

April 24, 2002

Advice 2229-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Net Energy Metering Memorandum Account (NEMMA) (REVISED)

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this advice letter is to establish Preliminary Statement CF – Net Energy Metering Memorandum Account (NEMMA) in compliance with Decision (D.) 02-03-057, Ordering Paragraph (OP) 4.

Tariff Revisions

On March 21, 2002, the Commission issued D. 02-03-057 allowing PG&E to file an advice letter establishing a memorandum account to record the costs associated with interconnection of the net energy metered customer-generators with projects between 10 kilowatt (kW) and 1 megawatt (MW) in size, that are not being recovered from net metered customers through interconnection charges. The purpose of the NEMMA is to record for later recovery PG&E's costs associated with interconnection studies, distribution system modifications and application review fees, as generators eligible for net energy metering under Public Utility Code Section 2827 are exempt from paying these costs pursuant to D. 02-03-057.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **May 14, 2002**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226

Effective Date

In accordance with D. 02-03-057, OP 4, PG&E requests that this advice filing become effective on **June 3, 2002**, which is 40 days from the date of this filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for Rulemaking (R.) 99-10-025. Address changes should be directed to Rose Abao at (415) 973-2218. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List – R. 99-10-025



PRELIMINARY STATEMENT

- CF. NET ENERGY METERING MEMORANDUM ACCOUNT (NEMMA) (N)
1. PURPOSE: The purpose of the NEMMA is to record the costs associated with interconnection of the net energy metered customer-generators with projects between 10 kW and 1 MW in size, that are not being recovered from net metered customers through interconnection charges, pursuant to Decision 02-03-057. The NEMMA includes the costs associated with interconnection studies, distribution system modifications and application review fees, as generators eligible for net energy metering under Public Utilities Code Section 2827 are exempt from paying these costs pursuant to Decision 02-03-057. (N)
 2. APPLICABILITY: The NEMMA shall apply to all electric customers, except for those specifically excluded by the Commission.
 3. REVISION DATE: Disposition of the amounts in this account shall be determined in the Revenue Adjustment Proceeding or other proceeding authorized by the Commission.
 4. RATES: This account does not have a rate component.
 5. ACCOUNTING PROCEDURE: PG&E shall maintain the NEMMA by making entries at the end of each month as follows:
 - a. A debit entry equal to the recorded costs associated with interconnection studies;
 - b. A debit entry equal to the recorded costs associated with distribution system modifications, which includes O&M and A&G expenses and capital-related revenue requirements (depreciation expense, return on rate base, and related taxes);
 - c. A debit entry equal to the recorded costs associated with application review fees (initial and supplemental); and
 - d. A debit entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (N)

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