

April 15, 2002

**Advice 2220-E-A
(Pacific Gas and Electric Company ID U 39 E)**

Public Utilities Commission of the State of California

Subject: Revisions to Electric Rate Schedule S – Standby Service

Pacific Gas and Electric Company (PG&E) hereby submits a supplemental filing for revisions to the electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this filing is to provide revisions to electric rate Schedule S – *Standby Service*.

Background

On April 9, 2002, PG&E attempted to correct an error in electric rate Schedule S – *Standby Service*. However, in correcting the typographical error, PG&E did not refer the correct Advice Letter (1812-E-A), in which the error first occurred. PG&E is correcting that inadvertent error.

On November 21, 1998, the Commission's Energy Division approved Advice 1812-E-A, *Submits Changes to Schedule S – Standby and Supplements Advice 1812-E to Separate the Changes Required Therein*. After further review of this approved filing, under Special Condition #1, PG&E realized that the reference made to reservation capacity identifies Special Condition #8, instead of Special Condition #7. PG&E is correcting this inadvertent typographical error.

Protests

Anyone wishing to protest this filing should do so by sending a letter via postal mail and facsimile by, **May 5, 2002**, which is 20 days after the date of this filing. The protest must state the grounds upon which it is based, including such items as

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address as shown above. It is also request that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226

Effective Date

In accordance with approved Advice 1812-E-A, PG&E requests that this advice filing become effective on **November 21, 1998**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and to the service list for Rulemaking (R.) 99-10-025. Address change requests should be directed to Rose Abao at (415) 973-2218. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President – Regulatory Relations

Attachments

cc: Service List – R. 99-10-025



SCHEDULE S—STANDBY SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. RESERVATION CAPACITY: The Reservation Capacity to be used for billing under the above rates shall be as set forth in the customer's contract for service. For new or revised contracts, the Reservation Capacity shall be determined by the customer. However, if the customer's standby demand exceeds this contracted capacity in any billing month, that standby demand shall become the new Reservation or Contract Capacity for 36 months, beginning with that month. See Special Condition 7 for the definition of Reservation Capacity for Supplemental Standby Service customers. (T)

2. REACTIVE DEMAND CHARGE: When the customer's plant (or other source) is operated in parallel with PG&E's system, the customer will design and operate its facilities so that the reactive current requirements of the portion of the customer's load supplied from the customer's plant (or other source) are not supplied at any time from PG&E's system. If the customer places a reactive demand on PG&E's system in any month in excess of 0.1 kilovolt-ampere reactive (kVAR) per kW of Reservation Capacity, then a Reactive Demand Charge will be added to the customer's standby bill, except as specified below for customers operating synchronous generators under net sales contracts. This additional charge will be equal to the largest measured number of kVAR created by the generator during any time of its past operation times the current Reactive Demand Charge. This Reactive Demand Charge will be subsequently applied to the customer's monthly bill until the customer demonstrates to PG&E's satisfaction that adequate correction has been provided.

For customers operating synchronous generators under net sale contracts, reactive demand in excess of 0.1 kVAR per kW of station generation capability will be used in determining applicability of the Reactive Demand Charge, rather than customer current Reservation Capacity.

3. REDUCED CUSTOMER CHARGE: Standby customers whose Reservation Capacity is less than 500 kW may qualify for a reduced Customer Charge. The following monthly Customer Charges apply to customers who own or pay special facilities charges pursuant to Rule 21 for all of the interconnection facilities in place for PG&E to provide service to them:

Small Light and Power (Reservation Capacity ≤ 50 kW)	\$6.60
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$56.60
Medium Light and Power (Reservation Capacity > 500 kW and < 1000 kW served at primary and secondary voltages)	\$56.60

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