

November 25, 2002

Advice 2311-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revisions to Electric Tariffs to Eliminate Power Factor Billing
for Customers with Demands Below 500 kW.
(Update and Implementation)**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this filing is to implement the tariff changes approved by the Commission in Advice 2225-E by letter dated May 24, 2002.

Billing by the CorDaptix system commences on December 5, 2002. Therefore, this filing updates the affected rate schedules with the revisions that were approved in Advice 2225-E.

Background

As part of its on-going efforts to provide exceptional service to its customers, PG&E is switching from its current billing system to the new CorDaptix system. Earlier this year, PG&E identified tariff improvements that would make the transition to CorDaptix easier and more efficient to implement and received advanced Commission approval through the following series of advice letters:

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights. PG&E reserves all rights to amend or revise its filings before the Commission and other agencies to implement the requirements of the order or orders of the Bankruptcy Court confirming PG&E's plan of reorganization as originally filed on September 20, 2001, and subsequently amended.

Advice 2311-E

2379-G/2221-E Non-residential Fixed Charges – Daily Equivalents
2380-G/2222-E Revisions to Gas and Electric Standard Form 01-6330 –
Energy Statement-Central Mailing
2381-G/2223-E Revisions to PG&E's Balance Payment Plan
2224-E Revisions to Electric Rate Schedules E-19, E-20, and E-37 –
Seasonal Crossover
2225-E Revisions to Electric Tariffs to Eliminate Power Factor Billing
for Customers with Demands Below 500 kW

Tariff Revisions

This filing submits the actual tariff sheets implementing the elimination of the power factor adjustment for electric customers with demand below 500 kW.

In addition to the affected rate schedules identified in Advice 2225-E, this filing eliminates the power factor adjustment for customers on electric rate Schedule E-37, which was inadvertently omitted from the earlier filing.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **December 15, 2002**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

This advice filing becomes effective on **December 5, 2002**, which is the date that billing by the CorDaptix system commences.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

CONTRACT: For customers who use service for only part of the year, this schedule is available only on an annual contract.

(D)

(L)

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, demand and energy charges will be prorated based upon the number of days in each period.

(L)

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule A-10 during the last month by the customer's total usage.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(L)

(L)

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
 (Continued)

(L)

RATE REDUCTION BOND CREDIT: Small commercial customers served on this schedule receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to the application of the EPS, by way of reduction to CTC. Only customers determined as eligible will receive the credit.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

CARE DISCOUNT: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider. Customers will be billed as described in the BILLING section; and the CARE discount will be determined before any credit for Direct Access service

STANDBY APPLICABILITY: **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

5. DEFINITION OF TIME PERIODS: (Cont'd.)
- | | | | |
|---------------|------------------------------------------------------|----------------------------------------------------------------------------|--|
| WINTER | Period B (service from November 1 through April 30): | | |
| Partial-Peak: | 8:30 a.m. to 9:30 p.m. | Monday through Friday (except holidays). | |
| Off-Peak: | 9:30 p.m. to 8:30 a.m.
All day | Monday through Friday (except holidays).
Saturday, Sunday, and holidays | |

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents.

6. POWER FACTOR ADJUSTMENTS:

Bills will be adjusted based on the power factor for all customers except those selecting voluntary E-19 service. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

(D)
(T)
(T)

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS) will be reduced by 0.06 percent for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill (excluding any taxes and the EPS provided in Schedule E-EPS) will be increased by 0.06 percent for each percentage point below 85 percent.

Power factor adjustments will be assigned to generation for billing purposes.

7. CHARGES FOR TRANSFORMER AND LINE LOSSES:

The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

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|----------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|
| | | (D) |
| 6. CHARGES FOR TRANSFORMER AND LINE LOSSES: | The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of PG&E's Electric Rule 2. | (T) |
| 7. STANDARD SERVICE FACILITIES: | <p>If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.</p> <p>Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in PG&E's line extension agreement.</p> | (T) |
| 8. SPECIAL FACILITIES: | PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2. | (T) |
| 9. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: | <p>If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.</p> <p>PG&E will continue to use the regular metering equipment for billing purposes.</p> | (T) |
| 10. BILLING: | <p>A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.</p> <p>Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange component is determined by multiplying the average Power Exchange cost for Schedule E-37 for each time period during the last month by the customer's total usage for each time period.</p> | (T) |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

10. BILLING: (Cont'd.) **Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component. (T)

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. STANDBY APPLICABILITY: **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

13. VOLTAGE DISCOUNT (B Rate Only): (Cont'd.) PG&E retains that right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E. (D)
14. SEASONS: Summer season begins on May 1 and ends on October 31. (T)
15. BILLING: A customer's bill is first calculated according to the rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer. (T)
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule AG-1 during the last month by the customer's total usage. (L)
- Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery service from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.
- Hourly PX Pricing Option Customers** receive supply and demand services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.
- Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge. (L)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

16. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
OPTION:

a. Eligibility

(T)

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

b. Billing

Customers that take service with the DAP option will be billed under the Schedule AG-1 rates provided above. In addition, the total bill under Schedule AG-1 will be reduced by an amount equal to the product of the DAP percentage discount and the total amount of the Schedule AG-1 bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a DAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-1, the DAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350-670hp
500-999	2.0%	2.0%	2.0%	2.0%	2.0%	13.0%	13.0%	13.0%
1000-1499	2.0%	2.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%
1500-1999	2.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%
2000-2499	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%
2500-2999	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%
3000-3499	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%
3500-3999	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%
4000-4499	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%
4500+	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

16. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
OPTION:
(Cont'd.)

c. Updates

(T)

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-1B. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-1. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

17. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:

a. Eligibility

(T)

A customer eligible for service under this schedule may also be eligible for service under the GAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under GAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, must be within the free footage allowance of a Southern California Gas Company pipeline, as established in Southern California Gas Company's Rule 20, and must sign the Natural Gas Alternative Power Option Affidavit (Standard Form 79-841) for the GAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

17. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:
(Cont'd.)

b. Billing

(T)

Customers that take service with the GAP option will be billed under the Schedule AG-1 rates provided above. In addition, the total bill under Schedule AG-1 will be reduced by an amount equal to the product of the GAP percentage discount and the total amount of the Schedule AG-1 bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a GAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-1, the GAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350-670 hp
500-999	11.0%	11.0%	11.0%	11.0%	11.0%	21.0%	21.0%	21.0%
1000-1499	11.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
1500-1999	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
2000-2499	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
2500-2999	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
3000-3499	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
3500-3999	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
4000-4499	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%
4500+	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%	21.0%

c. Updates

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-1B. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas engine irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-1. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

15. VOLTAGE DISCOUNT (Rates B and E Only): The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.
The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

- (1) For periods where the winter maximum demand charge applies, \$0.30 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- (2) For periods where the summer maximum demand charge applies, \$0.40 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

16. BILLING: A customer's bill is first calculated according to the total rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customers.

(D)

(T) (L)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule AG-R for each time period during the last month by the customer's total usage for each time period.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

(L)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. BILLING: **Hourly PX Pricing Option Customers** receive supply and delivery services solely from (T)
(Cont'd.) PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

17. EXPERI- a. Eligibility (T)
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP)
OPTION: A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision No. 95-04-077.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
OPTION:
(Cont'd.)

b. Billing

(T)

Customers that take service with the DAP option will be billed under the Schedule AG-R rates provided above. In addition, the total bill under Schedule AG-R will be reduced by an amount equal to the product of the DAP percentage discount and the total amount of the Schedule AG-R bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a DAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-R, the DAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350+ hp
500-999	2.0%	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%
1000-1499	2.0%	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%
1500-1999	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
2000-2499	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
2500-2999	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
3000-3499	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
3500-3999	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
4000-4499	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
4500+	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%

c. Updates

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-RB. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-R. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

(Continued)



SCHEDULE AG-R — SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:

a. Eligibility

(T)

A customer eligible for service under this schedule may also be eligible for service under the GAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under GAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, must be within the free footage allowance of a Southern California Gas Company pipeline, as established in Southern California Gas Company's Rule 20, and must sign the Natural Gas Alternative Power Option Affidavit (Standard Form 79-841) for the GAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision No. 95-04-077.

b. Billing

Customers that take service with the GAP option will be billed under the Schedule AG-R rates provided above. In addition, the total bill under Schedule AG-R will be reduced by an amount equal to the product of the GAP percentage discount and the total amount of the Schedule AG-R bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a GAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-R, the GAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350+ hp
500-999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
1000-1499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
1500-1999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
2000-2499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
2500-2999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
3000-3499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
3500-3999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
4000-4499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
4500+	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:
(Cont'd.)

c. Updates

(T)

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-RB. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-R. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. BILLING:

A customer's bill is first calculated according to the total rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.

(D)

(T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule AG-V for each time period during the last month by the customer's total usage for each time period.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery service from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

(T)

(L)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(L)

(Continued)



SCHEDULE AG-V — SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP)
OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

b. Billing

Customers that take service with the DAP option will be billed under the Schedule AG-V rates provided above. In addition, the total bill under Schedule AG-V will be reduced by an amount equal to the product of the DAP percentage discount and the total amount of the Schedule AG-V bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a DAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-V, the DAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350+ hp
500-999	2.0%	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%
1000-1499	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
1500-1999	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
2000-2499	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
2500-2999	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
3000-3499	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
3500-3999	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
4000-4499	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
4500+	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

(L)

c. Updates

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-VB. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-V. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:

a. Eligibility

(T)

A customer eligible for under this schedule may also be eligible for under the GAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under GAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E in excess of the eligibility price as determined by PG&E, must be within the free footage allowance of a Southern California Gas Company pipeline, as established in Southern California Gas Company's Rule 20, and must sign the Natural Gas Alternative Power Option Affidavit (Standard Form 79-841) for the GAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

b. Billing

Customers that take with the GAP option will be billed under the Schedule AG-V rates provided above. In addition, the total bill under Schedule AG-V will be reduced by an amount equal to the product of the GAP percentage discount and the total amount of the Schedule AG-V bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a GAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-V, the GAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350+ hp
500-999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
1000-1499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
1500-1999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
2000-2499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
2500-2999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
3000-3499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
3500-3999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
4000-4499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
4500+	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:
(Cont'd.)

c. Updates

(T)

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-VB. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas engine irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-V. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. VOLTAGE
DISCOUNTS
(Rates B and E
Only):

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

- (1) For periods where the winter maximum demand charge applies, \$0.30 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- (2) For periods where the summer maximum demand charge applies, \$0.40 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is first calculated according to the total rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule AG-4 for each time period, during the last month by the customer's total usage for each time period.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

(D)

(T) (L)

(L)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING:
(Cont'd.)

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange Costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

(T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

18. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP)
OPTION:

a. Eligibility

(T)

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
OPTION:
(Cont'd.)

b. Billing

(T)

Customers that take service with the DAP option will be billed under the Schedule AG-4 rates provided above. In addition, the total bill under Schedule AG-4 will be reduced by an amount equal to the product of the DAP percentage discount and the total amount of the Schedule AG-4 bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a DAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-4, the DAP percentage discounts are

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350+ hp
500-999	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	7.0%
1000-1499	2.0%	2.0%	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%
1500-1999	2.0%	2.0%	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%
2000-2499	2.0%	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%
2500-2999	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
3000-3499	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
3500-3999	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
4000-4499	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
4500+	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%

c. Updates

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-4B. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-4. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:

a. Eligibility

(T)

A customer eligible for service under this schedule may also be eligible for service under the GAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under GAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, must be within the free footage allowance of a Southern California Gas Company pipeline, as established in Southern California Gas Company's Rule 20, and must sign the Natural Gas Alternative Power Option Affidavit (Standard Form 79-841) for the GAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

b. Billing

Customers that take service with the GAP option will be billed under the Schedule AG-4 rates provided above. In addition, the total bill under Schedule AG-4 will be reduced by an amount equal to the product of the GAP percentage discount and the total amount of the Schedule AG-4 bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a GAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-4, the GAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350+ hp
500-999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
1000-1499	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	16.0%	16.0%
1500-1999	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	16.0%	16.0%
2000-2499	11.0%	11.0%	11.0%	16.0%	16.0%	16.0%	16.0%	16.0%
2500-2999	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%
3000-3499	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%
3500-3999	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%
4000-4499	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%
4500+	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:
(Cont'd.)

c. Updates

(T)

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-4B. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-4. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. VOLTAGE
DISCOUNTS
(Rates B and E
Only):

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the demand charge.

Discounts are applied in any month as follows:

- 1) For periods where the winter maximum demand charge applies, \$0.65 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- 2) For periods where the summer maximum demand charge applies, \$0.95 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- 3) For periods where the winter maximum demand charge applies, \$3.25 per kW of seasonal billing demand when service is delivered without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.
- 4) For periods where the summer maximum demand charge applies, \$4.85 per kW of seasonal billing demand when service is delivered without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is first calculated according to the total rates and conditions above, and any DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule AG-5 for each time period, during the last month by the customer's total usage for each time period.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

(D)

(T) (L)

(L)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING: **Hourly PX Pricing Option Customers** receive supply and delivery service solely from (T)
(Cont'd.) PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for an Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly. The Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

18. EXPERI- a. Eligibility (T)
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP)
OPTION:

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
OPTION
(Cont'd.):

b. Billing

(T)

Customers that take service with the DAP option will be billed under the Schedule AG-5 rates provided above. In addition, the total bill under Schedule AG-5 will be reduced by an amount equal to the product of the DAP percentage discount and the total amount of the Schedule AG-5 bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a DAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-5, the DAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350+ hp
500-999	2.0%	2.0%	2.0%	7.0%	7.0%	7.0%	7.0%	7.0%
1000-1499	2.0%	2.0%	2.0%	2.0%	2.0%	7.0%	7.0%	7.0%
1500-1999	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
2000-2499	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
2500-2999	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
3000-3499	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
3500-3999	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
4000-4499	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
4500+	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%

c. Updates

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-5B. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-5. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:

a. Eligibility

(T)

A customer eligible for service under this schedule may also be eligible for service under the GAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under GAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, must be within the free footage allowance of a Southern California Gas Company pipeline, as established in Southern California Gas Company's Rule 20, and must sign the Natural Gas Alternative Power Option Affidavit (Standard Form 79-841) for the GAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision No. 95-04-077.

b. Billing

Customers that take service with the GAP option will be billed under the Schedule AG-5 rates provided above. In addition, the total bill under Schedule AG-5 will be reduced by an amount equal to the product of the GAP percentage discount and the total amount of the Schedule AG-5 bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a GAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-5, the GAP percentage discounts are:

avg op hrs/year	50-74hp	75-99hp	100-149hp	150-199hp	200-249hp	250-299hp	300-349hp	350+ hp
500-999	6.0%	6.0%	6.0%	11.0%	11.0%	11.0%	11.0%	11.0%
1000-1499	6.0%	6.0%	6.0%	11.0%	11.0%	11.0%	11.0%	11.0%
1500-1999	6.0%	6.0%	6.0%	6.0%	11.0%	11.0%	11.0%	11.0%
2000-2499	6.0%	6.0%	6.0%	6.0%	11.0%	11.0%	11.0%	11.0%
2500-2999	6.0%	6.0%	6.0%	6.0%	11.0%	11.0%	11.0%	11.0%
3000-3499	6.0%	6.0%	6.0%	6.0%	6.0%	11.0%	11.0%	11.0%
3500-3999	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
4000-4499	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
4500+	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
 (Continued)

19. EXPERI-
 MENTAL
 NATURAL GAS
 ALTERNATIVE
 POWER (GAP)
 OPTION
 (Cont'd.):

c. Updates

(T)

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-5B. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas engine irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-5. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.



SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

13. VOLTAGE DISCOUNTS (B Rate Only): (Cont'd.) (2) For periods where the summer maximum demand charge applies, \$0.95 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

(D)

14. SEASONS: Summer season begins on May 1 and ends on October 31.

(T)

Winter season begins on November 1 and ends on April 30.

15. BILLING: A customer's bill is calculated according to the total rates and conditions above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. Customers taking service under this schedule receive supply and delivery services solely from PG&E. The Power Exchange (supply) component is determined by multiplying the average Power Exchange Cost for Schedule AG-6 during the last month by the customer's total usage.

(T)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING:

A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

(D)

(T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange component is determined by multiplying the average Power Exchange cost for the customer's otherwise applicable schedule for each time period (where applicable) during the last month by the customer's total usage for each time period (where applicable).

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



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