

March 4, 2002

Advice 2202-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: 2001 Attrition Rate Adjustment

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this filing is to revise PG&E's electric tariffs in accordance with Decision (D.) 02-02-043 dated February 21, 2002, in PG&E's 2001 Attrition Rate Adjustment (ARA) proceeding. In D. 02-02-043, the Commission authorizes an electric distribution revenue requirement increase of \$150,838,000, and a Humboldt Bay SAFSTOR revenue requirement increase of \$379,000.

Background

In PG&E's 1999 General Rate Case (GRC) decision, D. 00-02-046, the Commission denied PG&E's proposed revenues for attrition year 2000 and required that PG&E file an application, rather than the usual advice letter, for its attrition year 2001 proposal.² Pursuant to Ordering Paragraph 15 of D. 00-02-046, on July 27, 2000, PG&E filed Application (A.) 00-07-043 requesting ARA relief for 2001. Specifically, PG&E requested: 1) an Electric Distribution and Customer Services revenue requirement increase of \$184.196 million; and 2) a Humboldt Nuclear SAFSTOR revenue requirement increase of \$379,000, for a total increase of \$184.575 million effective January 1, 2001. PG&E also requested that the balance in its Vegetation Management Balancing Account (VMBA) be credited to its Transition Revenue Account (TRA).

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the U.S. Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

² The Commission stated that the application process would allow for closer scrutiny of additional costs authorized in the GRC to determine if they reflect PG&E's normal operations.

Capital-Related True-Up

In D. 02-02-043, the Commission determined that PG&E's current bankruptcy filing has had no appreciable effect on distribution expenses. The Commission also noted that the record was less clear regarding the impact of PG&E's financial condition on its capital-related costs. Although the Commission approves the increase in capital-related costs stated in D. 02-02-043, it makes this increase subject to revision downward should PG&E's actual 2001 capital costs be less than the assumed amount underlying the increase.

PG&E has examined its capital spending for 2001 and determined that no downward revision is required. The attrition mechanism forecast annual capital additions of \$555 million. PG&E spent \$566 million in 2001 for capital additions. Therefore, PG&E's 2001 ARA increase does not need to be "trued-up" for capital-related costs.

Rehearing of 1999 GRC Decision

In D. 02-02-043, the Commission recognized that it had previously granted rehearing of PG&E's 1999 GRC D. 01-10-031, and that the rehearing decision might have an effect on the authorized 2001 revenue requirement. (D. 02-02-043, p. 26.) However, the pending rehearing of the rate base adopted in PG&E's 1999 GRC will not have any effect on the revenue requirement authorized in the 2001 ARA decision because the rate base used to calculate the 2001 revenue requirement was based on 1999 year-end recorded electric distribution plant, not the 1999 GRC-adopted plant estimate.

One of the elements considered during the attrition proceeding was the result of the Energy Division's audit of recorded electric distribution capital additions during 1999. The rate base used in the revenue requirement calculation for 2001 adopted by the Commission in D. 02-02-043 is based on the 1999 year-end recorded electric distribution plant balance, adjusted to conform to the findings of the Energy Division's audit of electric distribution capital additions and the ORA's audit of the SAP accounting system. Therefore, any modification to the forecast of 1998 plant additions adopted in the 1999 GRC will not affect the 2001 revenue requirement authorized in D. 02-02-043. Accordingly, the revenue requirement authorized in D. 02-02-043, and included in this advice filing, is in compliance with the reduction in the forecast of 1998 capital additions adopted in PG&E's 1999 GRC D. 01-10-031.

Vegetation Management Balancing Account

In its ARA application, PG&E recommended that the VMBA overcollection of \$22.8 million, which accumulated during the two-year period 1999-2000, be

credited to the TRA. The Commission approved PG&E's proposal in D. 02-02-043. Because of the rate freeze, there is no effect on current electric rates.

Advice 2016-E dated July 13, 2000, and Advice 2139-E dated July 13, 2001, which proposed transferring the VMBA balances for 1999 and 2000 to the TRA, are both pending Commission approval. PG&E is supplementing those advice letters to refer to the authorization to transfer balances authorized in D.02-02-043, and to reflect the modified vegetation management expenses for 1999 and 2000 adopted in GRC D. 01-10-031. PG&E also will file a separate advice letter to transfer the 2001 VMBA balance to the TRA.

Tariff Revisions

PG&E is revising the Distribution, Generation, and Nuclear Decommissioning components of its electric rate schedules to implement the electric revenue requirements authorized in D. 02-02-043. The revised tariff sheets will not reflect an increase in total rates at this time due to the current electric rate freeze. Any such rate change shall go into effect only upon further order of the Commission.

PG&E has developed rates in accordance with the methods adopted in the Revenue Allocation Proceeding (RAP) (D. 99-06-058 and D. 01-01-019), and proposed by PG&E in the current RAP for Test Years 2001 and 2002; where this proposal has not been contested. This filing incorporates changes made to PG&E's electric tariffs in Advice 2187-E, effective January 1, 2002, and cancels the tariffs submitted in that filing.

Protests

Anyone wishing to protest this filing may do so by sending a letter by March 25, 2002, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226

Effective Date

In D. 02-02-043, the Commission states that the revised tariff sheets shall become effective on filing, March 4, 2002, subject to a finding of compliance by the Energy Division and in compliance with General Order 96-A. However, because of the current rate freeze, rates will not increase. In accordance with D. 00-12-061, which made 2001 ARA relief effective as of the date of that decision, PG&E also will make a one-time adjustment, with interest, to its electric balancing accounts to reflect the difference between the electric revenue requirement amounts that have been recorded between January 1, 2001, and the effective date (March 4, 2002) of the revised tariff sheets, and the amounts that would have been recorded had a final decision been issued by December 31, 2000.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the parties on the service list for A. 00-07-043. Copies of workpapers may be obtained by telephoning Nelia Avendano at (415) 973-7375. Address changes should be directed to Ms. Avendano at the same number. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

cc: Service List – Attrition Rate Adjustment A. 00-07-043

Attachments



PRELIMINARY STATEMENT
(Continued)

AW. RATE GROUP TRANSITION COST OBLIGATION MEMORANDUM ACCOUNT (RGTCOMA) (Cont'd.)
(From the Effective Date though the Rate Freeze Period Termination Date)

FACTORS FOR TRACKING COMPETITION CHARGES

BILLING PERCENTAGES:

	Transmission and Reliability Services	Distribution	Public Purpose Programs	Generation and CTC	Nuclear Decom- missioning
E-1	6.525%	34.394% (I)	3.521%	55.169% (R)	0.391% (I)
EL-1	8.342%	16.524% (I)	3.271%	71.363% (R)	0.500% (I)
E-7	7.820%	32.790% (I)	3.785%	55.203% (R)	0.402% (I)
E-8	7.538%	31.512% (I)	3.719%	56.832% (R)	0.399% (I)
EL-8	9.495%	14.956% (I)	3.285%	71.762% (R)	0.502% (I)
E-9	7.820%	32.790% (I)	3.785%	55.203% (R)	0.402% (I)
A-1	5.819%	34.351% (I)	3.507%	55.921% (R)	0.402% (I)
A-6	7.901%	21.597% (I)	3.821%	66.279% (R)	0.402% (I)
A-15	2.681%	84.545% (I)	3.035%	9.337% (R)	0.402% (I)
A-10 Transmission	18.343%	5.853% (R)	3.837%	71.565% (I)	0.402% (I)
A-10 Primary	9.786%	19.193% (R)	3.873%	66.746% (I)	0.402% (I)
A-10 Secondary	8.507%	25.365% (I)	3.813%	61.913% (R)	0.402% (I)
E-19 V Transmission	8.560%	10.120% (I)	4.040%	76.878% (R)	0.402% (I)
E-19 V Primary	8.051%	18.736% (I)	4.105%	68.706% (R)	0.402% (I)
E-19 V Secondary	5.454%	22.802% (I)	4.006%	67.336% (R)	0.402% (I)
E-19 Transmission	8.080%	10.717% (I)	4.142%	76.659% (R)	0.402% (I)
E-19 Primary	7.299%	17.955% (I)	4.160%	70.184% (R)	0.402% (I)
E-19 Secondary	6.334%	23.850% (I)	3.926%	65.488% (R)	0.402% (I)
E-20 Transmission	11.277%	6.445% (I)	5.040%	76.836% (R)	0.402% (I)
E-20 Primary	8.876%	17.721% (I)	4.351%	68.650% (R)	0.402% (I)
E-20 Secondary	7.735%	25.469% (I)	4.055%	62.339% (R)	0.402% (I)
E-36	6.604%	33.008% (I)	3.799%	56.204% (R)	0.385% (I)
E-37	6.604%	33.008% (I)	3.799%	56.204% (R)	0.385% (I)
A-RTP (E-19 Secondary)	8.154%	24.379% (I)	4.127%	62.938% (R)	0.402% (I)
A-RTP (E-20 Transmission)	7.465%	13.966% (I)	4.276%	73.891% (R)	0.402% (I)
A-RTP (E-20 Secondary)	9.772%	20.513% (I)	4.080%	65.233% (R)	0.402% (I)
LS-1, LS-2, LS-3, OL-1	4.244%	38.569% (I)	4.575%	51.922% (R)	0.690% (I)
TC-1	6.971%	49.227% (I)	2.632%	40.768% (R)	0.402% (I)



PRELIMINARY STATEMENT
(Continued)

AW. RATE GROUP TRANSITION COST OBLIGATION MEMORANDUM ACCOUNT (RGTCOMA) (Cont'd.)
(From the Effective Date though the Rate Freeze Period Termination Date)

FACTORS FOR TRACKING COMPETITION CHARGES

BILLING PERCENTAGES:
(Cont'd.)

	Transmission and Reliability Services	Distribution	Public Purpose Programs	Generation and CTC	Nuclear Decom- missioning
S Transmission	41.817%	27.432% (I)	4.011%	26.338% (R)	0.402% (I)
S Primary	18.231%	40.884% (R)	3.411%	37.072% (I)	0.402% (I)
S Secondary	17.119%	30.794% (R)	3.590%	48.095% (I)	0.402% (I)
AG-1A	2.978%	48.242% (R)	3.210%	45.168% (I)	0.402% (I)
AG-1B	3.837%	40.658% (I)	3.377%	51.726% (R)	0.402% (I)
AG-RA	4.306%	44.366% (I)	3.468%	47.458% (R)	0.402% (I)
AG-RB	4.462%	36.353% (I)	3.499%	55.284% (R)	0.402% (I)
AG-VA	4.327%	41.833% (I)	3.472%	49.966% (R)	0.402% (I)
AG-VB	4.706%	37.302% (I)	3.546%	54.044% (R)	0.402% (I)
AG-4A	4.486%	42.762% (R)	3.503%	48.847% (I)	0.402% (I)
AG-4B Primary	5.503%	23.500% (I)	4.016%	66.530% (R)	0.451% (I)
AG-4B Secondary	4.915%	34.021% (I)	3.586%	57.076% (R)	0.402% (I)
AG-4C	4.832%	44.974% (I)	3.571%	46.221% (R)	0.402% (I)
AG-5A	5.458%	36.160% (I)	3.692%	54.288% (R)	0.402% (I)
AG-5B Transmission	9.363%	12.755% (I)	5.386%	71.951% (R)	0.545% (I)
AG-5B Primary	9.600%	15.832% (I)	5.521%	68.488% (R)	0.559% (I)
AG-5B Secondary	6.604%	33.008% (I)	3.799%	56.204% (R)	0.385% (I)
AG-5C	7.045%	35.644% (I)	4.001%	52.908% (R)	0.402% (I)
AG-7A	3.601%	45.636% (R)	3.331%	47.030% (I)	0.402% (I)
AG-7B	5.997%	33.441% (I)	3.797%	56.363% (R)	0.402% (I)
Contracts Transmission	0.000%	0.000%	0.000%	0.000%	0.000%
Contracts Secondary	7.948%	29.257% (I)	2.632%	59.761% (R)	0.402% (I)

NOTES: FACTORS FOR TRACKING COMPETITION TRANSITION CHARGES

1. PG&E will impute the revenues for Direct Access sales and Rate Reduction Bonds.
2. For Schedules ES, ESL, ET, and ETL, PG&E will adjust billed revenues to include the master meter credit based on historical information.
3. For Schedules LS-1, LS-2, and OL-1, PG&E will apply the Generation Factor from the above table to the energy revenues for these schedules.



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex; and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03546 (R)	\$0.00432	\$0.05452 (I)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05278 (I)	\$0.00432	\$0.05452 (R)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.13321
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.12268 (I)	\$0.00188	\$0.02889 (R)	\$0.00021		\$0.00305	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03546 (R)	\$0.00432	\$0.05452 (I)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05278 (I)	\$0.00432	\$0.05452 (R)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.13321
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.12268 (I)	\$0.00188	\$0.02889 (R)	\$0.00021		\$0.00305	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservations as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES,								
per kWh per Month	\$0.00503	\$0.03546 (R)	\$0.00432	\$0.05452 (I)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.11589
TIER II QUANTITIES,								
per kWh per Month	\$0.00503	\$0.05278 (I)	\$0.00432	\$0.05452 (R)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.13321
MINIMUM CHARGE,								
per meter per day	\$0.00756	\$0.12268 (I)	\$0.00188	\$0.02889 (R)	\$0.00021		\$0.00305	\$0.16427
DISCOUNT,								
per dwelling unit per day	-	\$0.10579	-	-	-	-	-	\$0.10579
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000
MINIMUM AVERAGE RATE								
LIMITER, per kWh per Month	-	-	-	\$0.04269	-	\$0.01166	-	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

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SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03546 (R)	\$0.00432	\$0.05452 (I)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05278 (I)	\$0.00432	\$0.05452 (R)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.13321
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.12268 (I)	\$0.00188	\$0.02889 (R)	\$0.00021		\$0.00305	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS: 1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES,								
per kWh per Month	\$0.00503	\$0.03546 (R)	\$0.00432	\$0.05452 (I)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.11589
TIER II QUANTITIES,								
per kWh per Month	\$0.00503	\$0.05278 (I)	\$0.00432	\$0.05452 (R)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.13321
MINIMUM CHARGE,								
per meter per day	\$0.00756	\$0.12268 (I)	\$0.00188	\$0.02889 (R)	\$0.00021		\$0.00305	\$0.16427
DISCOUNT,								
per dwelling unit per day	-	\$0.34300	-	-	-	-	-	\$0.34300
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000
MINIMUM AVERAGE RATE LIMITER, Per kWh per Month								
	-	-	-	\$0.04269	-	\$0.01166	-	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.09651 (I)	\$0.00387	\$0.19334 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.31524
Off-Peak	\$0.00503	\$0.02607 (I)	\$0.00387	\$0.03369 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.08515
Baseline Credit, deduction per kWh of baseline use	-	\$0.00548 (I)	-	\$0.01184 (R)	-	-	-	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Peak	\$0.00503	\$0.03562 (I)	\$0.00387	\$0.05535 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.11636
Off-Peak	\$0.00503	\$0.02709 (I)	\$0.00387	\$0.03603 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.08851
Baseline Credit, deduction per kWh of baseline use	-	\$0.00548 (I)	-	\$0.01184 (R)	-	-	-	\$0.01732
INSTALLATION CHARGE (Rate W)								
(one time charge per meter)	-	\$277.00	-	-	-	-	-	\$277.00
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day								
	-	\$0.12813	-	-	-	-	-	\$0.12813
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day								
	-	\$0.04270	-	-	-	-	-	\$0.04270
MINIMUM ENERGY CHARGE								
per meter per day	\$0.00756	\$0.13175 (I)	\$0.00168	\$0.02005 (R)	\$0.00018		\$0.00305	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

- BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.11409 (I)	\$0.00387	\$0.20785 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.34733
Off-Peak	\$0.00503	\$0.02645 (I)	\$0.00387	\$0.02869 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.08053
Baseline Credit, deduction per kWh of baseline use	-	\$0.00589 (I)	-	\$0.01143 (R)	-	-	-	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Peak	\$0.00503	\$0.03793 (I)	\$0.00387	\$0.05216 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.11548
Off-Peak	\$0.00503	\$0.02910 (I)	\$0.00387	\$0.03411 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.08860
Baseline Credit, deduction per kWh of baseline use	-	\$0.00589 (I)	-	\$0.01143 (R)	-	-	-	\$0.01732
INSTALLATION CHARGE (Rate W)								
(one time per meter)	-	\$277.00	-	-	-	-	-	\$277.00
METER CHARGE (E-7) (in addition to the minimum energy charge), per meter per day								
	-	\$0.12813	-	-	-	-	-	\$0.12813
METER CHARGE (Rate W) (in addition to the minimum energy charge), per meter per day								
	-	\$0.04270	-	-	-	-	-	\$0.04270
MINIMUM ENERGY CHARGE								
per meter per day	\$0.00756	\$0.13175 (I)	\$0.00168	\$0.02005 (R)	\$0.00018		\$0.00305	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory is served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
Summer, per kWh per Month	\$0.00503	\$0.02950 (I)	\$0.00395	\$0.06519 (R)	\$0.00042	\$0.01166	\$0.00442	\$0.12017
Winter, per kWh per Month	\$0.00503	\$0.01794 (I)	\$0.00395	\$0.02966 (R)	\$0.00042	\$0.01166	\$0.00442	\$0.07308
CUSTOMER CHARGE, per day	-	\$0.45733	-	-	-	-	-	\$0.45733
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

**SPECIAL
CONDITIONS:**

1. **Seasonal Charges:** The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
4. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
RATE A								
ENERGY CHARGE: (per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.08496 (I)	\$0.00400	\$0.19361 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.30409
Part Peak	\$0.00503	\$0.02916 (I)	\$0.00400	\$0.04971 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.10439
Off Peak	\$0.00503	\$0.01231 (I)	\$0.00400	\$0.00622 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.04405
Baseline Credit, deduction per kWh of baseline use	—	\$0.00501 (I)	—	\$0.01231 (R)	—	—	—	\$0.01732
ENERGY CHARGE: (per kWh per WINTER Month)								
Part Peak	\$0.00503	\$0.02913 (I)	\$0.00400	\$0.04961 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.10426
Off Peak	\$0.00503	\$0.01488 (I)	\$0.00400	\$0.01288 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.05328
Baseline Credit, deduction per kWh of baseline use	—	\$0.00501 (I)	—	\$0.01231 (R)	—	—	—	\$0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day	—	\$0.24312	—	—	—	—	—	\$0.24312
MINIMUM ENERGY CHARGE, per meter per day	\$0.00756	\$0.13175 (I)	\$0.00168	\$0.02005 (R)	\$0.00018		\$0.00305	\$0.16427
RATE B								
ENERGY CHARGE: (per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.08448 (I)	\$0.00429	\$0.18934 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.29963
Part Peak	\$0.00503	\$0.02818 (I)	\$0.00429	\$0.04594 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.09993
Off Peak	\$0.00503	\$0.01446 (I)	\$0.00429	\$0.01102 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.05129
ENERGY CHARGE: (per kWh per WINTER Month)								
Part Peak	\$0.00503	\$0.02828 (I)	\$0.00429	\$0.04621 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.10030
Off Peak	\$0.00503	\$0.01685 (I)	\$0.00429	\$0.01710 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.05976
METER CHARGE (in addition to the minimum energy charge), per meter per day	—	\$0.24312	—	—	—	—	—	\$0.24312
MINIMUM ENERGY CHARGE, per meter per day	\$0.00756	\$0.13175 (I)	\$0.00168	\$0.02005 (R)	\$0.00018		\$0.00305	\$0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
RATE C								
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Part Peak	\$0.00503	\$0.05049 (I)	\$0.00400	\$0.10468 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.18069
Off Peak	\$0.00503	\$0.01231 (I)	\$0.00400	\$0.00622 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.04405
Baseline Credit, deduction per kWh of baseline use	—	\$0.00501 (I)	—	\$0.01231 (R)	—	—	—	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Part Peak	\$0.00503	\$0.02913 (I)	\$0.00400	\$0.04961 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.10426
Off Peak	\$0.00503	\$0.01489 (I)	\$0.00400	\$0.01287 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.05328
Baseline Credit, deduction per kWh of baseline use	—	\$0.00501 (I)	—	\$0.01231 (R)	—	—	—	\$0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day	—	\$0.12813	—	—	—	—	—	\$0.12813
MINIMUM ENERGY CHARGE, per meter per day	\$0.00756	\$0.13175 (I)	\$0.00168	\$0.02005 (R)	\$0.00018		\$0.00305	\$0.16427
RATE D								
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Part Peak	\$0.00503	\$0.02607 (I)	\$0.00338	\$0.04896 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.09993
Off Peak	\$0.00503	\$0.01338 (I)	\$0.00338	\$0.01301 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.05129
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Part Peak	\$0.00503	\$0.02617 (I)	\$0.00338	\$0.04923 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.10030
Off Peak	\$0.00503	\$0.01559 (I)	\$0.00338	\$0.01927 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.05976
METER CHARGE (in addition to the minimum energy charge), per meter per day	—	\$0.12813	—	—	—	—	—	\$0.12813
MINIMUM ENERGY CHARGE, per meter per day	\$0.00756	\$0.13175 (I)	\$0.00168	\$0.02005 (R)	\$0.00018		\$0.00305	\$0.16427
RATES C and D								
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.01235 (R)	\$0.00314	\$0.05532 (I)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.09240
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.02621 (I)	\$0.00314	\$0.05532 (R)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.10626
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.09067 (I)	\$0.00136	\$0.02958 (R)	\$0.00021		\$0.00205	\$0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.01235 (R)	\$0.00314	\$0.05532 (I)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.09240
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.02621 (I)	\$0.00314	\$0.05532 (R)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.10626
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.09067 (I)	\$0.00136	\$0.02958 (R)	\$0.00020		\$0.00205	\$0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new installations.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE								
FOR QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.01235 (R)	\$0.00314	\$0.05532 (I)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.09240
TIER II QUANTITIES, Per kWh per Month	\$0.00503	\$0.02621 (I)	\$0.00314	\$0.05532 (R)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.10626
FOR NON-QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03546 (R)	\$0.00432	\$0.05452 (I)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05278 (I)	\$0.00432	\$0.05452 (R)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.								
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.09067 (I)	\$0.00136	\$0.02958 (R)	\$0.00020		\$0.00205	\$0.13142
DISCOUNT, per dwelling unit per day	-	\$0.10579	-	-	-	-	-	\$0.10579
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000
MINIMUM AVERAGE RATE LIMITER, per kWh, per Month	-	-	-	\$0.04269	-	\$0.01166	-	\$0.05435

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE FOR QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.01235 (R)	\$0.00314	\$0.05532 (I)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.09240
TIER II QUANTITIES, Per kWh per Month	\$0.00503	\$0.02621 (I)	\$0.00314	\$0.05532 (R)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.10626
FOR NON-QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03546 (R)	\$0.00432	\$0.05452 (I)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05278 (I)	\$0.00432	\$0.05452 (R)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.								
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.09067 (I)	\$0.00136	\$0.02958 (R)	\$0.00020		\$0.00205	\$0.13142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE FOR QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.01235 (R)	\$0.00314	\$0.05532 (I)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.09240
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.02621 (I)	\$0.00314	\$0.05532 (R)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.10626
FOR NON-QUALIFYING CARE USE								
BASELINE (TIER I) QUANTITIES, per kWh per Month	\$0.00503	\$0.03546 (R)	\$0.00432	\$0.05452 (I)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.11589
TIER II QUANTITIES, per kWh per Month	\$0.00503	\$0.05278 (I)	\$0.00432	\$0.05452 (R)	\$0.00048 (I)	\$0.01166	\$0.00442	\$0.13321
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.								
MINIMUM CHARGE, per meter per day	\$0.00756	\$0.09067 (I)	\$0.00136	\$0.02958 (R)	\$0.00020		\$0.00205	\$0.13142
DISCOUNT, per dwelling unit per day	-	\$0.34300	-	-	-	-	-	\$0.34300
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000
MINIMUM AVERAGE RATE LIMITER, per kWh, per Month	-	-	-	\$0.04269	-	\$0.01166	-	\$0.05435

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.09651 (I)	\$0.00387	\$0.19334 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.31524
Off-Peak	\$0.00503	\$0.02607 (I)	\$0.00387	\$0.03369 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.08515
Baseline Credit, deduction per kWh of baseline use	-	\$0.00548 (I)	-	\$0.01184 (R)	-	-	-	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Peak	\$0.00503	\$0.03562 (I)	\$0.00387	\$0.05535 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.11636
Off-Peak	\$0.00503	\$0.02709 (I)	\$0.00387	\$0.03603 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.08851
Baseline Credit, deduction per kWh of baseline use	-	\$0.00548 (I)	-	\$0.01184 (R)	-	-	-	\$0.01732
INSTALLATION CHARGE (Rate W)								
(one time charge per meter)								
	-	\$277.00	-	-	-	-	-	\$277.00
METER CHARGE (EL-7 and Rate W) (one-time charge per meter)								
	-	-	-	-	-	-	-	(N/A)
MINIMUM ENERGY CHARGE								
per meter per day								
	\$0.00756	\$0.13175 (I)	\$0.00168	\$0.02005 (R)	\$0.00018		\$0.00305	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month								
	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE:								
(per kWh per SUMMER Month)								
Peak	\$0.00503	\$0.11409 (I)	\$0.00387	\$0.20785 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.34733
Off-Peak	\$0.00503	\$0.02645 (I)	\$0.00387	\$0.02869 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.08053
Baseline Credit, deduction per kWh of baseline use	-	\$0.00589 (I)	-	\$0.01143 (R)	-	-	-	\$0.01732
ENERGY CHARGE:								
(per kWh per WINTER Month)								
Peak	\$0.00503	\$0.03793 (I)	\$0.00387	\$0.05216 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.11548
Off-Peak	\$0.00503	\$0.02910 (I)	\$0.00387	\$0.03411 (R)	\$0.00041	\$0.01166	\$0.00442	\$0.08860
Baseline Credit, deduction per kWh of baseline use	-	\$0.00589 (I)	-	\$0.01143 (R)	-	-	-	\$0.01732
INSTALLATION CHARGE (Rate Y)								
(one time per meter)	-	\$277.00	-	-	-	-	-	\$277.00
METER CHARGE (EL-A7 and Rate Y)								
	-	-	-	-	-	-	-	(N/A)
MINIMUM ENERGY CHARGE								
per meter per day	\$0.00756	\$0.13175 (I)	\$0.00168	\$0.02005 (R)	\$0.00018		\$0.00305	\$0.16427
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE								
per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3*. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule EL-8 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE								
Summer, per kWh per Month	\$0.00503	\$0.00553 (I)	\$0.00277	\$0.06599 (R)	\$0.00042	\$0.01166	\$0.00442	\$0.09582
Winter, per kWh per Month	\$0.00503	\$0.00339 (I)	\$0.00277	\$0.03046 (R)	\$0.00042	\$0.01166	\$0.00442	\$0.05815
CUSTOMER CHARGE, per meter per day	-	\$0.36586	-	-	-	-	-	\$0.36586
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

- SPECIAL CONDITIONS:**
1. **Seasonal Charges:** The summer season is May 1 through October 31. The inter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
 2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
 3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
 4. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY : Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-1 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Reliability Services	Total Rates
ENERGY CHARGE								
Summer, per kWh per month	\$0.00494	\$0.04474 (I)	\$0.00472	\$0.07723 (R)	\$0.00054	\$0.01219	\$0.00434	\$0.14870
Winter, per kWh per month	\$0.00494	\$0.03067 (I)	\$0.00472	\$0.04453 (R)	\$0.00054	\$0.01219	\$0.00434	\$0.10193
CUSTOMER CHARGE, per month								
Single-phase Service, per meter	-	\$8.10	-	-	-	-	-	\$8.10
Polyphase Service, per meter	-	\$12.00	-	-	-	-	-	\$12.00
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Reliability Services	Total Rates
ENERGY CHARGE (per kWh per SUMMER Month)								
Peak	\$0.00494	\$0.04506 (I)	\$0.00379	\$0.16186 (R)	\$0.00040 (I)	\$0.01219	\$0.00434	\$0.23258
Part-Peak	\$0.00494	\$0.01994 (I)	\$0.00379	\$0.05728 (R)	\$0.00040 (I)	\$0.01219	\$0.00434	\$0.10288
Off-Peak	\$0.00494	\$0.01088 (I)	\$0.00379	\$0.01964 (R)	\$0.00040 (I)	\$0.01219	\$0.00434	\$0.05618
ENERGY CHARGE (per kWh per WINTER Month)								
Part-Peak	\$0.00494	\$0.02241 (I)	\$0.00379	\$0.06755 (R)	\$0.00040 (I)	\$0.01219	\$0.00434	\$0.11562
Off-Peak	\$0.00494	\$0.01389 (I)	\$0.00379	\$0.03214 (R)	\$0.00040 (I)	\$0.01219	\$0.00434	\$0.07169
METER CHARGE, per meter per month								
Rate A-6	-	\$6.80	-	-	-	-	-	\$6.80
Rate W	-	\$2.00	-	-	-	-	-	\$2.00
Rate X	-	\$6.80	-	-	-	-	-	\$6.80
CUSTOMER CHARGE, per meter per month								
Single-phase Service	-	\$8.10	-	-	-	-	-	\$8.10
Polyphase Service	-	\$12.00	-	-	-	-	-	\$12.00
INSTALLATION CHARGE, one-time charge per meter								
	-	\$443.00	-	-	-	-	-	\$443.00
PROCESSING CHARGE, one-time charge per meter								
	-	\$87.00	-	-	-	-	-	\$87.00
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE								
per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY: A customer selecting service on Schedule A-10 after August 15, 1992 must use at least 50,000 kWh per year. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2). This schedule is not available to customers whose maximum demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

Under Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-10 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: PG&E's entire service territory.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
ENERGY CHARGE (per kWh per month)								
Transmission Voltage Level								
Summer	—	\$0.00068 (R)	\$0.00375	\$0.07214 (I)	\$0.00039	\$0.01219	—	\$0.08915
Winter	—	\$0.00055 (R)	\$0.00375	\$0.05591 (I)	\$0.00039	\$0.01219	—	\$0.07279
Primary Voltage Level								
Summer	—	\$0.00897 (R)	\$0.00368	\$0.06393 (I)	\$0.00038	\$0.01219	—	\$0.08915
Winter	—	\$0.00732 (R)	\$0.00368	\$0.04922 (I)	\$0.00038	\$0.01219	—	\$0.07279
Secondary Voltage Level								
Summer	—	\$0.01122 (I)	\$0.00380	\$0.06154 (R)	\$0.00040	\$0.01219	—	\$0.08915
Winter	—	\$0.00916 (I)	\$0.00380	\$0.04724 (R)	\$0.00040	\$0.01219	—	\$0.07279
DEMAND CHARGE (per kW of maximum demand per month)								
Transmission Voltage Level								
Summer	\$1.59	\$0.01 (R)	—	(\$1.05) (I)	—	—	\$1.40	\$1.95
Winter	\$1.59	\$0.00 (R)	—	(\$2.54) (I)	—	—	\$1.40	\$0.45
Primary Voltage Level								
Summer	\$1.59	\$3.72 (R)	—	(\$1.21) (I)	—	—	\$1.40	\$5.50
Winter	\$1.59	\$1.12 (R)	—	(\$2.46) (I)	—	—	\$1.40	\$1.65
Secondary Voltage Level								
Summer	\$1.59	\$5.20 (I)	—	(\$1.49) (I)	—	—	\$1.40	\$6.70
Winter	\$1.59	\$1.28 (I)	—	(\$2.62) (I)	—	—	\$1.40	\$1.65
CUSTOMER CHARGE, per meter per month	—	\$75.00	—	—	—	—	—	\$75.00
TRANSMISSION REVENUE								
BALANCING ACCOUNT								
ADJUSTMENT RATE per kWh per Month	(\$0.00145)	—	—	\$0.00145	—	—	—	\$0.00000

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco, Oakland and Stockton where direct current is available.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Reliability Services	Total Rate
ENERGY CHARGE							
Summer, per kWh per month	\$0.00494	\$0.12980 (I)	\$0.00886	\$0.03073 (R)	\$0.00118 (I)	\$0.00434	\$0.17985
Winter, per kWh per month	\$0.00494	\$0.10430 (I)	\$0.00886	\$0.02090 (R)	\$0.00118 (I)	\$0.00434	\$0.14452
CUSTOMER CHARGE,							
per meter per month	-	\$8.10	-	-	-	-	\$8.10
FACILITY CHARGE,							
per meter per month	-	\$7.80	-	-	-	-	\$7.80
TRANSMISSION REVENUE							
BALANCING ACCOUNT							
ADJUSTMENT RATE							
per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule A-15 during the last month by the customer's total usage.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

SECONDARY (E-19S)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	\$5.86 (I)	-	\$7.49 (R)	-	-	-	\$13.35
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	\$1.62 (I)	-	\$2.08 (R)	-	-	-	\$3.70
Winter	-	\$1.59 (I)	-	\$2.06 (R)	-	-	-	\$3.65
Maximum Demand								
Summer	\$1.59	\$1.67 (I)	-	(\$2.11) (R)	-	-	\$1.40	\$2.55
Winter	\$1.59	\$1.67 (I)	-	(\$2.11) (R)	-	-	\$1.40	\$2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	\$0.00787 (I)	\$0.00350	\$0.06381 (R)	\$0.00036 (I)	\$0.01219	-	\$0.08773
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	\$0.00521 (I)	\$0.00350	\$0.03684 (R)	\$0.00036 (I)	\$0.01219	-	\$0.05810
Winter	-	\$0.00573 (I)	\$0.00350	\$0.04214 (R)	\$0.00036 (I)	\$0.01219	-	\$0.06392
Off-Peak-Period								
Summer	-	\$0.00453 (I)	\$0.00350	\$0.03001 (R)	\$0.00036 (I)	\$0.01219	-	\$0.05059
Winter	-	\$0.00451 (I)	\$0.00350	\$0.02982 (R)	\$0.00036 (I)	\$0.01219	-	\$0.05038
Average Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	\$0.14043
Peak Period Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	\$0.97773
Customer Charge (per meter per month)								
E-19	-	\$175.00	-	-	-	-	-	\$175.00
Rate V	-	\$81.00	-	-	-	-	-	\$81.00
Rate W	-	\$76.20	-	-	-	-	-	\$76.20
Rate X	-	\$81.00	-	-	-	-	-	\$81.00
Installation Charge (One-time charge per meter)								
	-	\$443.00	-	-	-	-	-	\$443.00
Processing Charge (One-time charge per meter)								
	-	\$87.00	-	-	-	-	-	\$87.00
Transmission Revenue								
Balancing Account								
Adjustment Rate per kWh per month								
	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES (Cont'd.)

PRIMARY (E-19P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	\$4.39 (I)	-	\$7.41 (R)	-	-	-	\$11.80
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	\$0.98 (I)	-	\$1.67 (R)	-	-	-	\$2.65
Winter	-	\$0.98 (I)	-	\$1.67 (R)	-	-	-	\$2.65
Maximum Demand								
Summer	\$1.59	\$1.28 (I)	-	(\$1.72) (R)	-	-	\$1.40	\$2.55
Winter	\$1.59	\$1.28 (I)	-	(\$1.72) (R)	-	-	\$1.40	\$2.55
Energy Charges (per kWh)								
Peak-Period								
Summer	-	\$0.00326 (I)	\$0.00322	\$0.04373 (R)	\$0.00031	\$0.01219	-	\$0.06271
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	\$0.00254 (I)	\$0.00322	\$0.03042 (R)	\$0.00031	\$0.01219	-	\$0.04868
Winter	-	\$0.00297 (I)	\$0.00322	\$0.03831 (R)	\$0.00031	\$0.01219	-	\$0.05700
Off-Peak-Period								
Summer	-	\$0.00244 (I)	\$0.00322	\$0.02867 (R)	\$0.00031	\$0.01219	-	\$0.04683
Winter	-	\$0.00248 (I)	\$0.00322	\$0.02962 (R)	\$0.00031	\$0.01219	-	\$0.04782
Average Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	\$0.14043
Peak Period Rate Limiter								
(per kWh in summer months)	-	-	-	-	-	-	-	\$0.84937
Customer Charge								
(per meter per month)								
E-19	-	\$140.00	-	-	-	-	-	\$140.00
Rate V	-	\$81.00	-	-	-	-	-	\$81.00
Rate W	-	\$76.20	-	-	-	-	-	\$76.20
Rate X	-	\$81.00	-	-	-	-	-	\$81.00
Installation Charge								
(One-time charge per meter)	-	\$443.00	-	-	-	-	-	\$443.00
Processing Charge								
(One-time charge per meter)	-	\$87.00	-	-	-	-	-	\$87.00
Transmission Revenue								
Balancing Account								
Adjustment Rate								
per kWh per month	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-19T)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	FTA	Reliability Services	Total Rate
Demand Charges (per kW)								
Maximum Peak-Period Demand								
Summer	-	-	-	\$7.50	-	-	-	\$7.50
Winter	-	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand								
Summer	-	-	-	\$0.60	-	-	-	\$0.60
Winter	-	-	-	\$0.75	-	-	-	\$0.75
Maximum Demand								
Summer	\$1.59	\$0.08 (I)	-	(\$2.72) (R)	-	-	\$1.40	\$0.35
Winter	\$1.59	\$0.08 (I)	-	(\$2.72) (R)	-	-	\$1.40	\$0.35
Energy Charges (per kWh)								
Peak-Period								
Summer	-	\$0.00869 (I)	\$0.00326	\$0.06230 (R)	\$0.00032 (I)	\$0.01219	-	\$0.08676
Winter	-	-	-	-	-	-	-	-
Part-Peak-Period								
Summer	-	\$0.00659 (I)	\$0.00326	\$0.04344 (R)	\$0.00032 (I)	\$0.01219	-	\$0.06580
Winter	-	\$0.00813 (I)	\$0.00326	\$0.05724 (R)	\$0.00032 (I)	\$0.01219	-	\$0.08114
Off-Peak-Period								
Summer	-	\$0.00619 (I)	\$0.00326	\$0.03984 (R)	\$0.00032 (I)	\$0.01219	-	\$0.06180
Winter	-	\$0.00669 (I)	\$0.00326	\$0.04433 (R)	\$0.00032 (I)	\$0.01219	-	\$0.06679
Average Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	-
Peak Period Rate Limiter (per kWh in summer months)								
	-	-	-	-	-	-	-	\$0.58676
Customer Charge (per meter per month)								
E-19	-	\$610.00	-	-	-	-	-	\$610.00
Rate V	-	\$81.00	-	-	-	-	-	\$81.00
Rate W	-	\$76.20	-	-	-	-	-	\$76.20
Rate X	-	\$81.00	-	-	-	-	-	\$81.00
Installation Charge (One-time charge per meter)								
	-	\$443.00	-	-	-	-	-	\$443.00
Processing Charge (One-time charge per meter)								
	-	\$87.00	-	-	-	-	-	\$87.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month								
	(\$0.00145)	-	-	\$0.00145	-	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

<u>SECONDARY (E-19S)</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>Reliability Services</u>	<u>Total Rate</u>
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	-	\$5.86 (I)	-	(\$0.01) (R)	-	-	\$5.85
Winter	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand							
Summer	-	\$1.62 (I)	-	\$1.58 (R)	-	-	\$3.20
Winter	-	\$1.59 (I)	-	\$1.56 (R)	-	-	\$3.15
Maximum Demand							
Summer	\$1.59	\$1.67 (I)	-	(\$2.11) (R)	-	\$1.40	\$2.55
Winter	\$1.59	\$1.67 (I)	-	(\$2.11) (R)	-	\$1.40	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	-	\$0.00787 (I)	\$0.00350	\$0.06353 (R)	\$0.00036 (I)	-	\$0.07526
Winter	-	-	-	-	-	-	-
Part-Peak-Period							
Summer	-	\$0.00521 (I)	\$0.00350	\$0.04771 (R)	\$0.00036 (I)	-	\$0.05678
Winter	-	\$0.00573 (I)	\$0.00350	\$0.05301 (R)	\$0.00036 (I)	-	\$0.06260
Off-Peak-Period							
Summer	-	\$0.00453 (I)	\$0.00350	\$0.04088 (R)	\$0.00036 (I)	-	\$0.04927
Winter	-	\$0.00451 (I)	\$0.00350	\$0.04069 (R)	\$0.00036 (I)	-	\$0.04906
UFR Credit (per kWh) (if applicable)							
	-	-	-	\$0.00091	-	-	\$0.00091
Noncompliance Penalty (per kWh per event)							
	-	-	-	\$8.40	-	-	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)							
	-	-	-	\$4.20	-	-	\$4.20
Nonfirm Customer Charge (per meter per month)							
	-	\$175.00	-	\$190.00	-	-	\$365.00
Nonfirm with UFR Customer Charge (per meter per month)							
	-	\$175.00	-	\$200.00	-	-	\$375.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month							
	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

* See Section 11 for the application of Noncompliance Penalties. The reduced Noncompliance Penalties are not available for 1992.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM
SERVICE RATES:
(Cont'd.)

PRIMARY (E-19P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	-	\$4.39 (I)	-	(\$0.09) (R)	-	-	\$4.30
Winter	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand							
Summer	-	\$0.98 (I)	-	\$1.17 (R)	-	-	\$2.15
Winter	-	\$0.98 (I)	-	\$1.17 (R)	-	-	\$2.15
Maximum Demand							
Summer	\$1.59	\$1.28 (I)	-	(\$1.72) (R)	-	\$1.40	\$2.55
Winter	\$1.59	\$1.28 (I)	-	(\$1.72) (R)	-	\$1.40	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	-	\$0.00326 (I)	\$0.00322	\$0.04345 (R)	\$0.00031	-	\$0.05024
Winter	-	-	-	-	-	-	-
Part-Peak-Period							
Summer	-	\$0.00254 (I)	\$0.00322	\$0.04129 (R)	\$0.00031	-	\$0.04736
Winter	-	\$0.00297 (I)	\$0.00322	\$0.04918 (R)	\$0.00031	-	\$0.05568
Off-Peak-Period							
Summer	-	\$0.00244 (I)	\$0.00322	\$0.03954 (R)	\$0.00031	-	\$0.04551
Winter	-	\$0.00248 (I)	\$0.00322	\$0.04049 (R)	\$0.00031	-	\$0.04650
UFR Credit (per kWh) (if applicable)							
	-	-	-	\$0.00091	-	-	\$0.00091
Noncompliance Penalty (per kWh per event)							
	-	-	-	\$8.40	-	-	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)							
	-	-	-	\$4.20	-	-	\$4.20
Nonfirm Customer Charge (per meter per month)							
	-	\$140.00	-	\$190.00	-	-	\$330.00
Nonfirm with UFR Customer Charge (per meter per month)							
	-	\$140.00	-	\$200.00	-	-	\$340.00
Transmission Revenue							
Balancing Account							
Adjustment Rate per kWh per month							
	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM SERVICE
RATES:
(Cont'd.)

<u>TRANSMISSION (E-19T)</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>Reliability Services</u>	<u>Total Rate</u>
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	-	-	-	-	-	-	\$0.00
Winter	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand							
Summer	-	-	-	\$0.10	-	-	\$0.10
Winter	-	-	-	\$0.25	-	-	\$0.25
Maximum Demand							
Summer	\$1.59	\$0.08 (I)	-	(\$2.72) (R)	-	\$1.40	\$0.35
Winter	\$1.59	\$0.08 (I)	-	(\$2.72) (R)	-	\$1.40	\$0.35
Energy Charges (per kWh)							
Peak-Period							
Summer	-	\$0.00869 (I)	\$0.00326	\$0.06202 (R)	\$0.00032 (I)	-	\$0.07429
Winter	-	-	-	-	-	-	-
Part-Peak-Period							
Summer	-	\$0.00659 (I)	\$0.00326	\$0.05431 (R)	\$0.00032 (I)	-	\$0.06448
Winter	-	\$0.00813 (I)	\$0.00326	\$0.06811 (R)	\$0.00032 (I)	-	\$0.07982
Off-Peak-Period							
Summer	-	\$0.00619 (I)	\$0.00326	\$0.05071 (R)	\$0.00032 (I)	-	\$0.06048
Winter	-	\$0.00669 (I)	\$0.00326	\$0.05520 (R)	\$0.00032 (I)	-	\$0.06547
UFR Credit (per kWh) (if applicable)							
	-	-	-	\$0.00091	-	-	\$0.00091
Noncompliance Penalty (per kWh per event)							
	-	-	-	\$8.40	-	-	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)							
	-	-	-	\$4.20	-	-	\$4.20
Nonfirm Customer Charge (per meter per month)							
	-	\$610.00	-	\$190.00	-	-	\$800.00
Nonfirm with UFR Customer Charge (per meter per month)							
	-	\$610.00	-	\$200.00	-	-	\$810.00
Transmission Revenue							
Balancing Account							
Adjustment Rate							
per kWh per month	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electricity service.

3. FIRM SERVICE RATES:

SECONDARY (E-20S)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Reliability Services	Total Rate
Maximum Peak-Period Demand							
Summer	-	\$4.95 (I)	-	\$8.40 (R)	-	-	\$13.35
Winter	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand							
Summer	-	\$1.37 (I)	-	\$2.33 (R)	-	-	\$3.70
Winter	-	\$1.36 (I)	-	\$2.29 (R)	-	-	\$3.65
Maximum Demand							
Summer	\$1.85	\$1.78 (I)	-	(\$2.72) (R)	-	\$1.64	\$2.55
Winter	\$1.85	\$1.78 (I)	-	(\$2.72) (R)	-	\$1.64	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	-	\$0.01154 (I)	\$0.00336	\$0.07185 (R)	\$0.00033	-	\$0.08708
Winter	-	-	-	-	-	-	-
Part-Peak-Period							
Summer	-	\$0.00764 (I)	\$0.00336	\$0.04634 (R)	\$0.00033	-	\$0.05767
Winter	-	\$0.00840 (I)	\$0.00336	\$0.05135 (R)	\$0.00033	-	\$0.06344
Off-Peak-Period							
Summer	-	\$0.00665 (I)	\$0.00336	\$0.03988 (R)	\$0.00033	-	\$0.05022
Winter	-	\$0.00663 (I)	\$0.00336	\$0.03969 (R)	\$0.00033	-	\$0.05001
Economic Stimulus Rate Credit (per kWh)							
	-	-	-	\$0.00432	-	-	\$0.00432
Average Rate Limiter (per kWh in summer months)							
	-	-	-	-	-	-	\$0.13995
Peak Period Rate Limiter (per kWh in summer months)							
	-	-	-	-	-	-	\$0.97708
Customer Charge (per meter per month)							
	-	\$385.00	-	-	-	-	\$385.00
Transmission Revenue Balancing Account Adjustment Rate (per kWh per month)							
	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

PRIMARY (E-20P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	-	\$3.33 (I)	-	\$8.47 (R)	-	-	\$11.80
Winter	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand							
Summer	-	\$0.75 (I)	-	\$1.90 (R)	-	-	\$2.65
Winter	-	\$0.75 (I)	-	\$1.90 (R)	-	-	\$2.65
Maximum Demand							
Summer	\$1.85	\$1.25 (I)	-	(\$2.19) (R)	-	\$1.64	\$2.55
Winter	\$1.85	\$1.25 (I)	-	(\$2.19) (R)	-	\$1.64	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	-	\$0.00477 (I)	\$0.00298	\$0.05407 (R)	\$0.00028 (I)	-	\$0.06210
Winter	-	-	-	-	-	-	-
Part-Peak-Period							
Summer	-	\$0.00370 (I)	\$0.00298	\$0.04125 (R)	\$0.00028 (I)	-	\$0.04821
Winter	-	\$0.00433 (I)	\$0.00298	\$0.04865 (R)	\$0.00028 (I)	-	\$0.05624
Off-Peak-Period							
Summer	-	\$0.00357 (I)	\$0.00298	\$0.03954 (R)	\$0.00028 (I)	-	\$0.04637
Winter	-	\$0.00363 (I)	\$0.00298	\$0.04030 (R)	\$0.00028 (I)	-	\$0.04719
Economic Stimulus Rate Credit (per kWh)							
	-	-	-	\$0.00432	-	-	\$0.00432
Average Rate Limiter (per kWh in summer months)							
	-	-	-	-	-	-	\$0.13995
Peak Period Rate Limiter (per kWh in summer months)							
	-	-	-	-	-	-	\$0.84876
Customer Charge (per meter per month)							
	-	\$310.00	-	-	-	-	\$310.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month							
	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-20T)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	-	\$0.26 (I)	-	\$7.24 (R)	-	-	\$7.50
Winter	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand							
Summer	-	\$0.02 (I)	-	\$0.58 (R)	-	-	\$0.60
Winter	-	\$0.02 (I)	-	\$0.73 (R)	-	-	\$0.75
Maximum Demand							
Summer	\$1.85	\$0.11 (I)	-	(\$3.25) (R)	-	\$1.64	\$0.35
Winter	\$1.85	\$0.11 (I)	-	(\$3.25) (R)	-	\$1.64	\$0.35
Energy Charges (per kWh)							
Peak-Period							
Summer	-	\$0.00284 (I)	\$0.00247	\$0.05199 (R)	\$0.00020 (I)	-	\$0.05750
Winter	-	-	-	-	-	-	-
Part-Peak-Period							
Summer	-	\$0.00216 (I)	\$0.00247	\$0.03878 (R)	\$0.00020 (I)	-	\$0.04361
Winter	-	\$0.00264 (I)	\$0.00247	\$0.04838 (R)	\$0.00020 (I)	-	\$0.05369
Off-Peak-Period							
Summer	-	\$0.00202 (I)	\$0.00247	\$0.03628 (R)	\$0.00020 (I)	-	\$0.04097
Winter	-	\$0.00218 (I)	\$0.00247	\$0.03935 (R)	\$0.00020 (I)	-	\$0.04420
Economic Stimulus Rate Credit (per kWh)							
	-	-	-	\$0.00432	-	-	\$0.00432
Average Rate Limiter (per kWh in summer months)							
	-	-	-	-	-	-	-
Peak Period Rate Limiter (per kWh in summer months)							
	-	-	-	-	-	-	\$0.55750
Customer Charge (per meter per month)							
	-	\$715.00	-	-	-	-	\$715.00
Transmission Revenue Balancing Account Adjustment Rate (per kWh per month)							
	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

SECONDARY (E-20S)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	-	\$4.95 (I)	-	\$0.90 (R)	-	-	\$5.85
Winter	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand							
Summer	-	\$1.37 (I)	-	\$1.83 (R)	-	-	\$3.20
Winter	-	\$1.36 (I)	-	\$1.79 (R)	-	-	\$3.15
Maximum Demand							
Summer	\$1.85	\$1.78 (I)	-	(\$2.72) (R)	-	\$1.64	\$2.55
Winter	\$1.85	\$1.78 (I)	-	(\$2.72) (R)	-	\$1.64	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	-	\$0.01154 (I)	\$0.00336	\$0.05938 (R)	\$0.00033	-	\$0.07461
Winter	-	-	-	-	-	-	-
Part-Peak-Period							
Summer	-	\$0.00764 (I)	\$0.00336	\$0.04502 (R)	\$0.00033	-	\$0.05635
Winter	-	\$0.00840 (I)	\$0.00336	\$0.05003 (R)	\$0.00033	-	\$0.06212
Off-Peak-Period							
Summer	-	\$0.00665 (I)	\$0.00336	\$0.03856 (R)	\$0.00033	-	\$0.04890
Winter	-	\$0.00663 (I)	\$0.00336	\$0.03837 (R)	\$0.00033	-	\$0.04869
Economic Stimulus Rate Credit (per kWh)							
	-	-	-	\$0.00432	-	-	\$0.00432
UFR Credit (per kWh) (if applicable)							
	-	-	-	\$0.00091	-	-	\$0.00091
Noncompliance Penalty (per kWh per event)							
	-	-	-	\$8.40	-	-	\$8.40
Noncompliance Penalty (per kWh per event)							
For customers who fully complied with the previous year's operations							
	-	-	-	\$4.20	-	-	\$4.20
Nonfirm Customer Charge (per meter per month)							
	-	\$385.00	-	\$190.00	-	-	\$575.00
Nonfirm with UFR Customer Charge (per meter per month)							
	-	\$385.00	-	\$200.00	-	-	\$585.00
Transmission Revenue Balancing Account Adjustment Rate (per kWh per month)							
	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.)

PRIMARY (E-20P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	-	\$3.33 (I)	-	\$0.97 (R)	-	-	\$4.30
Winter	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand							
Summer	-	\$0.75 (I)	-	\$1.40 (R)	-	-	\$2.15
Winter	-	\$0.75 (I)	-	\$1.40 (R)	-	-	\$2.15
Maximum Demand							
Summer	\$1.85	\$1.25 (I)	-	(\$2.19) (R)	-	\$1.64	\$2.55
Winter	\$1.85	\$1.25 (I)	-	(\$2.19) (R)	-	\$1.64	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	-	\$0.00477 (I)	\$0.00298	\$0.04160 (R)	\$0.00028 (I)	-	\$0.04963
Winter	-	-	-	-	-	-	-
Part-Peak-Period							
Summer	-	\$0.00370 (I)	\$0.00298	\$0.03993 (R)	\$0.00028 (I)	-	\$0.04689
Winter	-	\$0.00433 (I)	\$0.00298	\$0.04733 (R)	\$0.00028 (I)	-	\$0.05492
Off-Peak-Period							
Summer	-	\$0.00357 (I)	\$0.00298	\$0.03822 (R)	\$0.00028 (I)	-	\$0.04505
Winter	-	\$0.00363 (I)	\$0.00298	\$0.03898 (R)	\$0.00028 (I)	-	\$0.04587
Economic Stimulus Rate Credit (per kWh)	-	-	-	\$0.00432	-	-	\$0.00432
UFR Credit (per kWh) (if applicable)	-	-	-	\$0.00091	-	-	\$0.00091
Noncompliance Penalty (per kWh per event)	-	-	-	\$8.40	-	-	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)	-	-	-	\$4.20	-	-	\$4.20
Nonfirm Customer Charge (per meter per month)	-	\$310.00	-	\$190.00	-	-	\$500.00
Nonfirm with UFR Customer Charge (per meter per month)	-	\$310.00	-	\$200.00	-	-	\$510.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: (Cont'd.)

TRANSMISSION (E-20T)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	-	\$0.26 (I)	-	(\$0.26) (R)	-	-	\$0.00
Winter	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand							
Summer	-	\$0.02 (I)	-	\$0.08 (R)	-	-	\$0.10
Winter	-	\$0.02 (I)	-	\$0.23 (R)	-	-	\$0.25
Maximum Demand							
Summer	\$1.85	\$0.11 (I)	-	(\$3.25) (R)	-	\$1.64	\$0.35
Winter	\$1.85	\$0.11 (I)	-	(\$3.25) (R)	-	\$1.64	\$0.35
Energy Charges (per kWh)							
Peak-Period							
Summer	-	\$0.00284 (I)	\$0.00247	\$0.03952 (R)	\$0.00020 (I)	-	\$0.04503
Winter	-	-	-	-	-	-	-
Part-Peak-Period							
Summer	-	\$0.00216 (I)	\$0.00247	\$0.03746 (R)	\$0.00020 (I)	-	\$0.04229
Winter	-	\$0.00264 (I)	\$0.00247	\$0.04706 (R)	\$0.00020 (I)	-	\$0.05237
Off-Peak-Period							
Summer	-	\$0.00202 (I)	\$0.00247	\$0.03496 (R)	\$0.00020 (I)	-	\$0.03965
Winter	-	\$0.00218 (I)	\$0.00247	\$0.03803 (R)	\$0.00020 (I)	-	\$0.04288
Economic Stimulus Rate Credit (per kWh)							
	-	-	-	\$0.00432	-	-	\$0.00432
UFR Credit (per kWh) (if applicable)							
	-	-	-	\$0.00091	-	-	\$0.00091
Noncompliance Penalty (per kWh per event)							
	-	-	-	\$8.40	-	-	\$8.40
Noncompliance Penalty For customers who fully complied with the previous year's operations (per kWh per event)							
	-	-	-	\$4.20	-	-	\$4.20
Nonfirm Customer Charge (per meter per month)							
	-	\$715.00	-	\$190.00	-	-	\$905.00
Nonfirm with UFR Customer Charge (per meter per month)							
	-	\$715.00	-	\$200.00	-	-	\$915.00
Transmission Revenue Balancing Account Adjustment Rate (per kWh per month)							
	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:

SECONDARY (E-25S)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	-	\$5.86 (I)	-	\$7.49 (R)	-	-	\$13.35
Winter	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand							
Summer	-	\$1.62 (I)	-	\$2.08 (R)	-	-	\$3.70
Winter	-	\$1.59 (I)	-	\$2.06 (R)	-	-	\$3.65
Maximum Demand							
Summer	\$1.59	\$1.67 (I)	-	(\$2.11) (R)	-	\$1.40	\$2.55
Winter	\$1.59	\$1.67 (I)	-	(\$2.11) (R)	-	\$1.40	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	-	\$0.00919 (I)	\$0.00350	\$0.08950 (R)	\$0.00036 (I)	-	\$0.10255
Winter	-	-	-	-	-	-	-
Part-Peak-Period							
Summer	-	\$0.00521 (I)	\$0.00350	\$0.04903 (R)	\$0.00036 (I)	-	\$0.05810
Winter	-	\$0.00573 (I)	\$0.00350	\$0.05433 (R)	\$0.00036 (I)	-	\$0.06392
Off-Peak-Period							
Summer	-	\$0.00453 (I)	\$0.00350	\$0.04220 (R)	\$0.00036 (I)	-	\$0.05059
Winter	-	\$0.00451 (I)	\$0.00350	\$0.04201 (R)	\$0.00036 (I)	-	\$0.05038
Average Rate Limiter							
(per kWh in summer months)	-	-	-	-	-	-	\$0.14043
Peak Period Rate Limiter							
(per kWh in summer months)	-	-	-	-	-	-	\$0.97773
Customer Charge							
(per meter per month)	-	\$175.00	-	-	-	-	\$175.00
Transmission Revenue Balancing							
Account Adjustment Rate							
per kWh per month	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.)

PRIMARY (E-25P)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	-	\$4.39 (I)	-	\$7.41 (R)	-	-	\$11.80
Winter	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand							
Summer	-	\$0.98 (I)	-	\$1.67 (R)	-	-	\$2.65
Winter	-	\$0.98 (I)	-	\$1.67 (R)	-	-	\$2.65
Maximum Demand							
Summer	\$1.59	\$1.28 (I)	-	(\$1.72) (R)	-	\$1.40	\$2.55
Winter	\$1.59	\$1.28 (I)	-	(\$1.72) (R)	-	\$1.40	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	-	\$0.00363 (I)	\$0.00322	\$0.06256 (R)	\$0.00031	-	\$0.06972
Winter	-	-	-	-	-	-	-
Part-Peak-Period							
Summer	-	\$0.00254 (I)	\$0.00322	\$0.04261 (R)	\$0.00031	-	\$0.04868
Winter	-	\$0.00297 (I)	\$0.00322	\$0.05050 (R)	\$0.00031	-	\$0.05700
Off-Peak-Period							
Summer	-	\$0.00244 (I)	\$0.00322	\$0.04086 (R)	\$0.00031	-	\$0.04683
Winter	-	\$0.00248 (I)	\$0.00322	\$0.04181 (R)	\$0.00031	-	\$0.04782
Average Rate Limiter							
(per kWh in summer months)	-	-	-	-	-	-	\$0.14043
Peak Period Rate Limiter							
(per kWh in summer months)	-	-	-	-	-	-	\$0.84937
Customer Charge							
(per meter per month)	-	\$140.00	-	-	-	-	\$140.00
Transmission Revenue Balancing							
Account Adjustment Rate							
per kWh per month	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: (Cont'd.)

TRANSMISSION (E-25T)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Demand Charges (per kW)							
Maximum Peak-Period Demand							
Summer	-	-	-	\$7.50	-	-	\$7.50
Winter	-	-	-	-	-	-	-
Maximum Part-Peak-Period Demand							
Summer	-	-	-	\$0.60	-	-	\$0.60
Winter	-	-	-	\$0.75	-	-	\$0.75
Maximum Demand							
Summer	\$1.59	\$0.08 (I)	-	(\$2.72) (R)	-	\$1.40	\$0.35
Winter	\$1.59	\$0.08 (I)	-	(\$2.72) (R)	-	\$1.40	\$0.35
Energy Charges (per kWh)							
Peak-Period							
Summer	-	\$0.00974 (I)	\$0.00326	\$0.08392 (R)	\$0.00032 (I)	-	\$0.09724
Winter	-	-	-	-	-	-	-
Part-Peak-Period							
Summer	-	\$0.00659 (I)	\$0.00326	\$0.05563 (R)	\$0.00032 (I)	-	\$0.06580
Winter	-	\$0.00813 (I)	\$0.00326	\$0.06943 (R)	\$0.00032 (I)	-	\$0.08114
Off-Peak-Period							
Summer	-	\$0.00619 (I)	\$0.00326	\$0.05203 (R)	\$0.00032 (I)	-	\$0.06180
Winter	-	\$0.00669 (I)	\$0.00326	\$0.05652 (R)	\$0.00032 (I)	-	\$0.06679
Average Rate Limiter (per kWh in summer months)							
	-	-	-	-	-	-	-
Peak Period Rate Limiter (per kWh in summer months)							
	-	-	-	-	-	-	\$0.58676
Customer Charge (per meter per month)							
	-	\$610.00	-	-	-	-	\$610.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month							
	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: If the customer chooses to take service under Schedule E-36, the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Reliability Services	Total Rate
ENERGY CHARGE							
Summer, per kWh per month	\$0.00401	\$0.02881 (I)	\$0.00372	\$0.05454 (R)	\$0.00035	\$0.00351	\$0.09494
Winter, per kWh per month	\$0.00401	\$0.02408 (I)	\$0.00372	\$0.04468 (R)	\$0.00035	\$0.00351	\$0.08035
CUSTOMER CHARGE, per month							
per meter	-	\$16.00	-	-	-	-	\$16.00
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE							
per kWh per Month	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

4. DEFINITION OF SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. **RATES:** If the customer chooses to take service under Schedule E-37, the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Energy Charge (per kWh per month)							
Rates W and X - Summer							
Peak	\$0.00401	—	\$0.00352	\$0.13155	\$0.00035	\$0.00351	\$0.14294
Off-Peak	\$0.00401	—	\$0.00352	\$0.02949	\$0.00035	\$0.00351	\$0.04088
Rates W and X - Winter							
Part-Peak	\$0.00401	—	\$0.00352	\$0.03522	\$0.00035	\$0.00351	\$0.04661
Off-Peak	\$0.00401	—	\$0.00352	\$0.02567	\$0.00035	\$0.00351	\$0.03706
Demand Charge							
Rates W and X (per kW of maximum demand)							
Summer	—	\$5.37 (I)	—	\$1.18 (R)	—	—	\$6.55
Winter	—	\$3.60 (I)	—	\$0.80 (R)	—	—	\$4.40
Rates W and X (per kW of maximum-peak-period demand)							
Summer	—	\$2.21 (I)	—	\$0.49 (R)	—	—	\$2.70
Winter	—	—	—	—	—	—	—
Voltage Discount (per kW of maximum demand)							
Primary							
Summer	—	\$0.77 (I)	—	\$0.18 (R)	—	—	\$0.95
Winter	—	\$0.54 (I)	—	\$0.11 (R)	—	—	\$0.65
Transmission							
Summer	—	\$3.97 (I)	—	\$0.88 (R)	—	—	\$4.85
Winter	—	\$2.66	—	\$0.59 (R)	—	—	\$3.25
Customer Charge (per meter per month)							
Rates W and X	—	\$16.00	—	—	—	—	\$16.00
Meter Charge (per meter per month)							
Rate W	—	\$1.20	—	—	—	—	\$1.20
Rate X	—	\$6.00	—	—	—	—	\$6.00
Installation Charge (One-time charge per meter)							
	—	\$443.00	—	—	—	—	\$443.00
Processing Charge (One-time charge per meter)							
	—	\$87.00	—	—	—	—	\$87.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month							
	(\$0.00145)	—	—	\$0.00145	—	—	\$0.00000

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS Nominal Lamp Rating	LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month*			Half-Hour Adjustment
				All Night Rates			
				E	F	F.1***	
MERCURY VAPOR LAMPS:**							
	100	40	3,500	—	—	—	\$0.129
	175	68	7,500	\$14.120	\$18.439	\$17.373	0.219
	250	97	11,000	—	—	—	0.313
	400	152	21,000	—	—	—	0.490
	700	266	37,000	—	—	—	0.858
	1,000	377	57,000	—	—	—	1.216
HIGH PRESSURE SODIUM VAPOR LAMPS:							
	70	29	5,800	10.801	15.187	14.658	0.094
	100	41	9,500	11.727	16.294	15.797	0.132
	150	50	16,000	13.150	18.073	17.532	0.194
	200	81	22,000	16.276	21.611	20.790	0.261
	250	100	25,500	16.740	22.278	21.590	0.323
	400	154	46,000	22.710	27.835	27.027	0.497

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	\$0.00238	\$0.02727 (I)	\$0.00324	\$0.03550 (R)	\$0.00049 (I)	\$0.00209	\$0.07097
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00145)	—	—	\$0.00145	—	—	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

* Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and an energy charge of \$0.07097 per kWh. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07097 per kWh and the kWh per month listed above.

** Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

*** Closed to new installations.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS:	A	B	C
	PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching*, and maintenance service for lamps and glassware.	PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware.
Nominal Lamp Rating:		<u>Per Lamp Per Month</u>	

<u>LAMP WATTS</u>	<u>kWh PER MONTH</u>	<u>AVERAGE INITIAL LUMENS**</u>	<u>Class A All-Night</u>	<u>Class B All-Night</u>	<u>Class C All-Night</u>	<u>A, B, and C Half-Hour Adjustment</u>
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HIGH PRESSURE SODIUM VAPOR LAMPS AT:

240 VOLTS

70	34	5,800	\$2.589	\$3.548	\$4.005	\$0.110
100	47	9,500	3.512	4.498	4.955	0.152
150	69	16,000	5.073	6.086	6.543	0.223
200	81	22,000	5.925	6.938	7.395	0.261
250	100	25,000	7.273	8.314	8.771	0.323
310	119	37,000	8.622	—	—	0.384
400	154	46,000	11.106	12.146	12.604	0.497

LOW PRESSURE SODIUM VAPOR LAMPS:

35	21	4,800	\$1.666	—	—	\$0.068
55	29	8,000	2.234	—	—	0.094
90	45	13,500	3.370	—	—	0.145
135	62	21,500	4.576	—	—	0.200
180	78	33,000	5.712	—	—	0.252

METAL HALIDE LAMPS:

70	30	5,500	\$2.305	—	—	\$0.097
100	41	8,500	\$3.086	—	—	\$0.132
400	162	30,000	11.673	—	—	0.523
1,000	387	90,000	27.642	—	—	1.248

		<u>Public Purpose Programs</u>		<u>Generation</u>	<u>Nuclear Decom-missioning</u>	<u>Reliability Services</u>	<u>Total Rate</u>
	<u>Transmission</u>	<u>Distribution</u>					
ENERGY CHARGE (per kWh):	\$0.00238	\$0.02727 (l)	\$0.00324	\$0.03550 (R)	\$0.00049 (l)	\$0.00209	\$0.07097
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00145)	—	—	\$0.00145	—	—	\$0.00000

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge of \$0.07097 per kWh. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07097 per kWh and the kWh per month listed above.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	\$0.00238	\$0.02727 (I)	\$0.00324	\$0.03550 (R)	\$0.00049 (I)	\$0.00209	\$0.07097
CUSTOMER CHARGE, per meter per month	-	\$3.00	-	-	-	-	\$3.00
SWITCHING CHARGE, per each circuit switched (Switching Service is closed to new installations.)	-	\$3.25	-	-	-	-	\$3.25
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

SPECIAL CONDITIONS:

1. **TYPE OF SERVICE:** This schedule is applicable to multiple lighting systems to which

PG&E will deliver current at secondary voltage and to series street lighting systems for which PG&E will furnish constant current regulating transformers. Multiple current will normally be supplied at 120/240 volts, single-phase. (In certain localities PG&E supplies service from 120/208 volt, wye-connected, polyphase lines in place of 240 volt service.) Unless otherwise agreed, series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted.

New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):							
Summer	\$0.00494	\$0.04428 (I)	\$0.00296	\$0.04434 (R)	\$0.00045	\$0.00434	\$0.10131
Winter	\$0.00494	\$0.04428 (I)	\$0.00296	\$0.04434 (R)	\$0.00045	\$0.00434	\$0.10131
CUSTOMER CHARGE, per meter per month	-	\$8.10	-	-	-	-	\$8.10
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

SPECIAL CONDITIONS:

- TYPE OF SERVICE:** Energy will normally be supplied at 120/240 volt single-phase service (120/208 volts star in certain localities) unless the customer pays the additional initial cost of a 480 volt supply. However, service from 480 volt sources from underground systems will be made available only for new service connections at the option of PG&E when this type of service is practical from PG&E's engineering standpoint.
- POINT OF DELIVERY:** Delivery will be made from PG&E's existing electric lines at a point mutually agreed upon, without extension thereof to customer's system except as provided in Special Condition 6.
- SERVICE CONNECTION:** PG&E will provide at its expense an overhead drop to the customer-owned system; however, where the customer requests an underground service the customer will install and own the extension from his system to PG&E's nearest junction box or to the base of the pole where service is readily available and will pay the cost of connecting to PG&E's distribution system, including any necessary conduit or riser material.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES:

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH**
MERCURY VAPOR LAMPS:*			
175	68	7,500	\$10.084
400	152	21,000	16.551
HIGH PRESSURE SODIUM VAPOR LAMPS:			
70	29	5,800	7.696
100	41	9,500	8.614
200	81	22,000	13.913

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Reliability Services	Total Rate
ENERGY CHARGE (per kWh):	\$0.00238	\$0.02727 (I)	\$0.00369	\$0.03550 (R)	\$0.00049 (I)	\$0.00209	\$0.07142
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

- SPECIAL CONDITIONS:**
- TYPE OF SERVICE:** Service will normally be supplied to individually-controlled lamps from PG&E's existing 120/240 volt (120/208 volt star in certain localities) single-phase overhead or underground distribution circuits. Service from 480 volt sources will be made available only when this type of service is deemed to be practical from PG&E's engineering standpoint and the applicant pays the additional initial cost of a 480 volt supply.
 - OPERATING SCHEDULE:** Lighting service will be supplied from dusk to dawn on an operating schedule of approximately 4,100 hours per year.

* Closed for new installations as of June 8, 1978.

** Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07142 per kWh and the kWh per month listed above.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:

1. SECONDARY	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	\$0.25	\$1.01 (R)	—	\$1.07 (I)	—	\$0.22	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	\$0.00936	\$0.10257 (R)	\$0.00442	\$0.26583 (I)	\$0.00050 (I)	\$0.00891	\$0.39159
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	\$0.00936	\$0.03051 (R)	\$0.00442	\$0.06278 (I)	\$0.00050 (I)	\$0.00891	\$0.11648
Winter	\$0.00936	\$0.02696 (R)	\$0.00442	\$0.05276 (I)	\$0.00050 (I)	\$0.00891	\$0.10291
Off-Peak-Period							
Summer	\$0.00936	\$0.01125 (R)	\$0.00442	\$0.00852 (I)	\$0.00050 (I)	\$0.00891	\$0.04296
Winter	\$0.00936	\$0.01438 (R)	\$0.00442	\$0.01732 (I)	\$0.00050 (I)	\$0.00891	\$0.05489
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00145)	—	—	\$0.00145	—	—	\$0.00000
Nonfirm Credits (per kWh)							
On-Peak Energy	—	—	—	\$0.01873	—	—	\$0.01873
Part-Peak Energy	—	—	—	\$0.00187	—	—	\$0.00187
UFR Credit	—	—	—	\$0.00091	—	—	\$0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	—	—	—	\$0.15	—	—	\$0.15

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

2. PRIMARY	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	\$0.25	\$2.11 (R)	—	(\$0.03) (I)	—	\$0.22	\$2.55
Energy Charges (per kWh)							
Peak-Period							
Summer	\$0.00936	\$0.04789 (R)	\$0.00516	\$0.29439 (I)	\$0.00061 (I)	\$0.00891	\$0.36632
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	\$0.00936	\$0.01414 (R)	\$0.00516	\$0.06996 (I)	\$0.00061 (I)	\$0.00891	\$0.10814
Winter	\$0.00936	\$0.01238 (R)	\$0.00516	\$0.05831 (I)	\$0.00061 (I)	\$0.00891	\$0.09473
Off-Peak-Period							
Summer	\$0.00936	\$0.00511 (R)	\$0.00516	\$0.00997 (I)	\$0.00061 (I)	\$0.00891	\$0.03912
Winter	\$0.00936	\$0.00653 (R)	\$0.00516	\$0.01939 (I)	\$0.00061 (I)	\$0.00891	\$0.04996
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00145)	—	—	\$0.00145	—	—	\$0.00000
Nonfirm Credits (per kWh)							
On-Peak Energy	—	—	—	\$0.01873	—	—	\$0.01873
Part-Peak Energy	—	—	—	\$0.00187	—	—	\$0.00187
UFR Credit	—	—	—	\$0.00091	—	—	\$0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	—	—	—	\$0.15	—	—	\$0.15

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES:
(Cont'd.)

3. TRANSMISSION	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Reliability Services	Total Rate
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	\$0.25	—	—	(\$0.12)	—	\$0.22	\$0.35
Energy Charges (per kWh)							
Peak-Period							
Summer	\$0.00936	\$0.08174 (I)	\$0.00343	\$0.19790 (R)	\$0.00034	\$0.00891	\$0.30168
Winter	—	—	—	—	—	—	—
Part-Peak-Period							
Summer	\$0.00936	\$0.01613 (I)	\$0.00343	\$0.02137 (R)	\$0.00034	\$0.00891	\$0.05954
Winter	\$0.00936	\$0.01934 (I)	\$0.00343	\$0.02998 (R)	\$0.00034	\$0.00891	\$0.07136
Off-Peak-Period							
Summer	\$0.00936	\$0.01087 (I)	\$0.00343	\$0.00723 (R)	\$0.00034	\$0.00891	\$0.04014
Winter	\$0.00936	\$0.01354 (I)	\$0.00343	\$0.01436 (R)	\$0.00034	\$0.00891	\$0.04994
Transmission Revenue Balancing Account Adjustment Rate per kWh per month	(\$0.00145)	—	—	\$0.00145	—	—	\$0.00000
Nonfirm Credits (per kWh)							
On-Peak Energy	—	—	—	\$0.01873	—	—	\$0.01873
Part-Peak Energy	—	—	—	\$0.00187	—	—	\$0.00187
UFR Credit	—	—	—	\$0.00091	—	—	\$0.00091
Reactive Demand Charge (per kVAR of maximum reactive demand)	—	—	—	\$0.15	—	—	\$0.15

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

- 1. APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more. Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
- Rate A:** Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
- Rate B:** Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
- 2. TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
- 3. RATES:** If the customer chooses to take service under Schedule AG-1 the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Energy Charge (per kWh per month)							
Rate A							
Summer	\$0.00401	\$0.03965 (R)	\$0.00654	\$0.08095 (I)	\$0.00082 (I)	\$0.00351	\$0.13548
Winter	\$0.00401	\$0.03965 (R)	\$0.00654	\$0.08095 (I)	\$0.00082 (I)	\$0.00351	\$0.13548
Rate B							
Summer	\$0.00401	\$0.03274 (I)	\$0.00534	\$0.07360 (R)	\$0.00064 (I)	\$0.00351	\$0.11984
Winter	\$0.00401	\$0.03274 (I)	\$0.00534	\$0.07360 (R)	\$0.00064 (I)	\$0.00351	\$0.11984
Demand Charge							
Rate A (per hp of connected load)							
Summer	—	\$1.90 (R)	—	\$0.50 (I)	—	—	\$2.40
Winter	—	\$1.74 (R)	—	\$0.46 (I)	—	—	\$2.20
Rate B (per kW of seasonal billing demand)							
Summer	—	\$2.32 (I)	—	\$0.58 (R)	—	—	\$2.90
Winter	—	\$1.40 (I)	—	\$0.35 (R)	—	—	\$1.75
Voltage Discount (See Section 13)							
Summer	—	\$0.32 (I)	—	\$0.08 (R)	—	—	\$0.40
Winter	—	\$0.24 (I)	—	\$0.06 (R)	—	—	\$0.30
Demand Charge Limiter	—	—	\$0.07266	\$1.03552 (R)	\$0.00770 (I)	\$0.08192	\$1.19780
Customer Charge (per meter per month)							
Rate A	—	\$12.00	—	—	—	—	\$12.00
Rate B	—	\$16.00	—	—	—	—	\$16.00
Transmission Revenue Balancing Account Adjustment Rate per kWh per month							
Rates A and B	(\$0.00145)	—	—	\$0.00145	—	—	\$0.00000

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-R, the customer will pay the following rates and charges.

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Energy Charge (per kWh per month)							
Rates A and D - Summer							
Peak	\$0.00401	\$0.05333 (I)	\$0.00489	\$0.26271 (R)	\$0.00057 (I)	\$0.00351	\$0.32902
Off-Peak	\$0.00401	\$0.01244 (I)	\$0.00489	\$0.05131 (R)	\$0.00057 (I)	\$0.00351	\$0.07673
Rates A and D - Winter							
Partial-Peak	\$0.00401	\$0.01173 (I)	\$0.00489	\$0.04767 (R)	\$0.00057 (I)	\$0.00351	\$0.07238
Off-Peak	\$0.00401	\$0.00933 (I)	\$0.00489	\$0.03525 (R)	\$0.00057 (I)	\$0.00351	\$0.05756
Rates B and E - Summer							
Peak	\$0.00401	\$0.02114 (I)	\$0.00476	\$0.24746 (R)	\$0.00055 (I)	\$0.00351	\$0.28143
Off-Peak	\$0.00401	\$0.00620 (I)	\$0.00476	\$0.06351 (R)	\$0.00055 (I)	\$0.00351	\$0.08254
Rates B and E - Winter							
Partial-Peak	\$0.00401	\$0.00602 (I)	\$0.00476	\$0.06142 (R)	\$0.00055 (I)	\$0.00351	\$0.08027
Off-Peak	\$0.00401	\$0.00480 (I)	\$0.00476	\$0.04620 (R)	\$0.00055 (I)	\$0.00351	\$0.06383
Demand Charge							
Rates A and D (per hp of connected load)							
Summer	-	\$2.04	-	\$0.36	-	-	\$2.40
Winter	-	\$1.87	-	\$0.33	-	-	\$2.20
Rates B and E (per kW of seasonal billing demand)							
Summer	-	\$2.52	-	\$0.38	-	-	\$2.90
Winter	-	\$1.52	-	\$0.23	-	-	\$1.75
Rates B and E (per kW of maximum-peak-period demand)							
Summer	-	\$2.39	-	\$0.36	-	-	\$2.75
Winter	-	-	-	-	-	-	-
Voltage Discount (See Section 15)							
Summer	-	\$0.35	-	\$0.05	-	-	\$0.40
Winter	-	\$0.26	-	\$0.04	-	-	\$0.30
Demand Charge Limiter	-	-	\$0.07266	\$1.03552 (R)	\$0.00770 (I)	\$0.08192	\$1.19780
Customer Charge (per meter per month)							
Rates A and D	-	\$12.00	-	-	-	-	\$12.00
Rates B and E	-	\$16.00	-	-	-	-	\$16.00
Meter Charge (per meter per month)							
Rate A	-	\$6.80	-	-	-	-	\$6.80
Rate B	-	\$6.00	-	-	-	-	\$6.00
Rate D	-	\$2.00	-	-	-	-	\$2.00
Rate E	-	\$1.20	-	-	-	-	\$1.20
Installation Charge (One-time charge per meter)							
	-	\$441.00	-	-	-	-	\$441.00
Processing Charge (One-time charge per meter)							
	-	\$85.00	-	-	-	-	\$85.00
Transmission Revenue Balancing							
Account Adjustment Rate per kWh per month							
Rates A, B, D and E	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-V, the customer will pay the following rates and charges.

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Reliability Services	Total Rate
Energy Charge (per kWh per month)							
Rates A and D - Summer							
Peak	\$0.00401	\$0.05417 (I)	\$0.00487	\$0.25682 (R)	\$0.00056	\$0.00351	\$0.32394
Off-Peak	\$0.00401	\$0.01235 (I)	\$0.00487	\$0.04856 (R)	\$0.00056	\$0.00351	\$0.07386
Rates A and D - Winter							
Partial-Peak	\$0.00401	\$0.01191 (I)	\$0.00487	\$0.04640 (R)	\$0.00056	\$0.00351	\$0.07126
Off-Peak	\$0.00401	\$0.00948 (I)	\$0.00487	\$0.03425 (R)	\$0.00056	\$0.00351	\$0.05668
Rates B and E - Summer							
Peak	\$0.00401	\$0.02662 (I)	\$0.00457	\$0.21012 (R)	\$0.00052 (I)	\$0.00351	\$0.24935
Off-Peak	\$0.00401	\$0.00826 (I)	\$0.00457	\$0.05650 (R)	\$0.00052 (I)	\$0.00351	\$0.07737
Rates B and E - Winter							
Partial-Peak	\$0.00401	\$0.00828 (I)	\$0.00457	\$0.05675 (R)	\$0.00052 (I)	\$0.00351	\$0.07764
Off-Peak	\$0.00401	\$0.00659 (I)	\$0.00457	\$0.04252 (R)	\$0.00052 (I)	\$0.00351	\$0.06172
Demand Charge							
Rates A and D (per hp of connected load)							
Summer	-	\$1.96 (R)	-	\$0.44 (I)	-	-	\$2.40
Winter	-	\$1.80 (R)	-	\$0.40 (I)	-	-	\$2.20
Rates B and E (per kW of seasonal billing demand)							
Summer	-	\$2.47 (R)	-	\$0.43 (I)	-	-	\$2.90
Winter	-	\$1.49 (R)	-	\$0.26 (I)	-	-	\$1.75
Rates B and E (per kW of maximum-peak-period demand)							
Summer	-	\$2.34	-	\$0.41 (I)	-	-	\$2.75
Winter	-	-	-	-	-	-	-
Voltage Discount (See Section 15)							
Summer	-	\$0.34	-	\$0.06	-	-	\$0.40
Winter	-	\$0.26	-	\$0.04	-	-	\$0.30
Demand Charge Limiter	-	-	\$0.07266	\$1.03552 (R)	\$0.00770 (I)	\$0.08192	\$1.19780
Customer Charge (per meter per month)							
Rates A and D	-	\$12.00	-	-	-	-	\$12.00
Rates B and E	-	\$16.00	-	-	-	-	\$16.00
Meter Charge (per meter per month)							
Rate A	-	\$6.80	-	-	-	-	\$6.80
Rate B	-	\$6.00	-	-	-	-	\$6.00
Rate D	-	\$2.00	-	-	-	-	\$2.00
Rate E	-	\$1.20	-	-	-	-	\$1.20
Installation Charge (One-time charge per meter)							
	-	\$441.00	-	-	-	-	\$441.00
Processing Charge (One-time charge per meter)							
	-	\$85.00	-	-	-	-	\$85.00
Transmission Revenue Balancing							
Account Adjustment Rate per kWh per month							
Rates A, B, D and E	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.

3. RATES: If the customer chooses to take service under Schedule AG-4, the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Energy Charge (per kWh per month)							
Rates A and D - Summer							
Peak	\$0.00401	\$0.05861 (R)	\$0.00474	\$0.25295 (I)	\$0.00054	\$0.00351	\$0.32436
Off-Peak	\$0.00401	\$0.01179 (R)	\$0.00474	\$0.04065 (I)	\$0.00054	\$0.00351	\$0.06524
Rates A and D - Winter							
Partial-Peak	\$0.00401	\$0.01289 (R)	\$0.00474	\$0.04566 (I)	\$0.00054	\$0.00351	\$0.07135
Off-Peak	\$0.00401	\$0.01026 (R)	\$0.00474	\$0.03368 (I)	\$0.00054	\$0.00351	\$0.05674
Rates B and E - Summer							
Peak	\$0.00401	\$0.01428 (I)	\$0.00443	\$0.18038 (R)	\$0.00050 (I)	\$0.00351	\$0.20711
Off-Peak	\$0.00401	\$0.00448 (I)	\$0.00443	\$0.04806 (R)	\$0.00050 (I)	\$0.00351	\$0.06499
Rates B and E - Winter							
Partial-Peak	\$0.00401	\$0.00495 (I)	\$0.00443	\$0.05442 (R)	\$0.00050 (I)	\$0.00351	\$0.07182
Off-Peak	\$0.00401	\$0.00393 (I)	\$0.00443	\$0.04072 (R)	\$0.00050 (I)	\$0.00351	\$0.05710
Rates C and F - Summer							
Peak	\$0.00401	—	\$0.00449	\$0.07713 (R)	\$0.00051 (I)	\$0.00351	\$0.08965
Partial-Peak	\$0.00401	—	\$0.00449	\$0.04882 (R)	\$0.00051 (I)	\$0.00351	\$0.06134
Off-Peak	\$0.00401	—	\$0.00449	\$0.03962 (R)	\$0.00051 (I)	\$0.00351	\$0.05214
Rates C and F - Winter							
Partial-Peak	\$0.00401	—	\$0.00449	\$0.07704 (R)	\$0.00051 (I)	\$0.00351	\$0.08956
Off-Peak	\$0.00401	—	\$0.00449	\$0.06165 (R)	\$0.00051 (I)	\$0.00351	\$0.07417
Demand Charge							
Rates A and D							
(per hp of connected load)							
Summer	—	\$1.96 (R)	—	\$0.44 (I)	—	—	\$2.40
Winter	—	\$1.79 (R)	—	\$0.41 (I)	—	—	\$2.20
Rates B and E							
(per kW of seasonal billing demand)							
Summer	—	\$2.44 (I)	—	\$0.46 (R)	—	—	\$2.90
Winter	—	\$1.47 (I)	—	\$0.28 (R)	—	—	\$1.75
Rates B and E (per kW of maximum-peak-period demand)							
Summer	—	\$2.32 (I)	—	\$0.43 (R)	—	—	\$2.75
Winter	—	—	—	—	—	—	—
Rates C and F (per kW of maximum-peak-period demand)							
Summer	—	\$5.55 (I)	—	\$0.70 (R)	—	—	\$6.25
Winter	—	—	—	—	—	—	—

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Reliability Services	Total Rate
Demand Charge (Cont'd.)							
Rates C and F (per kW of maximum-part-peak-period demand)							
Summer	-	\$4.00 (I)	-	\$0.50 (R)	-	-	\$4.50
Winter	-	\$0.36 (I)	-	\$0.04 (R)	-	-	\$0.40
Rates C and F (per kW of off-peak-period seasonal billing demand)							
Summer	-	\$1.33 (I)	-	\$0.17 (R)	-	-	\$1.50
Winter	-	\$0.17 (I)	-	\$0.03 (R)	-	-	\$0.20
Voltage Discount (See Section 16)							
Summer	-	\$0.34 (I)	-	\$0.06 (R)	-	-	\$0.40
Winter	-	\$0.25	-	\$0.05	-	-	\$0.30
Demand Charge Limiter	-	-	\$0.07266	\$1.03552 (R)	\$0.00770 (I)	\$0.08192	\$1.19780
Customer Charge (per meter per month)							
Rates A and D	-	\$12.00	-	-	-	-	\$12.00
Rates B,C,E and F	-	\$16.00	-	-	-	-	\$16.00
Meter Charge (per meter per month)							
Rate A	-	\$6.80	-	-	-	-	\$6.80
Rates B and C	-	\$6.00	-	-	-	-	\$6.00
Rate D	-	\$2.00	-	-	-	-	\$2.00
Rates E and F	-	\$1.20	-	-	-	-	\$1.20
Installation Charge							
(One-time charge per meter)	-	\$441.00	-	-	-	-	\$441.00
Processing Charge							
(One-time charge per meter)	-	\$85.00	-	-	-	-	\$85.00
Transmission Revenue Balancing							
Account Adjustment Rate							
per kWh per month							
Rates A, B, C, D, E and F	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: If the customer chooses to take service under Schedule AG-5, the customer will pay the following rates and charges:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Energy Charge (per kWh per month)							
Rates A and D - Summer							
Peak	\$0.00401	\$0.02953 (I)	\$0.00411	\$0.19777 (R)	\$0.00045 (I)	\$0.00351	\$0.23938
Off-Peak	\$0.00401	\$0.00607 (I)	\$0.00411	\$0.03111 (R)	\$0.00045 (I)	\$0.00351	\$0.04926
Rates A and D - Winter							
Partial-Peak	\$0.00401	\$0.00680 (I)	\$0.00411	\$0.03628 (R)	\$0.00045 (I)	\$0.00351	\$0.05516
Off-Peak	\$0.00401	\$0.00541 (I)	\$0.00411	\$0.02639 (R)	\$0.00045 (I)	\$0.00351	\$0.04388
Rates B and E - Summer							
Peak	\$0.00401	\$0.00077 (I)	\$0.00349	\$0.13081 (R)	\$0.00035	\$0.00351	\$0.14294
Off-Peak	\$0.00401	\$0.00021 (I)	\$0.00349	\$0.02931 (R)	\$0.00035	\$0.00351	\$0.04088
Rates B and E - Winter							
Partial-Peak	\$0.00401	\$0.00024 (I)	\$0.00349	\$0.03501 (R)	\$0.00035	\$0.00351	\$0.04661
Off-Peak	\$0.00401	\$0.00019 (I)	\$0.00349	\$0.02551 (R)	\$0.00035	\$0.00351	\$0.03706
Rates C and F - Summer							
Peak	\$0.00401	—	\$0.00345	\$0.06649 (R)	\$0.00035 (I)	\$0.00351	\$0.07781
Partial-Peak	\$0.00401	—	\$0.00345	\$0.03774 (R)	\$0.00035 (I)	\$0.00351	\$0.04906
Off-Peak	\$0.00401	—	\$0.00345	\$0.02651 (R)	\$0.00035 (I)	\$0.00351	\$0.03783
Rates C and F - Winter							
Partial-Peak	\$0.00401	—	\$0.00345	\$0.04847 (R)	\$0.00035 (I)	\$0.00351	\$0.05979
Off-Peak	\$0.00401	—	\$0.00345	\$0.03537 (R)	\$0.00035 (I)	\$0.00351	\$0.04669
Demand Charge							
Rates A and D							
(per hp of connected load)							
Summer	—	\$4.29 (R)	—	\$1.21 (I)	—	—	\$5.50
Winter	—	\$4.29 (R)	—	\$1.21 (I)	—	—	\$5.50
Rates B and E							
(per kW of seasonal billing demand)							
Summer	—	\$5.29 (I)	—	\$1.26 (R)	—	—	\$6.55
Winter	—	\$3.56 (I)	—	\$0.84 (R)	—	—	\$4.40
Rates B and E (per kW of maximum-peak-period demand)							
Summer	—	\$2.18 (I)	—	\$0.52 (R)	—	—	\$2.70
Winter	—	—	—	—	—	—	—
Rates C and F (per kW of maximum-peak-period demand)							
Summer	—	\$7.39 (I)	—	\$1.81 (R)	—	—	\$9.20
Winter	—	—	—	—	—	—	—

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decommissioning	Reliability Services	Total Rate
Demand Charge (Cont'd.)							
Rates C and F (per kW of maximum-part-peak-period demand)							
Summer	-	\$4.50 (I)	-	\$1.10 (R)	-	-	\$5.60
Winter	-	\$0.56 (I)	-	\$0.14 (R)	-	-	\$0.70
Rates C and F (per kW of off-peak-period seasonal billing demand)							
Summer	-	\$1.24 (I)	-	\$0.31 (R)	-	-	\$1.55
Winter	-	\$0.08 (I)	-	\$0.02 (R)	-	-	\$0.10
Voltage Discount (See Section 16)							
Primary							
Summer	-	\$0.77 (I)	-	\$0.18 (R)	-	-	\$0.95
Winter	-	\$0.53 (I)	-	\$0.12 (R)	-	-	\$0.65
Transmission							
Summer	-	\$3.92 (I)	-	\$0.93 (R)	-	-	\$4.85
Winter	-	\$2.63 (I)	-	\$0.62 (R)	-	-	\$3.25
Demand Charge Limiter	-	-	\$0.07266	\$1.03552 (R)	\$0.00770 (I)	\$0.08192	\$1.19780
Customer Charge (per meter per month)							
Rates A and D	-	\$12.00	-	-	-	-	\$12.00
Rates B and E	-	\$16.00	-	-	-	-	\$16.00
Rates C and F	-	\$54.00	-	-	-	-	\$54.00
Meter Charge (per meter per month)							
Rate A	-	\$6.80	-	-	-	-	\$6.80
Rates B and C	-	\$6.00	-	-	-	-	\$6.00
Rate D	-	\$2.00	-	-	-	-	\$2.00
Rates E and F	-	\$1.20	-	-	-	-	\$1.20
Installation Charge							
(One-time charge per meter)	-	\$441.00	-	-	-	-	\$441.00
Processing Charge							
(One-time charge per meter)	-	\$85.00	-	-	-	-	\$85.00
Transmission Revenue Balancing							
Account Adjustment Rate							
per kWh per month							
Rates A, B, C, D, E and F	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(Continued)



SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

3. RATES:

	<u>Transmission</u>	<u>Distribution</u>	<u>Public Purpose Programs</u>	<u>Generation</u>	<u>Nuclear Decom- missioning</u>	<u>Reliability Services</u>	<u>Total Rate</u>
ENERGY CHARGE, per kWh							
Rate A							
Summer	\$0.00401	\$0.01176 (I)	\$0.00401	\$0.05906 (R)	\$0.00045 (I)	\$0.00351	\$0.08280
Winter	\$0.00401	\$0.00684 (I)	\$0.00401	\$0.02935 (R)	\$0.00045 (I)	\$0.00351	\$0.04817
Rate B							
Summer	\$0.00401	\$0.00582 (I)	\$0.00351	\$0.05069 (R)	\$0.00035	\$0.00351	\$0.06789
Winter	\$0.00401	\$0.00352 (I)	\$0.00351	\$0.02615 (R)	\$0.00035	\$0.00351	\$0.04105
DEMAND CHARGE							
Rate A, per hp of connected load							
Summer	-	\$4.32 (R)	-	\$1.18 (I)	-	-	\$5.50
Winter	-	\$4.32 (R)	-	\$1.18 (I)	-	-	\$5.50
Rate B, per kW of seasonal billing demand							
Summer	-	\$5.07 (R)	-	\$1.48 (I)	-	-	\$6.55
Winter	-	\$3.41 (R)	-	\$0.99 (I)	-	-	\$4.40
VOLTAGE DISCOUNT (See Section 13)							
Summer	-	\$0.74 (R)	-	\$0.21 (I)	-	-	\$0.95
Winter	-	\$0.50 (R)	-	\$0.15 (I)	-	-	\$0.65
DEMAND CHARGE LIMITER	-	-	\$0.07266	\$1.03552 (R)	\$0.00770 (I)	\$0.08192	\$1.19780
CUSTOMER CHARGE, per meter per month							
Rate A	-	\$12.00	-	-	-	-	\$12.00
Rate B	-	\$16.00	-	-	-	-	\$16.00
TRANSMISSION REVENUE							
BALANCING ACCOUNT							
ADJUSTMENT RATE per kWh per month							
Rates A and B	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

		Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	Reliability Services	Total Rate
Energy Charge (per kWh per month)								
Rates A and D								
Tier 1								
Summer	Peak	\$0.00401	\$0.08798 (I)	\$0.00691	\$0.23889 (R)	\$0.00068 (I)	\$0.00351	\$0.34198
	Off-Peak	\$0.00401	\$0.02761 (I)	\$0.00691	\$0.06459 (R)	\$0.00068 (I)	\$0.00351	\$0.10731
Winter	Partial-Peak	\$0.00401	\$0.03051 (I)	\$0.00691	\$0.07297 (R)	\$0.00068 (I)	\$0.00351	\$0.11859
	Off-Peak	\$0.00401	\$0.02426 (I)	\$0.00691	\$0.05491 (R)	\$0.00068 (I)	\$0.00351	\$0.09428
Tier 2								
Summer	Peak	\$0.00401	\$0.08413 (R)	\$0.00417	\$0.19028 (I)	\$0.00068 (I)	\$0.00351	\$0.28678
	Off-Peak	\$0.00401	\$0.01731 (R)	\$0.00417	\$0.02933 (I)	\$0.00068 (I)	\$0.00351	\$0.05901
Winter	Partial-Peak	\$0.00401	\$0.01939 (R)	\$0.00417	\$0.03432 (I)	\$0.00068 (I)	\$0.00351	\$0.06608
	Off-Peak	\$0.00401	\$0.01542 (R)	\$0.00417	\$0.02478 (I)	\$0.00068 (I)	\$0.00351	\$0.05257
Demand Charge								
Rates A and D								
(per hp of connected load)								
Tier 1								
Summer		—	\$1.79 (R)	—	\$0.56 (I)	—	—	\$2.35
Winter		—	\$1.64 (R)	—	\$0.51 (I)	—	—	\$2.15
(per hp of connected load)								
Tier 2								
Summer		—	\$4.31 (R)	—	\$1.09 (I)	—	—	\$5.40
Winter		—	\$4.31 (R)	—	\$1.09 (I)	—	—	\$5.40
Energy Charge (per kWh per month)								
Rates B and E								
Tier 1								
Summer	Peak	\$0.00401	\$0.02752 (I)	\$0.00546	\$0.20275 (R)	\$0.00041 (I)	\$0.00351	\$0.24366
	Off-Peak	\$0.00401	\$0.00863 (I)	\$0.00546	\$0.05444 (R)	\$0.00041 (I)	\$0.00351	\$0.07646
Winter	Partial-Peak	\$0.00401	\$0.00954 (I)	\$0.00546	\$0.06157 (R)	\$0.00041 (I)	\$0.00351	\$0.08450
	Off-Peak	\$0.00401	\$0.00758 (I)	\$0.00546	\$0.04621 (R)	\$0.00041 (I)	\$0.00351	\$0.06718
Tier 2								
Summer	Peak	\$0.00401	—	\$0.00351	\$0.13107 (R)	\$0.00041 (I)	\$0.00351	\$0.14251
	Off-Peak	\$0.00401	—	\$0.00351	\$0.02932 (R)	\$0.00041 (I)	\$0.00351	\$0.04076
Winter	Partial-Peak	\$0.00401	—	\$0.00351	\$0.03503 (R)	\$0.00041 (I)	\$0.00351	\$0.04647
	Off-Peak	\$0.00401	—	\$0.00351	\$0.02551 (R)	\$0.00041 (I)	\$0.00351	\$0.03695

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: (Cont'd.)	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	Reliability Services	Total Rate
Demand Charge							
Rates B and E							
Tier 1							
(per kW of seasonal billing demand)							
Summer	-	\$2.55 (R)	-	\$0.70 (I)	-	-	\$3.25
Winter	-	\$1.53 (R)	-	\$0.42 (I)	-	-	\$1.95
(per kW of maximum-peak-period demand)							
Summer	-	\$2.43 (R)	-	\$0.67 (I)	-	-	\$3.10
Winter	-	-	-	-	-	-	-
Tier 2							
(per kW of seasonal billing demand)							
Summer	-	\$5.95 (I)	-	\$1.40 (R)	-	-	\$7.35
Winter	-	\$4.01 (I)	-	\$0.94 (R)	-	-	\$4.95
(per kW of maximum-peak-period demand)							
Summer	-	\$2.47 (I)	-	\$0.58 (R)	-	-	\$3.05
Winter	-	-	-	-	-	-	-
Primary Voltage Discount							
(See Section 16)							
Rates B and E							
Tier 1							
Summer	-	\$0.75	-	\$0.20	-	-	\$0.95
Winter	-	\$0.51	-	\$0.14	-	-	\$0.65
Tier 2							
Summer	-	\$0.77 (I)	-	\$0.18 (R)	-	-	\$0.95
Winter	-	\$0.52 (I)	-	\$0.13 (R)	-	-	\$0.65
Demand Charge Limiter							
Rates B and E	-	-	\$0.07266	\$1.03552 (R)	\$0.00770 (I)	\$0.08192	\$1.19780
Transmission Revenue							
Balancing Account							
Adjustment Rate							
per kWh per month							
Rates A, B, D and E	(\$0.00145)	-	-	\$0.00145	-	-	\$0.00000

Generation charge is calculated based on the total otherwise applicable tariff less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. The discount from the otherwise applicable tariff shall be achieved by way of a reduction to the distribution portion of the bill.

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E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	18492,17254,18745, 18746,18747,15348,18225,15350,18226,18043,18044,18045,18046,15356,16430,15358, 18748,18749,18750,16432,18227,16434,16435,16436,18228,17099,17100,17101,18047-E (T)
E-25	Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies.....	18493,18751,18752,18753,15376,18229,15378,18230,18231-E (T)
E-36	Small General Service to Oil and Gas Extraction Customers	18494,18754,18496-E (T)
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	18497,17108,18755,15690,15691,18233,17109-E (T)
ED	Experimental Economic Development Rate.....	18234,17110-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	18335-E

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