

November 13, 2002

**Advice 2299-E
(Pacific Gas and Electric Company ID U39E)**

Public Utilities Commission of the State of California

**Subject: Establish Energy Resource Recovery Account (ERRA)
Balancing Account**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose:

PG&E is filing this advice letter to comply with Decision (D.) 02-10-062, *Interim Opinion for the Order Instituting Rulemaking to Establish Policies and Cost Recovery Mechanisms for Generation Procurement and Renewable Resource Development*, from Rulemaking (R.) 01-10-024. Specifically, in compliance with Ordering Paragraph (O.P.) 14, PG&E is establishing the Energy Resource Recovery Account (ERRA) to record power costs, excluding the California Department of Water Resources (DWR) power charges and PG&E's non-fuel utility retained generation costs.² Advice 2299-E also includes revisions to electric Preliminary Statement Part AM *Emergency Procurement Surcharge Balancing Account (EPSBA)*, to remove procurement-related costs now recorded in the ERRA. In addition, there are changes to electric Preliminary Statement Part N *Transition Revenue Account (TRA)* to transfer to the ERRA the revenue to offset the ERRA monthly revenue requirement and if applicable, ERRA amortization revenue requirement. Further, entries to the DWR/ISO Cost Balancing Account (DWR/ISO BA) (Preliminary Statement CB) will cease upon the effective date of the ERRA.

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

² See D.02-10-062, Appendix D for a breakdown of PG&E's Utility Retained Generation and procurement related costs that will be recovered in the ERRA.

Background:

On October 29, 2001, the Commission issued an Order Instituting Rulemaking (OIR), (R.) 01-10-024, to (1) establish ratemaking mechanisms to enable the California investor-owned utilities (IOUs) to resume purchasing electric energy, capacity, ancillary services and related hedging instruments to fulfill their obligations to serve and meet the needs of their customers and (2) to comply with Section 701.3 requirements.

D.02-10-062 adopts the regulatory framework for the California IOU's to resume full procurement responsibilities on January 01, 2003. To ensure the timely recovery of procurement costs incurred pursuant to approved procurement plans the Commission ordered the California IOUs to establish a new balance account, the Energy Resource Recovery Account (ERRA).

Balancing Account Trigger Mechanism

Pursuant to Decision 02-10-062, Ordering Paragraph (O.P.) 15, PG&E will file an expedited ERRA Trigger Application for approval in 60 days if the ERRA undercollection is in excess of 4 percent of the prior year's actual recorded generation revenues excluding revenues collected for the Department of Water Resources (DWR). An ERRA Trigger Application for overcollections will not be filed until the ERRA has been in operation for a full twelve months.

Tariff Revisions:**Energy Resource Recovery Account (ERRA)**

The purpose of the ERRA is to record and recover power costs, excluding DWR contract costs, and non-fuel utility retained generation (URG) costs, associated with PG&E's authorized procurement plan pursuant to D. 02-10-062 and California Public Utilities Code Section 454.5 (d)(3).

Emergency Procurement Surcharge Balancing Account (EPSBA)

Revisions are necessary to electric Preliminary Statement Part AM, *Emergency Procurement Surcharge Balancing Account* (EPSBA) to remove procurement related costs except payments to the DWR and non-fuel utility retained generation costs. All other ongoing procurement costs currently recorded in EPSBA will be recorded in ERRA.

Transition Revenue Account (TRA)

Preliminary Statement Part N, *Transition Revenue Account* (TRA) is modified to transfer to ERRA the monthly ERRA revenue requirement and the ERRA

amortization revenue requirement, if applicable. In addition, TRA tariff language currently addressing ISO charges will be deleted as it is now in ERRA

DWR/ISO Cost Balancing Account (DWR/ISO BA)

New entries to the DWR/ISO Cost Balancing Account (DWR/ISO BA) (Preliminary Statement CB) will cease upon implementation of this Advice Letter because the amounts now tracked in the DWR/ISO BA will be included in the ERRA.

Protest:

Anyone wishing to protest this filing may do so by sending a letter by **December 3, 2002**, which is 20 days from the date of this filing. The protest must state the grounds upon which it based, including such items as financial and service impact, and should be submitted expeditiously. Protest should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date:

In compliance with D. 02-10-062, PG&E requests that Advice 2299-E be effective, **January 1, 2003**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter excluding the confidential appendices is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.01-10-024. Non-market participants who are members of PG&E's Procurement Review Group and have signed appropriate Non-Disclosure Certificates will also receive the advice letter and accompanying confidential attachments by overnight mail.

The portions of this advice letter so marked Confidential Protected Material are in accordance with the May 1, 2002, Protective Order in R. 01-10-024 Regarding Confidentiality of Pacific Gas and Electric Company (PG&E) Power Procurement Information. As required by that Order, reviewing representatives of Market Participating Parties will not be granted access to Protected Material, but will instead be limited to reviewing redacted versions of documents that contain Protected Material.

Address change requests should be directed to Rose Abao at (415) 973-2218. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

cc: Service List R. 01-10-024

Attachment

Confidential - Attachment II Monthly Breakdown of Procurement Costs



PRELIMINARY STATEMENT

N. TRANSITION REVENUE ACCOUNT (TRA)

1. PURPOSE: The purpose of the Transition Revenue Account (TRA) is to match the amount of billed revenues, excluding the Emergency Procurement Surcharge (EPS) revenues as defined in Schedule E-EPS pursuant to Decision 01-01-018, against the amount of the separated revenue requirement and Commission-approved obligations. This matching process facilitates determination of billed Competition Transition Charge (CTC) revenues, which will be transferred to the Transition Cost Balancing Account (TCBA). Separated revenue requirement consists of transmission, distribution, public purpose programs, and nuclear decommissioning. Commission-approved obligations consist of Power Exchange charges incurred prior to January 4, 2001, any undercollection in the EPSBA (electric Preliminary Statement Part AM) and Diablo Canyon-related ICIP exclusions. In addition, pursuant to Decision 99-05-031 (Finding Of Fact 6; Conclusion Of Law 16), the costs associated with the Consumer Education Program (CEP) and the Electric Education Trust (EET) funded by PG&E will be recorded in the TRA. PG&E's costs associated with CEP and EET, up to the amount authorized for PG&E by the CPUC, are recorded in the TRA. Further, pursuant to Decision 02-10-062, the Energy Resource Recovery Account (ERRA) monthly revenue requirements are transferred to the ERRA. The purpose of the TRA is also to ensure dollar-for-dollar recovery of distribution, nuclear decommissioning, public purpose program costs, and costs related to the CEP and EET. The TRA will be in effect until the end of the rate freeze. (D) (T) (T)
2. APPLICABILITY: This TRA provision applies to all bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those specifically excluded by the Commission.
3. TRA SEPARATED REVENUE REQUIREMENT AMOUNTS: Beginning January 1, 1999, the TRA Separated Revenue Requirement Amounts for Distribution, Public Purpose Programs, and Nuclear Decommissioning shall reflect the 1999 General Rate Case (GRC) decision as adopted in Decision 00-02-046, and any other changes that are authorized by the Commission.
4. REVISIONS: The TRA Separated Revenue Requirement Amounts are revised annually on January 1, or as authorized by the Commission in a future Revenue Adjustment Proceeding (RAP).
5. ACCOUNTING PROCEDURE: PG&E shall maintain the TRA by making entries to this account at the end of each month as follows:
 - a. A debit entry equal to the recorded revenue for the period from residential and small commercial customers from the Fixed Transition Amount (FTA) charge, as provided for in Decision 97-09-055 and defined in Part AS of the Preliminary Statement;
 - b. A credit entry equal to the amount of total recorded CPUC jurisdictional revenue from the sale and/or delivery of electricity during the month, excluding the EPS revenues as defined in Schedule E-EPS;
 - c. Prior to the date the Commission or its delegate declares to be the start date for direct access, a debit entry equal to the Transmission TRA Separated Revenue Amount divided by twelve;
 - d. On and after the date the Commission or its delegate declares to be the start date for direct access, a debit entry equal to the Transmission TRA Separated Revenues, based upon rates approved by the Federal Energy Regulatory Commission (FERC);
 - e. A debit entry equal to the annual applicable Distribution TRA Separated Revenue Requirement Amount divided by twelve;

(Continued)



PRELIMINARY STATEMENT
(Continued)

N. TRANSITION REVENUE ACCOUNT (TRA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.):

- f. A debit entry equal to the annual applicable Nuclear Decommissioning TRA Separated Revenue Requirement Amount divided by twelve; (D)
- g. A debit entry equal to the annual applicable Public Purpose Programs TRA Separated Revenue Requirement Amount divided by twelve; (D)
- h. A debit entry equal to the amount recorded for Diablo Canyon-related ICIP exclusion items listed in Findings of Fact 38, 39, and 40 of Decision 97-05-088; (T)
- i. A debit entry equal to the costs associated with CEP and EET funded by PG&E, up to the amount authorized for PG&E by the CPUC; (T)
- j. A debit entry equal to the recorded incentives paid to customers for avoided power purchases during the period between June 1, 2000, and December 31, 2000, as provided for under Schedule E-BID (T)
- k. A credit entry equal to the recorded amount of revenue cycle services credits given to customers for revenue cycle services provided by entities other than PG&E; (T)
- l. A credit entry equal to the amount of Shareholder Participation, as defined in Section 6 below; (T)
- m. A debit entry equal to the undercollected balance in the EPSBA (electric Preliminary Statement Part AM); (T)
- n. A debit entry to transfer the adopted monthly Energy Resource Recovery Account (ERRA) revenue requirement to the ERRA (electric Preliminary Statement Part CN). (N)
- o. A debit entry to transfer, if applicable, the ERRA amortization revenue requirement to the ERRA (electric Preliminary Statement Part CN). (N)
- p. If the sum of the beginning of the month balance and the balance after the entries above is a credit, a debit entry to transfer that sum to the TCBA (electric Preliminary Statement Part AV); and (T)
- q. If the sum of the beginning of the month balance and the balance after the entries above is a debit, a debit entry equal to the interest on the average balance of the account at the beginning of the month and the balance after the entries above, at a rate equal to one-twelfth the interest rate of the three-month Commercial-Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

AM. EMERGENCY PROCUREMENT SURCHARGE BALANCING ACCOUNT (EPSBA)

1. **PURPOSE:** The purpose of the EPSBA is to record, by customer class, the Emergency Procurement Surcharge (EPS) established in Decision 01-01-018 and apply these revenues to certain ongoing procurement costs. The EPS revenue and the ongoing procurement costs will be recorded in a separate subaccount for each customer class.
2. **APPLICABILITY:** The EPSBA shall apply to all electric customers except for those customers eligible for the California Alternative Rates for Energy (CARE) program, and customers on Schedule E-DEPART.
3. **REVISION DATE:** Disposition of amounts in this account shall be determined in a proceeding authorized by the Commission.
4. **RATE:** The EPSBA rate is set forth in Schedule E-EPS.
5. **ACCOUNTING PROCEDURE:** Separate subaccounts will be set up by customer class. The following entries shall be made for each subaccount each month:
 - a. A credit entry equal to the EPS revenues received from the customer class during the month.
 - b. A debit entry equal to the amount recorded for the DWR Power Charges. (T)
 - c. A debit entry equal to PG&E's retained fossil, hydroelectric and nuclear generation non-fuel operating expenses and capital-related revenue requirements (which include depreciation expense, a return on rate base and related taxes), net of Franchise Fees and uncollectibles. (T)
 - d. A credit entry, if the sum of the beginning of the month balance and the entries above is a debit, to transfer that sum to the TRA (electric Preliminary Statement Part N). (T)
 - e. A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(Continued)



PRELIMINARY STATEMENT

CN. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA)

(N)

1. **PURPOSE:** The purpose of the Energy Resource Recovery Account (ERRA) is to record and recover power costs, excluding California Department of Water Resources (DWR) contract costs, associated with PG&E's authorized procurement plan, pursuant to Decision 02-10-062 and California Public Utilities Code § 454.5(d)(3). Power costs recorded in ERRA include, but are not limited to, utility retained generation fuels, Qualifying Facility (QF) contracts, inter-utility contracts, California Independent System Operator (ISO) charges, irrigation district contracts and other Power Purchase Agreements (PPA), bilateral contracts, forward hedges, pre-payments and collateral requirements associated with procurement (including disposition of surplus power), ancillary services, and Electric Energy Transaction Administration (EETA) costs. These costs are offset by reliability-must-run revenues (RMR), PG&E's allocation of surplus sales revenues and ERRA revenues.

Pursuant to Decision 02-10-062, PG&E will file an expedited ERRA Trigger Application for approval in 60 days if the ERRA undercollection or overcollection is in excess of 4 percent of the prior year's actual recorded generation revenues excluding revenues collected for the Department of Water Resources. An ERRA Trigger Application for overcollections will not be filed until the ERRA has been in operation for a full twelve months. The ERRA Trigger Application will include:

- a) A provision for an immediate automatic amortization revenue requirement adjustment that will be subject to true-up upon the Commission issuing a decision on the expedited ERRA Trigger Application(s); and
- b) A projected ERRA balance for a minimum of 60 days from the filing of the ERRA Application until the balance reaches the 5 percent threshold required by California Public Utilities Code Section 454.5 (d)(3) and an updated forecast of the ERRA costs underlying the annual ERRA revenue requirement and corresponding ERRA balance in the event the triggering event was caused by unanticipated circumstances or changed market conditions.
- c) A request to increase rates sufficient to recover power costs on a forecast basis in the event the undercollection in the ERRA is greater than the residual generation revenue available in the month of the undercollection in the TRA or the forecast undercollection is expected to be greater than the forecast entire residual generation revenue going forward.

The ERRA annual revenue requirement for 2003 is \$2,035 million.

2. **APPLICABILITY:** The ERRA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. **REVISION DATES:** The revision dates applicable to the ERRA shall be the (i) June 1 and December 1 filing dates established in D.02-10-062, until revised by the Commission, and (ii) each date an ERRA Trigger Application is filed.
4. **RATES:** This balancing account will have a rate component based on the ERRA Trigger Application.

(N)



PRELIMINARY STATEMENT
(Continued)

CN. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

(N)

5. ACCOUNTING PROCEDURES: The CPUC-jurisdictional portion of all entries shall be made at the end of each month as follows:

- a) A credit entry equal to the adopted monthly ERRA revenue requirement transferred from the Transition Revenue Account (TRA) (electric Preliminary Statement Part N).
- b) A credit entry, if applicable, equal to the ERRA amortization revenue requirement transferred from the TRA (electric Preliminary Statement Part N) as determined in an expedited ERRA Trigger Application.
- c) A credit entry equal to RMR and ancillary services revenues from PG&E-owned generation facilities.
- d) A credit entry equal to surplus sales revenues allocated to PG&E per the Operating Agreement between PG&E and the DWR, if applicable.
- e) A debit entry equal to the amount paid for ISO-related charges.
- f) A debit entry equal to the sum for the month of the product of: (1) the Millions of British Thermal Units (MMBtu) of natural gas burned daily for all purposes at PG&E's fossil plants; and (2) that day's weighted-average cost of gas on a Utility Electric Generation (UEG) portfolio basis (\$/MMBtu).
- g) A debit entry equal to the sum for the month of the product of: (1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the fossil plants; and (2) that day's weighted-average cost of distillate or fuel oil per barrel on a "last-in-first-out" (LIFO) basis.
- h) A debit entry equal to the hydroelectric fuel expenses. The fuel expenses include water purchase costs for the hydroelectric plants.
- i) A debit entry equal to fuel expenses for the Diablo Canyon Nuclear Power Plant.
- j) A debit entry equal to costs associated with QF obligations at or below the market benchmark defined in Decision 02-11-022.
- k) A debit entry equal to bilateral contract obligations.
- l) A debit entry equal to hedging contract obligations.
- m) A debit entry equal to renewable contract obligations.

(N)

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PRELIMINARY STATEMENT
(Continued)

CN. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- n) A debit or credit entry equal to costs associated with irrigation district contracts and other purchase power obligations, including capacity contract obligations.
- o) A debit entry equal to spot market purchases.
- p) A debit entry equal to system tolling or capacity contract obligations.
- q) A debit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchases.
- r) A debit entry equal to any other power costs associated with procurement.
- s) A debit entry equal to one-twelfth of the forecast revenue requirement for EETA; and
- t) A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)

(N)



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