

December 24, 2002

**Advice 2327-E
(Pacific Gas and Electric Company ID U39E)**

Public Utilities Commission of the State of California

**Subject: Establish Energy Resource Recovery Account (ERRA)
Balancing Account and the Modified Transition Cost Balancing
Account (MTCBA)**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose:

PG&E is filing this advice letter to comply with Decision (D.) 02-12-074, *Interim Opinion for the Order Instituting Rulemaking to Establish Policies and Cost Recovery Mechanisms for Generation Procurement and Renewable Resource Development*, from Rulemaking (R.) 01-10-024. Specifically, in compliance with Ordering Paragraph (O.P.) 21, PG&E is establishing the Energy Resource Recovery Account (ERRA) to record power costs, excluding the California Department of Water Resources (DWR) power charges and PG&E's non-fuel utility retained generation costs.² This Advice also includes revisions to electric Preliminary Statement Part N *Transition Revenue Account* (TRA) and electric

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

² D.02-10-062, Appendix D provides a breakdown of PG&E's Utility Retained Generation and procurement related costs that will be recovered in the ERRA. D.02-12-074 further modified the costs in Appendix D to include updated and additional procurement costs associated with PG&E's adopted interim procurement plan.

Preliminary Statement Part AM *Emergency Procurement Surcharge Balancing Account (EPSBA)*, described below.

Background:

On October 29, 2001, the Commission issued an Order Instituting Rulemaking (OIR), (R.) 01-10-024, to (1) establish ratemaking mechanisms to enable the California investor-owned utilities (IOUs) to resume purchasing electric energy, capacity, ancillary services and related hedging instruments to fulfill their obligations to serve and meet the needs of their customers and (2) to comply with Section 701.3 requirements.

Decision 02-10-062 adopts the regulatory framework for the California IOUs to resume full procurement responsibilities on January 01, 2003. To ensure the timely recovery of procurement costs incurred pursuant to approved procurement plans, the Commission ordered the California IOUs to establish a new balance account, the Energy Resource Recovery Account (ERRA).

On December 19, 2002, the Commission issued D.02-12-074, *Interim Opinion*, approving the short-term procurement plan for PG&E and also modifying and clarifying the cost recovery mechanisms and standards of behavior adopted in D.02-10-062.

Balancing Account Trigger Mechanism

Pursuant to D. 02-12-074, Conclusion of Law 23 and Ordering Paragraph (O.P.) 15, PG&E is authorized to file an expedited trigger application at any time that its forecast indicates the undercollection in the ERRA will be in excess of the 5 percent threshold set forth in Public Utilities Code Section 454.5 (d)(3).

Tariff Revisions:

Energy Resource Recovery Account (ERRA)

The purpose of the ERRA is to record the authorized ERRA revenue requirement and ERRA actual costs to determine the recovery of ERRA costs associated with PG&E's authorized short-term procurement plan pursuant to D.02-12-074 and California Public Utilities Code Section 454.5 (d)(3). The ERRA excludes DWR contract costs and non-fuel utility retained generation (URG) costs. The Commission has tentatively adopted \$2.035 billion as the 2003 ERRA revenue requirement that will be recorded in the account and compared against actual ERRA costs (see D.02-12-074 Conclusion of Law 27.)

Emergency Procurement Surcharge Balancing Account (EPSBA)

Revisions are necessary to electric Preliminary Statement Part AM, *Emergency Procurement Surcharge Balancing Account* (EPSBA) to change it into a memorandum account to track both the one-cent and three-cents surcharge revenues included in the TRA billed revenues in a separate sub-account since these are subject to refunds. (D.02-12-074 Finding of Fact 39.) Ongoing procurement costs, except payments to the DWR and non-fuel utility retained generation costs currently recorded in EPSBA will be recorded in ERRA. All DWR obligations and non-fuel generation costs currently recorded in EPSBA will be recorded in TRA. (D.02-12-074, page 46.)

Transition Revenue Account (TRA)

Electric Preliminary Statement Part N, *Transition Revenue Account* (TRA) is modified to include one-cent surcharge revenues, DWR obligations and non-fuel generation costs currently recorded in EPSBA. In addition, the TRA will include a debit for the equivalent amount credited monthly to the ERRA in order to align authorized ERRA revenues with actual revenues collected from customers in the TRA. (D.02-12-074 Conclusion of Law 28.) TRA tariff language currently addressing ISO charges will be deleted as ISO charges are now in ERRA. In addition, the TRA is revised to state: "The TRA will be in effect until the Commission determines the date when the rate freeze should have ended." (D.02-12-074 Ordering Paragraph 22)

Modified Transition Cost Balancing Account (MTCBA)

The purpose of the MTCBA is to record and recover ongoing transition costs associated with Qualifying Facilities (QF) and Purchased Power Agreements (PPA) contracts for later recovery from all customers. These costs will not be recorded in the ERRA. (D.02-12-074 Finding of Fact 40.)

ERRA Monthly Reports

PG&E will file a monthly report showing the activity in the ERRA balancing account with the Energy Division. The ERRA monthly report will include copies of original source documents supporting each entry over \$100.00 recorded in the account. This report will be filed no later than the 20th day following the end of the month. The report itself, but not the underlying documents, will be served on all interested parties in this proceeding. (D.02-12-074 Ordering Paragraph 19.)

Protest:

Anyone wishing to protest this filing may do so by sending a letter by **January 13, 2003**, which is 20 days from the date of this filing. The protest must state the

grounds upon which it based, including such items as financial and service impact, and should be submitted expeditiously. Protest should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

In compliance with D. 02-12-074, PG&E requests that Advice 23XX-E be effective, **January 1, 2003**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter excluding the confidential appendices is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.01-10-024. Non-market participants who are members of PG&E's Procurement Review Group and have signed appropriate Non-Disclosure Certificates will also receive the advice letter and accompanying confidential attachments by overnight mail.

The portions of this advice letter so marked Confidential Protected Material are in accordance with the May 1, 2002, Protective Order in R. 01-10-024 Regarding Confidentiality of Pacific Gas and Electric Company (PG&E) Power Procurement Information. As required by that Order, reviewing representatives of Market Participating Parties will not be granted access to Protected Material, but will

instead be limited to reviewing redacted versions of documents that contain Protected Material.

Address change requests should be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

cc: Service List R. 01-10-024

Attachment

Confidential - Attachment II Monthly Breakdown of Procurement Costs



PRELIMINARY STATEMENT

N. TRANSITION REVENUE ACCOUNT (TRA)

1. PURPOSE: The purpose of the Transition Revenue Account (TRA) is to match the amount of billed revenues against the amount of the separated revenue requirement and Commission-approved obligations. This matching process facilitates determination of billed Competition Transition Charge (CTC) revenues, which will be transferred to the Transition Cost Balancing Account (TCBA). Separated revenue requirement consists of transmission, distribution, public purpose programs, and nuclear decommissioning. Commission-approved obligations consist of Power Exchange charges incurred prior to January 4, 2001, and Diablo Canyon-related ICIP exclusions. In addition, pursuant to Decision 99-05-031 (Finding Of Fact 6; Conclusion Of Law 16), the costs associated with the Consumer Education Program (CEP) and the Electric Education Trust (EET) funded by PG&E will be recorded in the TRA. PG&E's costs associated with CEP and EET, up to the amount authorized for PG&E by the CPUC, are recorded in the TRA. Further, pursuant to Decision 02-12-074, the Energy Resource Recovery Account (ERRA) (electric Preliminary Statement Part CP) authorized monthly revenue requirements credited to the ERRA are debited to the TRA and ongoing Department of Water Resources (DWR) obligations and generation costs excluding costs recorded in ERRA, are recorded in the TRA. The purpose of the TRA is also to ensure dollar-for-dollar recovery of distribution, nuclear decommissioning, public purpose program costs, costs related to the CEP and EET and other approved costs. The TRA will be in effect until the Commission determines the date when the rate freeze should have ended.

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(D)
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(T)
(T)
(T)
2. APPLICABILITY: This TRA provision applies to all bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those specifically excluded by the Commission.
3. TRA SEPARATED REVENUE REQUIREMENT AMOUNTS: Beginning January 1, 1999, the TRA Separated Revenue Requirement Amounts for Distribution, Public Purpose Programs, and Nuclear Decommissioning shall reflect the 1999 General Rate Case (GRC) decision as adopted in Decision 00-02-046, and any other changes that are authorized by the Commission.
4. REVISIONS: The TRA Separated Revenue Requirement Amounts are revised annually on January 1, or as authorized by the Commission in a future Revenue Adjustment Proceeding (RAP).
5. ACCOUNTING PROCEDURE: PG&E shall maintain the TRA by making entries to this account at the end of each month as follows:
 - a. A debit entry equal to the recorded revenue for the period from residential and small commercial customers from the Fixed Transition Amount (FTA) charge, as provided for in Decision 97-09-055 and defined in electric Preliminary Statement AS-Fixed Transition Amount charge;

(T)
 - b. A credit entry equal to the amount of total recorded CPUC jurisdictional revenue from the sale and/or delivery of electricity during the month;

(D)
(D)
 - c. Prior to the date the Commission or its delegate declares to be the start date for direct access, a debit entry equal to the Transmission TRA Separated Revenue Amount divided by twelve;
 - d. On and after the date the Commission or its delegate declares to be the start date for direct access, a debit entry equal to the Transmission TRA Separated Revenues, based upon rates approved by the Federal Energy Regulatory Commission (FERC);
 - e. A debit entry equal to the annual applicable Distribution TRA Separated Revenue Requirement Amount divided by twelve;

(Continued)



PRELIMINARY STATEMENT
(Continued)

N. TRANSITION REVENUE ACCOUNT (TRA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.):

- f. A debit entry equal to the annual applicable Nuclear Decommissioning TRA Separated Revenue Requirement Amount divided by twelve; (D)
- g. A debit entry equal to the annual applicable Public Purpose Programs TRA Separated Revenue Requirement Amount divided by twelve; (D)
- h. A debit entry equal to the amount recorded for Diablo Canyon-related ICIP exclusion items listed in Findings of Fact 38, 39, and 40 of Decision 97-05-088; (T)
- i. A debit entry equal to the costs associated with CEP and EET funded by PG&E, up to the amount authorized for PG&E by the CPUC; (T)
- j. A debit entry equal to the recorded incentives paid to customers for avoided power purchases during the period between June 1, 2000, and December 31, 2000, as provided for under electric Rate Schedule E-BID; (T)
- k. A credit entry equal to the recorded amount of revenue cycle services credits given to customers for revenue cycle services provided by entities other than PG&E; (T)
- l. A credit entry equal to the amount of Shareholder Participation, as defined in Section 6 below; (T)
- m. A debit entry equal to the obligations to the Department of Water Resources (DWR) excluding Bond Charges. (N)
- n. A debit entry equal to the obligations to the DWR for Bond Charges. (N)
- o. A debit entry equal to PG&E's retained fossil, hydroelectric and nuclear generation non-fuel operating expenses and capital-related revenue requirements (which include depreciation expense, a return on rate base and related taxes), net of franchise fees and uncollectibles expenses. (N)
- p. A debit entry equal to and offsetting the authorized monthly Energy Resource Recovery Account (ERRA) revenue requirement recorded in the ERRA (electric Preliminary Statement Part CP). (N)
- q. If the sum of the beginning of the month balance and the balance after the entries above is a credit, a debit entry to transfer that sum to the TCBA (electric Preliminary Statement Part AV); and (T)
- r. If the sum of the beginning of the month balance and the balance after the entries above is a debit, a debit entry equal to the interest on the average balance of the account at the beginning of the month and the balance after the entries above, at a rate equal to one-twelfth the interest rate of the three-month Commercial-Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

AM. EMERGENCY PROCUREMENT SURCHARGE MEMORANDUM ACCOUNT (EPSMA)

1. PURPOSE: The purpose of EPSMA is to track the Emergency Procurement Surcharge (EPS) established in Decision 01-01-018 and the Generation Surcharge adopted in Decision 01-03-082. (T)
(T)
(D)
2. APPLICABILITY: The EPSMA shall apply to all electric customers except for those customers eligible for the California Alternative Rates for Energy (CARE) program, and customers on electric Rate Schedule E-DEPART. (T)
3. REVISION DATE: Disposition of amounts in this account shall be determined in a proceeding authorized by the Commission.
4. RATE: The EPSMA rate is set forth in electric Rate Schedule E-EPS. (T)
5. ACCOUNTING PROCEDURE: The following entries shall be made each month: (T)
(D)
 - a. A credit entry equal to the EPS revenues received from the customer class during the month.
 - b. A credit entry equal to the three-cent surcharge revenues received from the customer class during the month, excluding the half-cent catch-up surcharge tracked in the Surcharge Amortization Revenue Memorandum Account (SARMA) (electric Preliminary Statement Part CJ). (T)
|
(T)
(D)
 - c. An entry equal to the interest on the average balance of the account at the beginning of the month and the balance after the entries above, at a rate equal to one-twelfth the interest rate of the three month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(Continued)



PRELIMINARY STATEMENT

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA)

(N)

1. **PURPOSE:** The purpose of the Energy Resource Recovery Account (ERRA) is to record and recover power costs, excluding California Department of Water Resources (DWR) contract costs, associated with PG&E's authorized procurement plan, pursuant to Decision 02-10-062, Decision 02-12-074 and California Public Utilities Code § 454.5(d)(3). Power costs recorded in ERRA include, but are not limited to, utility retained generation fuels, Qualifying Facility (QF) contracts, inter-utility contracts, California Independent System Operator (ISO) charges, irrigation district contracts and other Power Purchase Agreements (PPA), bilateral contracts, forward hedges, pre-payments and collateral requirements associated with procurement (including disposition of surplus power), and ancillary services. These costs are offset by reliability-must-run revenues (RMR), PG&E's allocation of surplus sales revenues and the ERRA revenue requirement.

California Public Utilities Code § 454.5(d)(3) mandates a trigger mechanism to ensure that an undercollection or overcollection in the ERRA does not exceed 5 percent of a utility's recorded generation revenues for the prior year excluding revenues collected for the Department of Water Resources.

Pursuant to Decision 02-12-074, Conclusion of Law 23 and Ordering Paragraph (O.P. 15, PG&E is authorized to file an expedited trigger application at any time that its forecast indicates the undercollection in the ERRA will be in excess of the 5 percent threshold or 5 percent of the prior calendar year generation revenues including surcharge revenues used as authorized in Decision 02-11-026 for utility retained generation and power procurement costs incurred during that year, less revenues collected for DWR during that year. An ERRA Trigger Application for overcollections will not be filed until the ERRA has been in operation for a full twelve months.

The ERRA annual revenue requirement for 2003 is \$2,035 million.

2. **APPLICABILITY:** The ERRA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. **REVISION DATES:** The revision dates applicable to the ERRA shall be the (i) February 1 and August 1 filing dates established in Decision 02-12-074, and (ii) as determined in Section 1 above in the case of an ERRA Trigger Application.
4. **RATES:** The ERRA currently does not have a rate component.
5. **ACCOUNTING PROCEDURES:** The CPUC-jurisdictional portion of all entries shall be made at the end of each month as follows:
 - a) A credit entry equal to the authorized monthly ERRA revenue requirement;
 - b) A credit entry equal to RMR and ancillary services revenues from PG&E-owned generation facilities;
 - c) A credit entry equal to surplus sales revenues allocated to PG&E per the Operating Agreement between PG&E and the DWR, if applicable;
 - d) A debit entry equal to the amount paid for ISO-related charges;

(N)



PRELIMINARY STATEMENT
(Continued)

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

(N)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- e) A debit entry equal to the sum for the month of the product of: (1) the Millions of British Thermal Units (MMBtu) of natural gas burned daily for all purposes at PG&E's fossil plants; and (2) that day's weighted-average cost of gas on a Utility Electric Generation (UEG) portfolio basis (\$/MMBtu);
- f) A debit entry equal to the sum for the month of the product of: (1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the fossil plants; and (2) that day's weighted-average cost of distillate or fuel oil per barrel on a "last-in-first-out" (LIFO) basis;
- g) A debit entry equal to the hydroelectric fuel expenses. The fuel expenses include water purchase costs for the hydroelectric plants;
- h) A debit entry equal to fuel expenses for the Diablo Canyon Nuclear Power Plant;
- i) A debit entry equal to costs associated with QF obligations at or below the market benchmark defined in Decision 02-11-022;
- j) A debit entry equal to bilateral contract obligations;
- k) A debit entry equal to hedging contract obligations;
- l) A debit entry equal to renewable contract obligations;
- m) A debit or credit entry equal to costs associated with irrigation district contracts and other purchase power obligations, including capacity contract obligations at or below the market benchmark as defined in Decision 02-11-022;
- n) A debit entry equal to spot market purchases;
- o) A debit entry equal to system tolling or capacity contract obligations;
- p) A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements or pre-payments, credit and collateral payments;
- q) A debit entry equal to any other power costs associated with procurement; and
- r) A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

CQ. MODIFIED TRANSITION COST BALANCING ACCOUNT (MTCBA)

(N)

1. PURPOSE: The purpose of the MTCBA is to record ongoing transition costs associated with Qualifying Facility and other purchased power agreements.
2. APPLICABILITY: The MTCBA shall apply to all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those schedule and contracts specifically excluded by the Commission.
3. REVISION DATE: Disposition of amounts in this account shall be determined in a proceeding authorized by the Commission.
4. RATE: The MTCBA currently does not have a rate component.
5. ACCOUNTING PROCEDURE: The following entries shall be made each month:
 - a. A debit entry equal to costs associated with QF obligations above the market benchmark defined in Decision 02-11-022.
 - b. A debit or credit entry equal to the costs associated with irrigation district contracts and other purchase power obligations, including capacity contract obligations above the market benchmark as defined in Decision 02-11-022.
 - c. An entry equal to the interest on the average balance of the account at the beginning of the month and the balance after the entries above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

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A-6	Small General Time-of-Use Service.....	19200,18963,18214,19201-E
A-10	Medium General Demand-Metered Service	19202,18852,15307,18216,18217, 19203,19204-E
A-T	Nondomestic Interruptible Service	11862-E
A-RTP	Experimental Real-Time-Pricing Service	18219,16483-E
A-15	Direct-Current General Service.....	18738,17090-E
E-19	Medium General Demand-Metered Time-of-Use Service	19205,17092,17093,18965 18966,18967,15321,18221,18222,18037,18864,18039,18040,18865,17900,16414,15330 18742,18743,18744,16416,18223,16418,16419,16420,19206,17094,17095,19207,19208-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	19209,17254,18745, 18746,18747,15348,18225,15350,18226,18866,18044,18045,18867,15356,16430,15358, 18748,18749,18750,16432,18227,16434,16435,16436,18228,17099,17100,17101,19210-E
E-25	Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies.....	19211,19212,18752,18753,15376,18229,15378,18230,19213-E
E-36	Small General Service to Oil and Gas Extraction Customers	19214,18754,19215-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	19216,17108,18755,15690,15691,18233,19217-E
ED	Experimental Economic Development Rate.....	18234,17110-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	18335-E

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