

January 23, 2003

Advice 2328-E-B

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing - Tariff Revisions to Implement the Interim Cap of 2.7 cents per Kilowatt-hour Direct Access Cost Responsibility Surcharge

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental filing for proposed revisions to its electric rate schedules. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

This filing supplements Advice 2328-E, filed December 24, 2002, which implements the Direct Access Cost Responsibility Surcharge (DA CRS) at the interim capped level of 2.7 cents per kilowatt-hour (kWh) effective January 1, 2003. This supplemental filing submits minor text changes to PG&E's existing electric rate schedules and rules to reference new electric rate Schedule EC – *Energy Charge* and to refer to the DA CRS. This supplement also submits proposed rate changes to Schedule EC to reflect the rejection of Advice 2325-E.

Background

In order to implement Schedule EC as submitted in Advice 2328-E, PG&E proposed that Schedule PX – *Power Exchange* be deleted. In making this change, references to Schedule PX or the Power Exchange in PG&E's rules, preliminary statements and rate schedules required revision to refer to Schedule EC or Energy Charge. Advice 2328-E included appropriate revisions to the preliminary statements, but did not include conforming changes to the rules and rate schedules. As stated in Advice 2328-E, PG&E would supplement Advice 2328-E with the necessary changes to its rate schedules and rules. Specifically,

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

this supplemental filing revises references from the Power Exchange (PX) and Schedule PX, to the Energy Charge and Schedule EC. This filing also deletes electric rate Schedule A-RTP, and suspends the Hourly PX Pricing Option. As discussed in Advice 2328-E, these options are no longer available given that the hourly prices used as the basis for these options are no longer available.

In addition, PG&E filed supplemental Advice 2328-E-A on January 13, 2003. In that filing, PG&E proposed changes to Schedule EC necessary to accommodate customers that are exempt from the DA CRS. In Advice 2328-E-A PG&E stated that it would file conforming changes on all related rate schedules. PG&E is now also offering those conforming charges. Specifically, PG&E has added the following reference to the DA CRS in the Direct Access paragraph of the Billing Section in each rate schedule:

The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

This filing also submits revised rates for Schedule EC. Schedule EC includes the necessary rates to be used to determine the energy charge on a customer's bill, as well as the credit for direct assess. Schedule EC rates that appear in Advice 2328-E and 2328-E-A are hereby being modified to reflect that the calculation of Schedule EC rates include the Public Purpose Program (PPP) rates in effect in 2002. This modification is being made due to a rejection by the Energy Division of Advice 2325-E, in which PG&E requested a change to PPP rates for 2003.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **February 12, 2003**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective as of **January 1, 2003**, as ordered in D. 02-12-045, OP 10, subject to Energy Division's determination that the revised tariffs comply with applicable statutes and Commission decisions. Since the implementation of the tariffs is on an interim and provisional basis, any protests will not stay their effective date of January 1, 2003.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for Application 00-11-038. Address changes should be directed to Sandra Ciach at (415) 973-7572. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List A. 00-11-038



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex; and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 10.

TERRITORY: The entire territory served.

RATE:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES,								
per kWh per Month	\$0.00503	\$0.03535	\$0.00432	\$0.05747	\$0.00048	\$0.00969	\$0.00355	\$0.11589
TIER II QUANTITIES,								
per kWh per Month	\$0.00503	\$0.05267	\$0.00432	\$0.05747	\$0.00048	\$0.00969	\$0.00355	\$0.13321
MINIMUM CHARGE,								
per meter per day	\$0.00756	\$0.12009	\$0.00188	\$0.03205	\$0.00021		\$0.00248	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the energy charge (as calculated in Schedule EC) and the FTA charge (determined based on actual usage) from the generation charge. (T)

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 6. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
- 7. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
- 8. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule E-1 by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
(N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES,								
per kWh per Month	\$0.00503	\$0.03535	\$0.00432	\$0.05747	\$0.00048	\$0.00969	\$0.00355	\$0.11589
TIER II QUANTITIES,								
per kWh per Month	\$0.00503	\$0.05267	\$0.00432	\$0.05747	\$0.00048	\$0.00969	\$0.00355	\$0.13321
MINIMUM CHARGE,								
per meter per day	\$0.00756	\$0.12009	\$0.00188	\$0.03205	\$0.00021		\$0.00248	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the energy charge (as calculated in Schedule EC) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule EM by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
(T) (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES,								
per kWh per Month	\$0.00503	\$0.03535	\$0.00432	\$0.05747	\$0.00048	\$0.00969	\$0.00355	\$0.11589
TIER II QUANTITIES,								
per kWh per Month	\$0.00503	\$0.05267	\$0.00432	\$0.05747	\$0.00048	\$0.00969	\$0.00355	\$0.13321
MINIMUM CHARGE,								
per meter per day	\$0.00756	\$0.12009	\$0.00188	\$0.03205	\$0.00021		\$0.00248	\$0.16427
DISCOUNT,								
per dwelling unit per day	-	\$0.10579	-	-	-	-	-	\$0.10579
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000
MINIMUM AVERAGE RATE								
LIMITER, Per kWh per Month	-	-	-	\$0.04466	-	\$0.00969	-	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the energy charge (as calculated in Schedule EC) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule ES by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
(T) (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E’s power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03535	\$0.00432	\$0.05747	\$0.00048	\$0.00969	\$0.00355	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05267	\$0.00432	\$0.05747	\$0.00048	\$0.00969	\$0.00355	\$0.13321
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.12009	\$0.00188	\$0.03205	\$0.00021		\$0.00248	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the energy charge (as calculated in Schedule EC) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule ESR by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving supply and delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
(N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for the Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 14.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES,								
per kWh per Month	\$0.00503	\$0.03535	\$0.00432	\$0.05747	\$0.00048	\$0.00969	\$0.00355	\$0.11589
TIER II QUANTITIES,								
per kWh per Month	\$0.00503	\$0.05267	\$0.00432	\$0.05747	\$0.00048	\$0.00969	\$0.00355	\$0.13321
MINIMUM CHARGE,								
per meter per day	\$0.00756	\$0.12009	\$0.00188	\$0.03205	\$0.00021		\$0.00248	\$0.16427
DISCOUNT,								
Per dwelling unit per day	-	\$0.34300	-	-	-	-	-	\$0.34300
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000
MINIMUM AVERAGE RATE								
LIMITER, Per kWh per Month	-	-	-	\$0.04466	-	\$0.00969	-	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the energy charge (as calculated in Schedule EC) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

12. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule ET by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue to receive delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
|
(N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE: (per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.09308	\$0.00387	\$0.19961	\$0.00041	\$0.00969	\$0.00355	\$0.31524
Off-Peak	\$0.00503	\$0.02514	\$0.00387	\$0.03746	\$0.00041	\$0.00969	\$0.00355	\$0.08515
Baseline Credit, deduction per kWh of baseline use	-	\$0.00528	-	\$0.01204	-	-	-	\$0.01732
ENERGY CHARGE: (per kWh per WINTER Month)								
Peak	\$0.00503	\$0.03435	\$0.00387	\$0.05946	\$0.00041	\$0.00969	\$0.00355	\$0.11636
Off-Peak	\$0.00503	\$0.02613	\$0.00387	\$0.03983	\$0.00041	\$0.00969	\$0.00355	\$0.08851
Baseline Credit, deduction per kWh of baseline use	-	\$0.00528	-	\$0.01204	-	-	-	\$0.01732
INSTALLATION CHARGE (Rate W) (one time charge per meter)	-	\$277.00	-	-	-	-	-	\$277.00
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day	-	\$0.12813	-	-	-	-	-	\$0.12813
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day	-	\$0.04270	-	-	-	-	-	\$0.04270
MINIMUM ENERGY CHARGE per meter per day	\$0.00756	\$0.13020	\$0.00168	\$0.02217	\$0.00018		\$0.00248	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the energy charge (as calculated in Schedule EC) and the FTA charge (determined based on actual usage) from the generation charge.

(T)

(T)

**SPECIAL
CONDITIONS:**

- BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule E-7 for each time period by the customer's total usage for each time period. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T) (N) (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

8. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

9. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.10851	\$0.00387	\$0.21627	\$0.00041	\$0.00969	\$0.00355	\$0.34733
Off-Peak	\$0.00503	\$0.02516	\$0.00387	\$0.03282	\$0.00041	\$0.00969	\$0.00355	\$0.08053
Baseline Credit, deduction per kWh of baseline use	-	\$0.00560	-	\$0.01172	-	-	-	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Peak	\$0.00503	\$0.03607	\$0.00387	\$0.05686	\$0.00041	\$0.00969	\$0.00355	\$0.11548
Off-Peak	\$0.00503	\$0.02768	\$0.00387	\$0.03837	\$0.00041	\$0.00969	\$0.00355	\$0.08860
Baseline Credit, deduction per kWh of baseline use	-	\$0.00560	-	\$0.01172	-	-	-	\$0.01732
INSTALLATION CHARGE (Rate W)								
(one time per meter)								
	-	\$277.00	-	-	-	-	-	\$277.00
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day								
	-	\$0.12813	-	-	-	-	-	\$0.12813
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day								
	-	\$0.04270	-	-	-	-	-	\$0.04270
MINIMUM ENERGY CHARGE per meter per day								
	\$0.00756	\$0.13020	\$0.00168	\$0.02217	\$0.00018		\$0.00248	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month								
	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the energy charge (as calculated in Schedule EC) and the FTA charge (determined based on actual usage) from the generation charge. (T)

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule E-A7 for each time period by the customer's total usage for each time period. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T) (N) (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

8. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the bill as calculated for Bundled Service Customers prior to applicant of the EPS, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

9. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 6.

TERRITORY: The entire territory is served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
Summer, Per kWh per Month	\$0.00503	\$0.02615	\$0.00395	\$0.07138	\$0.00042	\$0.00969	\$0.00355	\$0.12017
Winter, Per kWh per Month	\$0.00503	\$0.01590	\$0.00395	\$0.03454	\$0.00042	\$0.00969	\$0.00355	\$0.07308
CUSTOMER CHARGE, per day	-	\$0.45733	-	-	-	-	-	\$0.45733
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

- SPECIAL CONDITIONS:**
1. **Seasonal Charges:** The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
 2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
 3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
 4. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:
(Cont'd)

4. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule E-8 by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
(N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

5. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

6. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: (Cont'd) Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the energy charge (as calculated in Schedule EC) and the FTA charge (determined based on actual usage) from the generation charge. (T)

BASELINE RATES: Baseline rates are applicable only to separately metered residential use and exclude separately metered EV battery chargers or NGV fueling stations. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

BILLING:
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule E-9 for each time period by the customer's total usage for each time period. (T)
|
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
(N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

RATE
REDUCTION
BOND CREDIT:

Residential customers will receive a 10 percent credit on their bill based on the bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

STANDBY
APPLICABILITY:

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 10 of this tariff.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I)								
QUANTITIES,								
per kWh per Month	\$0.00503	\$0.01310	\$0.00314	\$0.05741	\$0.00048	\$0.00969	\$0.00355	\$0.09240
TIER II QUANTITIES								
per kWh per Month	\$0.00503	\$0.02696	\$0.00314	\$0.05741	\$0.00048	\$0.00969	\$0.00355	\$0.10626
MINIMUM CHARGE,								
per meter per day	\$0.00756	\$0.08707	\$0.00136	\$0.03356	\$0.00020		\$0.00167	\$0.13142
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00230)	—	—	\$0.00230	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the energy charge (as calculated in Schedule EC) and the FTA charge (determined based on actual usage) from the generation charge.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd)

8. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customers:

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule EL-1 by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T)
(T) (N)
(N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

9. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 11.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I)								
QUANTITIES,								
Per kWh per Month	\$0.00503	\$0.01310	\$0.00314	\$0.05741	\$0.00048	\$0.00969	\$0.00355	\$0.09240
TIER II QUANTITIES,								
per kWh per Month	\$0.00503	\$0.02696	\$0.00314	\$0.05741	\$0.00048	\$0.00969	\$0.00355	\$0.10626
MINIMUM CHARGE,								
Per meter per day	\$0.00756	\$0.08707	\$0.00136	\$0.03356	\$0.00020		\$0.00167	\$0.13142
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the energy charge (as calculated in Schedule EC) and the FTA charge (determined based on actual usage) from the generation charge.

(T)
(T)
(T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
- 8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
- 9. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule EML by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T)
(T) (N)
(N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 10. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to the application of the EPS, by way of a reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the energy charge (as calculated in Schedule EC) and the FTA charge (determined based on actual usage) from the generation charge. (T)

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.*
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory**	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. **STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities):** Additional medical quantities are available as shown in Rule 19.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.
- 8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary, so that the average rate during any month, prior to the application of the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS, is not less than the minimum average rate limiter shown on this schedule. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed. The Transmission Revenue Balancing Account Adjustment rate is not applicable to minimum average rate limiter sales.
- 9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
- 10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule ESL by the customer's total usage.

(T)
(T)

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N) (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit on their bill by way of reduction to CTC.

On or before June 24, 1998, PG&E will change the method to determine the 10 percent credit by basing the credit amount on the total Bundled Service bill prior to the application of the EPS before application of the discounts per dwelling unit.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 12.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
FOR QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.01310	\$0.00314	\$0.05741	\$0.00048	\$0.00969	\$0.00355	\$0.09240
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.02696	\$0.00314	\$0.05741	\$0.00048	\$0.00969	\$0.00355	\$0.10626
FOR NON-QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03535	\$0.00432	\$0.05747	\$0.00048	\$0.00969	\$0.00355	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05267	\$0.00432	\$0.05747	\$0.00048	\$0.00969	\$0.00355	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.								
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.08707	\$0.00136	\$0.03356	\$0.00020		\$0.00167	\$0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the energy charge (as calculated in Schedule EC) and the FTA charge (determined based on actual usage) from the generation charge. (T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 8. **NONRESIDENTIAL LOADS:** Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.
- 9. **MISCELLANEOUS LOADS:** Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.
- 10. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule ESRL by the customer's total usage.

(T)
(T)

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N) (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES: (Cont'd.) Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the energy charge (as calculated in Schedule EC) and the FTA charge (determined based on actual usage) from the generation charge. (T)

- SPECIAL CONDITIONS:
1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates. (T)
 2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use: (T)

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory**	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule ETL by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. (T)
The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
(N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.09308	\$0.00387	\$0.19961	\$0.00041	\$0.00969	\$0.00355	\$0.31524
Off-Peak	\$0.00503	\$0.02514	\$0.00387	\$0.03746	\$0.00041	\$0.00969	\$0.00355	\$0.08515
Baseline Credit, deduction per kWh of baseline use	-	\$0.00528	-	\$0.01204	-	-	-	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Peak	\$0.00503	\$0.03435	\$0.00387	\$0.05946	\$0.00041	\$0.00969	\$0.00355	\$0.11636
Off-Peak	\$0.00503	\$0.02613	\$0.00387	\$0.03983	\$0.00041	\$0.00969	\$0.00355	\$0.08851
Baseline Credit, deduction per kWh of baseline use	-	\$0.00528	-	\$0.01204	-	-	-	\$0.01732
INSTALLATION CHARGE								
(Rate W)								
(one time charge per meter)	-	\$277.00	-	-	-	-	-	\$277.00
METER CHARGE (EL-7 and Rate W) (one-time charge per meter)								
	-	-	-	-	-	-	-	(N/A)
MINIMUM ENERGY CHARGE								
per meter per day	\$0.00756	\$0.13020	\$0.00168	\$0.02217	\$0.00018		\$0.00248	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the energy charge (as calculated in Schedule EC) and the FTA charge (determined based on actual usage) from the generation charge.

(T)

(T)

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: A customer's bill is first calculated according to the rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule EL-7 for each time period by the customer's total usage for each time period. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T) (N) (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

8. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

9. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed resources energy exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.10851	\$0.00387	\$0.21627	\$0.00041	\$0.00969	\$0.00355	\$0.34733
Off-Peak	\$0.00503	\$0.02516	\$0.00387	\$0.03282	\$0.00041	\$0.00969	\$0.00355	\$0.08053
Baseline Credit, deduction per kWh of baseline use	-	\$0.00560	-	\$0.01172	-	-	-	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Peak	\$0.00503	\$0.03607	\$0.00387	\$0.05686	\$0.00041	\$0.00969	\$0.00355	\$0.11548
Off-Peak	\$0.00503	\$0.02768	\$0.00387	\$0.03837	\$0.00041	\$0.00969	\$0.00355	\$0.08860
Baseline Credit, deduction per kWh of baseline use	-	\$0.00560	-	\$0.01172	-	-	-	\$0.01732
INSTALLATION CHARGE (Rate Y) (one time per meter)	-	\$277.00	-	-	-	-	-	\$277.00
METER CHARGE (EL-A7 and Rate Y)	-	-	-	-	-	-	-	(N/A)
MINIMUM ENERGY CHARGE per meter per day	\$0.00756	\$0.13020	\$0.00168	\$0.02217	\$0.00018		\$0.00248	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the energy charge (as calculated in Schedule EC) and the FTA charge (determined based on actual usage) from the generation charge. (T)

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
S	15.8	12.8	19.5	31.2

3. **TIME PERIODS:** Peak: 4:00 p.m. to 8:00 p.m. Monday through Friday
Off-Peak: All other hours
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or the basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule EL-A7 for each time period by the customer's total usage for each time period.

(T)
(T)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T) (N) (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

8. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

9. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed resources energy exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.* This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule EL-8 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Special Condition 6.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
Summer, per kWh per month	\$0.00503	\$0.00304	\$0.00277	\$0.07132	\$0.00042	\$0.00969	\$0.00355	\$0.09582
Winter, per kWh per month	\$0.00503	\$0.00221	\$0.00277	\$0.03448	\$0.00042	\$0.00969	\$0.00355	\$0.05815
CUSTOMER CHARGE,								
Per meter per day	-	\$0.36586	-	-	-	-	-	\$0.36586
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
Per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:

1. Seasonal Charges: The summer season is May 1 through October 31. The inter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
4. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule EL-8 by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
(T) (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in the Standby Applicability section of this tariff.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Reliability Services	Total Rates
ENERGY CHARGE								
Summer, per kWh per month	\$0.00494	\$0.04549	\$0.00472	\$0.07921	\$0.00054	\$0.01013	\$0.00367	\$0.14870
Winter, per kWh per month	\$0.00494	\$0.03118	\$0.00472	\$0.04675	\$0.00054	\$0.01013	\$0.00367	\$0.10193
CUSTOMER CHARGE, per month								
Single-phase Service, per day	—	\$0.26612	—	—	—	—	—	\$0.26612
Polyphase Service, per day	—	\$0.39425	—	—	—	—	—	\$0.39425
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00230)	—	—	\$0.00230	—	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge.

(T)
(T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule A-1 by the customer's total usage. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T) (N) (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

RATE REDUCTION BOND CREDIT: Small commercial customers served on this schedule receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Reliability Services	Total Rates
ENERGY CHARGE (per kWh per SUMMER Month)								
Peak	\$0.00494	\$0.04011	\$0.00379	\$0.16954	\$0.00040	\$0.01013	\$0.00367	\$0.23258
Part-Peak	\$0.00494	\$0.01775	\$0.00379	\$0.06220	\$0.00040	\$0.01013	\$0.00367	\$0.10288
Off-Peak	\$0.00494	\$0.00968	\$0.00379	\$0.02357	\$0.00040	\$0.01013	\$0.00367	\$0.05618
ENERGY CHARGE (per kWh per WINTER Month)								
Part-Peak	\$0.00494	\$0.01995	\$0.00379	\$0.07274	\$0.00040	\$0.01013	\$0.00367	\$0.11562
Off-Peak	\$0.00494	\$0.01236	\$0.00379	\$0.03640	\$0.00040	\$0.01013	\$0.00367	\$0.07169
METER CHARGE, per meter per day								
Rate A-6	-	\$0.22341	-	-	-	-	-	\$0.22341
Rate W	-	\$0.06571	-	-	-	-	-	\$0.06571
Rate X	-	\$0.22341	-	-	-	-	-	\$0.22341
CUSTOMER CHARGE, per meter per day								
Single-phase Service	-	\$0.26612	-	-	-	-	-	\$0.26612
Polyphase Service	-	\$0.39425	-	-	-	-	-	\$0.39425
INSTALLATION CHARGE, one-time charge per meter								
	-	\$443.00	-	-	-	-	-	\$443.00
PROCESSING CHARGE, one-time charge per meter								
	-	\$87.00	-	-	-	-	-	\$87.00
TRANSMISSION REVENUE								
BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TIME PERIODS: Times of the year and times of the day are defined as follows:

SUMMER (Service from May 1 through October 31):

Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays)

Partial-peak: 8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m.
Monday through Friday (except holidays)

Off-peak: 9:30 p.m. to 8:30 a.m. Monday through Friday
All day Saturday, Sunday, and holidays

WINTER (Service from November 1 through April 30):

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays)

Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays)
All day Saturday, Sunday, and holidays

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule A-6 for each time period by the customer's total usage for each time period.

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(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.

(T)
(T) (N)
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(N)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

BILLING: (Cont'd.)	<p>Hourly Pricing Option: This option is suspended. (T)</p> <p>Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.</p>
RATE REDUCTION BOND CREDIT:	<p>Small commercial customers served on this schedule will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to the application of the EPS, by way of reduction to CTC.</p> <p>Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.</p>
CARE DISCOUNT:	<p>Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider. Customers will be billed as described in the BILLING section; and the CARE discount will be determined before any credit for Direct Access service.</p>
STANDBY APPLICABILITY:	<p>DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i>, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.</p>



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: (Cont'd.) Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)
(T)

The above rate components apply to those customers eligible for the Rate Reduction Bond Credit. For those ineligible for the credit, the Generation component will be equal to the Generation component listed above plus the FTA component.

BASIS FOR DEMAND CHARGE: The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over 15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand.

SPECIAL CASES: (1) If the customer's maximum demand has exceeded 400 kW for three consecutive months, 30-minute intervals will be used for averaging. The customer will be returned to 15-minute intervals when its maximum demand has dropped below 300 kW and remains there for 12 consecutive months; (2) If the customer's use of energy is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used; and (3) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.

VOLTAGE DISCOUNTS: The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary or transmission voltage.

The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

- (1) \$1.20 per kW of maximum demand in the summer season (as defined below), and \$0.00 per kW of maximum demand in the winter season when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- (2) \$4.75 per kW of maximum demand in the summer season (as defined below), and \$1.20 per kW of maximum demand in the winter season when service is without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

CONTRACT: For customers who use service for only part of the year, this schedule is available only on an annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, demand and energy charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule A-10 by the customer's total usage. (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N) | (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco, Oakland and Stockton where direct current is available.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Reliability Services	Total Rate
ENERGY CHARGE							
Summer, per kWh per month	\$0.00494	\$0.11730	\$0.00886	\$0.04390	\$0.00118	\$0.00367	\$0.17985
Winter, per kWh per month	\$0.00494	\$0.09426	\$0.00886	\$0.03161	\$0.00118	\$0.00367	\$0.14452
CUSTOMER CHARGE,							
per meter per day	-	\$0.26612	-	-	-	-	\$0.26612
FACILITY CHARGE,							
per meter per day	-	\$0.25626	-	-	-	-	\$0.25626
TRANSMISSION REVENUE							
BALANCING ACCOUNT							
ADJUSTMENT RATE							
per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price for Schedule EC for Schedule A-15 by the customer's total usage. (T)
(T)

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N) | (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM
SERVICE
RATES:
(Cont'd.)

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

The above rate components apply to those customers eligible for the Rate Reduction Bond Credit. For those ineligible for the credit, the Generation component will be equal to the Generation component listed above plus the FTA component.

a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-19 is the sum of a customer charge, demand charges, and energy charges:

- The **customer charge** is a flat monthly fee.
- This schedule has three **demand charges**, a maximum-peak-period-demand charge, a maximum part-peak-period and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum part-peak-period demand charge applies to the maximum demand during the month's part-peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 5.)
- The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
- If applicable, all **Installation or Processing Charges** must be paid in one lump sum before the customer can take service under this rate schedule. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.
- The monthly charges may be increased or decreased based upon the power factor. (See Section 6.)
- As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the level of the customers maximum demand and the voltage at which service is taken. Service voltages are defined in Section 4 below.
- Please note that the rates in the table above apply only to firm service. Rates for non-firm service can be found in Section 12 of this rate schedule. Customers participating in the Nonfirm Bidding Pilot Program will be billed according to Section 19. Customers participating in the Local Nonfirm Bidding Pilot Program will be billed according to Section 20.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)
- b. AVERAGE RATE LIMITER (applies to firm service only): If the customer takes service on Schedule E-19 in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges as determined prior to application of the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS during a summer month does not exceed the average rate limiter shown on this Schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S.

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced generation amounts for billing purposes. (T)

- c. PEAK-PERIOD RATE LIMITER (applies to firm service only): If the customer takes service on Schedule E-19 at any service voltage level, bills will be controlled by a "peak-period rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all on-peak demand and energy charges as determined prior to application of the EPS as provided in Schedule E-EPS during the peak period in a summer month does not exceed the peak-period rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S.

Reductions in revenue resulting from application of the peak-period rate limiter will be reflected as reduced generation amounts for billing purposes.

4. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule E-19 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

5. DEFINITION OF TIME PERIODS: Times of the year and times of the day are defined as follows:

SUMMER	Period A (Service from May 1 through October 31):	
Peak:	12:00 noon. to 6:00 p.m.	Monday through Friday.
Partial-peak:	8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m. Monday through Friday (except holidays).	
Off-peak:	9:30 p.m. to 8:30 a.m.	Monday through Friday
	All day	Saturday, Sunday, and holidays

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.) Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

13. CONTRACTS: a. STANDARD SERVICE AGREEMENT: To begin service under Schedule E-19 for customers with maximum demands greater than 499 kW, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years, once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.

Customer load shall only be served under only one of PG&E's discount agreements. These agreements include, but are not limited to, PG&E's non-firm service agreement and the long-term service options described below. Customers requesting service under any of these discount agreements shall be required to sign a supplemental agreement to the GSA.

b. LONG-TERM SERVICE AGREEMENT OPTIONS: Certain customers who would prefer to contract with PG&E for the supply and delivery of electricity into the future may qualify for a long-term service agreement with PG&E. These agreements will supplement and be made part of the GSA. Long-term service agreements are intended to attract or retain efficient electric load to PG&E's service territory, and were approved in Decision 95-10-033.

PG&E shall not be permitted to enter into any long-term service agreements after June 1, 1999, or after elimination of the Electric Revenue Adjustment Mechanism (ERAM) and/or the effective date of a decision establishing Performance Base Ratemaking for the electric operations of PG&E, whichever occurs first. Any long-term service agreements entered into by PG&E prior to the end of eligibility for these contracts will be carried out to their completion dates or termination, whichever occurs first.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

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|---|---|---|
| 15. BILLING:
(Cont'd.) | <p>Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule E-19 for each time period by the customer's total usage for each time period.</p> <p>Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.</p> <p>Hourly Pricing Option: This option is suspended.</p> <p>Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.</p> | <p>(T)

(T)</p> <p>(T)</p> <p>(T) (N)

(N)</p> <p>(T)</p> |
| 16. RATE
REDUCTION
BOND
CREDIT: | <p>Small commercial customers with loads less than 20 kW will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC. Only customers determined as eligible will receive the credit.</p> <p>Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.</p> | |
| 17. CARE
DISCOUNT
FOR
NONPROFIT
GROUP-
LIVING AND
SPECIAL
EMPLOYEE
HOUSING
FACILITIES: | <p>Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider. Customers will be billed as described in Section 16; and the CARE discount will be determined before any credit for Direct Access service.</p> | |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)
- Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)
- a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-20 is the sum of a customer charge, demand charges, and energy charges:
- The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods less the product of the Economic Stimulus Rate Credit and the total energy used during the billing month. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
 - The monthly charges may be increased or decreased based upon the power factor. (See Section 6.)
 - The **customer charge** is a flat monthly fee.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.) Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)
- a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-25 is the sum of a customer charge, demand charges, and energy charges:
- The **customer charge** is a flat monthly fee.
 - Schedule E-25 has three **demand charges**, a maximum-peak-period-demand charge, a maximum-part-peak-period-demand charge and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak-period-demand charge per kilowatt applies to the maximum demand during the months part-peak hours and the maximum-demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 5.)
 - The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
 - The monthly charges may be increased or decreased based upon the power factor. (See Section 6.)

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

11. **CONTRACTS:** Schedule E-25 is an experimental rate, the future availability of which is subject to review. To begin service under Schedule E-25, the customer must sign a contract with an initial expiration date of December 31, 1992. At least 30 days prior to this expiration date, PG&E will inform the customer if the rate will not be extended. If it is extended, the contract will automatically continue in effect for successive terms of one year each until it is canceled. The customer or PG&E may cancel a contract at the end of a term by giving written notice at least 30 days before the end of the term. The contract will be canceled automatically if sustained low maximum demand (below 500 kW—see "Applicability") requires that the account be transferred to a different rate schedule.
12. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS). The energy charge is determined by multiplying the average price from Schedule EC for Schedule E-25 for each time period by the customer's total usage for each time period. (T)
(T)
- Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
(T) (N)
- Hourly Pricing Option:** This option is suspended. (T)
- Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.
13. **STANDBY APPLICABILITY:** **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: If the customer chooses to take service under Schedule E-36, the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
ENERGY CHARGE							
Summer, per kWh per month	\$0.00401	\$0.02937	\$0.00372	\$0.05488	\$0.00035	\$0.00261	\$0.09494
Winter, per kWh per month	\$0.00401	\$0.02455	\$0.00372	\$0.04511	\$0.00035	\$0.00261	\$0.08035
CUSTOMER CHARGE, per meter per day	-	\$0.52567	-	-	-	-	\$0.52567
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE							
per kWh per Month	(\$0.00230)	-	-	\$0.00230	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

4. DEFINITION OF SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

5. BILLING:

A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS), as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule E-36 by the customer's total usage. (T)
|
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
|
(N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

STANDBY
APPLICABILITY:

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedules A-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES:
(Cont'd.)

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

- TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-37 is the sum of applicable customer charges, demand charges, energy charges, and other charges below:
 - The **customer charge** is a flat monthly fee.
 - The **meter charge** is a flat monthly fee for the incremental cost of ongoing time-of-use service.
 - Schedule E-37 has two **demand charges**, a maximum-peak-period-demand charge (summer only), and a maximum-demand charge (summer and winter). The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include both of these applicable demand charges. (Time periods are defined in Section 5.)
 - The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
 - If applicable, all **Installation or Processing Charges** must be paid in one lump sum before the customer can take service under time-of-use Schedule E-37. Payments for these charges are not transferable to another service, or refundable, in whole or in part. PG&E will place the account on Schedule E-37 within 4 weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action taken by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.
 - The Schedule E-37 monthly charges may be increased or decreased based upon the power factor. (See Section 6.)
 - As shown on the rate chart, which set of Schedule E-37 demand charges is paid depends on the level of the customer's voltage at which service is taken. Service voltages are defined in Section 4 below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

6. CHARGES FOR TRANSFORMER AND LINE LOSSES: The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of PG&E's Electric Rule 2.

7. STANDARD SERVICE FACILITIES: If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.

Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in PG&E's line extension agreement.

8. SPECIAL FACILITIES: PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.

9. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.

PG&E will continue to use the regular metering equipment for billing purposes.

10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule E-37 for each time period by the customer's total usage for each time period.

(T)
|
(T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

- | | | | |
|------------------------------------|--|-----|-----------------|
| 10. BILLING:
(Cont'd.) | <p>Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC.</p> <p>Hourly Pricing Option: This option is suspended.</p> <p>Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.</p> | (T) | |
| | | (T) | (N)

(N) |
| | | (T) | |
| 11. STANDBY
APPLICA-
BILITY: | <p>DISTRIBUTED ENERGY RESOURCES EXEMPTION: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i>, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.</p> | | |



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS	Nominal Lamp Rating	LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month*			Half-Hour Adjustment
					All Night Rates			
					E	F	F.1***	
MERCURY VAPOR LAMPS:**								
	100	40	3,500	-	-	-	-	\$0.129
	175	68	7,500	\$14.120	\$18.439	\$17.373	-	0.219
	250	97	11,000	-	-	-	-	0.313
	400	152	21,000	-	-	-	-	0.490
	700	266	37,000	-	-	-	-	0.858
	1,000	377	57,000	-	-	-	-	1.216
HIGH PRESSURE SODIUM VAPOR LAMPS:								
	70	29	5,800	10.801	15.187	14.658	-	0.094
	100	41	9,500	11.727	16.294	15.797	-	0.132
	150	50	16,000	13.150	18.073	17.532	-	0.194
	200	81	22,000	16.276	21.611	20.790	-	0.261
	250	100	25,500	16.740	22.278	21.590	-	0.323
	400	154	46,000	22.710	27.835	27.027	-	0.497

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	\$0.00238	\$0.02545	\$0.00324	\$0.03797	\$0.00049	\$0.00144	\$0.07097
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00230)	-	-	\$0.00230	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

- * Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and an energy charge of \$0.07097 per kWh. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07097 per kWh and the kWh per month listed above.
- ** Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.
- *** Closed to new installations.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 10. LINE EXTENSIONS: Where PG&E determines that it is necessary to extend its electric distribution lines to serve only a street light or a street lighting system, the applicant shall advance, subject to refund in accordance with electric Rule 15, the estimated installed cost of such line extension, exclusive of service conductors (and transformer if required), under the provisions of Special Condition 9. PG&E may waive the foregoing line extension provisions where the extension is estimated to be of nominal cost and where not more than one pole and one span of overhead line is required to reach PG&E-designated connection point, or in the case of underground facilities, where the first-service delivery point is no greater than 300 feet from PG&E-designated connection point. The cost difference used in calculating the continuing monthly payment as specified in Special Condition 9 will be reduced by an amount equal to any electric Rule 15 refund, and the continuing monthly payment shall be adjusted accordingly.
- 11. TEMPORARY DISCONTINUANCE OF SERVICE: (Fixture remains in place.) At the request of the customer PG&E will temporarily discontinue service to the individual luminaires provided the customer pays a facility charge equal to the all-night rate, adjusted to zero burning hours under the provisions of Special Condition 3, plus the estimated cost to disconnect and reconnect the light.
- 12. CONTRACT: Service to each light installation shall be an initial contract term of five years and shall automatically continue thereafter from year to year. The initial term shall commence when permanent service is first rendered or within 90 days of when the lights are first ready for service, whichever occurs first.
- 13. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule LS-1 by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue to receive delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
|
(N)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd)

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

SPECIAL
CONDITIONS:

1. TYPE OF SERVICE: This schedule is applicable to multiple lighting systems to which PG&E will deliver current at secondary voltage and to series street lighting systems for which PG&E will furnish constant current regulating transformers. Multiple current will normally be supplied at 120/240 volt, single-phase. In certain localities PG&E may supply service from 120/208 volt, star connected, polyphase lines in place of 240 volt service. Unless otherwise agreed, series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources and series circuits will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted.

New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

2. ANNUAL OPERATING SCHEDULES: The above rates for All-Night service assume 11 hours operation per night and apply to lamps which will be turned on and off once each night in accordance with a regular operating schedule agreeable to the customer but not exceeding 4,100 hours per year.
3. OPERATING SCHEDULES OTHER THAN ALL-NIGHT: Rates for regular operating schedules other than full all-night will be the All-Night rate plus or minus, respectively, the half-hour adjustment for each half-hour more or less than an average of 11 hours per night. This adjustment will apply only to lamps on regular operating schedules of not less than 1,095 hours per year, or 3 hours per night, nor more than 4,500 hours per year.
4. POINT OF DELIVERY: Delivery will be made from PG&E's existing electric lines without extension thereof to customer's system at a point or points mutually agreed upon except as provided in Special Condition 9. PG&E will provide at its expense an overhead service drop to a customer-owned interconnected group of lamps having a connected load of not less than 2 kW. For a customer-owned interconnected group of lamps having a connected load of less than 2 kW or individual customer electroliers with a self-contained photo cell switch, (1) PG&E will connect the customer's overhead service wire to PG&E's overhead lines at the customer's expense, or (2) at the customer's option, PG&E will install, own and maintain the overhead service provided the customer pays the initial cost of the service plus the applicable percentage for customer-financed distribution facilities listed in Section 1.3 of Rule 2 times such initial cost. When 480 volt service is desired by the customer, energy will be supplied from overhead facilities at 480 volts, single-phase, for an interconnected group of lamps provided the total connected load of the interconnected group of lamps to be so served is not less than 8 kW. For a customer-owned interconnected system of less than 8 kW but not less than 2 kW, energy will be supplied at 120/240 volts unless the customer pays the additional cost of a 480 volt supply.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule LS-2 by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an electric service provider and continues to receive delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
|
(N)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	\$0.00238	\$0.02545	\$0.00324	\$0.03797	\$0.00049	\$0.00144	\$0.07097
CUSTOMER CHARGE, per meter per day	-	\$0.09856	-	-	-	-	\$0.09856
SWITCHING CHARGE, per each circuit switched per day (Switching Service is closed to new installations.)	-	\$0.10678	-	-	-	-	\$0.10678
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00230)	-	-	\$0.00230	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

SPECIAL CONDITIONS:

- TYPE OF SERVICE:** This schedule is applicable to multiple lighting systems to which

PG&E will deliver current at secondary voltage and to series street lighting systems for which PG&E will furnish constant current regulating transformers. Multiple current will normally be supplied at 120/240 volts, single-phase. (In certain localities PG&E supplies service from 120/208 volt, wye-connected, polyphase lines in place of 240 volt service.) Unless otherwise agreed, series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted.

New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule LS-3 by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
(T) (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):							
Summer	\$0.00494	\$0.05146	\$0.00296	\$0.03783	\$0.00045	\$0.00367	\$0.10131
Winter	\$0.00494	\$0.05146	\$0.00296	\$0.03783	\$0.00045	\$0.00367	\$0.10131
CUSTOMER CHARGE, per meter per day	-	\$0.26612	-	-	-	-	\$0.26612
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00230)	-	-	\$0.00230	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

SPECIAL CONDITIONS:

- TYPE OF SERVICE:** Energy will normally be supplied at 120/240 volt single-phase service (120/208 volts star in certain localities) unless the customer pays the additional initial cost of a 480 volt supply. However, service from 480 volt sources from underground systems will be made available only for new service connections at the option of PG&E when this type of service is practical from PG&E's engineering standpoint.
- POINT OF DELIVERY:** Delivery will be made from PG&E's existing electric lines at a point mutually agreed upon, without extension thereof to customer's system except as provided in Special Condition 6.
- SERVICE CONNECTION:** PG&E will provide at its expense an overhead drop to the customer-owned system; however, where the customer requests an underground service the customer will install and own the extension from his system to PG&E's nearest junction box or to the base of the pole where service is readily available and will pay the cost of connecting to PG&E's distribution system, including any necessary conduit or riser material.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule TC-1 by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
(T) (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES:

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH**
MERCURY VAPOR LAMPS:*				
175	68	7,500	\$10.084
400	152	21,000	16.551
HIGH PRESSURE SODIUM VAPOR LAMPS:				
70	29	5,800	7.696
100	41	9,500	8.614
200	81	22,000	13.913

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	\$0.00238	\$0.02545	\$0.00369	\$0.03797	\$0.00049	\$0.00144	\$0.07142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00230)	-	-	\$0.00230	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

- SPECIAL CONDITIONS:**
- TYPE OF SERVICE:** Service will normally be supplied to individually-controlled lamps from PG&E's existing 120/240 volt (120/208 volt star in certain localities) single-phase overhead or underground distribution circuits. Service from 480 volt sources will be made available only when this type of service is deemed to be practical from PG&E's engineering standpoint and the applicant pays the additional initial cost of a 480 volt supply.
 - OPERATING SCHEDULE:** Lighting service will be supplied from dusk to dawn on an operating schedule of approximately 4,100 hours per year.

* Closed for new installations as of June 8, 1978.

** Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07142 per kWh and the kWh per month listed above.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule OL-1 by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
(T) (N)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

3. TRANSMISSION	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Reliability Services	Total Rate
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	\$0.25	—	—	(\$0.07)	—	\$0.17	\$0.35
Energy Charges (per kWh)							
Peak-Period							
Summer	\$0.00936	\$0.13358	\$0.00343	\$0.14870	\$0.00034	\$0.00627	\$0.30168
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	\$0.00936	\$0.02636	\$0.00343	\$0.01378	\$0.00034	\$0.00627	\$0.05954
Winter	\$0.00936	\$0.03161	\$0.00343	\$0.02035	\$0.00034	\$0.00627	\$0.07136
Off-Peak-Period							
Summer	\$0.00936	\$0.01776	\$0.00343	\$0.00298	\$0.00034	\$0.00627	\$0.04014
Winter	\$0.00936	\$0.02213	\$0.00343	\$0.00841	\$0.00034	\$0.00627	\$0.04994
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00230)	—	—	\$0.00230	—	—	\$0.00000
Nonfirm Credits (per kWh)							
On-Peak Energy	—	—	—	\$0.01873	—	—	\$0.01873
Part-Peak Energy	—	—	—	\$0.00187	—	—	\$0.00187
UFR Credit	—	—	—	\$0.00091	—	—	\$0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	—	—	—	\$0.15	—	—	\$0.15

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

BILLING:

A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule S for each time period by the customer's total usage for each time period. (T)
| (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge will be determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
(N)

Hourly Pricing Option: This option is suspended.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE E-TD—TRANSMISSION AND DISTRIBUTION BYPASS DEFERAL RATE
(Continued)

RATES:

An eligible customer's rates will be discounted from the otherwise applicable tariff to be competitive with the rates that would be achieved by the customer connecting to the transmission and/or distribution facilities of a competing T&D service provider.

In calculating the Competitive Rate, PG&E shall include out-of-pocket competitive transition and other non-bypassable charges that the customer would be obligated to and would itself pay PG&E upon departure, if applicable.

The initial rate will be tied to tariffed rates (or documented non-tariff rate offer, if lower) of the competing T&D service provider, using the customer's historical billing usage and demand patterns (adjusted to reflect possible new load growth, where appropriate) to calculate the minimum discounts required to meet the alternative. Each year, upon the anniversary of the Commencement Date, the rate discount will be adjusted to account for year-to-year changes in the competing T&D service provider's rate using an appropriate index of its system average rate. Under the methodology described above, the customer's Discounted Rate cannot and shall not be set below the customer's competitive alternative.

The discount and annual adjustment are described in the Agreement.

Generation charge is calculated based on the total otherwise applicable tariff less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. The discount from the otherwise applicable tariff shall be achieved by way of a reduction to the distribution portion of the bill.

(T)

(Continued)



SCHEDULE E-TD—TRANSMISSION AND DISTRIBUTION BYPASS DEFERRAL RATE
(Continued)

BILLING DETERMINANTS: To calculate the discount, the customer's annual usage will be determined using PG&E's billing data from the twelve (12) months immediately preceding the date the customer requests to be considered for service under this tariff. If such billing data are not available or if the customer's operation is expected to significantly change within the next year, PG&E's estimate of the customer's upcoming twelve (12) months of usage will be used for purposes of calculating the discount.

DISQUALIFICATION: PG&E may, at its sole discretion, disqualify a customer from obtaining this discount if 1) PG&E believes that the costs to provide adequate T&D facilities makes discounting to a particular customer uneconomic (that is, the discounted rate does not exceed the marginal costs to serve the customer plus 20 percent); or 2) a customer severely constrains the existing T&D system in such a way that the customer's marginal costs in the future are expected to be above the price that would otherwise result from this tariff.

CONTRACT TERM: The T&D Bypass Agreement established by this tariff has a term of up to 5 years, but in no case shall any such Agreement entered into under this tariff remain in effect after December 31, 2001.

COMMENCEMENT DATE: The start date of the discount rate period shall commence within six (6) months from the date of execution of the contract for service and shall be designated by PG&E. The start date shall be no earlier than the date at which, in PG&E's judgment, the customer would have begun taking service from the competing T&D service provider. The customer will be billed at the initial Discounted Rate on the customer's first regular scheduled meter read date after the Agreement is fully executed.

DISCOUNT FLOOR: Over the term of the Agreement, the sum of the electric charges collected by PG&E from the customer, exclusive of any additional applicable taxes or surcharges, shall not fall below a discount floor calculated as the higher of: (a) a level one hundred and twenty percent (120 percent) of PG&E's total customer-specific marginal cost to serve; or (b) a level equal to the customer's otherwise applicable tariff bill minus the distribution portion of the customer's otherwise applicable bill. The discount floor is further defined in the Agreement.

RATES AND RULES: All applicable rates, rules, and tariffs shall remain in force for a customer that signs the Agreement. In the event of a conflict, the terms and conditions provided within this tariff shall supersede those set forth in the standard CPUC-approved tariffs. All other provisions of the customer's otherwise applicable rate schedule shall remain in force.

BILLING: A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for the customer's otherwise applicable schedule for each time period (where applicable) by the customer's total usage for each time period (where applicable).

(T)
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(T)

(Continued)



SCHEDULE E-TD—TRANSMISSION AND DISTRIBUTION BYPASS DEFERRAL RATE
 (Continued)

BILLING:
 (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N) | (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE E-TDI—INCREMENTAL SALES RATE FOR NEW CUSTOMERS
(Continued)

RATES: An eligible customer's rates will be discounted from the otherwise applicable tariff to be competitive with the rates offered by the competing T&D service provider.

In calculating the Competitive Rate, PG&E shall make any necessary adjustments to account for any out-of-pocket competitive transition and other non-bypassable charges that the customer would be obligated to and would itself pay Competitor upon departure, if applicable.

The initial rate will be tied to tariffed rates (or documented non-tariff rate offer, if lower) of the competing T&D service provider, using the customer's historical billing usage and demand patterns (adjusted to reflect possible load growth, where appropriate) to calculate the minimum discounts required to meet the alternative. Each year, upon the anniversary of the Commencement Date, the rate discount will be adjusted to account for year-to-year changes in the competing T&D service provider's rate using an appropriate index of its system average rate. Under the methodology described above, the customer's Discounted Rate cannot and shall not be set below the customer's competitive alternative.

The discount and annual adjustment are described in the Agreement.

Generation charge is calculated based on the total otherwise applicable tariff less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. The discount from the otherwise applicable tariff shall be achieved by way of a reduction to the distribution portion of the bill. (T)

BILLING DETERMINANTS: To calculate the discount, the customer's annual usage will be determined using PG&E's billing data from the twelve (12) months immediately preceding the date the customer requests to be considered for service under this tariff. If such billing data are not available or if the customer's operation is expected to significantly change within the next year, PG&E's estimate of the customer's upcoming twelve (12) months of usage will be used for purposes of calculating the discount.

DISQUALIFICATION: PG&E may, at its sole discretion, disqualify a customer from obtaining this discount if 1) PG&E believes that the costs to provide adequate transmission and distribution facilities make discounting to a particular customer uneconomic (that is, the discounted rate does not exceed the marginal costs to serve that customer plus 20 percent); or 2) a customer severely constrains the existing transmission and distribution system in such a way that the customer's marginal costs in the future are expected to be above the price that would otherwise result from this tariff.

CONTRACT TERM: The Incremental Sales Agreement established under this tariff has a term of up to 5 years, but in no case shall any such Agreement entered under this tariff remain in effect after December 31, 2001.

(Continued)



SCHEDULE E-TDI—INCREMENTAL SALES RATE FOR NEW CUSTOMERS
(Continued)

COMMENCEMENT DATE: The start date of the discount rate period shall commence within six (6) months from the date of execution of the contract for service and shall be designated by PG&E. For customers not currently taking service with either PG&E or the competing T&D service provider, the start date shall be no earlier than the date at which, in PG&E's judgment, the customer would have begun taking service from the competing T&D service provider. The customer will be billed at the initial Discounted Rate on the customer's first regular scheduled meter read date after the Agreement is fully executed.

DISCOUNT FLOOR: Over the term of the Agreement, the sum of the electric charges collected by PG&E from the customer, exclusive of any additional applicable taxes or surcharges, shall not fall below a discount floor calculated as the higher of: (a) a level one hundred and twenty percent (120 percent) of PG&E's total customer-specific marginal cost to serve; or (b) a level equal to the customer's otherwise applicable tariff bill minus the distribution portion of the customer's otherwise applicable bill. The discount floor is further defined in the Agreement.

RATES AND RULES: All applicable rates, rules, and tariffs shall remain in force for a customer that signs the Agreement. In the event of a conflict, the terms and conditions provided within this tariff shall supersede those set forth in the standard CPUC-approved tariffs. All other provisions of the customer's otherwise applicable rate schedule shall remain in force.

BILLING: A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for the customer's otherwise applicable schedule for each time period (where applicable) by the customer's total usage for each time period (where applicable). (T) | (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) | (N) | (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE E-RRB—RATE REDUCTION BONDS BILL CREDIT AND FIXED TRANSITION AMOUNT CHARGE

APPLICABILITY: This schedule applies to all residential customers, all customers served on Schedules A-1 and A-6, and eligible customers on rate Schedules A-10 and E-19 as of October 1997. In addition, this schedule applies to departing customers, as defined in Decision 97-09-055.

Customers on rate Schedules A-10 and E-19 whose maximum demand was less than 20 kW for 9 of the 12 billing periods prior to October 1997, or customers who previously received the 10 percent discount and take service on Schedule A-1, A-6, A-10, or E-19 after January 1, 1998, are eligible. New customers taking service on Schedules A-10 or E-19 after October 1997, will not be eligible for this schedule.

TERRITORY: The entire territory served since December 20, 1995.

RATES: Under this schedule a customer will receive a 10 percent credit based on the customer's Bundled Service bill prior to application of the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. Additionally, customers eligible for the credit will repay the bonds used to finance the credit through the Fixed Transition Amount (FTA) charge.

BILL CREDIT: Effective January 1, 1998, a customer, regardless of energy supplier, served on this schedule will receive a 10 percent discount based on its otherwise applicable Bundled Service bill, including any applicable discounts and excluding EPS and State and local taxes. For Direct Access and Hourly Pricing Option customers, the 10 percent discount will be deducted before the Direct Access credit is applied to the bill. The bill credit will expire on the earlier of March 31, 2002, or the date the rate freeze is terminated for residential and small commercial customers. (T)
(T)

FTA CHARGE: The FTA charge, a non-bypassable charge, is set forth in Preliminary Statement Part AS—The Fixed Transition Amount Charge. Departing customers are also responsible for the FTA charge, as described in Special Condition 1. The FTA charge will be listed on the customers bill as the Trust Transfer Amount (TTA).

During the rate freeze, the FTA charge will not change the customer's total bill because reductions in the residually determined Competition Transition Charge amount will exactly offset the FTA charge. The FTA charge shall be adjusted at least annually and may change as often as quarterly. The FTA charge, a non-bypassable charge, is set forth in Preliminary Statement Part AS.

Pursuant to Decision 97-09-055, the FTA charge will remain in effect until the Rate Reduction Bond obligations are discharged.

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Commercial/Industrial (Cont'd.):	
Special Contracts (E-20T)	
Summer On-Peak	\$0.10477
Summer Partial Peak	\$0.04131
Summer Off-Peak	\$0.03131
Winter Partial Peak	\$0.04131
Winter Off-Peak	\$0.03131
Special Contracts (E-20S)	
Summer On-Peak	\$0.09199
Summer Partial Peak	\$0.04131
Summer Off-Peak	\$0.03131
Winter Partial Peak	\$0.04131
Winter Off-Peak	\$0.03131

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(D)

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SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

- 3. RATES: (Cont'd.) Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)
- 4. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing period times the number of days in each period.
- 5. CONTRACTS: Service under Schedule AG-1 is provided for a minimum of 12 months beginning with the date the customer's service commences. The customer may be required to sign a service contract with a minimum term of one year. After the initial one-year term has expired, the customer's contract will continue in effect until it is cancelled by the customer or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.
- 6. DISCONTINUANCE OF SERVICE: If the customer discontinues service before the initial one-year term has expired, the customer will be held liable and billed for the balance of charges due to PG&E for each billing period for the remainder of the 12-month service contract. These charges shall consist of any applicable monthly customer charges, ratcheted monthly demand charges, and monthly minimum demand charges.

The customer may discontinue taking service at any time after the expiration of the initial term of the service contract; no adjustment will be made to the bill. If the customer wishes to resume agricultural service within 12 months of cancellation, the customer will be required to pay all charges that would have been billed if service had not been discontinued.
- 7. CONNECTED LOAD: Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service.

The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for temporary reduction in connected load. If the load is reconnected within 12 months of being disconnected, charges will be recalculated and applied retroactively as though no reduction in load had taken place.
- 8. MAXIMUM DEMAND: If the customer is a Rate B customer, the seasonal billing demand (defined below) will be based on the "maximum demand." The number of kW the customer is using will be recorded over 15-minute intervals; the highest 15-minute average in any month will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

13. **VOLTAGE DISCOUNT (B Rate Only):** (Cont'd.) PG&E retains that right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.
14. **SEASONS:** Summer season begins on May 1 and ends on October 31.
15. **BILLING:** A customer's bill is first calculated according to the rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule AG-1 by the customer's total usage. (T) (T)
- Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery service from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N) | (N)
- Hourly Pricing Option:** This option is suspended. (T)
- Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: (Cont'd.) Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

4. TIME PERIODS: Seasons of the year and times of the day are defined as follows:

<u>SUMMER:</u>		Service from May 1 through October 31.	
Peak:*			
Group I	12:00 noon to 6:00 p.m.	Monday, Tuesday, Wednesday**	
Group II	12:00 noon to 6:00 p.m.	Wednesday, Thursday, Friday**	
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays	
<u>WINTER:</u>		Service from November 1 through April 30.	
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday**	
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays	

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Providing space is available, you may have the option of choosing the applicable days for peak-period hours.

** Except holidays.

5. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

6. CONTRACTS: Service under Schedule AG-R is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is cancelled by you or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. MAXIMUM-
PEAK-PERIOD
DEMAND (Rates
B and E Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

15. VOLTAGE
DISCOUNT
(Rates B and E
Only):

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

- (1) For periods where the winter maximum demand charge applies, \$0.30 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- (2) For periods where the summer maximum demand charge applies, \$0.40 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

16. BILLING:

A customer's bill is first calculated according to the total rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customers.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule AG-R for each time period by the customer's total usage for each time period. (T) | (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) | (N) | (N)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. BILLING:
(Cont'd.)

Hourly Pricing Option: This option is suspended.

(T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

17. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP)
OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision No. 95-04-077.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: (Cont'd.) Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

4. TIME PERIODS: Seasons of the year and times of the day are defined as follows:

<u>SUMMER:</u>	Service from May 1 through October 31.	
Peak:*		
Group I	12:00 noon to 4:00 p.m.	Monday through Friday **
Group II	1:00 p.m. to 5:00 p.m.	Monday through Friday **
Group III	2:00 p.m. to 6:00 p.m.	Monday through Friday **
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays
<u>WINTER:</u>	Service from November 1 through April 30.	
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday**
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Providing space is available, you may have the option of choosing between assignment to Group I, Group II, or Group III for the applicable peak-period hours.

** Except holidays.

5. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

6. CONTRACTS: Service under Schedule AG-V is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is canceled by you or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. BILLING:

A customer's bill is first calculated according to the total rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule AG-V for each time period by the customer's total usage for each time period. (T)
|
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery service from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
|
(N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Reliability Services	Total Rate
Demand Charge (Cont'd.)							
Rates C and F (per kW of maximum-part-peak-period demand)							
Summer	-	\$3.76	-	\$0.74	-	-	\$4.50
Winter	-	\$0.34	-	\$0.06	-	-	\$0.40
Rates C and F (per kW of off-peak-period seasonal billing demand)							
Summer	-	\$1.25	-	\$0.25	-	-	\$1.50
Winter	-	\$0.16	-	\$0.04	-	-	\$0.20
Voltage Discount (See Section 16)							
Summer	-	\$0.31	-	\$0.09	-	-	\$0.40
Winter	-	\$0.23	-	\$0.07	-	-	\$0.30
Demand Charge Limiter	-	-	\$0.07266	\$1.05095	\$0.00770	\$0.06649	\$1.19780
Customer Charge (per meter per day)							
Rates A and D	-	\$0.39425	-	-	-	-	\$0.39425
Rates B,C,E and F	-	\$0.52567	-	-	-	-	\$0.52567
Meter Charge (per meter per day)							
Rate A	-	\$0.22341	-	-	-	-	\$0.22341
Rates B and C	-	\$0.19713	-	-	-	-	\$0.19713
Rate D	-	\$0.06571	-	-	-	-	\$0.06571
Rates E and F	-	\$0.03943	-	-	-	-	\$0.03943
Installation Charge (One-time charge per meter)	-	\$441.00	-	-	-	-	\$441.00
Processing Charge (One-time charge per meter)	-	\$85.00	-	-	-	-	\$85.00
Transmission Revenue Balancing							
Account Adjustment Rate							
per kWh per month							
Rates A, B, C, D, E and F	(\$0.00230)	-	-	\$0.00230	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. VOLTAGE
DISCOUNTS
(Rates B and E
Only):

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

- (1) For periods where the winter maximum demand charge applies, \$0.30 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- (2) For periods where the summer maximum demand charge applies, \$0.40 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is first calculated according to the total rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule AG-4 for each time period by the customer's total usage for each time period. (T) | (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) | (N) | (N)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING:
(Cont'd.)

Hourly Pricing Option: This option is suspended.

(T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

18. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP)
OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>Reliability Services</u>	<u>Total Rate</u>
Demand Charge (Cont'd.)							
Rates C and F (per kW of maximum-part-peak-period demand)							
Summer	-	\$4.53	-	\$1.07	-	-	\$5.60
Winter	-	\$0.56	-	\$0.14	-	-	\$0.70
Rates C and F (per kW of off-peak-period seasonal billing demand)							
Summer	-	\$1.25	-	\$0.30	-	-	\$1.55
Winter	-	\$0.08	-	\$0.02	-	-	\$0.10
Voltage Discount (See Section 16)							
Primary							
Summer	-	\$0.76	-	\$0.19	-	-	\$0.95
Winter	-	\$0.52	-	\$0.13	-	-	\$0.65
Transmission							
Summer	-	\$3.85	-	\$1.00	-	-	\$4.85
Winter	-	\$2.58	-	\$0.67	-	-	\$3.25
Demand Charge Limiter	-	-	\$0.07266	\$1.05095	\$0.00770	\$0.06649	\$1.19780
Customer Charge (per meter per day)							
Rates A and D	-	\$0.39425	-	-	-	-	\$0.39425
Rates B and E	-	\$0.52567	-	-	-	-	\$0.52567
Rates C and F	-	\$1.77413	-	-	-	-	\$1.77413
Meter Charge (per meter per day)							
Rate A	-	\$0.22341	-	-	-	-	\$0.22341
Rates B and C	-	\$0.19713	-	-	-	-	\$0.19713
Rate D	-	\$0.06571	-	-	-	-	\$0.06571
Rates E and F	-	\$0.03943	-	-	-	-	\$0.03943
Installation Charge (One-time charge per meter)							
	-	\$441.00	-	-	-	-	\$441.00
Processing Charge (One-time charge per meter)							
	-	\$85.00	-	-	-	-	\$85.00
Transmission Revenue Balancing							
Account Adjustment Rate per kWh per month							
Rates A, B, C, D, E and F	(\$0.00230)	-	-	\$0.00230	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. (T)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. VOLTAGE
DISCOUNTS
(Rates B and E
Only):

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the demand charge.

Discounts are applied in any month as follows:

- 1) For periods where the winter maximum demand charge applies, \$0.65 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- 2) For periods where the summer maximum demand charge applies, \$0.95 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- 3) For periods where the winter maximum demand charge applies, \$3.25 per kW of seasonal billing demand when service is delivered without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.
- 4) For periods where the summer maximum demand charge applies, \$4.85 per kW of seasonal billing demand when service is delivered without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is first calculated according to the total rates and conditions above, and any DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule AG-5 for each time period by the customer's total usage for each time period. (T) | (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) | (N) | (N)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING:
(Cont'd.)

Hourly Pricing Option: This option is suspended.

(T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

18. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP)
OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

(Continued)



SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

3. RATES:

	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom- missioning</u>	<u>Reliability Services</u>	<u>Total Rate</u>
ENERGY CHARGE, per kWh							
Rate A							
Summer	\$0.00401	\$0.01095	\$0.00401	\$0.06077	\$0.00045	\$0.00261	\$0.08280
Winter	\$0.00401	\$0.00637	\$0.00401	\$0.03072	\$0.00045	\$0.00261	\$0.04817
Rate B							
Summer	\$0.00401	\$0.00572	\$0.00351	\$0.05169	\$0.00035	\$0.00261	\$0.06789
Winter	\$0.00401	\$0.00346	\$0.00351	\$0.02711	\$0.00035	\$0.00261	\$0.04105
DEMAND CHARGE							
Rate A, per hp of connected load							
Summer	-	\$4.02	-	\$1.48	-	-	\$5.50
Winter	-	\$4.02	-	\$1.48	-	-	\$5.50
Rate B, per kW of seasonal billing demand							
Summer	-	\$4.98	-	\$1.57	-	-	\$6.55
Winter	-	\$3.35	-	\$1.05	-	-	\$4.40
VOLTAGE DISCOUNT (See Section 13)							
Summer	-	\$0.73	-	\$0.22	-	-	\$0.95
Winter	-	\$0.49	-	\$0.16	-	-	\$0.65
DEMAND CHARGE LIMITER	-	-	\$0.07266	\$1.05095	\$0.00770	\$0.06649	\$1.19780
CUSTOMER CHARGE, per meter per day							
Rate A	-	\$0.39425	-	-	-	-	\$0.39425
Rate B	-	\$0.52567	-	-	-	-	\$0.52567
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month Rates A and B							
	(\$0.00230)	-	-	\$0.00230	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge.

(T)

(Continued)



SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

13. VOLTAGE DISCOUNTS (B Rate Only): (Cont'd.) (2) For periods where the summer maximum demand charge applies, \$0.95 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

14. SEASONS: Summer season begins on May 1 and ends on October 31.
Winter season begins on November 1 and ends on April 30.

15. BILLING: A customer's bill is calculated according to the total rates and conditions above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. Customers taking service under this schedule receive supply and delivery services solely from PG&E. The energy charge is determined by multiplying the average price from Schedule EC for Schedule AG-6 by the customer's total usage.

(T)
(T)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Reliability Services	Total Rate
Demand Charge							
Rates B and E							
Tier 1							
(per kW of seasonal billing demand)							
Summer	-	\$2.43	-	\$0.82	-	-	\$3.25
Winter	-	\$1.46	-	\$0.49	-	-	\$1.95
(per kW of maximum-peak-period demand)							
Summer	-	\$2.32	-	\$0.78	-	-	\$3.10
Winter	-	-	-	-	-	-	-
Tier 2							
(per kW of seasonal billing demand)							
Summer	-	\$5.78	-	\$1.57	-	-	\$7.35
Winter	-	\$3.89	-	\$1.06	-	-	\$4.95
(per kW of maximum-peak-period demand)							
Summer	-	\$2.40	-	\$0.65	-	-	\$3.05
Winter	-	-	-	-	-	-	-
Primary Voltage Discount							
(See Section 16)							
Rates B and E							
Tier 1							
Summer	-	\$0.72	-	\$0.23	-	-	\$0.95
Winter	-	\$0.49	-	\$0.16	-	-	\$0.65
Tier 2							
Summer	-	\$0.75	-	\$0.20	-	-	\$0.95
Winter	-	\$0.50	-	\$0.15	-	-	\$0.65
Demand Charge Limiter							
Rates B and E	-	-	\$0.07266	\$1.05095	\$0.00770	\$0.06649	\$1.19780
Transmission Revenue Balancing Account							
Adjustment Rate							
per kWh per month							
Rates A, B, D and E	(\$0.00230)	-	-	\$0.00230	-	-	\$0.00000

Generation charge is calculated based on the total otherwise applicable tariff less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. The discount from the otherwise applicable tariff shall be achieved by way of a reduction to the distribution portion of the bill. (T)

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING: A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for Schedule AG-7 for each time period by the customer's total usage for each time period. (T)
|
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (N)
|
(N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE AG-8—DEFERRAL OF GAS AND DIESEL ENGINE-DRIVEN PUMPING FACILITIES
(Continued)

RATES: For each qualifying account included in Exhibit A of the Agreement, an eligible customer's rates will be discounted from the otherwise applicable tariff as described in the Agreement. Each rate is based on the account-specific historical or projected billing determinants, the rate schedule in effect at the time the Agreement is executed, the Competitive Rate, and the calculated Discount Percentage, and is subject to the provisions of the Discount Floor and the Index referenced below. In calculating the Competitive Rate, PG&E shall include out-of-pocket non-bypassable charges that the customer would be obligated to and would itself pay PG&E upon departure, if applicable. The method of calculation of the initial Discounted Rate is described in the Agreement.

Each account will receive an initial Discounted Rate that results in an annual average electric rate comparable to that which would be achieved by the customer installing the engine-driven pumping facility. PG&E's Discounted Rate shall include a 5 percent premium to account for the perceived value of electricity relative to other fuels in agricultural pumping applications. In no event will the initial Discounted Rate result in an average rate that is below that which would be achieved by the customer installing the engine-driven pumping facility.

On January 1 of each year of the Agreement term the initial Discounted Rate will be adjusted by an index applied to the determinants of the Competitive Rate. The index will be equal to the percent change in the indices of the average cost to own and operate engine-driven pumping facilities. The method of calculation is described in the Agreement.

Generation charge is calculated based on the total otherwise applicable tariff less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the energy charge as calculated in Schedule EC from the generation charge. The discount from the otherwise applicable tariff shall be achieved by way of a reduction to the distribution portion of the bill. (T) (T)

BILLING DETERMINANTS: Annual energy usage and demand for each eligible account will be determined using PG&E's billing data from the twelve (12) months immediately preceding the date the customer requests to be considered for service under this tariff. If such billing data are not available, or if the customer's operation is expected to significantly change within the next year, PG&E's estimate of the customer's upcoming twelve (12) months of usage and demand will be used for purposes of calculating the discount.

DISQUALIFICATION: PG&E may, at its sole discretion, disqualify a customer from obtaining this discount if 1) PG&E believes that the costs to provide adequate T&D facilities makes discounting to a particular customer uneconomic (that is, the Discounted Rate does not exceed the marginal costs to serve the customer plus 20 percent); or 2) a customer severely constrains the existing T&D system in such a way that the customer's marginal costs in the future are expected to be above the price that would otherwise result from this tariff.

(Continued)



SCHEDULE AG-8—DEFERRAL OF GAS AND DIESEL ENGINE-DRIVEN PUMPING FACILITIES
(Continued)

CONTRACT TERM: The Agreement established by this tariff has a term of up to five (5) years, but in no case shall any such Agreement entered into under this tariff remain in effect after December 31, 2001.

COMMENCEMENT DATE: Service under this rate schedule will commence with the customer's first regular scheduled meter read date after the agreement is fully executed. The start date shall be no earlier than the date at which, in PG&E's judgment, the customer would have begun taking service from the competitor.

DISCOUNT FLOOR: Over the term of the Agreement, the sum of the electric charges collected by PG&E from the customer, exclusive of any additional applicable taxes or surcharges, shall not fall below a discount floor calculated as the higher of (a) a level one hundred and twenty percent (120 percent) of PG&E's total, account-specific, marginal cost to serve; or (b) a level equal to the customer's otherwise applicable tariff bill minus the distribution portion of the customer's otherwise applicable bill. The Discount Floor is defined in the Agreement.

RATES AND RULES: All applicable rates, rules and tariffs shall remain in force for a customer that signs the Agreement. In the event of a conflict, the terms and conditions provided within this tariff shall supersede those set forth in the standard CPUC-approved tariffs. All other provisions of the customer's otherwise applicable rate schedule(s) shall remain in force.

BILLING: A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The energy charge is determined by multiplying the average price from Schedule EC for the customer's otherwise applicable schedule for each time period (where applicable) by the customer's total usage for each time period (where applicable). (T) (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The energy charge is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy charge. The Cost Responsibility Surcharge applies to Direct Access Customers. This charge and exemptions to this charge are further described in Schedule EC. (T) (T) (N) | (N)

Hourly Pricing Option: This option is suspended. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE E - CREDIT – REVENUE CYCLE SERVICES CREDITS

APPLICABILITY: This schedule applies to Customers that receive certain services from energy service providers (ESPs). Customers for whom PG&E provides consolidated billing or dual billing will receive checks quarterly from PG&E equal to the sum of the credits, beginning in January 1999. For customers whose ESP provides consolidated billing, PG&E will send to the ESP a check equal to the sum of the credits monthly. No later than January 1, 2000, PG&E will apply the credits directly to customer bills.

TERRITORY: The entire PG&E service territory.

CREDITS: 1. **METER OWNERSHIP CREDITS**

If an ESP owns a Direct Access Customer's meter or a Customer owns its own meter, one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served.

<u>Rate Schedule</u>	<u>Per Meter Per Day</u>
E-1/EL-1	\$0.00296
EM/EML	\$0.00296
ES/ESL	\$0.00296
ESR/ESRL	\$0.00296
ET/ETL	\$0.02004
E-7/EL-7	\$0.01873
E-A7/EL-A7	\$0.01873
E-8/EL-8	\$0.00296
E-9	\$0.01873
A-1 Singlephase	\$0.00296
A-1 Polyphase	\$0.02004
A-6 Singlephase	\$0.01873
A-6 Polyphase	\$0.04370
A-10, all voltages	\$0.04665
A-15	\$0.00296
E-19V Secondary	\$0.04665
E-19V Primary	\$0.04665
E-19V Transmission	\$0.04665
E-19 Secondary	\$0.04665
E-19 Primary	\$0.04665
E-19 Transmission	\$0.04665
E-19 Nonfirm Secondary	\$0.15014
E-19 Nonfirm Primary	\$0.15014
E-19 Nonfirm Transmission	\$0.15014
E-20 Secondary	\$0.04665
E-20 Primary	\$0.04665
E-20 Transmission	\$0.04665
E-20 Nonfirm Secondary	\$0.15014
E-20 Nonfirm Primary	\$0.15014
E-20 Nonfirm Transmission	\$0.15014

(D)
(D)

(Continued)



SCHEDULE E - CREDIT – REVENUE CYCLE SERVICES CREDITS
(Continued)

CREDITS:
(Cont'd.)

2. METER SERVICES CREDITS

If an ESP provides meter services one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served.

<u>Rate Schedule</u>	<u>Per Meter Per Day</u>
E-1/EL-1.....	\$0.00526
EM/EML.....	\$0.00526
ES/ESL.....	\$0.00526
ESR/ESRL.....	\$0.00526
ET/ETL.....	\$0.01281
E-7/EL-7.....	\$0.05618
E-A7/EL-A7.....	\$0.05618
E-8/EL-8.....	\$0.00526
E-9.....	\$0.05618
A-1 Singlephase.....	\$0.00329
A-1 Polyphase.....	\$0.00329
A-6 Singlephase.....	\$0.05454
A-6 Polyphase.....	\$0.05454
A-10, all voltages.....	\$0.02957
A-15.....	\$0.00329
E-19V Secondary.....	\$0.02957
E-19V Primary.....	\$0.02957
E-19V Transmission.....	\$0.02957
E-19 Secondary.....	\$0.02957
E-19 Primary.....	\$0.02957
E-19 Transmission.....	\$0.02957
E-19 Nonfirm Secondary.....	\$0.36731
E-19 Nonfirm Primary.....	\$0.36731
E-19 Nonfirm Transmission.....	\$0.36731
E-20 Secondary.....	\$0.02957
E-20 Primary.....	\$0.02957
E-20 Transmission.....	\$0.02957
E-20 Nonfirm Secondary.....	\$0.36534
E-20 Nonfirm Primary.....	\$0.36534
E-20 Nonfirm Transmission.....	\$0.36534
E-25 Secondary.....	\$0.02957
E-25 Primary.....	\$0.02957
E-36.....	\$0.00329
E-37.....	\$0.02957

(D)
(D)

(Continued)



SCHEDULE E - CREDIT – REVENUE CYCLE SERVICES CREDITS
(Continued)

CREDITS:
(Cont'd.)

3. METER READING CREDITS

If an ESP provides meter reading services for its Customer, one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served, whether or not the Customer takes both gas and electric service from PG&E, and the method the ESP uses to read the meter.

Rate Schedule	Per Meter Per Month		
	Dual Commodity Site, Electric Meter Only	Electric Only Site	Telephone/ Modem Reads
E-1/EL-1	\$0.21	\$0.71	n/a
EM/EML	\$0.21	\$0.71	n/a
ES/ESL	\$0.21	\$0.71	n/a
ESR/ESRL	\$0.21	\$0.71	n/a
ET/ETL	\$0.21	\$0.71	n/a
E-7/EL-7	\$0.21	\$0.71	n/a
E-A7/EL-A7	\$0.21	\$0.71	n/a
E-8/EL-8	\$0.21	\$0.71	n/a
E-9	\$0.21	\$0.71	n/a
A-1 Singlephase	\$0.22	\$0.72	n/a
A-1 Polyphase	\$0.22	\$0.72	n/a
A-6 Singlephase	\$0.22	\$0.72	n/a
A-6 Polyphase	\$0.22	\$0.72	n/a
A-15	\$0.22	\$0.72	n/a
A-10, all voltages	\$0.22	\$0.72	n/a
E-19V Secondary	n/a	\$2.64	n/a
E-19V Primary	n/a	\$2.64	n/a
E-19V Transmission	n/a	\$2.64	n/a
E-19 Secondary	n/a	\$2.64	n/a
E-19 Primary	n/a	\$2.64	n/a
E-19 Transmission	n/a	\$2.64	n/a
E-19 Nonfirm Secondary	n/a	n/a	\$35.95
E-19 Nonfirm Primary	n/a	n/a	\$35.95
E-19 Nonfirm Transmission	n/a	n/a	\$35.95
E-20 Secondary	n/a	\$2.64	n/a
E-20 Primary	n/a	\$2.64	n/a
E-20 Transmission	n/a	\$2.64	n/a
E-20 Nonfirm Secondary	n/a	n/a	\$35.95
E-20 Nonfirm Primary	n/a	n/a	\$35.95
E-20 Nonfirm Transmission	n/a	n/a	\$35.95

(D)
(D)

(Continued)



SCHEDULE E-EUS—END USER SERVICES

APPLICABILITY: This schedule applies to any Customer electing Direct Access (DA) or Hourly Pricing Option, as defined in electric Rule 1 and Rule 22. (T)

TERRITORY: The entire PG&E service territory.

RATES: If PG&E performs any metering service for a Customer pursuant to Rule 22, the following charges shall apply:

1. Interval Meter Cost

2. Per-Event Metering Service Charges

a. Metering Service Base Charge, per meter \$90

This charge is incurred by the customer when PG&E goes to the meter to perform a DA metering service activity(ies). Any PG&E Meter Service Charges listed below that are incurred by the customer while PG&E is at the meter are added to this Metering Service Base Charge.

Metering Service Charges:

b. Meter Installation, per meter \$100

This charge is incurred by the customer each time PG&E installs an interval meter. This rate includes costs for the installation of the interval meter. This service does not include the interval meter cost, metering transformer material and installation cost, telecommunications equipment, installation or service costs. Meter removal, testing, and programming charges, described below, would also be charged for a typical meter installation.

c. Meter Removal, per meter..... \$45

This charge is incurred by the customer each time PG&E removes an interval meter or a meter to be replaced by the interval meter. It includes costs for removal and processing of the existing meter.

d. Meter Test, per meter..... \$60

This charge is incurred by the customer when PG&E tests the interval meter.

e. Meter Programming, per meter \$25

This charge is incurred by the customer when PG&E programs the interval meter.

f. Meter Battery Change, per meter..... \$30

This charge is incurred by the customer when PG&E replaces the interval meter battery.

g. Metering Inspection, per meter \$55

This charge is incurred by the customer each time PG&E inspects the interval metering facility.

(Continued)



SCHEDULE E-EUS—END USER SERVICES
(Continued)

- RATES: (Cont'd.)
- 4. Hourly Pricing Option MDMA SERVICES (The Hourly Pricing Option is suspended.) (T)
(T)
 - a. Hourly Pricing Option Meter Reading Set-up charge, Per Meter..\$20.00 (T)

This charge applies to customers when PG&E performs MDMA services for Hourly Pricing Option, to ensure that all systems are updated so interval meter can be read. (T)
 - b. Hourly Pricing Option MDMA services include data validation, editing and estimating to settlement quality form. (T)

per meter per month..... \$27.00
 - 5. Hourly Pricing Option BILLING (The Hourly Pricing Option is suspended.) (T)
 - a. Hourly Pricing billing set up per Service Account..... \$20.00 (T)
 - 6. CONSUMPTION DATA

If PG&E provides historical Service Account-specific consumption data pursuant to Rule 22, the following charges shall apply:

per account per request..... free up to two (2) times per year,
..... \$40 per request per service thereafter



SCHEDULE E-DBP—DEMAND BIDDING PROGRAM

APPLICABILITY: The Schedule E-DBP Demand Bidding Program (Program) offers day-ahead or day-of incentives to customers for reducing energy consumption and demand during periods when the California Independent System Operator (CAISO) determines there is a need for demand/energy reduction. This Program is optional for customers who voluntarily commit to reduce a minimum of at least ten percent (10%) of their Average Annual Demand, which shall not be less than 100 kilowatt (kW) each hour, during an E-DBP Event. Under this Program, customers bid specific amounts of energy by which they commit to reduce their load during a specific time period. Pacific Gas and Electric Company (PG&E) will determine E-DBP Bid acceptances for energy reductions. Interval metering is required to receive service under this Program. This schedule is available until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision 02-04-060.

TERRITORY: This schedule applies everywhere PG&E provides service.

ELIGIBILITY: This schedule is available to individual PG&E bundled-service customers whose commodity portion of their bill is not calculated as the some of the products of the customer-specific hourly load and the hourly commodity price, or Agricultural rate schedules. Each customer must take service under the provisions of their otherwise-applicable rate schedule. Customers participating in the Program must commit to reduce load by at least ten percent (10%) of their Average Annual Demand, with a minimum load reduction of 100 kW, as described in the Program Operations Section of this schedule. Average Annual Demand is defined as the sum of the previous twelve (12) months' energy usage in kilowatt-hours (kWh), divided by the number of hours per year. No aggregation of customer accounts or their associated loads is allowed under this Program.

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Customers must submit a signed Interruptible Program Agreement (Form 79-976), an Inter-Act Agreement, and complete a Customer Enrollment Questionnaire in order to establish service. In addition, customers must have the required metering and notification equipment in place prior to participation in this Program.

Customers who are "Essential Customers" under PG&E's Electric Emergency Plan and as defined by the Commission in Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an Essential Customer under Commission rules and exempted from rotating outages. The declaration must also state that the customer voluntarily elects to participate in this interruptible program for part or all of its load upon request by PG&E under the terms of E-DBP, while continuing to adequately meet its essential needs with backup generation or other means. In addition, an Essential Customer may commit no more than a total of 50 percent (50%) of its average peak load to all interruptible programs for each participating account.

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

(N)

RATES:
(Cont'd.)

The customer's actual use (by time-of-use (TOU) period if service is otherwise taken on a TOU rate schedule) multiplied by the energy cost rate shown below, averaged over any rate changes during the billing period, is equal to the energy charge for Bundled Service customers or energy credit for Direct Access customers.

(N)

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)
Residential:	
E-1, EM, ET, ES, ESR, E-8, EL-1, EML, ESL, ESRL, ETL, EL-8	\$0.03298
E-7, Summer On-Peak	\$0.10746
EL-7 Summer Off-Peak	\$0.01707
Winter On-Peak	\$0.01987
Winter Off-Peak	\$0.01241
E-A7, Summer On-Peak	\$0.11539
EL-A7 Summer Off-Peak	\$0.01408
Winter On-Peak	\$0.01704
Winter Off-Peak	\$0.01063
E-9 Summer On-Peak	\$0.08165
Summer Partial Peak	\$0.02046
Summer Off-Peak	\$0.00430
Winter Partial Peak	\$0.01347
Winter Off-Peak	\$0.00451
Commercial/Industrial:	
A-1 Summer	\$0.04892
Winter	\$0.02107
A-6 Summer On-Peak	\$0.10012
Summer Partial Peak	\$0.03643
Summer Off-Peak	\$0.01350
Winter Partial Peak	\$0.03911
Winter Off-Peak	\$0.01933
A-10 Transmission Summer	\$0.06574
Transmission Winter	\$0.03881
Primary Summer	\$0.06067
Primary Winter	\$0.04019
Secondary Summer	\$0.05741
Secondary Winter	\$0.03813
A-15 Summer	\$0.04892
Winter	\$0.02107

(N)

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)
Commercial/Industrial: (Cont'd.)	
TC-1 Summer	\$0.02313
Winter	\$0.02313
E-19V Transmission	
Summer On-Peak	\$0.13787
Summer Partial Peak	\$0.04621
Summer Off-Peak	\$0.03779
Winter Partial Peak	\$0.05100
Winter Off-Peak	\$0.03752
E-19V Primary	
Summer On-Peak	\$0.11001
Summer Partial Peak	\$0.04605
Summer Off-Peak	\$0.02975
Winter Partial Peak	\$0.03940
Winter Off-Peak	\$0.02685
E-19V Secondary	
Summer On-Peak	\$0.11442
Summer Partial Peak	\$0.05022
Summer Off-Peak	\$0.03042
Winter Partial Peak	\$0.04124
Winter Off-Peak	\$0.02673
E-19 Transmission	
Summer On-Peak	\$0.11625
Summer Partial Peak	\$0.04565
Summer Off-Peak	\$0.03852
Winter Partial Peak	\$0.05205
Winter Off-Peak	\$0.03962
E-19 Primary	
Summer On-Peak	\$0.10513
Summer Partial Peak	\$0.04455
Summer Off-Peak	\$0.02981
Winter Partial Peak	\$0.03884
Winter Off-Peak	\$0.02707
E-19 Secondary	
Summer On-Peak	\$0.11855
Summer Partial Peak	\$0.05201
Summer Off-Peak	\$0.03042
Winter Partial Peak	\$0.04158
Winter Off-Peak	\$0.02643

(N)

(N)

(N)

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-20 Transmission	
Summer On-Peak	\$0.07822
Summer Partial Peak	\$0.02427
Summer Off-Peak	\$0.01927
Winter Partial Peak	\$0.02538
Winter Off-Peak	\$0.01821
E-20 Primary	
Summer On-Peak	\$0.09915
Summer Partial Peak	\$0.03871
Summer Off-Peak	\$0.02431
Winter Partial Peak	\$0.03194
Winter Off-Peak	\$0.02103
E-20 Secondary	
Summer On-Peak	\$0.10285
Summer Partial Peak	\$0.04277
Summer Off-Peak	\$0.02272
Winter Partial Peak	\$0.03134
Winter Off-Peak	\$0.01846
E-25 Transmission	
Summer On-Peak	\$0.10513
Summer Partial Peak	\$0.04455
Summer Off-Peak	\$0.02981
Winter Partial Peak	\$0.03884
Winter Off-Peak	\$0.02707
E-25 Primary	
Summer On-Peak	\$0.10513
Summer Partial Peak	\$0.04455
Summer Off-Peak	\$0.02981
Winter Partial Peak	\$0.03884
Winter Off-Peak	\$0.02707
E-25 Secondary	
Summer On-Peak	\$0.11855
Summer Partial Peak	\$0.05201
Summer Off-Peak	\$0.03042
Winter Partial Peak	\$0.04158
Winter Off-Peak	\$0.02643

(N)

(N)

(N)

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)
Commercial/Industrial (Cont'd.):	
E-36 - Summer	\$0.04018
Winter	\$0.03041
E-37 - Summer On-Peak	\$0.10576
Summer Off-Peak	\$0.02723
Winter Partial Peak	\$0.02536
Winter Off-Peak	\$0.01995
S - Standby - Reservation Capacity ≥ 1000 kW	
Summer On-Peak	\$0.20628
Summer Partial Peak	\$0.04881
Summer Off-Peak	\$0.00671
Winter Partial Peak	\$0.02663
Winter Off-Peak	\$0.00878
S - Standby - Reservation Capacity < 1000 kW	
Summer On-Peak	\$0.20422
Summer Partial Peak	\$0.05251
Summer Off-Peak	\$0.01197
Winter Partial Peak	\$0.03213
Winter Off-Peak	\$0.01322
Streetlights – LS-1, LS-2, LS-3, OL-1	\$0.02327
Agricultural:	
AG-1A/AG-1D	
Summer	\$0.07293
Winter	\$0.08174
AG-1B/AG-1E	
Summer	\$0.06427
Winter	\$0.06678

(N)

(N)

(N)

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)
Agricultural (Cont'd.):	
AG-RA/ Summer On-Peak	\$0.20870
AG-RD Summer Off-Peak	\$0.04560
Winter Partial Peak	\$0.04449
Winter Off-Peak	\$0.03582
AG-RB/ Summer On-Peak	\$0.24349
AG-RE Summer Off-Peak	\$0.05940
Winter Partial Peak	\$0.06221
Winter Off-Peak	\$0.05051
AG-VA/ Summer On-Peak	\$0.20743
AG-VD Summer Off-Peak	\$0.04444
Winter Partial Peak	\$0.04437
Winter Off-Peak	\$0.03589
AG-VB/ Summer On-Peak	\$0.20905
AG-VD Summer Off-Peak	\$0.05262
Winter Partial Peak	\$0.05414
Winter Off-Peak	\$0.04352
AG-4A/ Summer On-Peak	\$0.20228
AG-4D Summer Off-Peak	\$0.03814
Winter Partial Peak	\$0.04649
Winter Off-Peak	\$0.03797
AG-4B/ Summer On-Peak	\$0.16770
AG-4D Summer Off-Peak	\$0.04611
Winter Partial Peak	\$0.05039
Winter Off-Peak	\$0.04040
AG-4C/ Summer On-Peak	\$0.07796
AG-4F Summer Partial-Peak	\$0.05498
Summer Off-Peak	\$0.03472
Winter Partial Peak	\$0.06285
Winter Off-Peak	\$0.05157
AG-5A/ Summer On-Peak	\$0.15766
AG-5D Summer Off-Peak	\$0.03082
Winter Partial Peak	\$0.03377
Winter Off-Peak	\$0.02744
AG-5B/ Summer On-Peak	\$0.10566
AG-5E Summer Off-Peak	\$0.02729
Winter Partial Peak	\$0.02538
Winter Off-Peak	\$0.02000

(N)

(N)

(N)

(Continued)



SCHEDULE EC—ENERGY CHARGE
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Rate</u> (\$/kWh)
Agricultural (Cont'd.):	
AG-5C/ Summer On-Peak	\$0.06110
AG-5F Summer Partial Peak	\$0.03596
Summer Off-Peak	\$0.02058
Winter Partial Peak	\$0.03326
Winter Off-Peak	\$0.02424
AG-6A/AG-6D	
Summer	\$0.07293
Winter	\$0.08174
AG-6B/AG-6E	
Summer	\$0.04368
Winter	\$0.01999
AG-7A/AG-7D, Tiers 1 & 2	
Summer On-Peak	\$0.19757
Summer Off-Peak	\$0.05580
Winter Partial-Peak	\$0.06625
Winter Off-Peak	\$0.05133
AG-7B/AG-7E, Tiers 1 & 2	
Summer On-Peak	\$0.10566
Summer Off-Peak	\$0.02729
Winter Partial-Peak	\$0.02538
Winter Off-Peak	\$0.02000

(N)

(N)

(N)



RULE 1—DEFINITIONS
(Continued)

DIRECT ACCESS SERVICE: Defined in Rule 22.A.3.

DISTRIBUTION SERVICES: The delivery of electrical supply and related services by PG&E to a customer over PG&E's Distribution System.

DISTRIBUTION SYSTEM: Those non-ISO transmission and distribution facilities owned, controlled, and operated by PG&E that are used to provide Distribution Service under these tariffs.

ENERGY SUPPLY OR PROCUREMENT SERVICES: Includes, but is not limited to, procurement of electric energy; all scheduling, settlement, and other interactions with Scheduling Coordinators, and the ISO; all ancillary services and congestion management.

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ENERGY SERVICE PROVIDER (ESP): An entity who provides electric supply services to Direct Access Customers within PG&E's service territory. An ESP may also provide certain metering and billing services to its DA Customers as provided for within these tariffs.

(Continued)



RULE 1—DEFINITIONS
(Continued)

FEDERAL ENERGY REGULATORY COMMISSION (FERC): Federal agency with jurisdictional responsibilities over electric transmission service and electric sales for resale.

FIXED TRANSITION AMOUNT (FTA) CHARGE: See Trust Transfer Amount Charge.

GENERATION CUSTOMER: Any PG&E (electric customer with electric generation facilities (including back-up generation in parallel with PG&E) on the customer's side of the interconnection point.

HOURLY PRICING OPTION: This option is suspended. (T)

INDEPENDENT SYSTEM OPERATOR (ISO): The California Independent System Operator Corporation, a state-chartered, non-profit corporation that controls the transmission facilities of all participating transmission owners and dispatches certain generating units and loads. The ISO is responsible for the operation and control of the statewide transmission grid.

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RULE 1—DEFINITIONS
(Continued)

(D)

(D)

POWER FACTOR: The percent of total power delivery (kVA) which does useful work. For billing purposes, average power factor is calculated from a trigonometric function of the ratio of reactive kilovolt-ampere-hours to the kilowatt-hours consumed during the billing month.

PREMISES: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided, excepting in the case of industrial, agricultural, oil field, resort enterprises, and public or quasi-public institutions, by a dedicated street, highway or public thoroughfare or railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the Premises served.

(Continued)



RULE 14—SHORTAGE OF SUPPLY AND INTERRUPTION OF DELIVERY

END USE CUSTOMERS AND THEIR AGENTS

PG&E will exercise reasonable diligence and care to furnish and deliver a continuous and sufficient supply of electric energy to the customer, but does not guarantee continuity or sufficiency of supply. PG&E will not be liable for interruption or shortage or insufficiency of supply, or any loss or damage of any kind of character occasioned thereby, if same is caused by inevitable accident, act of God, fire, strikes, riots, war, or any other cause except that arising from its failure to exercise reasonable diligence.

PG&E shall be the sole judge of whether it is operationally able to receive or deliver electric energy through its electric distribution system. Such judgement shall be non-discriminatory and without regard to the supplier or electric service provider to the end-use customer.

Under no circumstances shall PG&E be liable to its customers or their agents for any local or system deficiencies in supply stemming from inadequate power bids or power deliveries over the Independent System Operator (ISO) grid. Similarly, PG&E shall not be liable to any customer, or electric service provider, for damages or losses resulting from interruption due to transmission constraint, allocation of transmission or intertie capacity, or other transmission related outage, planned or unplanned. (T)

PG&E specifically maintains the right to interrupt its service deliveries, without liability to the Customers or electric service providers (ESPs) affected, when, in PG&E's sole opinion, such interruption is necessary for reasons including, but not limited to, the following:

1. Safety of a customer, a PG&E employee, or the public at large.
2. Breach of code or regulation on either PG&E-owned or customer-owned facilities.
3. Emergency affecting or likely to affect PG&E's distribution system, the ISO grid or any other system through which PG&E directly or indirectly receives power.
4. Maintenance, improvements, repairs, or expansion of PG&E's distribution system.

(Continued)



RULE 22—DIRECT ACCESS SERVICE

The following terms and conditions apply to both PG&E customers and electric energy service providers who participate in Direct Access. Direct Access shall refer to any end-use PG&E customer electing to procure its electricity, and any other CPUC-authorized energy services, directly from electric service providers (ESPs) as defined in Rule 1. ESPs who serve Small Customer service accounts, as defined in Rule 1, shall be registered with the State of California and meet any certification requirements established by the appropriate State agencies.

A. CUSTOMER SERVICE ELECTIONS

All PG&E customers will have the opportunity to acquire their electric power needs under three (3) options.

1. PG&E Bundled Services

This service preserves traditional PG&E electric services, where PG&E performs all energy services for the end-use customer. PG&E will acquire all its electric power requirements. All customers who have not chosen to use Direct Access remain on default PG&E Bundled Services. Customers may choose to return to PG&E Bundled Services after having elected Direct Access.

(T)

2. Hourly Pricing Rate Option: This option is suspended.

3. Direct Access

(T)

This service election allows customers to purchase electric power and, at the customer's election, additional energy services from non-utility entities known as ESPs.

Direct Access customers who are not defined as Small Customers, as defined in Rule 1, will be required to have in place Interval Metering, as defined below, at no expense to PG&E. Pursuant to Decision 97-05-039, these customers will be eligible to choose either PG&E or an ESP to provide meter services. After 1998, the CPUC will extend meter service elections to remaining customers. Meter service options are described in Sections G and H.

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