

December 24, 2002

Advice 2328-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Tariff Revisions to Implement the Interim Cap of 2.7 cents per Kilowatt-hour (kWh) Direct Access Cost Responsibility Surcharge

Pacific Gas and Electric Company (PG&E) hereby submit revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this filing is to implement the Direct Access Cost Responsibility Surcharge (DA CRS) at the interim capped level of 2.7 cents per kWh effective January 1, 2003, in accordance with Ordering Paragraph (OP) 10 of Decision (D.) 02-12-045. PG&E is adding new electric rate Schedule EC – *Energy Charge* that lists the rates that will be used to determine both the energy charge shown on a customer's bill, as well as the credit for Direct Access customers. This filing also includes revisions to electric Preliminary Statement Part N – *Transition Revenue Account (TRA)* and electric Preliminary Statement Part AM – *Emergency Procurement Surcharge Balancing Account (EPSBA)* necessary to record separately the revenues collected from the DA CRS. Electric rate Schedule PX - *Power Exchange Energy Cost*, will be eliminated.

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

Background

On November 8, 2002, the Commission issued D. 02-11-022 establishing the interim DA CRS cap of 2.7 cents per kWh. While the actual rate for each cost component of the DA CRS that will be recovered from the 2.7 cents DA CRS will not be determined until further workshops are conducted, the decision adopted the necessary processes, in conjunction with the 2003 DWR Power Charge revenue requirements proceeding, to implement DA CRS.²

On December 17, 2002, the Commission issued D. 02-12-045, which ordered PG&E, SDG&E, and SCE to file tariffs to implement the interim 2.7 cents per kWh DA CRS on January 1, 2003, in advance of the modeling implementation workshops contemplated in D. 02-11-022. The interim rate applies to all DA customers except for customers that have been continuously subscribed to DA and did not take bundled service on or after February 1, 2001.

Ordering Paragraph 10 of D. 02-12-045 states:

Within seven days of the issuance of today's decision, SCE, PG&E, and SDG&E shall file advice letters with revised tariffs to implement the Direct Access Cost Responsibility Surcharge (DA CRS) at the interim capped level of 2.7 cents per kWh approved in D. 02-11-022. The revised tariffs will become effective on January 1, 2003, subject to Energy Division's determination that they comply with applicable statutes and Commission Decisions. Except for the Bond Charge component of the DA CRS, the utilities shall initially apply the revenues from the 2.7 cent DA CRS to the DWR Power Charge for 2003, and we permit SCE to recoup its one-cent historic procurement charge from these revenues. Once the Commission's determination regarding the Bond Charge component of the DA CRS in D.02-11-022 becomes final and unappealable, the utilities shall apply revenues from the DA CRS according to the priority in Ordering Paragraph 20 of D.02-11-022.

Tariff Revisions

Rate Schedule EC – *Energy Charge*

In accordance with D. 02-12-045, PG&E is establishing new electric rate Schedule EC – *Energy Charge* - for determining energy charges for bundled service customers and the credit for DA customers. Instead of a cost-based credit, each

² The DA CRS has four components: 1) the DWR Bond Charge; 2) a DA DWR Power Charge for the period 9/21/01 through 12/31/02; 3) a 2003 DWR Power Charge; and 4) an Ongoing CTC charge. The sum of these charges in the first year (i.e. 2003) is expected to be greater than the 2.7 cents per kWh cap.

customer's direct access credit will be calculated based on schedule average prices calculated such that residual CTC will average approximately 1.7 cents per kWh. In addition, PG&E will continue to collect one-cent per kWh energy procurement surcharge from direct access customers for a total DA CRS of approximately 2.7 cents per kWh. As a result, Schedule PX will be eliminated. Schedule EC - *Energy Charge* – includes the necessary rates to be used to determine the energy charge on a customer's bill, as well as the credit for direct access. PG&E will supplement this advice letter with conforming rate schedule and rule changes. Specifically, PG&E will revise the references to the Power Exchange (PX) and Schedule PX. In addition, PG&E will suspend the Hourly PX Pricing Option and delete Schedule A-RTP, since the hourly prices used as the basis for these options is no longer available. There are currently no Schedule A-RTP customers and only 2 Hourly Pricing Option customers.

Emergency Procurement Surcharge Balancing Account (EPSBA)

Electric Preliminary Statement Part AM - *Emergency Procurement Surcharge Balancing Account* (EPSBA), is revised to record the one-cent Emergency Procurement Surcharge revenues only from bundled service customers starting January 1, 2003. The one-cent Emergency Procurement Surcharge revenue from Direct Access customers will be included in the DA CRS revenue recorded in the TRA.

Transition Revenue Account (TRA)

The TRA is revised to record separately the revenues collected from the interim 2.7 cents DA CRS starting January 1, 2003. The determination of the ultimate disposition of the revenues collected is to be established in the implementation workshops.

Billing

As stated in "Pacific Gas and Electric Company's Comments on Implementation of the 2.7 cents per kWh DA CRS in the 2003 DWR Revenue Requirement Proceeding," PG&E proposes not to make any modifications to its bill format on January 1, 2003, to maintain stability in the transition to a new billing and customer information system. As such, most DA customers will continue to see a one-cent per kWh energy procurement surcharge and approximately 1.7 cents per kWh Competition Transition Charge (CTC) as discussed above. It will not be possible to track the specific DA CRS components or to provide a different charge to continuous DA customers until the transition to the new billing system is complete. PG&E will implement the appropriate direct access credits for continuous DA customers, and shortly thereafter adjust continuous DA customers' bills, when the constraints due to the switch to PG&E's new billing system allow it to do so.

PG&E will implement the DA CRS as proposed in this advice letter on January 1, 2003.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **January 13, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective as of **January 1, 2003**, as ordered in D. 02-12-045, OP 10, subject to Energy Division's determination that the revised tariffs comply with applicable statutes and Commission decisions. Since the implementation of the tariffs is on an interim and provisional basis, any protests will not stay their effective date of January 1, 2003.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for Application 00-11-038. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List A. 00-11-038



PRELIMINARY STATEMENT

N. TRANSITION REVENUE ACCOUNT (TRA)

1. **PURPOSE:** The purpose of the Transition Revenue Account (TRA) is to match the amount of billed revenues against the amount of the separated revenue requirement and Commission-approved obligations. This matching process facilitates determination of billed Competition Transition Charge (CTC) revenues, which will be transferred to the Transition Cost Balancing Account (TCBA). Separated revenue requirement consists of transmission, distribution, public purpose programs, and nuclear decommissioning. Commission-approved obligations consist of Power Exchange charges incurred prior to January 4, 2001, and Diablo Canyon-related ICIP exclusions. In addition, pursuant to Decision 99-05-031 (Finding Of Fact 6; Conclusion Of Law 16), the costs associated with the Consumer Education Program (CEP) and the Electric Education Trust (EET) funded by PG&E will be recorded in the TRA. PG&E's costs associated with CEP and EET, up to the amount authorized for PG&E by the CPUC, are recorded in the TRA. Further, pursuant to Decision 02-12-074, the Energy Resource Recovery Account (ERRA) (electric Preliminary Statement Part CP) authorized monthly revenue requirements credited to the ERRA are debited to the TRA and ongoing Department of Water Resources (DWR) obligations and generation costs excluding costs recorded in ERRA, are recorded in the TRA. The purpose of the TRA is also to ensure dollar-for-dollar recovery of distribution, nuclear decommissioning, public purpose program costs, costs related to the CEP and EET and other approved costs. The TRA will be in effect until the Commission determines the date when the rate freeze should have ended.
2. **APPLICABILITY:** This TRA provision applies to all bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those specifically excluded by the Commission.
3. **TRA SEPARATED REVENUE REQUIREMENT AMOUNTS:** Beginning January 1, 1999, the TRA Separated Revenue Requirement Amounts for Distribution, Public Purpose Programs, and Nuclear Decommissioning shall reflect the 1999 General Rate Case (GRC) decision as adopted in Decision 00-02-046, and any other changes that are authorized by the Commission.
4. **REVISIONS:** The TRA Separated Revenue Requirement Amounts are revised annually on January 1, or as authorized by the Commission in a future Revenue Adjustment Proceeding (RAP).
5. **ACCOUNTING PROCEDURE:** PG&E shall maintain the TRA by making entries to this account at the end of each month as follows:
 - a. A debit entry equal to the recorded revenue for the period from residential and small commercial customers from the Fixed Transition Amount (FTA) charge, as provided for in Decision 97-09-055 and defined in electric Preliminary Statement AS-Fixed Transition Amount charge;
 - b. A credit entry equal to the amount of total recorded CPUC jurisdictional revenue from the sale and/or delivery of electricity during the month, excluding the revenue from the Direct Access Cost Responsibility Surcharge (DA CRS); (T)
 - c. A credit entry equal to DA CRS revenue; (N)
 - d. Prior to the date the Commission or its delegate declares to be the start date for direct access, a debit entry equal to the Transmission TRA Separated Revenue Amount divided by twelve; (T)
 - e. On and after the date the Commission or its delegate declares to be the start date for direct access, a debit entry equal to the Transmission TRA Separated Revenues, based upon rates approved by the Federal Energy Regulatory Commission (FERC); (T)

(L)

(Continued)



PRELIMINARY STATEMENT
(Continued)

N. TRANSITION REVENUE ACCOUNT (TRA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.):

- f. A debit entry equal to the annual applicable Distribution TRA Separated Revenue Requirement Amount divided by twelve; (T) (L)
- g. A debit entry equal to the annual applicable Nuclear Decommissioning TRA Separated Revenue Requirement Amount divided by twelve; (T)
- h. A debit entry equal to the annual applicable Public Purpose Programs TRA Separated Revenue Requirement Amount divided by twelve; (T)
- i. A debit entry equal to the amount recorded for Diablo Canyon-related ICIP exclusion items listed in Findings of Fact 38, 39, and 40 of Decision 97-05-088; (T)
- j. A debit entry equal to the costs associated with CEP and EET funded by PG&E, up to the amount authorized for PG&E by the CPUC; (T)
- k. A debit entry equal to the recorded incentives paid to customers for avoided power purchases during the period between June 1, 2000, and December 31, 2000, as provided for under electric Rate Schedule E-BID; (T)
- l. A credit entry equal to the recorded amount of revenue cycle services credits given to customers for revenue cycle services provided by entities other than PG&E; (T)
- m. A credit entry equal to the amount of Shareholder Participation, as defined in Section 6 below; (T)
- n. A debit entry equal to the obligations to the Department of Water Resources (DWR) excluding Bond Charges. (T)
- o. A debit entry equal to the obligations to the DWR for Bond Charges. (T)
- p. A debit entry equal to PG&E's retained fossil, hydroelectric and nuclear generation non-fuel operating expenses and capital-related revenue requirements (which include depreciation expense, a return on rate base and related taxes), net of franchise fees and uncollectibles expenses. (T)
- q. A debit entry equal to and offsetting the authorized monthly Energy Resource Recovery Account (ERRA) revenue requirement recorded in the ERRA (electric Preliminary Statement Part CP). (T)
- r. If the sum of the beginning of the month balance and the balance after the entries above is a credit, a debit entry to transfer that sum to the TCBA (electric Preliminary Statement Part AV); and (T)
- s. If the sum of the beginning of the month balance and the balance after the entries above is a debit, a debit entry equal to the interest on the average balance of the account at the beginning of the month and the balance after the entries above, at a rate equal to one-twelfth the interest rate of the three-month Commercial-Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

N. TRANSITION REVENUE ACCOUNT (TRA) (Cont'd.)

- 6. SHAREHOLDER PARTICIPATION: PG&E's shareholders bear some responsibility for economic risks and rewards associated with, but not limited to, Commission-approved economic discounts and credits to certain PG&E customers. This section ensures that ratepayers will not assume shareholders' obligations.

Shareholder Participation will be calculated monthly as the sum of the following:

- a. The actual amount of the Economic Stimulus Rate discount in accordance with Decision 94-12-047. The actual amount of the discount is equal to the product of the number of kilowatt-hours sold to eligible customers and \$0.00432.
- b. The amount of the Shareholder Participation Mechanism for the USS-POSCO Inc. contract approved by the Commission in Decision 94-11-023.
- c. The amount of the Shareholder Participation Mechanism for the Business Attraction Agreements, Business Expansion and Retention Agreements, and Cogeneration Deferral Agreements approved by the Commission in Decision 95-10-033.
- d. The amount of the Shareholder Participation Mechanism for Schedules E-TD, E-TDI, and AG-8 approved by the Commission in Decision 97-09-047. This amount is subject to future recovery in rates upon the Commission's final resolution of the issue of discounting policies.
- e. The amount of the Shareholder Participation Mechanism for Schedule ED, in accordance with Resolution E-3654.



PRELIMINARY STATEMENT
(Continued)

AM. EMERGENCY PROCUREMENT SURCHARGE BALANCING ACCOUNT (EPSBA)

1. PURPOSE: The purpose of EPSMA is to track the one-cent Emergency Procurement Surcharge (EPS) established in Decision 01-01-018 excluding Direct Access Cost Responsibility Surcharge (DA CRS) revenue established in Decision 02-12-045, and the Generation Surcharge adopted in Decision 01-03-082. (T)
2. APPLICABILITY: The EPSMA shall apply to all electric customers except for those customers eligible for the California Alternative Rates for Energy (CARE) program, and customers on electric Rate Schedule E-DEPART. (T)
3. REVISION DATE: Disposition of amounts in this account shall be determined in a proceeding authorized by the Commission.
4. RATES: The EPSMA rates are set forth in electric Rate Schedule E-EPS and Schedule EC. (T)
5. ACCOUNTING PROCEDURE: The following entries shall be made each month:
 - a. A credit entry equal to the one-cent EPS revenues received from the bundled service customer class during the month. (T)
 - b. A credit entry equal to the three-cent surcharge revenues received from the customer class during the month, excluding the half-cent catch-up surcharge tracked in the Surcharge Amortization Revenue Memorandum Account (SARMA) (electric Preliminary Statement Part CJ).
 - c. An entry equal to the interest on the average balance of the account at the beginning of the month and the balance after the entries above, at a rate equal to one-twelfth the interest rate of the three month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)



SCHEDULE EC—ENERGY CHARGE

(N)

APPLICABILITY: This schedule applies to customers who elect PG&E's Bundled and Direct Access services.

(N)

TERRITORY: Schedule EC applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: This schedule will apply where calculation of energy cost is required for either energy cost credits or charges. The rates used to determine energy cost charges or credits are set forth below.

Energy Cost Rates:

The following rates will be used to determine energy charges for Bundled Service customers and the credit for Direct Access customers. The rates are determined on a schedule average basis such that residual Competition Transition Charges (CTC) shown on individual customer bills approximate 1.7 cents per kWh for most customers. The residual CTC plus the one-cent per kWh Energy Procurement Surcharge provided in Section 1 of Schedule E-EPS – Energy Procurement Surcharges – ensures that most Direct Access customers pay approximately 2.7 cents per kWh for the Cost Responsibility Surcharge (CRS).

The customer's actual use (by time-of-use (TOU) period if service is otherwise taken on a TOU rate schedule) multiplied by the average cost shown below is equal to the energy charge for Bundled Service customers or energy credit for Direct Access customers.

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)
Residential:	
E-1, EM, ET, ES, ESR, E-8, EL-1, EML, ESL, ESRL, ETL, EL-8	\$0.03323
E-7, Summer On-Peak	\$0.10679
EL-7 Summer Off-Peak	\$0.01677
Winter On-Peak	\$0.01942
Winter Off-Peak	\$0.01207
E-A7, Summer On-Peak	\$0.11468
EL-A7 Summer Off-Peak	\$0.01379
Winter On-Peak	\$0.01658
Winter Off-Peak	\$0.01029
E-9 Summer On-Peak	\$0.08372
Summer Partial Peak	\$0.02118
Summer Off-Peak	\$0.00477
Winter Partial Peak	\$0.01438
Winter Off-Peak	\$0.00501

(N)

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)
Commercial/Industrial:	
A-1 Summer	\$0.04847
Winter	\$0.02062
A-6 Summer On-Peak	\$0.09904
Summer Partial Peak	\$0.03575
Summer Off-Peak	\$0.01297
Winter Partial Peak	\$0.03833
Winter Off-Peak	\$0.01874
A-10 Transmission Summer	\$0.06493
Transmission Winter	\$0.03800
Primary Summer	\$0.05979
Primary Winter	\$0.03931
Secondary Summer	\$0.05650
Secondary Winter	\$0.03722
A-15 Summer	\$0.04847
Winter	\$0.02062
TC-1 Summer	\$0.02267
Winter	\$0.02267
E-19V Transmission	
Summer On-Peak	\$0.13682
Summer Partial Peak	\$0.04544
Summer Off-Peak	\$0.03705
Winter Partial Peak	\$0.05015
Winter Off-Peak	\$0.03674
E-19V Primary	
Summer On-Peak	\$0.10904
Summer Partial Peak	\$0.04533
Summer Off-Peak	\$0.02908
Winter Partial Peak	\$0.03861
Winter Off-Peak	\$0.02615
E-19V Secondary	
Summer On-Peak	\$0.11333
Summer Partial Peak	\$0.04940
Summer Off-Peak	\$0.02968
Winter Partial Peak	\$0.04033
Winter Off-Peak	\$0.02595

(N)

(N)

(N)

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)
Commercial/Industrial (Cont'd.):	
E-19 Transmission	
Summer On-Peak	\$0.11524
Summer Partial Peak	\$0.04487
Summer Off-Peak	\$0.03777
Winter Partial Peak	\$0.05120
Winter Off-Peak	\$0.03883
E-19 Primary	
Summer On-Peak	\$0.10417
Summer Partial Peak	\$0.04382
Summer Off-Peak	\$0.02915
Winter Partial Peak	\$0.03804
Winter Off-Peak	\$0.02637
E-19 Secondary	
Summer On-Peak	\$0.11750
Summer Partial Peak	\$0.05119
Summer Off-Peak	\$0.02967
Winter Partial Peak	\$0.04068
Winter Off-Peak	\$0.02566
E-20 Transmission	
Summer On-Peak	\$0.07754
Summer Partial Peak	\$0.02386
Summer Off-Peak	\$0.01889
Winter Partial Peak	\$0.02490
Winter Off-Peak	\$0.01780

(N)

(N)

(N)

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)
Commercial/Industrial (Cont'd.):	
E-20 - Primary	
Summer On-Peak	\$0.09823
Summer Partial Peak	\$0.03806
Summer Off-Peak	\$0.02373
Winter Partial Peak	\$0.03121
Winter Off-Peak	\$0.02041
E-20 - Secondary	
Summer On-Peak	\$0.10176
Summer Partial Peak	\$0.04197
Summer Off-Peak	\$0.02202
Winter Partial Peak	\$0.03044
Winter Off-Peak	\$0.01773
E-25 - Transmission	
Summer On-Peak	\$0.10417
Summer Partial Peak	\$0.04382
Summer Off-Peak	\$0.02915
Winter Partial Peak	\$0.03804
Winter Off-Peak	\$0.02637
E-25 - Primary	
Summer On-Peak	\$0.10417
Summer Partial Peak	\$0.04382
Summer Off-Peak	\$0.02915
Winter Partial Peak	\$0.03804
Winter Off-Peak	\$0.02637
E-25 - Secondary	
Summer On-Peak	\$0.11750
Summer Partial Peak	\$0.05119
Summer Off-Peak	\$0.02967
Winter Partial Peak	\$0.04068
Winter Off-Peak	\$0.02566

(N)

(N)

(N)

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)
Commercial/Industrial (Cont'd.):	
E-36 - Summer	\$0.03991
Winter	\$0.03014
E-37 - Summer On-Peak	\$0.10526
Summer Off-Peak	\$0.02692
Winter Partial Peak	\$0.02499
Winter Off-Peak	\$0.01962
S - Standby - Reservation Capacity ≥ 1000 kW	
Summer On-Peak	\$0.20559
Summer Partial Peak	\$0.04846
Summer Off-Peak	\$0.00646
Winter Partial Peak	\$0.02616
Winter Off-Peak	\$0.00852
S - Standby - Reservation Capacity < 1000 kW	
Summer On-Peak	\$0.20354
Summer Partial Peak	\$0.05209
Summer Off-Peak	\$0.01162
Winter Partial Peak	\$0.03160
Winter Off-Peak	\$0.01286
Streetlights – LS-1, LS-2, LS-3, OL-1	\$0.02257
Agricultural:	
AG-1A/AG-1D	
Summer	\$0.07260
Winter	\$0.08141
AG-1B/AG-1E	
Summer	\$0.06402
Winter	\$0.06653

(N)

(N)

(N)

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)
Agricultural (Cont'd.):	
AG-RA/ Summer On-Peak	\$0.20778
AG-RD Summer Off-Peak	\$0.04507
Winter Partial Peak	\$0.04390
Winter Off-Peak	\$0.03527
AG-RB/ Summer On-Peak	\$0.24260
AG-RE Summer Off-Peak	\$0.05884
Winter Partial Peak	\$0.06161
Winter Off-Peak	\$0.04994
AG-VA/ Summer On-Peak	\$0.20653
AG-VD Summer Off-Peak	\$0.04388
Winter Partial Peak	\$0.04375
Winter Off-Peak	\$0.03532
AG-VB/ Summer On-Peak	\$0.20818
AG-VD Summer Off-Peak	\$0.05207
Winter Partial Peak	\$0.05355
Winter Off-Peak	\$0.04297
AG-4A/ Summer On-Peak	\$0.20133
AG-4D Summer Off-Peak	\$0.03760
Winter Partial Peak	\$0.04587
Winter Off-Peak	\$0.03739
AG-4B/ Summer On-Peak	\$0.16698
AG-4D Summer Off-Peak	\$0.04560
Winter Partial Peak	\$0.04983
Winter Off-Peak	\$0.03987
AG-4C/ Summer On-Peak	\$0.07744
AG-4F Summer Partial-Peak	\$0.05453
Summer Off-Peak	\$0.03432
Winter Partial Peak	\$0.06242
Winter Off-Peak	\$0.05116
AG-5A/ Summer On-Peak	\$0.15696
AG-5D Summer Off-Peak	\$0.03040
Winter Partial Peak	\$0.03327
Winter Off-Peak	\$0.02699
AG-5B/ Summer On-Peak	\$0.10511
AG-5E Summer Off-Peak	\$0.02695
Winter Partial Peak	\$0.02498
Winter Off-Peak	\$0.01964

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)
Agricultural (Cont'd.):	
AG-5C/ Summer On-Peak	\$0.06067
AG-5F Summer Partial Peak	\$0.03562
Summer Off-Peak	\$0.02030
Winter Partial Peak	\$0.03292
Winter Off-Peak	\$0.02394
AG-6A/AG-6D	
Summer	\$0.07260
Winter	\$0.08141
AG-6B/AG-6E	
Summer	\$0.04330
Winter	\$0.01961
AG-7A/AG-7D, Tiers 1 & 2	
Summer On-Peak	\$0.19700
Summer Off-Peak	\$0.05537
Winter Partial-Peak	\$0.06579
Winter Off-Peak	\$0.05090
AG-7B/AG-7E, Tiers 1 & 2	
Summer On-Peak	\$0.10511
Summer Off-Peak	\$0.02695
Winter Partial-Peak	\$0.02498
Winter Off-Peak	\$0.01964

(N)

(N)

(N)



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(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part AL	Not Being Used	
Part AM	Emergency Procurement Surcharge Balancing Account.....	19390-E
Part AN	Diablo Canyon Property Tax Balancing Account	14432-E
Part AO	Not Being Used	
Part AP	Not Being Used	
Part AQ	Reduced Return on Equity Memorandum Account.....	14449-E
Part AR	1997 Rate Design Window Shareholder Participation Memorandum Account.....	14723-E
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