

May 20, 2002

Advice 2241-E

(Pacific Gas and Electric Company ID U 39 E)

**Subject: Interruptible Load Program OIR—Phase 2
Schedule E-POBMC--Pilot Optional Binding Mandatory
Curtailment Program**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this filing is to submit Schedule E-POBMC--*Pilot Optional Binding Mandatory Curtailment Program*, in accordance with Decision (D.) 02-04-060 dated April 22, 2002, which gives further consideration to the status of the California utilities' current interruptible load program and curtailment issues.

Background

In D. 01-04-006 dated April 3, 2001, the Commission adopted improvements to interruptible programs and curtailment priorities in response to the electric energy crisis in California, focusing on the summer of 2001. (Phase 1 in the Order Instituting Rulemaking (OIR) into the operation of interruptible load programs offered by the California utilities). On September 7, 2001, the Commission held a prehearing conference on Phase 2 of the OIR, which addresses issues for the period after the summer of 2001. The Commission issued a Phase 2 Scoping Memo and Ruling on September 21, 2002. D. 02-04-060 resolves certain issues pertaining to Phase 2 of the OIR.

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

Ordering Paragraph (OP) 5 of D. 02-04-060 directed that the Energy Division convene a workshop with PG&E, California Manufacturers and Technology Association, and other interested parties to discuss implementation details for a pilot program to test adjusting the 10-day Optional Binding Mandatory Curtailment (OBMC) customer load reduction baseline to better reflect conditions on the day of an OBMC event. OP 5 further directed PG&E to file and serve an advice letter with accompanying tariffs within 10 days of the date of the workshop. The Energy Division conducted the required workshop on May 8, 2002.

Schedule E-POBMC

Schedule E-POBMC utilizes the majority of the program structure under current Schedule E-OBMC--*Optional Binding Mandatory Curtailment Plan*, which was authorized in the Interruptible Load OIR Rulemaking (R). 00-10-002. Schedule E-POBMC offers a 2-year pilot program to test normalizing the 10-day OBMC load reduction baseline to reflect differences between demand on the day of a curtailment event and the customer's baseline for the past 10 "similar" days. The customer's 10-day baseline during each hour of a program curtailment will be adjusted up or down by an amount equal to the customer's average hourly demand over the immediate prior four hours, minus the average hourly 10-day baseline over those same hours. This methodology is consistent with that presented by California Manufacturers and Technology Association (CMTA) at the May 8, 2002, workshop and agreed to by workshop participants.

Schedule E-POBMC will terminate two years after its effective date unless terminated prior to that date or extended beyond that date by the Commission's Energy Division. Schedule E-POBMC will be available on a first-come, first-served basis to a maximum of ten (10) PG&E customers in Alameda, San Mateo, or Santa Clara counties who can meet program eligibility requirements. Customers in those counties currently participating in Schedule E-OBMC will have priority for available positions in the E-POBMC program.

Participants in the Schedule E-POBMC Plan are required to provide their own real-time metering system suitable for the participant to be able to determine their 10-day baseline adjustment amount when they are notified of a curtailment.

PG&E will file and serve a report evaluating the operation of the Schedule E-POBMC pilot program within 60 days of the date the program terminates.

Preliminary Statement Part BX (ILPMA)

Preliminary Statement Part BX—*Interruptible Load Programs Memorandum Account (ILPMA)*, now includes a reference to the new Schedule E-POBMC Pilot Program.

Form No. 79-993—Agreement for Schedule E-OBMC

Customers on Schedule E-POBMC must complete and submit new Form 79-993—Agreement for Schedule E-POBMC.

Shortened Protest Period

In accordance with D.02-04-060, OP 5, protests to this filing must be filed and served within **nine (9) days** of the date of this filing, **May 29, 2002**. The protest must state the grounds upon which it is based and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Gulas
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226

Effective Date

In accordance with D. 02-04-060, this filing is effective **May 30, 2002**, which is **ten (10) days** after the date of this filing, unless suspended by the Commission's Energy Division Director.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the parties on the service list for R. 00-10-002, Phase 2. Address changes should be directed to Rose Abao at (415) 973-2218. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List – R. 00-10-002 – Phase 2



PRELIMINARY STATEMENT
(Continued)

BX. INTERRUPTIBLE LOAD PROGRAMS MEMORANDUM ACCOUNT (ILPMA)

1. **PURPOSE:** The purpose of the Interruptible Load Programs Memorandum Account (ILPMA) is to record costs incurred by PG&E to implement and administer new interruptible load and rotating outage programs during calendar years 2001 and 2002, and continuing until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision (D.) 02-04-060, where these costs are in excess of the costs authorized in current rates but represent new expenditures or activities that PG&E has been ordered to undertake pursuant to CPUC D. 01-04-006 and D. 02-04-060. Certain related new revenues related to these programs and activities will also be recorded to the ILPMA. The costs to be recorded to this memorandum account will include, but will not necessarily be limited to: start-up, administrative, and customer participation incentive costs for the new Base Interruptible Program (Schedule E-BIP), the new Demand Bidding Program (Schedule E-DBP), the new Optional Binding Mandatory Curtailment Program (Schedule E-OBMC), the new Scheduled Load Reduction Program (Schedule E-SLRP), the new Pilot Base Interruptible Program (Schedule E-PBIP), the new Pilot Optional Binding Mandatory Curtailment Program (Schedule E-POBMC), and the costs of all related new Commission-required studies, reports, and rotating outage program enhancements or system configuration modifications conducted pursuant to D.01-04-006 and D. 02-04-060. The revenues to be recorded to this memorandum account will include, but will not necessarily be limited to: any equipment costs or enrollment fees to be paid by customers participating in these new programs, together with any related non-compliance or contractual non-performance penalties. Pursuant to D.01-04-006, costs recorded to the ILPMA will be subject to reasonableness review and approved for recovery absent any showing of "incompetence, malfeasance, or other unreasonableness." Separate subaccounts will be maintained to track costs and revenues for each new rate program, study, or system modification conducted pursuant to D.01-04-006. (T)
(T)
(N)
2. **APPLICABILITY:** The ILPMA shall apply to all customer classes, unless any classes are specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of amounts in this account shall be determined in the Revenue Adjustment Proceeding (RAP), or any other proceeding as authorized by the Commission.
4. **ILPMA RATE:** The ILPMA does not currently have a rate component.
5. **ACCOUNTING PROCEDURE:** Separate subaccounts will be set up for each new rate program, study, or system modification conducted. The following entries shall be made for each subaccount at the end of each month:
 - a. A debit entry equal to the start-up and administrative expenses recorded in PG&E's Operations and Maintenance, and Administrative and General Expense Accounts that are incurred as a result of each new rate program, study, or system modification conducted pursuant to D.01-04-006, and D.02-04-060
 - b. A debit entry equal to the amount of customer participation incentives credited against customer bills for each new rate program conducted pursuant to D.01-04-006 and D. 02-04-06.

(Continued)



SCHEDULE E-POBMC—PILOT OPTIONAL BINDING MANDATORY CURTAILMENT PLAN

APPLICABILITY: The Pilot Optional Binding Mandatory Curtailment (POBMC) Plan is a pilot program to test adjustment of the program's load reduction baseline to reflect real-time demand. A POBMC Plan may be an alternative to a rotating outage (RO) for certain customers. Under an POBMC Plan, PG&E may authorize a customer to reduce their demand to an agreed upon level in lieu of being included in PG&E's rotating outage block progression. This schedule is open on a first-come, first-serve basis to a maximum total of ten (10) PG&E customers located in Alameda, San Mateo, or Santa Clara counties who can meet the eligibility requirements. Customers participating in Schedule E-POBMC as of the effective date of the schedule shall have priority for available positions over other customers. An eligible customer should submit a POBMC Plan to PG&E for review and acceptance. If the plan is approved by PG&E, PG&E will send such approval to the customer in writing. The written approval letter will specify the effective start date of the POBMC Plan. This pilot program will terminate two years from the effective date of Schedule E-POBMC unless terminated or extended beyond that date by the CPUC.

(N)

PROGRAM OPERATIONS: PG&E shall require a customer to operate its POBMC Plan upon each and every notice from the California Independent System Operator (CAISO) that a firm load curtailment is required within the PG&E service territory. Additionally, PG&E reserves the right to require a customer to operate its POBMC Plan when PG&E or the ISO has initiated or is planning to initiate firm load curtailments in a local geographic area within the PG&E service territory. POBMC Plan curtailments shall be required concurrent with each and every firm load curtailment.

Upon notification from PG&E of an POBMC curtailment, POBMC customers must immediately commence implementation of the load curtailment measures contained in their load reduction plan. Upon notice from PG&E, POBMC customers are required to reduce their load such that the load on their circuit or dedicated substation is at or below the Maximum Load Level (MLL) corresponding to the percent load reduction communicated in the notice. The load measurements for the circuit shall be taken at PG&E's distribution substation.

The MLLs correspond to a reduction in a circuit's loading of between five (5) and fifteen (15) percent in five (5) percent increments. The CAISO may call for load reductions on a required MW level, but PG&E will require POBMC customers to reduce their load to the next highest five (5) percent increment. For each operation, PG&E will notify the customer of the required percent reduction, along with the start and end times for the POBMC operation. PG&E may extend the end time or increase the percentage reduction of any ongoing POBMC operation as necessary to correspond with CAISO directives.

Maximum Load Levels (MLLs) shall be established by PG&E for the circuit or dedicated substation, which correspond to each of the 5, 10, and 15 percent load reduction levels. The following MLL calculation methodology shall apply for: a) customers not participating in a capacity interruptible program, b) customers participating in a capacity interruptible program where the customer's adjusted baseline is less than the customer's capacity interruptible program firm service level (FSL), and c) customers participating in a capacity interruptible program where the customer has met their monthly or annual curtailment obligation. The MLL for the 5 percent load reduction is equal to the product of the adjusted baseline times 0.95. The MLL for the 10 percent load reduction is equal to the product of the adjusted baseline times 0.90. The MLL for the 15 percent load reduction is equal to the product of the adjusted baseline times 0.85.

(N)

(Continued)



SCHEDULE E-POBMC—PILOT OPTIONAL BINDING MANDATORY CURTAILMENT PLAN
(Continued)

PROGRAM
OPERATIONS:
(Cont'd.)

The following MLL calculation methodology shall apply for customers participating in a capacity interruptible program where the customer has not met their monthly or annual curtailment obligation and the customer's FSL under that program is less than the customer's adjusted baseline. The MLL for the 5 percent load reduction is equal to the product of the FSL times 0.95. The MLL for the 10 percent load reduction is equal to the product of the FSL times 0.90. The MLL for the 15 percent load reduction is equal to the product of the FSL times 0.85. Customers participating in a capacity interruptible program who complete their monthly or annual capacity interruptible program curtailment obligation during a concurrent POBMC curtailment must continue to curtail from the lower of the FSL or POBMC adjusted baseline until the conclusion of the POBMC curtailment.

The baseline for determining MLLs is equal to the average recorded hourly usage amount (if available) for the same hours as the POBMC operation hours on the immediate past 10 similar days, excluding days when the customer was paid to reduce load under PG&E's Demand Bidding Program and days when the POBMC program operated. For establishing similar days, if the POBMC event is called on a business day, then 10 prior business days are used; if the POBMC event is called on a weekend or holiday, then 10 prior weekend and holiday days are used.

The adjusted baseline for each hour of a curtailment event is determined by applying the adjustment amount to the 10-similar day baseline. The adjustment amount is equal to the average hourly circuit demand over the most recent 4-hour period immediately prior to the initial curtailment notice, excluding periods when a POBMC curtailment occurred, minus the average hourly 10-similar day baseline for the circuit over the same 4-hour period. The customer is responsible for determining the applicable baseline adjustment amount at the time of the POBMC curtailment. PG&E will only be responsible for determining the applicable baseline adjustment amount following each curtailment event for the purpose of evaluating customer compliance with the curtailment.

Each calendar year a POBMC participant may exclude the following periods from the 10-day baseline: (a) a period of 15 calendar days designated in advance both for ramp-up and ramp-down of operations during which period the adjusted baseline will be the hourly average circuit load for the most recent prior day; (b) up to 10 days as determined by the customer and designated in advance to accommodate conditions in the customer's operations that affect the 10-day baseline; and (c) up to two days as determined by the customer where unplanned outages or other events cause the circuit load to deviate substantially from normal conditions. The customer shall provide a minimum of 10 calendar days prior notice to PG&E when exercising option (a); a minimum of 7 calendar days prior notice to PG&E when exercising option (b); and notice to PG&E within one calendar day after the outage or event when exercising option (c). Customer requests for the above exclusions must be received by PG&E in written or e-mail format within the specified time frames or the requested exclusion will not be allowed. Customers requesting an operation ramp-up period under option (a) above must also specify a commensurate operation ramp-down period occurring within one year of the ramp-up period. The 10-day baseline following the ramp-down period must be reduced a minimum of 25 percent from the 10-day baseline immediately prior to the ramp-down period. Customers failing to achieve a 25 percent reduction in the 10-day baseline following a ramp-down period will not be allowed future operation ramp-up periods for two years following the ramp-up period.

(N)

(N)

(Continued)



SCHEDULE E-POBMC—PILOT OPTIONAL BINDING MANDATORY CURTAILMENT PLAN
(Continued)

PROGRAM
OPERATIONS:
(Cont'd.)

Required load reductions must be achieved as quickly as possible but no later than 15 minutes after the primary customer receives notification from PG&E. POBMC customers who fail to curtail to or below the required MLL of their circuit within the specific amount of time or who fail to maintain the MLL for the entire duration of the POBMC operation shall be subject to the non-compliance penalties specified below.

A POBMC Plan is not a guarantee against a customer being subject to a RO, because daily and emergency circuit switching may cause the circuit to become subject to ROs.

The customer may not receive advance notice from PG&E of such a RO. Additionally, a POBMC Plan is applicable to only electrical emergencies requiring a rotation outage, and it does not prevent a customer from being subject to outages caused by other load shedding schemes. All customers involved in a particular POBMC Plan must be served from the same circuit unless expressly agreed to by PG&E.

A single POBMC Plan shall be required for a group of customers on a particular circuit that are undertaking the load reductions. For a group of customers, one of the customers shall be the lead customer for the POBMC Plan. This lead customer shall be the signing party of the POBMC Agreement and shall guarantee the load reductions and pay for all non-compliance penalties. This lead customer is responsible for working and coordinating with non-lead customers on the circuit. For a group of customers, the lead customer represents the non-lead customers.

If requested by any one customer on a circuit, PG&E shall facilitate communication by establishing a POBMC Plan between all customers on the circuit.

POBMC customers with a single tax payer identification number may aggregate the load of two circuits for the purpose of participating in the POBMC program provided: (a) they are the lead customer for both circuits; (b) they have the ability to achieve required load reductions on the total load for the circuits; (c) they agree to achieve required load reductions on individual circuits subject to the aggregation as required by PG&E or the CAISO in response to geographic area constraints; and (d) the customer commits in the POBMC Agreement that it has not, and will not, receive any payment from any customer on any POBMC or Schedule E-OBMC circuit for any action related to the POBMC and OBMC programs. All provisions of this schedule applicable to individual POBMC plans shall apply to the aggregated POBMC plan.

Customers are required to update their POBMC Plans by March 15 of each year, and confirm with PG&E any changes to the previous year's version. A POBMC Plan may become invalid over time because of circuit rearrangements or load additions, which make the MLL unachievable. Customers, therefore, are not guaranteed participation in this option from year to year.

(N)

(N)

(Continued)



SCHEDULE E-POBMC—PILOT OPTIONAL BINDING MANDATORY CURTAILMENT PLAN
(Continued)

- | | | |
|------------------------------|--|-----|
| ELIGIBILITY
REQUIREMENTS: | Bundled service and direct access service customers are eligible to file a POBMC Plan provided the customer can demonstrate to PG&E's satisfaction the following items: | (N) |
| | <ol style="list-style-type: none"> 1. The customer must be able to reduce its electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to the customer is reduced to or below MLLs for the entire duration of each and every RO operation. 2. For the purpose of evaluating the ability of a POBMC plan to achieve a reduction in circuit load of fifteen (15) percent, the prior year average monthly peak circuit or dedicated substation demand, adjusted for major changes in facilities that resulted in permanent circuit load changes, will be used. Customers desiring adjustment to the prior year demands must submit a declaration signed and stamped by a California registered professional engineer attesting to the facility changes, providing detail of the source of kilowatt load changes, and the total permanent change in maximum demand. PG&E will, at the customer's expense, have the facility changes verified by an independent California registered professional engineer, unless otherwise waived by PG&E. 3. Customers must also be able to achieve a minimum of a 15 percent circuit load reduction from the established baseline upon notice to curtail. Customers submitting a declaration under Section 2, above for a reduction in prior year average monthly peak circuit or dedicated substation demand must be able to achieve a minimum of a 10 percent circuit load reduction from the established baseline upon notice to curtail. 4. Customers participating in a POBMC plan who are the only customers on their circuit may participate in a PG&E operated capacity interruptible program provided the program requires the reduction of load to a pre-established firm service level. Customers participating in a demand bidding program shall not be paid for load reduction during POBMC operations. Customers participating in a POBMC plan shall not participate in the CAISO's Demand Relief Program (DRP) or in a PG&E program that aggregates load for the CAISO's DRP. 5. The customer must sign an <u>Agreement For Schedule E-POBMC</u> (Form No. 79-993) whereby the customer agrees to all terms and conditions set forth in this schedule and in said Agreement. 6. The customer must provide real-time metering equipment at their expense such that the customer can monitor loads in real-time for the purpose of determining the POBMC baseline adjustment amount. | (N) |

(Continued)



SCHEDULE E-POBMC—PILOT OPTIONAL BINDING MANDATORY CURTAILMENT PLAN
(Continued)

PLAN
COMPONENTS:

Every POBMC Plan shall have the following components:

1. Name of lead customer, including PG&E account number, electric rate schedule, service address, mailing address, and contact information, including alphanumeric pager and facsimile numbers and e-mail address.
2. List of all non-lead customers, including PG&E account number, service address, mailing address, and contact information.
3. The lead customer shall be the primary contact for the POBMC Plan. The customer shall furnish and maintain internet access, an e-mail address, alphanumeric pager and facsimile machine as required for customer notification. The primary contact shall be responsible for contacting all non-lead customers.
4. As an attachment the POBMC Plan shall include any and all agreements that are made between the lead customer and the non-lead customers.
5. A financial plan that clearly demonstrates that any and all non-compliance penalties associated with the POBMC plan will be secured by the lead customer and/or the non-lead customers.
6. A load reduction plan that shall indicate the specific quantifiable measures to be utilized by the customer(s) to reduce load to or below each MLL. The load reduction plan must include the load reduction measures to be utilized during different time periods of the year to achieve the required load reductions when seasonal load profile changes occur. The customer is responsible for preparing and maintaining the load reduction plan.
7. Identification of the measuring equipment and means to verify that during the entire duration of the POBMC operation that the load on the circuit or dedicated substation has been reduced to or below the applicable MLL that corresponds the required percent load reduction. This measuring equipment is further specified below.
8. Specification of the real-time metering arrangement to be utilized by the customer for the purpose of determining the POBMC baseline adjustment amount.

(N)

(N)

(Continued)



SCHEDULE E-POBMC—PILOT OPTIONAL BINDING MANDATORY CURTAILMENT PLAN
(Continued)

MEASURING
EQUIPMENT:

Where the POBMC customer is on a dedicated circuit or dedicated substation, compliance shall be determined from a telephone accessible electric revenue interval meter or real-time metering system that can be read remotely by PG&E's existing meter data collection system. Direct Access customers are required to allow PG&E telephone access to their electric revenue meter for the purposes of determining POBMC operation compliance. Where the existing meter is non-interval or is not compatible with PG&E's current telephone based or real-time meter reading systems, the customer is required to pay for the installation of an interval meter or other required equipment. For bundled service customers, or Direct Access customers who elect to have PG&E install the equipment, electric Rule 2 shall apply. Where a meter is not currently being read via telephone, the customer shall coordinate and pay for the installation, and pay all ongoing costs of such necessary telephone equipment and service. The POBMC Plan shall not be approved by PG&E until such metering has been installed and the data is able to be collected via telephone or until PG&E is able to access the customer-owned meter.

(N)

Where the POBMC customer is not on a dedicated circuit or if the POBMC Plan includes a group of customers, compliance for the circuit shall be determined from electronic recording equipment located in the PG&E substation. Where the circuit does not have electronic recording equipment to monitor its loads, the customer shall pay for the installation of the equipment as Special Facilities pursuant to electric Rule 2. The POBMC Plan shall not be approved by PG&E until such electronic recording equipment has been installed and is operational.

In addition to the measuring equipment specified above for compliance verification, customers are required to provide real-time metering for their use in determining the POBMC baseline adjustment amount. Electric Rule 2 shall apply where the customer elects to have PG&E install such real-time metering equipment.

PENALTIES:

Failure to meet the load relief criteria established by an POBMC Plan shall result in a non-compliance penalty for the POBMC customers. The non-compliance penalty shall be equal to \$6.00 per kWh times the average total load on the applicable circuit, less the required MLL, as measured during each half-hour of the RO. Failure to pay these penalties may result in termination of electric service pursuant to electric Rule 11.

PG&E will, without liability, terminate any POBMC Plan immediately for failure to reduce circuit load levels to within five (5) percent of the MLL for the entire duration of the RO for a second time during a twelve (12) month period. Such termination shall occur if the customer(s) bound by a POBMC Plan have not met, or are unable to meet, the load relief criteria specified therein. Customers terminated for non-compliance shall not be permitted to participate in a POBMC Plan or Schedule E-OBMC for a period of five (5) years from the date of termination.

Failure to maintain creditworthiness during the duration of the POBMC Plan may result in immediate termination of the POBMC Plan.

(N)

(Continued)



SCHEDULE E-POBMC—PILOT OPTIONAL BINDING MANDATORY CURTAILMENT PLAN
(Continued)

TERM:

A POBMC Agreement has an initial term of one (1) year, but may be extended from year to year, after operational review, with the written approval of PG&E. The annual term shall commence upon the date effective start date specified in the PG&E approval letter.

Except as specified above, the customer or PG&E may terminate the POBMC Plan upon thirty (30) days written notice prior to the end of an annual term. If a customer terminates the POBMC Plan, the customer shall not be party to a subsequent POBMC Plan for a period of at least twelve (12) months.

Upon termination, regardless of the cause, the circuit will be assigned a Rotating Outage Block (ROB). The ROB may or may not be the same as when the POBMC Plan was initiated.

(N)

(N)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

18910-E

PACIFIC GAS AND ELECTRIC COMPANY
AGREEMENT FOR SCHEDULE E-POBMC
FORM NO. 79-993 (5/02)
(ATTACHED)

(N)
|
(N)

Advice Letter No. 2241-E
Decision No. 02-04-060

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed May 20, 2002
Effective _____
Resolution No. _____



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(Continued)

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62-0580	8/93	Engineering Change Order.....	13300-E
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62-4778	12/89	Cancellation of Contract.....	11047-E
--		Electric Service Contract—Central Camp, Madera County, CA	3157-E
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79-847	11/95	Transmission Load Operating Agreement.....	13863-E
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79-861	9/96	Electric Data Interchange Trading Partner Agreement.....	14148-E
79-862	12/96	Interim Competition Transition Charge Agreement	14233-E
79-865	REV 1/99	Electric and Gas Monitoring Meter Pulse Agreement.....	16192-E
79-936	9/90	Deed of Conveyance	11566-E
79-937	8/90	Assignment Agreement	11567-E
79-954	12/97	Departing Load Competition Transition Charge Agreement.....	14974-E
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Part AN	Diablo Canyon Property Tax Balancing Account	14432-E
Part AO	Not Being Used	
Part AP	Not Being Used	
Part AQ	Reduced Return on Equity Memorandum Account.....	14449-E
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