (E-20P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	—	\$3.07 (R)	—	\$1.23 (I)	—	—	\$4.30
Winter	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand							
Summer	—	\$0.69 (R)	—	\$1.46 (I)	—	—	\$2.15
Winter	—	\$0.69 (R)	—	\$1.46 (I)	—	—	\$2.15
Maximum Demand							
Summer	\$1.85	\$1.15 (R)	—	(\$1.68) (I)	—	\$1.23 (R)	\$2.55
Winter	\$1.85	\$1.15 (R)	—	(\$1.68) (I)	—	\$1.23 (R)	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	—	\$0.00440 (R)	\$0.00365 (I)	\$0.04130 (R)	\$0.00028	—	\$0.04963
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	—	\$0.00342 (R)	\$0.00365 (I)	\$0.03954 (R)	\$0.00028	—	\$0.04689
Winter	—	\$0.00400 (R)	\$0.00365 (I)	\$0.04699 (R)	\$0.00028	—	\$0.05492
Off-Peak-Period							
Summer	—	\$0.00330 (R)	\$0.00365 (I)	\$0.03782 (R)	\$0.00028	—	\$0.04505
Winter	—	\$0.00335 (R)	\$0.00365 (I)	\$0.03859 (R)	\$0.00028	—	\$0.04587
Economic Stimulus Rate Credit (per kWh)	—	—	—	\$0.00432	—	—	\$0.00432
UFR Credit (per kWh) (if applicable)	—	—	—	\$0.00091	—	—	\$0.00091
Noncompliance Penalty (per kWh per event)	—	—	—	\$8.40	—	—	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	—	—	—	\$4.20	—	—	\$4.20
Nonfirm Customer Charge (per meter per day)	—	\$10.18480	—	\$6.24230	—	—	\$16.42710
Nonfirm with UFR Customer Charge (per meter per day)	—	\$10.18480	—	\$6.57084	—	—	\$16.75564
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-20T)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	—	\$0.12 (R)	—	(\$0.12) (I)	—	—	\$0.00
Winter	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand							
Summer	—	\$0.01 (R)	—	\$0.09 (I)	—	—	\$0.10
Winter	—	\$0.01 (R)	—	\$0.24 (I)	—	—	\$0.25
Maximum Demand							
Summer	\$1.85	\$0.05 (R)	—	(\$2.78) (I)	—	\$1.23 (R)	\$0.35
Winter	\$1.85	\$0.05 (R)	—	(\$2.78) (I)	—	\$1.23 (R)	\$0.35
Energy Charges (per kWh)							
Peak-Period							
Summer	—	\$0.00135 (R)	\$0.00291 (I)	\$0.04057 (I)	\$0.00020	—	\$0.04503
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	—	\$0.00103 (R)	\$0.00291 (I)	\$0.03815 (I)	\$0.00020	—	\$0.04229
Winter	—	\$0.00125 (R)	\$0.00291 (I)	\$0.04801 (I)	\$0.00020	—	\$0.05237
Off-Peak-Period							
Summer	—	\$0.00096 (R)	\$0.00291 (I)	\$0.03558 (I)	\$0.00020	—	\$0.03965
Winter	—	\$0.00104 (R)	\$0.00291 (I)	\$0.03873 (I)	\$0.00020	—	\$0.04288
Economic Stimulus Rate Credit (per kWh)	—	—	—	\$0.00432	—	—	\$0.00432
UFR Credit (per kWh) (if applicable)	—	—	—	\$0.00091	—	—	\$0.00091
Noncompliance Penalty (per kWh per event)	—	—	—	\$8.40	—	—	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	—	—	—	\$4.20	—	—	\$4.20
Nonfirm Customer Charge (per meter per day)	—	\$23.49076	—	\$6.24230	—	—	\$29.73306
Nonfirm with UFR Customer Charge (per meter per day)	—	\$23.49076	—	\$6.57084	—	—	\$30.06160
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.) Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)
13. CONTRACTS: a. STANDARD SERVICE AGREEMENT: To begin service under Schedule E-20, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years. Once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.
- Customer load shall only be served under only one of PG&E's discount agreements. These agreements include, but are not limited to, PG&E's non-firm service agreement and the long-term service options described below. Customers requesting service under any of these discount agreements shall be required to sign a supplemental agreement to the GSA.
- b. LONG-TERM SERVICE AGREEMENT OPTIONS: Certain customers who would prefer to contract with PG&E for the supply and delivery of electricity into the future may qualify for a long-term service agreement with PG&E. These agreements will supplement and be made part of the GSA. Long-term service agreements are intended to attract or retain efficient electric load to PG&E's service territory, and were approved in Decision 95-10-033.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

2. TERRITORY: Schedule E-25 applies everywhere PG&E provides electricity service.

3. RATES:

SECONDARY (E-25S)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	—	\$5.84 (R)	—	\$7.51 (I)	—	—	\$13.35
Winter	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand							
Summer	—	\$1.62	—	\$2.08	—	—	\$3.70
Winter	—	\$1.59	—	\$2.06	—	—	\$3.65
Maximum Demand							
Summer	\$1.59	\$1.67	—	(\$1.86) (I)	—	\$1.15 (R)	\$2.55
Winter	\$1.59	\$1.67	—	(\$1.86) (I)	—	\$1.15 (R)	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	—	\$0.00917 (R)	\$0.00433 (I)	\$0.08869 (R)	\$0.00036	—	\$0.10255
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	—	\$0.00520 (R)	\$0.00433 (I)	\$0.04821 (R)	\$0.00036	—	\$0.05810
Winter	—	\$0.00571 (R)	\$0.00433 (I)	\$0.05352 (R)	\$0.00036	—	\$0.06392
Off-Peak-Period							
Summer	—	\$0.00452 (R)	\$0.00433 (I)	\$0.04138 (R)	\$0.00036	—	\$0.05059
Winter	—	\$0.00450 (R)	\$0.00433 (I)	\$0.04119 (R)	\$0.00036	—	\$0.05038
Average Rate Limiter (per kWh in summer months)	—	—	—	—	—	—	\$0.14043
Peak Period Rate Limiter (per kWh in summer months)	—	—	—	—	—	—	\$0.97773
Customer Charge (per meter per day)	—	\$5.74949	—	—	—	—	\$5.74949
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.)

PRIMARY (E-25P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	—	\$3.86 (R)	—	\$7.94 (I)	—	—	\$11.80
Winter	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand							
Summer	—	\$0.86 (R)	—	\$1.79 (I)	—	—	\$2.65
Winter	—	\$0.86 (R)	—	\$1.79 (I)	—	—	\$2.65
Maximum Demand							
Summer	\$1.59	\$1.13 (R)	—	(\$1.32) (I)	—	\$1.15 (R)	\$2.55
Winter	\$1.59	\$1.13 (R)	—	(\$1.32) (I)	—	\$1.15 (R)	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	—	\$0.00319 (R)	\$0.00396 (I)	\$0.06226 (R)	\$0.00031	—	\$0.06972
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	—	\$0.00223 (R)	\$0.00396 (I)	\$0.04218 (R)	\$0.00031	—	\$0.04868
Winter	—	\$0.00261 (R)	\$0.00396 (I)	\$0.05012 (R)	\$0.00031	—	\$0.05700
Off-Peak-Period							
Summer	—	\$0.00215 (R)	\$0.00396 (I)	\$0.04041 (R)	\$0.00031	—	\$0.04683
Winter	—	\$0.00218 (R)	\$0.00396 (I)	\$0.04137 (R)	\$0.00031	—	\$0.04782
Average Rate Limiter (per kWh in summer months)	—	—	—	—	—	—	\$0.14043
Peak Period Rate Limiter (per kWh in summer months)	—	—	—	—	—	—	\$0.84937
Customer Charge (per meter per day)	—	\$4.59959	—	—	—	—	\$4.59959
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.)

TRANSMISSION (E-25T)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	—	—	—	\$7.50	—	—	\$7.50
Winter	—	—	—	—	—	—	—
Maximum Part-Peak-Period Demand							
Summer	—	—	—	\$0.60	—	—	\$0.60
Winter	—	—	—	\$0.75	—	—	\$0.75
Maximum Demand							
Summer	\$1.59	\$0.06 (R)	—	(\$2.45) (I)	—	\$1.15 (R)	\$0.35
Winter	\$1.59	\$0.06 (R)	—	(\$2.45) (I)	—	\$1.15 (R)	\$0.35
Energy Charges (per kWh)							
Peak-Period							
Summer	—	\$0.00770 (R)	\$0.00407 (I)	\$0.08515 (I)	\$0.00032	—	\$0.09724
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	—	\$0.00521 (R)	\$0.00407 (I)	\$0.05620 (I)	\$0.00032	—	\$0.06580
Winter	—	\$0.00643 (R)	\$0.00407 (I)	\$0.07032 (I)	\$0.00032	—	\$0.08114
Off-Peak-Period							
Summer	—	\$0.00490 (R)	\$0.00407 (I)	\$0.05251 (I)	\$0.00032	—	\$0.06180
Winter	—	\$0.00529 (R)	\$0.00407 (I)	\$0.05711 (I)	\$0.00032	—	\$0.06679
Average Rate Limiter (per kWh in summer months)	—	—	—	—	—	—	—
Peak Period Rate Limiter (per kWh in summer months)	—	—	—	—	—	—	\$0.58676
Customer Charge (per meter per day)	—	\$20.04107	—	—	—	—	\$20.04107
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.)
- Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)
- a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-25 is the sum of a customer charge, demand charges, and energy charges:
- The **customer charge** is a flat monthly fee.
 - Schedule E-25 has three **demand charges**, a maximum-peak-period-demand charge, a maximum-part-peak-period-demand charge and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak-period-demand charge per kilowatt applies to the maximum demand during the month's part-peak hours and the maximum-demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 5.)
 - The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
 - The monthly charges may be increased or decreased based upon the power factor. (See Section 6.)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: If the customer chooses to take service under Schedule E-36, the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
ENERGY CHARGE							
Summer, per kWh per month	\$0.00401	\$0.02937 (I)	\$0.00399 (I)	\$0.05461 (I)	\$0.00035	\$0.00261 (R)	\$0.09494
Winter, per kWh per month	\$0.00401	\$0.02455 (I)	\$0.00399 (I)	\$0.04484 (I)	\$0.00035	\$0.00261 (R)	\$0.08035
CUSTOMER CHARGE, per meter per day	—	\$0.52567	—	—	—	—	\$0.52567
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)

4. DEFINITION OF SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: If the customer chooses to take service under Schedule E-37, the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Energy Charge (per kWh per month)							
Rates W and X - Summer							
Peak	\$0.00401	—	\$0.00387 (I)	\$0.13210 (I)	\$0.00035	\$0.00261 (R)	\$0.14294
Off-Peak	\$0.00401	—	\$0.00387 (I)	\$0.03004 (I)	\$0.00035	\$0.00261 (R)	\$0.04088
Rates W and X - Winter							
Part-Peak	\$0.00401	—	\$0.00387 (I)	\$0.03577 (I)	\$0.00035	\$0.00261 (R)	\$0.04661
Off-Peak	\$0.00401	—	\$0.00387 (I)	\$0.02622 (I)	\$0.00035	\$0.00261 (R)	\$0.03706
Demand Charge							
Rates W and X							
(per kW of maximum demand)							
Summer	—	\$5.25 (R)	—	\$1.30 (I)	—	—	\$6.55
Winter	—	\$3.52 (R)	—	\$0.88 (I)	—	—	\$4.40
Rates W and X (per kW of maximum- peak-period demand)							
Summer	—	\$2.16 (R)	—	\$0.54 (I)	—	—	\$2.70
Winter	—	—	—	—	—	—	—
Voltage Discount (per kW of maximum demand)							
Primary							
Summer	—	\$0.75 (R)	—	\$0.20 (I)	—	—	\$0.95
Winter	—	\$0.53 (R)	—	\$0.12 (I)	—	—	\$0.65
Transmission							
Summer	—	\$3.88 (R)	—	\$0.97 (I)	—	—	\$4.85
Winter	—	\$2.60 (R)	—	\$0.65 (I)	—	—	\$3.25
Customer Charge							
(per meter per day)							
Rates W and X	—	\$0.52567	—	—	—	—	\$0.52567
Meter Charge (per meter per day)							
Rate W	—	\$0.03943	—	—	—	—	\$0.03943
Rate X	—	\$0.19713	—	—	—	—	\$0.19713
Installation Charge							
(One-time charge per meter)							
	—	\$443.00	—	—	—	—	\$443.00
Processing Charge							
(One-time charge per meter)							
	—	\$87.00	—	—	—	—	\$87.00
Transmission Revenue Balancing Account Adjustment Rate							
per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES:
(Cont'd.)

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(T)

- TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-37 is the sum of applicable customer charges, demand charges, energy charges, and other charges below:
 - The **customer charge** is a flat monthly fee.
 - The **meter charge** is a flat monthly fee for the incremental cost of ongoing time-of-use service.
 - Schedule E-37 has two **demand charges**, a maximum-peak-period-demand charge (summer only), and a maximum-demand charge (summer and winter). The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include both of these applicable demand charges. (Time periods are defined in Section 5.)
 - The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
 - If applicable, all **Installation or Processing Charges** must be paid in one lump sum before the customer can take service under time-of-use Schedule E-37. Payments for these charges are not transferable to another service, or refundable, in whole or in part. PG&E will place the account on Schedule E-37 within 4 weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action taken by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.
 - The Schedule E-37 monthly charges may be increased or decreased based upon the power factor. (See Section 6.)
 - As shown on the rate chart, which set of Schedule E-37 demand charges is paid depends on the level of the customer's voltage at which service is taken. Service voltages are defined in Section 4 below.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS Nominal Lamp Rating			Per Lamp Per Month*			Half-Hour Adjustment
			All Night Rates			
			E	F	F.1***	
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS				
MERCURY VAPOR LAMPS:**						
100	40	3,500	—	—	—	\$0.129
175	68	7,500	\$14.120	\$18.439	\$17.373	0.219
250	97	11,000	—	—	—	0.313
400	152	21,000	—	—	—	0.490
700	266	37,000	—	—	—	0.858
1,000	377	57,000	—	—	—	1.216
HIGH PRESSURE SODIUM VAPOR LAMPS:						
70	29	5,800	10.801	15.187	14.658	0.094
100	41	9,500	11.727	16.294	15.797	0.132
150	50	16,000	13.150	18.073	17.532	0.194
200	81	22,000	16.276	21.611	20.790	0.261
250	100	25,500	16.740	22.278	21.590	0.323
400	154	46,000	22.710	27.835	27.027	0.497

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	\$0.00238	\$0.02545 (R)	\$0.00394 (I)	\$0.03727 (I)	\$0.00049	\$0.00144 (R)	\$0.07097

TRANSMISSION REVENUE BALANCING

ACCOUNT ADJUSTMENT RATE

per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000
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Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(T)

* Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and an energy charge of \$0.07097 per kWh. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07097 per kWh and the kWh per month listed above.

** Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

*** Closed to new installations.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS:			A	B	C		
			PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching*, and maintenance service for lamps and glassware.	PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware.		
Nominal Lamp Rating:				Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment	
HIGH PRESSURE SODIUM VAPOR LAMPS AT:							
240 VOLTS							
70	34	5,800	\$2.589	\$3.548	\$4.005	\$0.110	
100	47	9,500	3.512	4.498	4.955	0.152	
150	69	16,000	5.073	6.086	6.543	0.223	
200	81	22,000	5.925	6.938	7.395	0.261	
250	100	25,000	7.273	8.314	8.771	0.323	
310	119	37,000	8.622	—	—	0.384	
400	154	46,000	11.106	12.146	12.604	0.497	
LOW PRESSURE SODIUM VAPOR LAMPS:							
35	21	4,800	\$1.666	—	—	\$0.068	
55	29	8,000	2.234	—	—	0.094	
90	45	13,500	3.370	—	—	0.145	
135	62	21,500	4.576	—	—	0.200	
180	78	33,000	5.712	—	—	0.252	
METAL HALIDE LAMPS:							
70	30	5,500	\$2.305	—	—	\$0.097	
100	41	8,500	\$3.086	—	—	\$0.132	
400	162	30,000	11.673	—	—	0.523	
1,000	387	90,000	27.642	—	—	1.248	

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	\$0.00238	\$0.02545 (R)	\$0.00394 (I)	\$0.03727 (I)	\$0.00049	\$0.00144 (R)	\$0.07097
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge of \$0.07097 per kWh. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07097 per kWh and the kWh per month listed above.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd)

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(T)

**SPECIAL
CONDITIONS:**

1. **TYPE OF SERVICE:** This schedule is applicable to multiple lighting systems to which PG&E will deliver current at secondary voltage and to series street lighting systems for which PG&E will furnish constant current regulating transformers. Multiple current will normally be supplied at 120/240 volt, single-phase. In certain localities PG&E may supply service from 120/208 volt, star connected, polyphase lines in place of 240 volt service. Unless otherwise agreed, series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources and series circuits will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted.

New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

2. **ANNUAL OPERATING SCHEDULES:** The above rates for All-Night service assume 11 hours operation per night and apply to lamps which will be turned on and off once each night in accordance with a regular operating schedule agreeable to the customer but not exceeding 4,100 hours per year.
3. **OPERATING SCHEDULES OTHER THAN ALL-NIGHT:** Rates for regular operating schedules other than full all-night will be the All-Night rate plus or minus, respectively, the half-hour adjustment for each half-hour more or less than an average of 11 hours per night. This adjustment will apply only to lamps on regular operating schedules of not less than 1,095 hours per year, or 3 hours per night, nor more than 4,500 hours per year.
4. **POINT OF DELIVERY:** Delivery will be made from PG&E's existing electric lines without extension thereof to customer's system at a point or points mutually agreed upon except as provided in Special Condition 9. PG&E will provide at its expense an overhead service drop to a customer-owned interconnected group of lamps having a connected load of not less than 2 kW. For a customer-owned interconnected group of lamps having a connected load of less than 2 kW or individual customer electroliers with a self-contained photo cell switch, (1) PG&E will connect the customer's overhead service wire to PG&E's overhead lines at the customer's expense, or (2) at the customer's option, PG&E will install, own and maintain the overhead service provided the customer pays the initial cost of the service plus the applicable percentage for customer-financed distribution facilities listed in Section 1.3 of Rule 2 times such initial cost. When 480 volt service is desired by the customer, energy will be supplied from overhead facilities at 480 volts, single-phase, for an interconnected group of lamps provided the total connected load of the interconnected group of lamps to be so served is not less than 8 kW. For a customer-owned interconnected system of less than 8 kW but not less than 2 kW, energy will be supplied at 120/240 volts unless the customer pays the additional cost of a 480 volt supply.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	\$0.00238	\$0.02545 (R)	\$0.00394 (I)	\$0.03727 (I)	\$0.00049	\$0.00144 (R)	\$0.07097
CUSTOMER CHARGE, per meter per day	—	\$0.09856	—	—	—	—	\$0.09856
SWITCHING CHARGE, per each circuit switched per day (Switching Service is closed to new installations.)	—	\$0.10678	—	—	—	—	\$0.10678
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)

**SPECIAL
CONDITIONS:**

1. **TYPE OF SERVICE:** This schedule is applicable to multiple lighting systems to which

PG&E will deliver current at secondary voltage and to series street lighting systems for which PG&E will furnish constant current regulating transformers. Multiple current will normally be supplied at 120/240 volts, single-phase. (In certain localities PG&E supplies service from 120/208 volt, wye-connected, polyphase lines in place of 240 volt service.) Unless otherwise agreed, series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted.

New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):							
Summer	\$0.00494	\$0.05146 (I)	\$0.00342 (I)	\$0.03737 (R)	\$0.00045	\$0.00367 (R)	\$0.10131
Winter	\$0.00494	\$0.05146 (I)	\$0.00342 (I)	\$0.03737 (R)	\$0.00045	\$0.00367 (R)	\$0.10131
CUSTOMER CHARGE,							
per meter per day	—	\$0.26612	—	—	—	—	\$0.26612
TRANSMISSION REVENUE							
BALANCING							
ACCOUNT ADJUSTMENT RATE							
per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)

SPECIAL CONDITIONS:

- 1. TYPE OF SERVICE:** Energy will normally be supplied at 120/240 volt single-phase service (120/208 volts star in certain localities) unless the customer pays the additional initial cost of a 480 volt supply. However, service from 480 volt sources from underground systems will be made available only for new service connections at the option of PG&E when this type of service is practical from PG&E's engineering standpoint.
- 2. POINT OF DELIVERY:** Delivery will be made from PG&E's existing electric lines at a point mutually agreed upon, without extension thereof to customer's system except as provided in Special Condition 6.
- 3. SERVICE CONNECTION:** PG&E will provide at its expense an overhead drop to the customer-owned system; however, where the customer requests an underground service the customer will install and own the extension from his system to PG&E's nearest junction box or to the base of the pole where service is readily available and will pay the cost of connecting to PG&E's distribution system, including any necessary conduit or riser material.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES:

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH**
MERCURY VAPOR LAMPS:*			
175	68	7,500	\$10.084
400	152	21,000	16.551

HIGH PRESSURE SODIUM VAPOR LAMPS:

70	29	5,800	7.696
100	41	9,500	8.614
200	81	22,000	13.913

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	\$0.00238	\$0.02545 (R)	\$0.00439 (I)	\$0.03727 (I)	\$0.00049	\$0.00144 (R)	\$0.07142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)

- SPECIAL CONDITIONS:**
- TYPE OF SERVICE:** Service will normally be supplied to individually-controlled lamps from PG&E's existing 120/240 volt (120/208 volt star in certain localities) single-phase overhead or underground distribution circuits. Service from 480 volt sources will be made available only when this type of service is deemed to be practical from PG&E's engineering standpoint and the applicant pays the additional initial cost of a 480 volt supply.
 - OPERATING SCHEDULE:** Lighting service will be supplied from dusk to dawn on an operating schedule of approximately 4,100 hours per year.

* Closed for new installations as of June 8, 1978.

** Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07142 per kWh and the kWh per month listed above.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:

<u>1. SECONDARY</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom- missioning</u>	<u>Reliability Services</u>	<u>Total Rate</u>
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	\$0.25	\$1.11 (I)	—	\$1.02 (R)	—	\$0.17 (R)	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	\$0.00936	\$0.11225 (I)	\$0.00485 (I)	\$0.25836 (R)	\$0.00050	\$0.00627 (R)	\$0.39159
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	\$0.00936	\$0.03339 (I)	\$0.00485 (I)	\$0.06211 (R)	\$0.00050	\$0.00627 (R)	\$0.11648
Winter	\$0.00936	\$0.02950 (I)	\$0.00485 (I)	\$0.05243 (R)	\$0.00050	\$0.00627 (R)	\$0.10291
Off-Peak-Period							
Summer	\$0.00936	\$0.01231 (I)	\$0.00485 (I)	\$0.00967 (I)	\$0.00050	\$0.00627 (R)	\$0.04296
Winter	\$0.00936	\$0.01574 (I)	\$0.00485 (I)	\$0.01817 (I)	\$0.00050	\$0.00627 (R)	\$0.05489
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000
Nonfirm Credits (per kWh)							
On-Peak Energy	—	—	—	\$0.01873	—	—	\$0.01873
Part-Peak Energy	—	—	—	\$0.00187	—	—	\$0.00187
UFR Credit	—	—	—	\$0.00091	—	—	\$0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	—	—	—	\$0.15	—	—	\$0.15

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

2. PRIMARY	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	\$0.25	\$2.36 (I)	—	(\$0.23) (R)	—	\$0.17 (R)	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	\$0.00936	\$0.05373 (I)	\$0.00549 (I)	\$0.29086 (R)	\$0.00061	\$0.00627 (R)	\$0.36632
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	\$0.00936	\$0.01586 (I)	\$0.00549 (I)	\$0.07055 (I)	\$0.00061	\$0.00627 (R)	\$0.10814
Winter	\$0.00936	\$0.01389 (I)	\$0.00549 (I)	\$0.05911 (I)	\$0.00061	\$0.00627 (R)	\$0.09473
Off-Peak-Period							
Summer	\$0.00936	\$0.00573 (I)	\$0.00549 (I)	\$0.01166 (I)	\$0.00061	\$0.00627 (R)	\$0.03912
Winter	\$0.00936	\$0.00733 (I)	\$0.00549 (I)	\$0.02090 (I)	\$0.00061	\$0.00627 (R)	\$0.04996
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000
Nonfirm Credits (per kWh)							
On-Peak Energy	—	—	—	\$0.01873	—	—	\$0.01873
Part-Peak Energy	—	—	—	\$0.00187	—	—	\$0.00187
UFR Credit	—	—	—	\$0.00091	—	—	\$0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	—	—	—	\$0.15	—	—	\$0.15

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

3. TRANSMISSION	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	\$0.25	—	—	(\$0.07) (I)	—	\$0.17 (R)	\$0.35
Energy Charges (per kWh)							
Peak-Period							
Summer	\$0.00936	\$0.13358 (I)	\$0.00399 (I)	\$0.14814 (R)	\$0.00034	\$0.00627 (R)	\$0.30168
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	\$0.00936	\$0.02636 (I)	\$0.00399 (I)	\$0.01322 (R)	\$0.00034	\$0.00627 (R)	\$0.05954
Winter	\$0.00936	\$0.03161 (I)	\$0.00399 (I)	\$0.01979 (R)	\$0.00034	\$0.00627 (R)	\$0.07136
Off-Peak-Period							
Summer	\$0.00936	\$0.01776 (I)	\$0.00399 (I)	\$0.00242 (R)	\$0.00034	\$0.00627 (R)	\$0.04014
Winter	\$0.00936	\$0.02213 (I)	\$0.00399 (I)	\$0.00785 (R)	\$0.00034	\$0.00627 (R)	\$0.04994
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000
Nonfirm Credits (per kWh)							
On-Peak Energy	—	—	—	\$0.01873	—	—	\$0.01873
Part-Peak Energy	—	—	—	\$0.00187	—	—	\$0.00187
UFR Credit	—	—	—	\$0.00091	—	—	\$0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	—	—	—	\$0.15	—	—	\$0.15

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(T)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

- 1. APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more. Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

- 2. TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

- 3. RATES:** If the customer chooses to take service under Schedule AG-1 the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Energy Charge (per kWh per month)							
Rate A							
Summer	\$0.00401	\$0.04059 (I)	\$0.00687 (I)	\$0.08058 (R)	\$0.00082	\$0.00261 (R)	\$0.13548
Winter	\$0.00401	\$0.04059 (I)	\$0.00687 (I)	\$0.08058 (R)	\$0.00082	\$0.00261 (R)	\$0.13548
Rate B							
Summer	\$0.00401	\$0.03358 (I)	\$0.00559 (I)	\$0.07341 (R)	\$0.00064	\$0.00261 (R)	\$0.11984
Winter	\$0.00401	\$0.03358 (I)	\$0.00559 (I)	\$0.07341 (R)	\$0.00064	\$0.00261 (R)	\$0.11984
Demand Charge							
Rate A (per hp of connected load)							
Summer	—	\$1.95 (I)	—	\$0.45 (R)	—	—	\$2.40
Winter	—	\$1.78 (I)	—	\$0.42 (R)	—	—	\$2.20
Rate B (per kW of seasonal billing demand)							
Summer	—	\$2.38 (I)	—	\$0.52 (R)	—	—	\$2.90
Winter	—	\$1.44 (I)	—	\$0.31 (R)	—	—	\$1.75
Voltage Discount (See Section 13)							
Summer	—	\$0.33 (I)	—	\$0.07 (R)	—	—	\$0.40
Winter	—	\$0.25 (I)	—	\$0.05 (R)	—	—	\$0.30
Demand Charge Limiter	—	—	\$0.08953 (I)	\$1.03408 (R)	\$0.00770	\$0.06649 (R)	\$1.19780
Customer Charge (per meter per day)							
Rate A	—	\$0.39425	—	—	—	—	\$0.39425
Rate B	—	\$0.52567	—	—	—	—	\$0.52567
Transmission Revenue Balancing Account Adjustment Rate per kWh per month							
Rates A and B	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

3. RATES: (Cont'd.) Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)
4. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing period times the number of days in each period.
5. CONTRACTS: Service under Schedule AG-1 is provided for a minimum of 12 months beginning with the date the customer's service commences. The customer may be required to sign a service contract with a minimum term of one year. After the initial one-year term has expired, the customer's contract will continue in effect until it is cancelled by the customer or PG&E.
- Where a line extension is required it will be installed under the provisions of Rules 15 and 16.
6. DISCONTINUANCE OF SERVICE: If the customer discontinues service before the initial one-year term has expired, the customer will be held liable and billed for the balance of charges due to PG&E for each billing period for the remainder of the 12-month service contract. These charges shall consist of any applicable monthly customer charges, ratcheted monthly demand charges, and monthly minimum demand charges.
- The customer may discontinue taking service at any time after the expiration of the initial term of the service contract; no adjustment will be made to the bill. If the customer wishes to resume agricultural service within 12 months of cancellation, the customer will be required to pay all charges that would have been billed if service had not been discontinued.
7. CONNECTED LOAD: Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service.
- The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for temporary reduction in connected load. If the load is reconnected within 12 months of being disconnected, charges will be recalculated and applied retroactively as though no reduction in load had taken place.
8. MAXIMUM DEMAND: If the customer is a Rate B customer, the seasonal billing demand (defined below) will be based on the "maximum demand." The number of kW the customer is using will be recorded over 15-minute intervals; the highest 15-minute average in any month will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-R, the customer will pay the following rates and charges.

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Energy Charge (per kWh per month)							
Rates A and D - Summer							
Peak	\$0.00401	\$0.05220 (R)	\$0.00545 (I)	\$0.26418 (I)	\$0.00057	\$0.00261 (R)	\$0.32902
Off-Peak	\$0.00401	\$0.01218 (R)	\$0.00545 (I)	\$0.05191 (I)	\$0.00057	\$0.00261 (R)	\$0.07673
Rates A and D - Winter							
Partial-Peak	\$0.00401	\$0.01148 (R)	\$0.00545 (I)	\$0.04826 (I)	\$0.00057	\$0.00261 (R)	\$0.07238
Off-Peak	\$0.00401	\$0.00913 (R)	\$0.00545 (I)	\$0.03579 (I)	\$0.00057	\$0.00261 (R)	\$0.05756
Rates B and E - Summer							
Peak	\$0.00401	\$0.01909 (R)	\$0.00534 (I)	\$0.24983 (I)	\$0.00055	\$0.00261 (R)	\$0.28143
Off-Peak	\$0.00401	\$0.00560 (R)	\$0.00534 (I)	\$0.06443 (I)	\$0.00055	\$0.00261 (R)	\$0.08254
Rates B and E - Winter							
Partial-Peak	\$0.00401	\$0.00544 (R)	\$0.00534 (I)	\$0.06232 (I)	\$0.00055	\$0.00261 (R)	\$0.08027
Off-Peak	\$0.00401	\$0.00433 (R)	\$0.00534 (I)	\$0.04699 (I)	\$0.00055	\$0.00261 (R)	\$0.06383
Demand Charge							
Rates A and D (per hp of connected load)							
Summer	—	\$2.00 (R)	—	\$0.40 (I)	—	—	\$2.40
Winter	—	\$1.83 (R)	—	\$0.37 (I)	—	—	\$2.20
Rates B and E (per kW of seasonal billing demand)							
Summer	—	\$2.28 (R)	—	\$0.62 (I)	—	—	\$2.90
Winter	—	\$1.37 (R)	—	\$0.38 (I)	—	—	\$1.75
Rates B and E (per kW of maximum-peak-period demand)							
Summer	—	\$2.16 (R)	—	\$0.59 (I)	—	—	\$2.75
Winter	—	—	—	—	—	—	—
Voltage Discount (See Section 15)							
Summer	—	\$0.32 (R)	—	\$0.08 (I)	—	—	\$0.40
Winter	—	\$0.23 (R)	—	\$0.07 (I)	—	—	\$0.30
Demand Charge Limiter	—	—	\$0.08953 (I)	\$1.03408 (R)	\$0.00770	\$0.06649 (R)	\$1.19780
Customer Charge (per meter per day)							
Rates A and D	—	\$0.39425	—	—	—	—	\$0.39425
Rates B and E	—	\$0.52567	—	—	—	—	\$0.52567
Meter Charge (per meter per day)							
Rate A	—	\$0.22341	—	—	—	—	\$0.22341
Rate B	—	\$0.19713	—	—	—	—	\$0.19713
Rate D	—	\$0.06571	—	—	—	—	\$0.06571
Rate E	—	\$0.03943	—	—	—	—	\$0.03943
Installation Charge							
(One-time charge per meter)	—	\$441.00	—	—	—	—	\$441.00
Processing Charge							
(One-time charge per meter)	—	\$85.00	—	—	—	—	\$85.00
Transmission Revenue Balancing							
Account Adjustment Rate							
per kWh per month							
Rates A, B, D and E	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:**
(Cont'd.)
- Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)

4. **TIME PERIODS:** Seasons of the year and times of the day are defined as follows:

SUMMER: Service from May 1 through October 31.

Peak:*

Group I	12:00 noon to 6:00 p.m.	Monday, Tuesday, Wednesday**
Group II	12:00 noon to 6:00 p.m.	Wednesday, Thursday, Friday**

Off-Peak	All other hours	Monday through Friday
	All day	Saturday, Sunday, holidays

WINTER: Service from November 1 through April 30.

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday**

Off-Peak	All other hours	Monday through Friday
	All day	Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Providing space is available, you may have the option of choosing the applicable days for peak-period hours.

** Except holidays.

5. **ENERGY CHARGE CALCULATION:** When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

6. **CONTRACTS:** Service under Schedule AG-R is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is cancelled by you or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** If the customer chooses to take service under Schedule AG-V, the customer will pay the following rates and charges.

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Energy Charge (per kWh per month)							
Rates A and D - Summer							
Peak	\$0.00401	\$0.05360 (R)	\$0.00546 (I)	\$0.25770 (I)	\$0.00056	\$0.00261 (R)	\$0.32394
Off-Peak	\$0.00401	\$0.01222 (R)	\$0.00546 (I)	\$0.04900 (I)	\$0.00056	\$0.00261 (R)	\$0.07386
Rates A and D - Winter							
Partial-Peak	\$0.00401	\$0.01179 (R)	\$0.00546 (I)	\$0.04683 (I)	\$0.00056	\$0.00261 (R)	\$0.07126
Off-Peak	\$0.00401	\$0.00938 (R)	\$0.00546 (I)	\$0.03466 (I)	\$0.00056	\$0.00261 (R)	\$0.05668
Rates B and E - Summer							
Peak	\$0.00401	\$0.02428 (R)	\$0.00514 (I)	\$0.21279 (I)	\$0.00052	\$0.00261 (R)	\$0.24935
Off-Peak	\$0.00401	\$0.00753 (R)	\$0.00514 (I)	\$0.05756 (I)	\$0.00052	\$0.00261 (R)	\$0.07737
Rates B and E - Winter							
Partial-Peak	\$0.00401	\$0.00755 (R)	\$0.00514 (I)	\$0.05781 (I)	\$0.00052	\$0.00261 (R)	\$0.07764
Off-Peak	\$0.00401	\$0.00601 (R)	\$0.00514 (I)	\$0.04343 (I)	\$0.00052	\$0.00261 (R)	\$0.06172
Demand Charge							
Rates A and D (per hp of connected load)							
Summer	—	\$1.94 (R)	—	\$0.46 (I)	—	—	\$2.40
Winter	—	\$1.78 (R)	—	\$0.42 (I)	—	—	\$2.20
Rates B and E (per kW of seasonal billing demand)							
Summer	—	\$2.25 (R)	—	\$0.65 (I)	—	—	\$2.90
Winter	—	\$1.36 (R)	—	\$0.39 (I)	—	—	\$1.75
Rates B and E (per kW of maximum- peak-period demand)							
Summer	—	\$2.13 (R)	—	\$0.62 (I)	—	—	\$2.75
Winter	—	—	—	—	—	—	—
Voltage Discount (See Section 15)							
Summer	—	\$0.31 (R)	—	\$0.09 (I)	—	—	\$0.40
Winter	—	\$0.24 (R)	—	\$0.06 (I)	—	—	\$0.30
Demand Charge Limiter	—	—	\$0.08953 (I)	\$1.03408 (R)	\$0.00770	\$0.06649 (R)	\$1.19780
Customer Charge (per meter per day)							
Rates A and D	—	\$0.39425	—	—	—	—	\$0.39425
Rates B and E	—	\$0.52567	—	—	—	—	\$0.52567
Meter Charge (per meter per day)							
Rate A	—	\$0.22341	—	—	—	—	\$0.22341
Rate B	—	\$0.19713	—	—	—	—	\$0.19713
Rate D	—	\$0.06571	—	—	—	—	\$0.06571
Rate E	—	\$0.03943	—	—	—	—	\$0.03943
Installation Charge							
(One-time charge per meter)	—	\$441.00	—	—	—	—	\$441.00
Processing Charge							
(One-time charge per meter)	—	\$85.00	—	—	—	—	\$85.00
Transmission Revenue Balancing							
Account Adjustment Rate							
per kWh per month							
Rates A, B, D and E	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: (Cont'd.) Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)

4. TIME PERIODS: Seasons of the year and times of the day are defined as follows:

<u>SUMMER:</u> Service from May 1 through October 31.		
Peak:*		
Group I	12:00 noon to 4:00 p.m.	Monday through Friday **
Group II	1:00 p.m. to 5:00 p.m.	Monday through Friday **
Group III	2:00 p.m. to 6:00 p.m.	Monday through Friday **
Off-Peak	All other hours	Monday through Friday
	All day	Saturday, Sunday, holidays
<u>WINTER:</u> Service from November 1 through April 30.		
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday**
Off-Peak	All other hours	Monday through Friday
	All day	Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Providing space is available, you may have the option of choosing between assignment to Group I, Group II, or Group III for the applicable peak-period hours. (T)

** Except holidays. (T)

5. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

6. CONTRACTS: Service under Schedule AG-V is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is canceled by you or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: If the customer chooses to take service under Schedule AG-4, the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Energy Charge (per kWh per month)							
Rates A and D - Summer							
Peak	\$0.00401	\$0.05662 (R)	\$0.00533 (I)	\$0.25525 (I)	\$0.00054	\$0.00261 (R)	\$0.32436
Off-Peak	\$0.00401	\$0.01139 (R)	\$0.00533 (I)	\$0.04136 (I)	\$0.00054	\$0.00261 (R)	\$0.06524
Rates A and D - Winter							
Partial-Peak	\$0.00401	\$0.01245 (R)	\$0.00533 (I)	\$0.04641 (I)	\$0.00054	\$0.00261 (R)	\$0.07135
Off-Peak	\$0.00401	\$0.00991 (R)	\$0.00533 (I)	\$0.03434 (I)	\$0.00054	\$0.00261 (R)	\$0.05674
Rates B and E - Summer							
Peak	\$0.00401	\$0.01300 (R)	\$0.00497 (I)	\$0.18202 (I)	\$0.00050	\$0.00261 (R)	\$0.20711
Off-Peak	\$0.00401	\$0.00408 (R)	\$0.00497 (I)	\$0.04882 (I)	\$0.00050	\$0.00261 (R)	\$0.06499
Rates B and E - Winter							
Partial-Peak	\$0.00401	\$0.00451 (R)	\$0.00497 (I)	\$0.05522 (I)	\$0.00050	\$0.00261 (R)	\$0.07182
Off-Peak	\$0.00401	\$0.00358 (R)	\$0.00497 (I)	\$0.04143 (I)	\$0.00050	\$0.00261 (R)	\$0.05710
Rates C and F - Summer							
Peak	\$0.00401	—	\$0.00491 (I)	\$0.07761 (I)	\$0.00051	\$0.00261 (R)	\$0.08965
Partial-Peak	\$0.00401	—	\$0.00491 (I)	\$0.04930 (I)	\$0.00051	\$0.00261 (R)	\$0.06134
Off-Peak	\$0.00401	—	\$0.00491 (I)	\$0.04010 (I)	\$0.00051	\$0.00261 (R)	\$0.05214
Rates C and F - Winter							
Partial-Peak	\$0.00401	—	\$0.00491 (I)	\$0.07752 (I)	\$0.00051	\$0.00261 (R)	\$0.08956
Off-Peak	\$0.00401	—	\$0.00491 (I)	\$0.06213 (I)	\$0.00051	\$0.00261 (R)	\$0.07417
Demand Charge							
Rates A and D							
(per hp of connected load)							
Summer	—	\$1.89 (R)	—	\$0.51 (I)	—	—	\$2.40
Winter	—	\$1.73 (R)	—	\$0.47 (I)	—	—	\$2.20
Rates B and E							
(per kW of seasonal billing demand)							
Summer	—	\$2.22 (R)	—	\$0.68 (I)	—	—	\$2.90
Winter	—	\$1.34 (R)	—	\$0.41 (I)	—	—	\$1.75
Rates B and E (per kW of maximum- peak-period demand)							
Summer	—	\$2.11 (R)	—	\$0.64 (I)	—	—	\$2.75
Winter	—	—	—	—	—	—	—
Rates C and F (per kW of maximum- peak-period demand)							
Summer	—	\$5.22 (R)	—	\$1.03 (I)	—	—	\$6.25
Winter	—	—	—	—	—	—	—

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Demand Charge (Cont'd.)							
Rates C and F (per kW of maximum-part-peak-period demand)							
Summer	—	\$3.76 (R)	—	\$0.74 (I)	—	—	\$4.50
Winter	—	\$0.34 (R)	—	\$0.06 (I)	—	—	\$0.40
Rates C and F (per kW of off-peak-period seasonal billing demand)							
Summer	—	\$1.25 (R)	—	\$0.25 (I)	—	—	\$1.50
Winter	—	\$0.16 (R)	—	\$0.04 (I)	—	—	\$0.20
Voltage Discount (See Section 16)							
Summer	—	\$0.31 (R)	—	\$0.09 (I)	—	—	\$0.40
Winter	—	\$0.23 (R)	—	\$0.07 (I)	—	—	\$0.30
Demand Charge Limiter	—	—	\$0.08953 (I)	\$1.03408 (R)	\$0.00770	\$0.06649 (R)	\$1.19780
Customer Charge (per meter per day)							
Rates A and D	—	\$0.39425	—	—	—	—	\$0.39425
Rates B,C,E and F	—	\$0.52567	—	—	—	—	\$0.52567
Meter Charge (per meter per day)							
Rate A	—	\$0.22341	—	—	—	—	\$0.22341
Rates B and C	—	\$0.19713	—	—	—	—	\$0.19713
Rate D	—	\$0.06571	—	—	—	—	\$0.06571
Rates E and F	—	\$0.03943	—	—	—	—	\$0.03943
Installation Charge							
(One-time charge per meter)	—	\$441.00	—	—	—	—	\$441.00
Processing Charge							
(One-time charge per meter)	—	\$85.00	—	—	—	—	\$85.00
Transmission Revenue Balancing							
Account Adjustment Rate							
per kWh per month							
Rates A, B, C, D, E and F	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(T)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-5, the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Energy Charge (per kWh per month)							
Rates A and D - Summer							
Peak	\$0.00401	\$0.02867 (R)	\$0.00458 (I)	\$0.19906 (I)	\$0.00045	\$0.00261 (R)	\$0.23938
Off-Peak	\$0.00401	\$0.00589 (R)	\$0.00458 (I)	\$0.03172 (I)	\$0.00045	\$0.00261 (R)	\$0.04926
Rates A and D - Winter							
Partial-Peak	\$0.00401	\$0.00660 (R)	\$0.00458 (I)	\$0.03691 (I)	\$0.00045	\$0.00261 (R)	\$0.05516
Off-Peak	\$0.00401	\$0.00525 (R)	\$0.00458 (I)	\$0.02698 (I)	\$0.00045	\$0.00261 (R)	\$0.04388
Rates B and E - Summer							
Peak	\$0.00401	\$0.00076 (R)	\$0.00387 (I)	\$0.13134 (I)	\$0.00035	\$0.00261 (R)	\$0.14294
Off-Peak	\$0.00401	\$0.00021	\$0.00387 (I)	\$0.02983 (I)	\$0.00035	\$0.00261 (R)	\$0.04088
Rates B and E - Winter							
Partial-Peak	\$0.00401	\$0.00024	\$0.00387 (I)	\$0.03553 (I)	\$0.00035	\$0.00261 (R)	\$0.04661
Off-Peak	\$0.00401	\$0.00019	\$0.00387 (I)	\$0.02603 (I)	\$0.00035	\$0.00261 (R)	\$0.03706
Rates C and F - Summer							
Peak	\$0.00401	—	\$0.00377 (I)	\$0.06707 (I)	\$0.00035	\$0.00261 (R)	\$0.07781
Partial-Peak	\$0.00401	—	\$0.00377 (I)	\$0.03832 (I)	\$0.00035	\$0.00261 (R)	\$0.04906
Off-Peak	\$0.00401	—	\$0.00377 (I)	\$0.02709 (I)	\$0.00035	\$0.00261 (R)	\$0.03783
Rates C and F - Winter							
Partial-Peak	\$0.00401	—	\$0.00377 (I)	\$0.04905 (I)	\$0.00035	\$0.00261 (R)	\$0.05979
Off-Peak	\$0.00401	—	\$0.00377 (I)	\$0.03595 (I)	\$0.00035	\$0.00261 (R)	\$0.04669
Demand Charge							
Rates A and D							
(per hp of connected load)							
Summer	—	\$4.16 (R)	—	\$1.34 (I)	—	—	\$5.50
Winter	—	\$4.16 (R)	—	\$1.34 (I)	—	—	\$5.50
Rates B and E							
(per kW of seasonal billing demand)							
Summer	—	\$5.19 (R)	—	\$1.36 (I)	—	—	\$6.55
Winter	—	\$3.49 (R)	—	\$0.91 (I)	—	—	\$4.40
Rates B and E (per kW of maximum-peak-period demand)							
Summer	—	\$2.14 (R)	—	\$0.56 (I)	—	—	\$2.70
Winter	—	—	—	—	—	—	—
Rates C and F (per kW of maximum-peak-period demand)							
Summer	—	\$7.44 (I)	—	\$1.76 (R)	—	—	\$9.20
Winter	—	—	—	—	—	—	—

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Demand Charge (Cont'd.)							
Rates C and F (per kW of maximum-part-peak-period demand)							
Summer	—	\$4.53 (I)	—	\$1.07 (R)	—	—	\$5.60
Winter	—	\$0.56	—	\$0.14	—	—	\$0.70
Rates C and F (per kW of off-peak-period seasonal billing demand)							
Summer	—	\$1.25 (I)	—	\$0.30 (R)	—	—	\$1.55
Winter	—	\$0.08	—	\$0.02	—	—	\$0.10
Voltage Discount (See Section 16)							
Primary							
Summer	—	\$0.76 (R)	—	\$0.19 (I)	—	—	\$0.95
Winter	—	\$0.52 (R)	—	\$0.13 (I)	—	—	\$0.65
Transmission							
Summer	—	\$3.85 (R)	—	\$1.00 (I)	—	—	\$4.85
Winter	—	\$2.58 (R)	—	\$0.67 (I)	—	—	\$3.25
Demand Charge Limiter	—	—	\$0.08953 (I)	\$1.03408 (R)	\$0.00770	\$0.06649 (R)	\$1.19780
Customer Charge (per meter per day)							
Rates A and D	—	\$0.39425	—	—	—	—	\$0.39425
Rates B and E	—	\$0.52567	—	—	—	—	\$0.52567
Rates C and F	—	\$1.77413	—	—	—	—	\$1.77413
Meter Charge (per meter per day)							
Rate A	—	\$0.22341	—	—	—	—	\$0.22341
Rates B and C	—	\$0.19713	—	—	—	—	\$0.19713
Rate D	—	\$0.06571	—	—	—	—	\$0.06571
Rates E and F	—	\$0.03943	—	—	—	—	\$0.03943
Installation Charge							
(One-time charge per meter)	—	\$441.00	—	—	—	—	\$441.00
Processing Charge							
(One-time charge per meter)	—	\$85.00	—	—	—	—	\$85.00
Transmission Revenue Balancing							
Account Adjustment Rate							
per kWh per month							
Rates A, B, C, D, E and F	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)

(Continued)



SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

3. RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
ENERGY CHARGE, per kWh							
Rate A							
Summer	\$0.00401	\$0.01095 (R)	\$0.00458 (I)	\$0.06020 (I)	\$0.00045	\$0.00261 (R)	\$0.08280
Winter	\$0.00401	\$0.00637 (R)	\$0.00458 (I)	\$0.03015 (I)	\$0.00045	\$0.00261 (R)	\$0.04817
Rate B							
Summer	\$0.00401	\$0.00572 (R)	\$0.00389 (I)	\$0.05131 (I)	\$0.00035	\$0.00261 (R)	\$0.06789
Winter	\$0.00401	\$0.00346 (R)	\$0.00389 (I)	\$0.02673 (I)	\$0.00035	\$0.00261 (R)	\$0.04105
DEMAND CHARGE							
Rate A, per hp of connected load							
Summer	—	\$4.02 (R)	—	\$1.48 (I)	—	—	\$5.50
Winter	—	\$4.02 (R)	—	\$1.48 (I)	—	—	\$5.50
Rate B, per kW of seasonal billing demand							
Summer	—	\$4.98 (R)	—	\$1.57 (I)	—	—	\$6.55
Winter	—	\$3.35 (R)	—	\$1.05 (I)	—	—	\$4.40
VOLTAGE DISCOUNT (See Section 13)							
Summer	—	\$0.73 (R)	—	\$0.22 (I)	—	—	\$0.95
Winter	—	\$0.49 (R)	—	\$0.16 (I)	—	—	\$0.65
DEMAND CHARGE LIMITER	—	—	\$0.08953 (I)	\$1.03408 (R)	\$0.00770	\$0.06649 (R)	\$1.19780
CUSTOMER CHARGE, per meter per day							
Rate A	—	\$0.39425	—	—	—	—	\$0.39425
Rate B	—	\$0.52567	—	—	—	—	\$0.52567
TRANSMISSION REVENUE							
BALANCING ACCOUNT							
ADJUSTMENT RATE							
per kWh per month							
Rates A and B	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. (T)

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Energy Charge (per kWh per month)							
Rates A and D							
Tier 1							
Summer Peak	\$0.00401	\$0.08813 (I)	\$0.00739 (I)	\$0.23916 (I)	\$0.00068	\$0.00261 (R)	\$0.34198
Off-Peak	\$0.00401	\$0.02766 (I)	\$0.00739 (I)	\$0.06496 (I)	\$0.00068	\$0.00261 (R)	\$0.10731
Winter Partial-Peak	\$0.00401	\$0.03056 (I)	\$0.00739 (I)	\$0.07334 (I)	\$0.00068	\$0.00261 (R)	\$0.11859
Off-Peak	\$0.00401	\$0.02430 (I)	\$0.00739 (I)	\$0.05529 (I)	\$0.00068	\$0.00261 (R)	\$0.09428
Tier 2							
Summer Peak	\$0.00401	\$0.08376 (R)	\$0.00449 (I)	\$0.19123 (I)	\$0.00068	\$0.00261 (R)	\$0.28678
Off-Peak	\$0.00401	\$0.01723 (R)	\$0.00449 (I)	\$0.02999 (I)	\$0.00068	\$0.00261 (R)	\$0.05901
Winter Partial-Peak	\$0.00401	\$0.01930 (R)	\$0.00449 (I)	\$0.03499 (I)	\$0.00068	\$0.00261 (R)	\$0.06608
Off-Peak	\$0.00401	\$0.01535 (R)	\$0.00449 (I)	\$0.02543 (I)	\$0.00068	\$0.00261 (R)	\$0.05257
Demand Charge							
Rates A and D							
(per hp of connected load)							
Tier 1							
Summer	—	\$1.79	—	\$0.56	—	—	\$2.35
Winter	—	\$1.64	—	\$0.51	—	—	\$2.15
(per hp of connected load)							
Tier 2							
Summer	—	\$4.29 (R)	—	\$1.11 (I)	—	—	\$5.40
Winter	—	\$4.29 (R)	—	\$1.11 (I)	—	—	\$5.40
Energy Charge (per kWh per month)							
Rates B and E							
Tier 1							
Summer Peak	\$0.00401	\$0.02627 (R)	\$0.00613 (I)	\$0.20423 (I)	\$0.00041	\$0.00261 (R)	\$0.24366
Off-Peak	\$0.00401	\$0.00824 (R)	\$0.00613 (I)	\$0.05506 (I)	\$0.00041	\$0.00261 (R)	\$0.07646
Winter Partial-Peak	\$0.00401	\$0.00911 (R)	\$0.00613 (I)	\$0.06223 (I)	\$0.00041	\$0.00261 (R)	\$0.08450
Off-Peak	\$0.00401	\$0.00723 (R)	\$0.00613 (I)	\$0.04679 (I)	\$0.00041	\$0.00261 (R)	\$0.06718
Tier 2							
Summer Peak	\$0.00401	—	\$0.00387 (I)	\$0.13161 (I)	\$0.00041	\$0.00261 (R)	\$0.14251
Off-Peak	\$0.00401	—	\$0.00387 (I)	\$0.02986 (I)	\$0.00041	\$0.00261 (R)	\$0.04076
Winter Partial-Peak	\$0.00401	—	\$0.00387 (I)	\$0.03557 (I)	\$0.00041	\$0.00261 (R)	\$0.04647
Off-Peak	\$0.00401	—	\$0.00387 (I)	\$0.02605 (I)	\$0.00041	\$0.00261 (R)	\$0.03695

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Demand Charge							
Rates B and E							
Tier 1							
(per kW of seasonal billing demand)							
Summer	—	\$2.43 (R)	—	\$0.82 (I)	—	—	\$3.25
Winter	—	\$1.46 (R)	—	\$0.49 (I)	—	—	\$1.95
(per kW of maximum-peak-period demand)							
Summer	—	\$2.32 (R)	—	\$0.78 (I)	—	—	\$3.10
Winter	—	—	—	—	—	—	—
Tier 2							
(per kW of seasonal billing demand)							
Summer	—	\$5.78 (R)	—	\$1.57 (I)	—	—	\$7.35
Winter	—	\$3.89 (R)	—	\$1.06 (I)	—	—	\$4.95
(per kW of maximum-peak-period demand)							
Summer	—	\$2.40 (R)	—	\$0.65 (I)	—	—	\$3.05
Winter	—	—	—	—	—	—	—
Primary Voltage Discount							
(See Section 16)							
Rates B and E							
Tier 1							
Summer	—	\$0.72 (R)	—	\$0.23 (I)	—	—	\$0.95
Winter	—	\$0.49 (R)	—	\$0.16 (I)	—	—	\$0.65
Tier 2							
Summer	—	\$0.75 (R)	—	\$0.20 (I)	—	—	\$0.95
Winter	—	\$0.50 (R)	—	\$0.15 (I)	—	—	\$0.65
Demand Charge Limiter							
Rates B and E	—	—	\$0.08953 (I)	\$1.03408 (R)	\$0.00770	\$0.06649 (R)	\$1.19780
Transmission Revenue							
Balancing Account							
Adjustment Rate							
per kWh per month							
Rates A, B, D and E	(\$0.00230) (R)	—	—	\$0.00230 (I)	—	—	\$0.00000

Generation charge is calculated based on the total otherwise applicable tariff less the sum of:
Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. The discount from the otherwise applicable tariff shall be achieved by way of a reduction to the distribution portion of the bill. (T)

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