

April 29, 2002

**Advice 2234-E (REVISED Pages 2 and 3)**  
(Pacific Gas and Electric Company ID U 39 E)

**Subject: Interruptible Load Program OIR—Phase 2**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.<sup>1</sup>

**Purpose**

The purpose of this filing is to revise PG&E's electric tariffs in accordance with Decision (D.) 02-04-060 dated April 22, 2002, which gives further consideration to the status of: 1) interruptible programs, 2) curtailment priorities, 3) priority for residential use in areas of extreme temperature, and 4) disposition of certain memorandum account balances. Also in compliance with D. 02-04-060, PG&E is submitting a Pilot Base Interruptible Program Schedule E-PBIP and related tariff revisions in a separate advice letter to be filed on May 1, 2002.

**Background**

In D. 01-04-006 dated April 3, 2001, the Commission adopted improvements to interruptible programs and curtailment priorities in response to the electric energy crisis in California, with a focus on the summer of 2001. (Phase 1 in the Order Instituting Rulemaking (OIR) into the operation of interruptible load programs offered by the California utilities.) On September 7, 2001, the Commission held a prehearing conference on Phase 2 of the OIR, which addresses issues for the period after the summer of 2001. The Commission issued a Phase 2 Scoping Memo and Ruling on September 21, 2002, and held workshops on October 29 and 30, 2001. Following evaluation of filed and served documents, including, but not limited to, reports, comments, proposals, and petitions, the Commission issued D. 02-04-060, addressing further continuance and revisions of these programs.

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<sup>1</sup> PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

### **Program Expenditures**

California utilities are limited to a total of 2,500 MW of curtailable load under their interruptible programs after the summer of 2001, and annual expenditures of \$250 million. PG&E's share of the limit is 1,000 MW of load and \$100 million annually. Utilities are directed to continue filing monthly reports with the Commission on their interruptible program costs and progress until a final decision is issued in their next General Rate Case (GRC) or other similar proceeding.

### **Tariff Revisions**

Decision 02-04-060 approves continuation of interruptible load programs until modified or terminated in the rate design phase of each utility's next GRC or similar proceeding. (For PG&E, a rate design decision is expected by December 2003.) In accordance with D. 02-04-060, PG&E is revising its electric tariffs as follows:

<b><u>Schedule</u></b>	<b><u>Title</u></b>	<b><u>Current Expiration Date</u></b>	<b><u>Revisions</u></b>
<b>E-BIP</b>	Base Interruptible Program	12-31-02	Clarify expiration date language
<b>E-DBP</b>	Demand Bidding Program	10-31-02	Clarify expiration date language
<b>E-SLRP</b>	Scheduled Load Reduction Program	12-31-02	Clarify expiration date language Update load-shifting on-peak energy usage language (4 weekdays following a curtailment)
<b>E-OBMC</b>	Optional Binding Mandatory Curtailment Plan	None	Add "monthly" to MLL curtailment obligation language
<b>Form 79-724</b>	Supplemental Agreement for Optional Non-Firm Electric Service	None	Add notification options to Communications section. Remove obsolete discount termination notice language.
<b>Form 79-966</b>	Optional Binding Mandatory Curtailment Plan Agreement	None	Add "monthly" to MLL curtailment obligation language
<b>E-BID</b>	Price-Responsive Load Program	12-31-00 (Expired)	Delete from tariffs

### **Changes to Schedules E-19 and E-20**

PG&E is submitting revisions to Schedules E-19—*Medium General Demand-Metered Time of Use Service*, and E-20—*Service to Customers with Maximum Demands of 1,000 Kilowatts or More*. The Non-Firm Service Program sections for Schedules E-19 and E-20 are revised to remove obsolete language pertaining to a noncompliance penalty previously being tracked in the Interruptible Load Program Memorandum Account (ILPMA), and the non-firm pricing incentive discount.

**Protests**

Anyone wishing to protest this filing may do so by sending a letter by **May 21, 2002**, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, California 94102  
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Les Guliasi  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226

**Effective Date**

In accordance with D. 02-04-060, PG&E requests that this advice filing become effective on **May 4, 2002**, which is five (5) days after the date of filing, unless suspended by the Commission's Energy Division Director.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the parties on the service list for R. 00-10-002, Phase 2. Address changes should be directed to Rose Abao at (415) 973-2218. Advice letters can also be accessed electronically at: [http://www.pge.com/customer\\_services/business/tariffs/](http://www.pge.com/customer_services/business/tariffs/)

Vice President - Regulatory Relations

Attachments

cc: Service List – R. 00-10-002 – Phase 2



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

11. NON-FIRM  
SERVICE  
PROGRAM:  
(Cont'd.)

(D)

(D)

A customer who elects to receive non-firm service under Schedule E-19 must participate in PG&E's Emergency Curtailment Program. A non-firm service customer may also elect to participate in PG&E's Underfrequency Relay (UFR) program.

EMERGENCY CURTAILMENT PROGRAM: Under the Emergency Curtailment Program, a non-firm service customer may be requested to reduce demand to a designated number of kilowatts, referred to as the customer's contractual "firm service level." PG&E will make requests for such curtailments from its non-firm service customers upon notification from the California Independent System Operator (ISO) that a system-wide or local operating condition exists which will impair the ability of the ISO to meet the demands of PG&E's other customers. The ISO is expected to issue load curtailment directives to PG&E in those instances where load reductions are necessary in order to maintain system-wide operating reserves above the 5 percent level throughout the next operating hour, or if such load reductions are the sole remaining measure available in order to mitigate transmission overloads in the PG&E area.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

11. NON-FIRM  
SERVICE  
PROGRAM:  
(Cont'd.)

e. EMERGENCY CURTAILMENT PROCEDURE: When it becomes necessary for PG&E to request a curtailment, PG&E will notify the customer by telephone, electronic mail, or other reliable means of communication. This notification will designate the time by which the customer's kW demand is requested to be reduced to the customer's contractual firm service level.

The customer is requested to not resume the use of curtailed power until notified by PG&E that it may do so or until the customer has curtailed its service for six hours.

f. LIMIT ON EMERGENCY CURTAILMENTS: A customer will be requested to curtail demand, under the emergency curtailment program, no more than one time per day, four times per week, 40 hours per month, and 30 times per year. The customer will be given at least 30 minutes notice before each curtailment. Curtailments will not exceed six hours for any individual interruption or 100 hours for the entire year.

g. EMERGENCY-NOTICE PROVISION: If there is an emergency on the PG&E system, PG&E may ask the customer to curtail the use of electricity on less than the 30 minutes notice allowed for the Non-firm Service Option. The customer will be asked to make its best effort to comply. The customer will not be assessed the noncompliance penalty for failing to comply within the shorter notice period.

The customer will be assessed a noncompliance penalty if the regular notice period for the operation passes and the customer still has not curtailed use.

(D)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

11. NON-FIRM SERVICE PROGRAM: As noted, the rates in the chart in Section 3 of this rate schedule apply to firm service only. ("Firm" means service where PG&E provides a "continuous and sufficient supply of electricity," as described in Rule 14.) A customer may also elect to receive non-firm service under Schedule E-20. Customers participating in the Nonfirm Pilot Bidding Program should refer to Section 17. Customers participating in the Local Nonfirm Pilot Bidding Program should refer to Section 18.

The Non-firm Service Program is closed to existing customers. The customer's total load must meet the eligibility criteria in 11.a in order to participate in the Non-firm Service Program. Customers being served, as of December 31, 1992, under the Non-firm Service Program may continue to participate in the Non-firm Service Program.

(D)

A customer who elects to receive non-firm service under Schedule E-20 must participate in PG&E's Emergency Curtailment Program. A non-firm service customer may also elect to participate in PG&E's Underfrequency Relay (UFR) Program.

**EMERGENCY CURTAILMENT PROGRAM:** Under the Emergency Curtailment Program, a non-firm service customer may be requested to reduce demand to a designated number of kilowatts (kW), referred to as the customer's contractual "firm service level." PG&E will make requests for such curtailments from its non-firm service customers upon notification from the California Independent System Operator (ISO) that a system-wide or local operating condition exists which will impair the ability of the ISO to meet the demands of PG&E's other customers. The ISO is expected to issue load curtailment directives to PG&E in those instances where load reductions are necessary in order to maintain system-wide operating reserves above the 5 percent level throughout the next operating hour, or if such load reductions are the sole remaining measure available in order to mitigate transmission overloads in the PG&E area.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

11. NON-FIRM SERVICE PROGRAMS:  
(Cont'd.)

e. EMERGENCY CURTAILMENT PROCEDURE: When it becomes necessary for PG&E to request a curtailment, PG&E will notify the customer by telephone, electronic mail, or other reliable means of communication. This notification will designate a time by which the customer's kW demand is requested to be reduced to the customer's contractual firm service level.

The customer is requested not to resume the use of curtailed power until notified by PG&E that it may do so or until the customer has curtailed its service for six hours.

f. LIMIT ON EMERGENCY CURTAILMENTS: A customer will be requested to curtail demand, under the emergency curtailment program, no more than one time per day, 40 hours per month, four times per week, and 30 times per year. The customer will be given at least 30 minutes notice before each curtailment. Curtailments will not exceed six hours for any individual interruption or 100 hours for the entire year.

g. EMERGENCY-NOTICE PROVISION: If there is an emergency on the PG&E system, PG&E may ask the customer to curtail the use of electricity on less than the 30 minute notice allowed for the Non-Firm Service Option. The customer will be asked to make its best effort to comply. The customer will not be assessed the noncompliance penalty for failing to comply within the shorter notice period.

The customer will be assessed a noncompliance penalty if the regular notice period for the operation passes and the customer still has not curtailed use.

(D)

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SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM

APPLICABILITY: This schedule is available until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision 02-04-060. The E-BIP Program (Program) is intended to provide load reductions on PG&E's system on a day-of basis when the California Independent System Operator (CAISO) issues a curtailment notice. Customers enrolled in the Program will be required to reduce their load down to their firm service level within thirty (30) minutes of their notice from PG&E. This program may be closed by PG&E without notice when the interruptible program limits set forth in CPUC Decision 01-04-006 and Rulemaking 00-10-002 have been fully subscribed. (T)  
(T)

TERRITORY: This schedule applies everywhere PG&E provides service.

ELIGIBILITY: This schedule is available to PG&E's bundled-service customers. Each customer must take service under the provisions of rate Schedules A-10, E-19 (including voluntary), or E-20, or their successors, to participate in the Program and have at least an average monthly demand of 100 kW.

Bundled service customers whose commodity portion of their bill is otherwise calculated as the sum of the products of the customer-specific hourly load and the hourly commodity price are not eligible to take service under this schedule.

Customers must submit an Interruptible Program Agreement (Form 79-976), an Inter-Act Agreement, and complete a Customer Enrollment Questionnaire in order to establish service. In addition, customers must have the required metering and notification equipment in place prior to participation in the Program.

A customer must designate the number of kW ("firm service level") to which it will reduce its load down to or below during a Program operation in Form 79-976. The designated firm service level must be no more than eighty-five percent (85%) of the customer's highest monthly maximum demand during the summer on-peak and winter partial-peak periods over the past 12 months with a minimum load reduction of 100 kW. If load information is unavailable, customers must demonstrate to PG&E's satisfaction that they can meet these minimum requirements.

Customers on this program may not have, or obtain, any insurance for the purpose of paying non-compliance penalties for willful failure to comply with requests for curtailments. Customers with such policy will be terminated from the Program, and will be required to pay back any incentives that the customer received for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period the customer was on the program.

Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an essential customer under Commission rules and exempt from rotating outages. It must also state that the customer voluntarily elects to participate in an interruptible program for part or all of its load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than 50% of its average peak load to interruptible programs.

(Continued)



SCHEDULE E-OBMC—OPTIONAL BINDING MANDATORY CURTAILMENT PLAN

**APPLICABILITY:** An Optional Binding Mandatory Curtailment (OBMC) Plan may be an alternative to a rotating outage (RO) for certain customers. Under an OBMC Plan, PG&E may authorize a customer to reduce their demand to an agreed upon level in lieu of being included in PG&E's rotating outage (RO) block progression. This schedule is open to all PG&E customers who can meet the eligibility requirements. An eligible customer should submit its OBMC Plan to PG&E for review and acceptance. If the plan is approved by PG&E, PG&E will send such approval to the customer in writing. The written approval letter will specify the effective start date of the plan.

**PROGRAM OPERATIONS:** PG&E shall require a customer to operate its OBMC Plan upon each and every notice from the California Independent System Operator (CAISO) that a firm load curtailment is required within the PG&E service territory. Additionally, PG&E reserves the right to require a customer to operate its OBMC Plan when PG&E or the ISO has initiated or is planning to initiate firm load curtailments in a local geographic area within the PG&E service territory. OBMC Plan curtailments shall be required concurrent with each and every firm load curtailment.

Upon notification from PG&E of an OBMC curtailment, OBMC customers must immediately commence implementation of the load curtailment measures contained in their load reduction plan. Upon notice from PG&E, OBMC customers are required to reduce their load such that the load on their circuit or dedicated substation is at or below the Maximum Load Level (MLL) corresponding to the percent load reduction communicated in the notice.

The MLLs correspond to a reduction in a circuit's loading of between five (5) and fifteen (15) percent in five (5) percent increments. The CAISO may call for load reductions on a required MW level, but PG&E will require the OBMC customers to reduce their load to the next highest five (5) percent increment. For each operation, PG&E will notify the customer of the required percent reduction, along with the start and end times for the OBMC operation. PG&E may extend the end time or increase the percentage reduction of any ongoing OBMC operation as necessary to correspond with CAISO directives.

Maximum Load Levels (MLLs) shall be established by PG&E for the circuit or dedicated substation, which correspond to each of the 5, 10, and 15 percent load reduction levels. The following MLL calculation methodology shall apply for a) customers not participating in a capacity interruptible program, b) customers participating in a capacity interruptible program where the customer's baseline is less than the customer's capacity interruptible program firm service level (FSL), and c) customers participating in a capacity interruptible program where the customer has met their monthly or annual curtailment obligation. The MLL for the 5 percent load reduction is equal to the product of the baseline times 0.95. The MLL for the 10 percent load reduction is equal to the product of the baseline times 0.90. The MLL for the 15 percent load reduction is equal to the product of the baseline times 0.85.

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SCHEDULE E-OBMC—OPTIONAL BINDING MANDATORY CURTAILMENT PLAN  
(Continued)

PROGRAM  
OPERATIONS:  
(Cont'd.)

The following MLL calculation methodology shall apply for customers participating in a capacity interruptible program where the customer has not met their monthly or annual curtailment obligation and the customer's FSL under that program is less than the customer's baseline. The MLL for the 5 percent load reduction is equal to the product of the FSL times 0.95. The MLL for the 10 percent load reduction is equal to the product of the FSL times 0.90. The MLL for the 15 percent load reduction is equal to the product of the FSL times 0.85. Customers participating in a capacity interruptible program who completes their monthly or annual capacity interruptible program curtailment obligation during a concurrent OBMC curtailment must continue to curtail from the lower of the FSL or OBMC baseline until the conclusion of the OBMC curtailment.

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(N)

The baseline for determining MLLs is equal to the average recorded hourly usage amount (if available) for the same hours as the OBMC operation hours on the immediate past 10 similar days, excluding days when the customer was paid to reduce load under PG&E's Demand Bidding Program and days when the OBMC program operated. For establishing similar days, if the OBMC event is called on a business day, then 10 prior business days are used; if the OBMC event is called on a weekend or holiday, then 10 prior weekend and holidays are used. The load measurements for the circuit shall be taken at PG&E's distribution substation.

Each calendar year an OBMC participant may exclude the following periods from the 10-day baseline: (a) a period of 15 calendar days designated in advance both for ramp-up and ramp-down of operations during which period the baseline will be the hourly average circuit load for the most recent prior day; (b) up to 10 days as determined by the customer and designated in advance to accommodate conditions in the customer's operations that affect the 10-day baseline; and (c) up to two days as determined by the customer where unplanned outages or other events cause the circuit load to deviate substantially from normal conditions. The customer shall provide a minimum of 10 calendar days prior notice to PG&E when exercising option (a); a minimum of 7 calendar days prior notice to PG&E when exercising option (b); and notice to PG&E within one calendar day after the outage or event when exercising option (c). Customer requests for the above exclusions must be received by PG&E in written or email format within the specified time frames or the requested exclusion will not be allowed. Customers requesting an operation ramp-up period under option (a) above must also specify a commensurate operation ramp-down period occurring within one year of the ramp-up period. The 10-day baseline following the ramp-down period must be reduced a minimum of 25% from the 10-day baseline immediately prior to the ramp-down period. Customers failing to achieve a 25% reduction in the 10-day baseline following a ramp-down period will not be allowed future operation ramp-up periods for two years following the ramp-up period.

Required load reductions must be achieved as quickly as possible but no later than 15 minutes after the primary customer receives notification from PG&E. OBMC customers who fail to curtail to or below the required MLL of their circuit within the specific amount of time or who fail to maintain the MLL for the entire duration of the OBMC operation shall be subject to the non-compliance penalties specified below.

An OBMC Plan is not a guarantee against a customer being subject to a RO, because daily and emergency circuit switching may cause the circuit to become subject to ROs.

(Continued)



SCHEDULE E-SLRP – SCHEDULED LOAD REDUCTION PROGRAM

APPLICABILITY: This schedule is available until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision 02-04-060. The Scheduled Load Reduction Program (Program) is intended to give customers the ability to provide load reductions on PG&E's system at pre-scheduled times. Participants must identify a specific four (4) hour time period(s), up to three times per week, that is coincident with the California Independent System Operator's (CAISO) system peak conditions as specified in the SLRP Option Section. During the summer season (June 1 through September 30), the customer commits to reduce their load, and load that is curtailed during an E-SLRP event may not be shifted to another time. Compliance to curtailment is mandatory under the Program and the customer must curtail during its selected SLRP option. This Program may be closed by PG&E without notice when the interruptible program limits set forth by the CPUC have been fully subscribed. (T)  
(T)

TERRITORY: This schedule applies everywhere PG&E provides service.

ELIGIBILITY: This schedule is available to PG&E's bundled-service customers on a first-come, first-served basis. Each customer must take service under the provisions of rate Schedules A-10, E-19 (including voluntary), or E-20, or their successors, to participate in the Program and have a minimum average monthly demand of 100 kilowatts (kW). Customers participating in the Program must commit to reduce load by at least fifteen percent (15%) of the customer baseline usage, with a minimum load reduction of 100 kW, as described in the Program Operations Section of this schedule.

Bundled-service customers whose commodity portion of their bill is otherwise calculated as the sum of the products of the customer-specific hourly load and the hourly commodity price are not eligible to take service under this schedule.

Customers must submit a signed Interruptible Program Agreement (Form 79-976), an Inter-Act Agreement, and complete a Customer Enrollment Questionnaire in order to establish service. Participants in this Program must designate on the Interruptible Program Agreement a SLRP option in which the customer will reduce their loads when requested (see Program Operation section for details) and the estimated minimum number of kW reduction ("Curtailment Reduction Amount") by which the customer will reduce its load during a Program operation. The Program is limited to a maximum total of 300 megawatts (MW) of estimated contracted Curtailment Reduction Amount for any given day, and 100 megawatts (MW) of estimated contracted Curtailment Reduction Amount for any given SLRP Option time period.

Customer's participation in the Program can only become effective after PG&E determines the customer has complied with all the terms and conditions of this schedule.

(Continued)



SCHEDULE E-SLRP – SCHEDULED LOAD REDUCTION PROGRAM  
(Continued)

NON-COMPLIANCE:

There are three possible types of non-compliance within the Program, which will result in non-payment of incentives available or removal from the program:

1. Minimum Load Reduction: Participating customers who do not reduce load by the minimum reduction required during their elected SLRP curtailment period will not receive an incentive payment for any load reduction that they may have achieved for that event.
2. Load Shifting: Load shifting to an on-peak time period (12 Noon – 6:00 p.m.) on another day is considered non-compliance. Load shifting will be determined as follows:
  - a. For customers with existing interval meters in operation for at least 12 months and who do not meet the criteria specified in section b below, the customer's average consumption in the monthly on-peak period from the previous year's same month will be compared to the current year's average monthly on-peak consumption on non-SLRP event days. Energy consumption in excess of 15% of the previous year's on-peak average consumption will cause that month's SLRP incentive payment to be reduced to zero.
  - b. For customers without an interval meter in operation for at least 12 months, or for those customers with interval meters whose current year's same month average usage varies by more than five percent (5%) of the previous year's same month average usage, the energy usage during the on-peak period for the four (4) weekdays following a curtailment, unaffected by program operations and excluding holidays, will be evaluated and cannot exceed the customer's posted baseline amount by more than 15%. In addition, for customers who have elected a morning SLRP Option (Option A), the energy usage during the on-peak period for the day of the curtailment will also be evaluated and cannot exceed the customer's posted baseline amount by more than 15%. Failure to meet this limitation in any of the review days will cause the respective SLRP incentive payment for that event to be reduced to zero. (T)  
(T)  
(T)
3. 12-Month Non-Compliance: Failure to successfully comply in five (5) events in a rolling 12-month period will result in the removal of the participant from the Program. Participants who are terminated from the program will be excluded from participating in this program for a period of 12 months commencing from the date of termination.

PROGRAM TERMS:

Customers will remain on the Program unless the participant cancels their Agreement during a November Review Period (November 1 – November 30). Customer shall provide written notification of such changes to PG&E. Cancellation of agreements will take effect January 1 of the following year.

PG&E reserves the right to terminate the Program, with Commission approval and thirty (30) days written notice to participants.

(Continued)



SCHEDULE E-DBP—DEMAND BIDDING PROGRAM

**APPLICABILITY:** Schedule E-DBP, Demand Bidding Program (Program) offers day-ahead incentives to customers for reducing energy consumption and demand during periods when the California Independent System Operator (CAISO) and the California Department of Water Resources (CDWR) determine there is a need for demand/energy reduction. The CAISO/CDWR may request that PG&E operate the Program during any of the three daily four-hour time blocks. Such a request from the CAISO/CDWR is considered an E-DBP Event. This Program is optional for customers who voluntarily commit to reduce a minimum of at least ten percent (10%) of their Average Annual Demand, which shall not be less than 100 kilowatt (kW) each hour, during an E-DBP Event. Under this Program, customers bid specific amounts of energy by which they commit to reduce their load for a given bid price during specific time periods. The CAISO and the CDWR will determine E-DBP Bid acceptances for energy reductions. Interval metering is required to receive service under this Program. This schedule is available until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision 02-04-060.

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(T)

**TERRITORY:** This schedule applies everywhere PG&E provides service.

**ELIGIBILITY:** This schedule is available to individual PG&E bundled-service customers who are not receiving electric service under the Hourly PX Pricing Option of any rate schedule or any Real Time Pricing (RTP) or Agricultural rate schedules. Each customer must take service under the provisions of their otherwise-applicable rate schedule. Customers participating in the Program must commit to reduce load by at least ten percent (10%) of their Average Annual Demand, with a minimum load reduction of 100 kW, as described in the Program Operations Section of this schedule. Average Annual Demand is defined as the sum of the previous twelve (12) months' energy usage in kilowatt-hours (kWh), divided by number of hours per year.

Customers must submit a signed Interruptible Program Agreement (Form 79-976), an Inter-Act Agreement, and complete a Customer Enrollment Questionnaire in order to establish service. In addition, customers must have the required metering and notification equipment in place prior to participation in this Program.

Customers who are "Essential Customers" under PG&E's Electric Emergency Plan and as defined by the Commission in Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an Essential Customer under Commission rules and exempted from rotating outages. The declaration must also state that the customer voluntarily elects to participate in this interruptible program for part or all of its load upon request by PG&E under the terms of E-DBP, while continuing to adequately meet its essential needs with backup generation or other means. In addition, an Essential Customer may commit no more than a total of 50% of its average peak load to all interruptible programs for each participating account.

(Continued)



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

18844-E  
14444-E

PACIFIC GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL AGREEMENT FOR OPTIONAL  
NON-FIRM ELECTRIC SERVICE  
FORM NO. 79-724 (REV 5/02)  
(ATTACHED)

(T)

Advice Letter No. 2234-E  
Decision No. 02-04-060

Issued by  
**Karen A. Tomcala**  
Vice President  
Regulatory Relations

Date Filed April 29, 2002  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

18845-E  
18450-E

PACIFIC GAS AND ELECTRIC COMPANY  
AGREEMENT FOR SCHEDULE E-OBMC  
FORM NO. 79-966 (5/02)  
(ATTACHED)

(T)

Advice Letter No. 2234-E  
Decision No. 02-04-060

Issued by  
**Karen A. Tomcala**  
Vice President  
Regulatory Relations

Date Filed April 29, 2002  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_

46204



TABLE OF CONTENTS—SAMPLE FORMS  
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
<u>MISCELLANEOUS</u>			
62-0562	11/97	Gas and Electric Facilities Transfer Agreement .....	14806-E
62-0579	8/93	Construction Change Order.....	13299-E
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