

May 1, 2002

Advice 2235-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Combine Changes from Advice Nos. 2150-E-B and 2202-E

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

This filing consolidates onto a single tariff sheet, revisions to the Applicability section of electric rate Schedule A-10, *Medium General Demand-Metered Service*, filed in Advice 2202-E with the Applicability section of electric rate Schedule A-10 filed in Advice 2150-E-B.

Advice 2202-E modified electric rate schedules to adjust the electric distribution revenue requirement, a Humboldt Bay SAFSTOR revenue requirement, and the Vegetation Management Balancing Account pursuant to Decision (D.) 02-02-043. Advice 2202-E was filed on March 4, 2002, and was approved with an effective date of March 4, 2002.

Advice 2150-E-B modified the applicability section of the electric Rate Schedule A-10 pursuant to D. 01-09-062. The modification identified the eligible customers who are not currently on a TOU rate schedule and who will either receive a Real Time Pricing (RTP) meter through the California Energy Commission's ABX1 29 meter installation program, or who wish to arrange for the installation of such a meter on a voluntary basis. Advice 2150-E-B was filed on February 15, 2002, and was approved with an effective date of September 20, 2001.

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

Effective Date

PG&E requests that this filing be made effective on **March 4, 2002**, which is the effective date of Advice 2202-E.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose Abao at (415) 973-2218. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY: A customer selecting service on Schedule A-10 after August 15, 1992 must use at least 50,000 kWh per year. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2). This schedule is not available to customers whose maximum demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

Under Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

Customers who have received new hourly interval meters under the real-time metering program, funded by the California Energy Commission (CEC) pursuant to recently enacted California state legislation (Assembly Bill 1X 29), will pay the charges according to the terms and conditions in this schedule, and also the time-of-use (TOU) surcharges for Schedule A-10 specified under electric rate Schedule E-EPS, Section 2. These TOU surcharge rates will become effective for service rendered beginning on the customer's first regularly scheduled meter reading date which occurs after the new hourly interval metering system has been installed.

Customers who wish to voluntarily pay the TOU surcharges for Schedule A-10 specified under electric rate Schedule E-EPS, Section 2, must have an hourly interval meter. Those customers who wish to pay the TOU surcharge rates but who have not received hourly interval meters under the CEC-funded real-time metering program must pay PG&E for the cost of purchasing and installing an hourly interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter. Customers who elect to receive service on this basis must sign an Interval Meter Installation Service Agreement Form (79-984).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-10 charges.

TERRITORY: PG&E's entire service territory.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES:								(L)
	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Reliability Services	
ENERGY CHARGE (per kWh per month)								
Transmission Voltage Level								
Summer	—	\$0.00068	\$0.00375	\$0.07214	\$0.00039	\$0.01219	—	\$0.08915
Winter	—	\$0.00055	\$0.00375	\$0.05591	\$0.00039	\$0.01219	—	\$0.07279
Primary Voltage Level								
Summer	—	\$0.00897	\$0.00368	\$0.06393	\$0.00038	\$0.01219	—	\$0.08915
Winter	—	\$0.00732	\$0.00368	\$0.04922	\$0.00038	\$0.01219	—	\$0.07279
Secondary Voltage Level								
Summer	—	\$0.01122	\$0.00380	\$0.06154	\$0.00040	\$0.01219	—	\$0.08915
Winter	—	\$0.00916	\$0.00380	\$0.04724	\$0.00040	\$0.01219	—	\$0.07279
DEMAND CHARGE (per kW of maximum demand per month)								
Transmission Voltage Level								
Summer	\$1.59	\$0.01	—	(\$1.05)	—	—	\$1.40	\$1.95
Winter	\$1.59	\$0.00	—	(\$2.54)	—	—	\$1.40	\$0.45
Primary Voltage Level								
Summer	\$1.59	\$3.72	—	(\$1.21)	—	—	\$1.40	\$5.50
Winter	\$1.59	\$1.12	—	(\$2.46)	—	—	\$1.40	\$1.65
Secondary Voltage Level								
Summer	\$1.59	\$5.20	—	(\$1.49)	—	—	\$1.40	\$6.70
Winter	\$1.59	\$1.28	—	(\$2.62)	—	—	\$1.40	\$1.65
CUSTOMER CHARGE per meter per month								
	—	\$75.00	—	—	—	—	—	\$75.00
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE per kWh per month								
	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000

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