

April 15, 2002

Advice 2227-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Surcharge Decrease--Schedule E-EPS --Energy Procurement Surcharges

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

This filing is made in compliance with Decision (D.) 01-05-064, dated May 15, 2001, which implemented Phase II of the Rate Stabilization Plan. The decision ordered PG&E to implement electric rate surcharges effective June 1, 2001. Among other approvals, D. 01-05-064 allowed for the recovery of an undercollection in surcharge revenues that accrued between the time of the Commission's adoption of the surcharges on March 27, 2001, and the implementation of the surcharges on June 1, 2001. D. 01-05-064 provided that the amortization of the undercollection was to end after 12 months. This advice filing eliminates the incremental system average surcharge of 0.52 cents per kilowatt-hour (kWh) authorized by D. 01-05-064.

Background

In response to the current energy crisis in California, PG&E filed Application 00-11-056 on November 22, 2000, (Emergency Application to adopt a Rate Stabilization Plan). On January 4, 2001, the Commission issued D. 01-01-018 adopting a one-cent per kWh Emergency Procurement Surcharge, which became effective on January 4, 2001. On March 27, 2001, the Commission issued D. 01-03-082, which directed that an additional three cents per kWh average rate

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

increase for electric customers be developed and implemented on an accelerated basis.

D. 01-05-064 adopted revenue allocation and rate design guidelines for Schedule E-EPS. Based on the sales forecasts available at the time, the three-cents-per-kWh surcharge resulted in the adoption of an annual revenue requirement of approximately \$2.459 billion. An additional 12-month revenue requirement of approximately \$423 million was adopted in order to account for the shortfall attributable to the time period from the March 27, 2001, effective date of D. 01-03-082 and the June 1, 2001, effective date of the three-cent surcharge rates.

In establishing the surcharges in D. 01-05-064, the Commission exempted various classes of customers from the surcharges, including: customers taking direct access service, customers taking service under the California Alternate Rates for Energy (CARE) program, residential customers using less than 130 percent of their baseline quantities, and customers who receive medical baseline allowances. The sales forecast used to develop the surcharges implemented in accordance with D. 01-05-064 substantially underestimated the exempt sales, in large part because direct access levels at that time were much lower than they are today. Due to greater exempt sales than originally forecast, as well as the overall decline in sales, PG&E expects that the adopted revenue requirements will be undercollected as of May 31, 2002.

Based upon a revenue requirement for the generation surcharge equal to three cents per kWh multiplied by actual sales (as PG&E proposed in its Procurement Surcharge Balancing Account (PSBA) filed in Advice 2096-E), PG&E expects that this undercollection, as well as other undercollections currently accruing, will be recovered at some future date. While the PSBA calls for an annual true-up, PG&E is not seeking to true-up this balancing account at this time. Among other factors, PG&E expects that a Commission finding regarding direct access customers' responsibility for costs related to the California Department of Water Resources will offset this undercollection.

Tariff Revisions - General

The decreased surcharges are shown on electric rate Schedule E-EPS—Energy Procurement Surcharges. (No rate revisions are made to any other electric rate schedules.) Supporting workpapers are included as Attachment II to this filing.

Rate Design

PG&E has calculated the revised surcharges to be as equitable as possible for all customers. As a result of the exemptions described above, as well as the revenue allocation, rate design and application of caps on rate changes adopted in D. 01-05-064, not all customer classes pay exactly the same surcharge under Schedule E-EPS. Additionally, the surcharge varies by season and, for customers on time-

of-use rate schedules, by time of day. Because of the differences in adopted surcharges, it would be inappropriate to simply reduce each rate on an equal-cent-per-kWh basis or 0.52 cents per kWh. Therefore, PG&E has reduced each surcharge on an equal percentage basis of approximately 14.8 percent. This method of allocating the decrease provides the largest decreases on a cents-per-kWh basis to those customers subject to higher surcharges, while providing a smaller cents-per-kWh decrease to customers who pay lower surcharges.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **May 6, 2002**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226

Effective Date

Decision 01-05-064 mandated amortization of the accrued balance for the three-cent surcharge for a period of one year, from June 1, 2001, through May 31, 2002. Therefore, PG&E requests that this advice filing become effective **June 1, 2002**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the parties on the service list for Rate Stabilization Plan Application (A.) 00-11-056. Address changes and requests for copies of workpapers should be directed to Rose Abao at (415) 973-2218. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List – A. 00-11-056



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES

APPLICABILITY: This schedule applies to electric customers as described below. The surcharges under this schedule provide an increase in revenues, subject to refund or adjustment, for the purpose of improving utility recovery of the costs of procuring future energy costs in the wholesale market.

TERRITORY: Schedule E-EPS applies everywhere PG&E provides electric service.

RATES: The following surcharges are applied after all other calculations are made pursuant to the terms set forth in each rate schedule:

1. An Energy Procurement Surcharge shall be charged to all electric service customers, except customers taking service on the California Alternative Rates for Energy (CARE) program, and customers taking service on Schedule E-DEPART.

Per kWh

\$0.01000

2. An additional Energy Procurement Surcharge shall be charged to all bundled service customers, except customers taking service on the California Alternative Rates for Energy (CARE) program or who receive a medical baseline allowance.

For Residential Tier 1 and Tier 2 rates, see the customer's otherwise-applicable rate schedule. Tier 3 rates apply to 130 percent to 200 percent of the customer's Tier 1 baseline quantity; Tier 4 rates apply to 201 percent to 300 percent of the Tier 1 baseline quantity; Tier 5 rates apply to use over 300 percent of the Tier 1 baseline quantity.

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Residential:	
E-1, EM, ET, ES, ESR, E-7, E-A7, E-8, E-9	
Tier 3	\$0.04372 (R)
Tier 4	\$0.08120
Tier 5	\$0.09817 (R)
Commercial/Industrial:	
A-1 Summer	\$0.05239 (R)
Winter	\$0.02422 (R)
A-6 Summer On-Peak	\$0.08587 (R)
Summer Partial Peak	\$0.03883
Summer Off-Peak	\$0.03030
Winter Partial Peak	\$0.03883
Winter Off-Peak	\$0.03030 (R)

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Commercial/Industrial: (Continued)	
A-10 Transmission Summer	\$0.04179 (R)
Transmission Winter	\$0.03333
Primary Summer	\$0.05408
Primary Winter	\$0.02342
Secondary Summer	\$0.05155
Secondary Winter	\$0.02464 (R)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.05349 (R)
Summer Partial Peak	\$0.04310
Summer Off-Peak	\$0.03456
Winter Partial Peak	\$0.03753
Winter Off-Peak	\$0.02900 (R)
A-10 TOU – Primary	
Summer On-Peak	\$0.09944 (R)
Summer Partial Peak	\$0.04310
Summer Off-Peak	\$0.03456
Winter Partial Peak	\$0.02763
Winter Off-Peak	\$0.01910 (R)
A-10 TOU – Secondary	
Summer On-Peak	\$0.09000 (R)
Summer Partial Peak	\$0.04310
Summer Off-Peak	\$0.03456
Winter Partial Peak	\$0.02885
Winter Off-Peak	\$0.02032 (R)

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Commercial/Industrial (Cont'd.):	
A-15 Summer	\$0.05436 (R)
Winter	\$0.02330
TC-1 Summer	\$0.03883
Winter	\$0.03883 (R)
E-19 Transmission	
Summer On-Peak	\$0.07573 (R)
Summer Partial Peak	\$0.03525
Summer Off-Peak	\$0.02672
Winter Partial Peak	\$0.03525
Winter Off-Peak	\$0.02672 (R)
E-19 Primary	
Summer On-Peak	\$0.07852 (R)
Summer Partial Peak	\$0.03525
Summer Off-Peak	\$0.02672
Winter Partial Peak	\$0.03525
Winter Off-Peak	\$0.02672 (R)
E-19 Secondary	
Summer On-Peak	\$0.07739 (R)
Summer Partial Peak	\$0.03525
Summer Off-Peak	\$0.02672
Winter Partial Peak	\$0.03525
Winter Off-Peak	\$0.02672 (R)
E-20 Transmission	
Summer On-Peak	\$0.07791 (R)
Summer Partial Peak	\$0.03068
Summer Off-Peak	\$0.03068
Winter Partial Peak	\$0.03068
Winter Off-Peak	\$0.03068 (R)

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Commercial/Industrial (Cont'd.):	
E-20 Primary	
Summer On-Peak	\$0.07791 (R)
Summer Partial Peak	\$0.03026
Summer Off-Peak	\$0.03026
Winter Partial Peak	\$0.03026
Winter Off-Peak	\$0.03026 (R)
E-20 Secondary	
Summer On-Peak	\$0.07791 (R)
Summer Partial Peak	\$0.02968
Summer Off-Peak	\$0.02968
Winter Partial Peak	\$0.02968
Winter Off-Peak	\$0.02968 (R)
E-25 Transmission	
Summer On-Peak	\$0.09596 (R)
Summer Partial Peak	\$0.03525
Summer Off-Peak	\$0.02672
Winter Partial Peak	\$0.03525
Winter Off-Peak	\$0.02672 (R)
E-25 Primary	
Summer On-Peak	\$0.10015 (R)
Summer Partial Peak	\$0.03525
Summer Off-Peak	\$0.02672
Winter Partial Peak	\$0.03525
Winter Off-Peak	\$0.02672 (R)
E-25 Secondary	
Summer On-Peak	\$0.09846 (R)
Summer Partial Peak	\$0.03525
Summer Off-Peak	\$0.02672
Winter Partial Peak	\$0.03525
Winter Off-Peak	\$0.02672 (R)

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES: (Cont'd.)	<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
	Commercial/Industrial (Cont'd.):	
	E-36 Summer	\$0.01731 (R)
	Winter	\$0.01731 (R)
	E-37 Summer On-Peak	\$0.01664 (R)
	Summer Off-Peak	\$0.01664
	Winter Partial Peak	\$0.01664
	Winter Off-Peak	\$0.01664 (R)
	S Standby -Transmission	
	Summer On-Peak	\$0.15969 (R)
	Summer Partial Peak	\$0.03525
	Summer Off-Peak	\$0.02672
	Winter Partial Peak	\$0.03525
	Winter Off-Peak	\$0.02672 (R)
	S Standby - Primary	
	Summer On-Peak	\$0.11197 (R)
	Summer Partial Peak	\$0.03525
	Summer Off-Peak	\$0.02672
	Winter Partial Peak	\$0.03525
	Winter Off-Peak	\$0.02672 (R)
	S Standby - Secondary	
	Summer On-Peak	\$0.08907 (R)
	Summer Partial Peak	\$0.03525
	Summer Off-Peak	\$0.02672
	Winter Partial Peak	\$0.03525
	Winter Off-Peak	\$0.02672 (R)
	Streetlights	
	LS-1, LS-2, OL-1	
	LS-3 Summer	\$0.03883 (R)
	Winter	\$0.03883 (R)

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Commercial/Industrial (Cont'd.):	
A-RTP (E-19S)	
Summer On-Peak	\$0.11505 (R)
Summer Partial Peak	\$0.03525
Summer Off-Peak	\$0.02672
Winter Partial Peak	\$0.03525
Winter Off-Peak	\$0.02672 (R)
A-RTP (E-20T)	
Summer On-Peak	\$0.08866 (R)
Summer Partial Peak	\$0.03525
Summer Off-Peak	\$0.02672
Winter Partial Peak	\$0.03525
Winter Off-Peak	\$0.02672 (R)
A-RTP (E-20S)	
Summer On-Peak	\$0.07274 (R)
Summer Partial Peak	\$0.03525
Summer Off-Peak	\$0.02672
Winter Partial Peak	\$0.03525
Winter Off-Peak	\$0.02672 (R)
Special Contracts (E-20T)	
Summer On-Peak	\$0.08939 (R)
Summer Partial Peak	\$0.03525
Summer Off-Peak	\$0.02672
Winter Partial Peak	\$0.03525
Winter Off-Peak	\$0.02672 (R)
Special Contracts (E-20S)	
Summer On-Peak	\$0.07849 (R)
Summer Partial Peak	\$0.03525
Summer Off-Peak	\$0.02672
Winter Partial Peak	\$0.03525
Winter Off-Peak	\$0.02672 (R)

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Agricultural:	
AG-1A Summer	\$0.02826 (R)
Winter	\$0.02826
AG-1B Summer	\$0.02207
Winter	\$0.02207 (R)
AG-RA/ Summer On-Peak	\$0.02735 (R)
AG-RD Summer Off-Peak	\$0.02735
Winter Partial Peak	\$0.02735
Winter Off-Peak	\$0.02735 (R)
AG-RB/ Summer On-Peak	\$0.02572 (R)
AG-RE Summer Off-Peak	\$0.02572
Winter Partial Peak	\$0.02572
Winter Off-Peak	\$0.02572 (R)
AG-VA/ Summer On-Peak	\$0.02697 (R)
AG-VD Summer Off-Peak	\$0.02697
Winter Partial Peak	\$0.02697
Winter Off-Peak	\$0.02697 (R)
AG-VB/ Summer On-Peak	\$0.02431 (R)
AG-VE Summer Off-Peak	\$0.02431
Winter Partial Peak	\$0.02431
Winter Off-Peak	\$0.02431 (R)
AG-4A/ Summer On-Peak	\$0.02603 (R)
AG-4D Summer Off-Peak	\$0.02603
Winter Partial Peak	\$0.02603
Winter Off-Peak	\$0.02603 (R)
AG-4B/ Summer On-Peak	\$0.02370 (R)
AG-4E Summer Off-Peak	\$0.02370
Winter Partial Peak	\$0.02370
Winter Off-Peak	\$0.02370 (R)
AG-4C/ Summer On-Peak	\$0.02505 (R)
AG-4F Summer Partial-Peak	\$0.02505
Summer Off-Peak	\$0.02505
Winter Partial Peak	\$0.02505
Winter Off-Peak	\$0.02505 (R)

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SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Agricultural (Cont'd.)	
AG-5A/ Summer On-Peak	\$0.02108 (R)
AG-5D Summer Off-Peak	\$0.02108
Winter Partial Peak	\$0.02108
Winter Off-Peak	\$0.02108 (R)
AG-5B/ Summer On-Peak	\$0.01666 (R)
AG-5E Summer Off-Peak	\$0.01666
Winter Partial Peak	\$0.01666
Winter Off-Peak	\$0.01666 (R)
AG-5C/ Summer On-Peak	\$0.01642 (R)
AG-5F Summer Partial Peak	\$0.01642
Summer Off-Peak	\$0.01642
Winter Partial Peak	\$0.01642
Winter Off-Peak	\$0.01642 (R)
AG-6A Summer	\$0.02030 (R)
Winter	\$0.02030
AG-6B Summer	\$0.01662
Winter	\$0.01662 (R)
AG-7A/ AG-7D	
Tier 1	
Summer On-Peak	\$0.03077 (R)
Summer Off-Peak	\$0.03077
Winter Partial-Peak	\$0.03077
Winter Off-Peak	\$0.03077 (R)
Tier 2	
Summer On-Peak	\$0.03077 (R)
Summer Off-Peak	\$0.03077
Winter Partial-Peak	\$0.03077
Winter Off-Peak	\$0.03077 (R)
AG-7B/ AG-7E	
Tier 1	
Summer On-Peak	\$0.03077 (R)
Summer Off-Peak	\$0.03077
Winter Partial-Peak	\$0.03077
Winter Off-Peak	\$0.03077 (R)
Tier 2	
Summer On-Peak	\$0.03077 (R)
Summer Off-Peak	\$0.03077
Winter Partial-Peak	\$0.03077
Winter Off-Peak	\$0.03077 (R)



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