

November 19, 2001

Advice 2174-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Correction to Electric Rule 21-Generating Facility Interconnections

Pacific Gas and Electric Company (PG&E) hereby submits for filing, revisions to the electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

The purpose of this filing is to correct an error in electric Rule 21 – *Generating Facility Interconnections*, Section C.1.b – *Generating Facility Application and Interconnection Process*.

Background

On July 12, 2001, the Commission issued Decision (D.) 01-07-027, which directed California utilities to submit advice letters to revise their electric rate schedules and rules to reflect terms of service for solar generating units up to one mW that do not export power to the grid. On July 27, 2001, PG&E filed Advice 2142-E, Revisions to Electric Rate Schedule S, Related Electric Rate Schedules with Standby Provisions, Electric Rule 21-Generating Facility Interconnections, and Generating Facility Interconnection Application to comply with the decision. On September 6, 2001, PG&E filed supplemental Advice 2142-E-A, to modify *Generating Facility Interconnections Application* (Form 79-793) and *Generating Facility Interconnections Agreement* (Form 79-794). On October 9, 2001, the Commission approved Advice 2142-E-A.

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

After reviewing the approved filing, PG&E discovered it had inadvertently modified Section C.1.b. - *Generating Facility Application Process*. The table, in this section, identifies the Application and Initial Review fee structure and includes language currently pending before the Commission in Advice 2118-E - Revision to Rate Schedule E-NET – Net Energy Metering Service, Rule 21-Generating Facility Interconnections, and Interconnection Agreements for Net Energy Metering, filed May 21, 2001, and supplemental filings 2118-E-A and 2118-E-B to establish a 10 kilowatt (kW) limit on the fee waiver for net metered customers.

To correct this error, PG&E is restoring the first row of the table in Section C.1.b. to the wording, which was in effect at the time Advice 2142-E was submitted. The heading under the category of "Type of Generating Facility," now correctly states, "Net Energy Metering (Under Public Utilities Code Section 2827)," and PG&E has removed the reference to the 10 kW limit.

Nothing in Advice 2174-E is intended to modify any of the pending tariff changes proposed in Advice 2118-E, and supplemental filings Advice 2118-E-A, and Advice 2118-E-B.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **December 9, 2001**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Program Manager
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address as shown above. It is also request that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000

San Francisco, California 94177
Facsimile: (415) 973-7226

Effective Date

In accordance with D. 01-07-027, PG&E requests that this advice filing become effective on **July 27, 2001**, which is the date that Decision 01-07-027, was in effect.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list and to the service list for Rulemaking (R.) 99-10-025. Address change requests should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President – Regulatory Relations

Attachments

cc: Service List – R. 99-10-025
Valerie Beck, CPUC, Energy Division
Peter Ouborg, PG&E



RULE 21—GENERATING FACILITY INTERCONNECTIONS
(Continued)

C. GENERATING FACILITY APPLICATION AND INTERCONNECTION PROCESS

1. GENERATING FACILITY APPLICATION PROCESS

- a. Applicant Initiates Contact with PG&E. Upon request, PG&E will provide information and documents (such as the Agreement and the Application), technical requirements, specifications, listing of Certified Equipment, application fee information, applicable rate schedules and metering requirements) in response to a potential Applicant's inquiry. Unless otherwise agreed upon, all such information shall normally be sent to an Applicant within three (3) business days following the initial request from the Applicant. PG&E will establish an individual representative as the single point of contact for the Applicant, but may allocate responsibilities among its staff to best coordinate the Interconnection of an Applicant's Generating Facility.
- b. Applicant Completes an Application. All Applicants shall be required to complete and file an Application and supply any additional information requested by PG&E. The filing must include the completed Application, which may be in paper format or filed electronically, a fee for processing the Application and performing the Initial Review to be completed by PG&E pursuant to Section C.1.c. The Application and Initial Review fee shall vary with the nature of the proposed Generating Facility as follows:

Type of Generating Facility	Initial Review Fee	Supplemental Review Fee
Net Energy Metering (Public Utilities Code Section 2827)	None	None
Non-Exporting, Non-net-metered solar distributed generation up to 1 MW	None	None
All Others	\$800	\$600

(T)
(T)

Note: Fifty percent of the fees associated with the Initial Review will be returned to the Applicant if the Application is rejected by PG&E or the Applicant retracts the Application. The Applicant may propose, and PG&E may negotiate specific costs for processing non-standard installations such as multi-units, multi-sites, or otherwise as conditions warrant. The costs for the Initial Review and the Supplemental Review contained in this Section, as well as the language provided in Sections C.1.c and C.1.d do not apply under such circumstances. Within ten (10) business days of receiving the Application, PG&E shall normally acknowledge its receipt and state whether the Application has been completed adequately. If defects are noted, PG&E and Applicant shall cooperate in a timely manner to establish a satisfactory Application.

(Continued)



TABLE OF CONTENTS
(Continued)
RULES

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
1	Definitions	14855,16368,14857 to 14871,15564,14873,14874-E
2	Description of Service.....	11257,11896,11611,14079, 11261 to 11264,11498,11266,11267,11499,11269 to 11278,14055,11280 to 11283-E
3	Application for Service	11714,14875-E
4	Contracts	13612-E
5	Special Information Required on Forms.....	11287,14192,11289-E
6	Establishment and Re-establishment of Credit.....	14193,14194-E
7	Deposits	11300,11301-E
8	Notices	14144,14145,13137,14146,13139-E
9	Rendering and Payment of Bills	16369,14877,14878,13986,14317,14318-E
10	Disputed Bills	11308 to 11310-E
11	Discontinuance and Restoration of Service.....	13140 to 13150,14080,13152-E
12	Rates and Optional Rates	16872,16873,16874-E
13	Temporary Service	15573,15574-E
14	Shortage of Supply and Interruption of Delivery.....	15526,15527-E
15	Distribution Line Extensions	15575,15576,15577,15578,17850,17851,17852, 15582,15583,17853,17854,17855,15587,15588,17856,17857,15591,16986,15593-E
16	Service Extensions	15594, 15595,14880,14881,15596 to 15598,16987,15600 to 15608,14254,13775,15609,15610-E
17	Meter Tests and Adjustment of Bills for Meter Error.....	14885,12050 to 12052-E
17.1	Adjustment of Bills for Billing Error	14886,12054-E
17.2	Adjustment of Bills for Unauthorized Use.....	14887,12056 to 12058-E
18	Supply to Separate Premises and Submetering of Electric Energy	14329,14330,13396,13276-E
19	Medical Baseline Quantities.....	14346,13839,13518-E
19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers.....	16391,17010,16393,16394-E
19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities	13728,17011,13589,13730,13591-E
19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities	13899,17012,13901,13902-E
20	Replacement of Overhead with Underground Electric Facilities	11239 to 11241,16664,16665,18437,11244-E
21	Generating Facility Interconnections.....	17786,17787,18598,17789, 18501,17792 to 17801,18316,17803 to 17807,18502,17809 to 17836-E
22	Direct Access Service.....	14888,14889,15565,14891 to 14901, 16448,14903,14904,16449,16235 to 16243,14913,16244,16245,16384,14917, 15833 to 15836,14920,14921,15568,14923,15569,14925,14926,15190,15191, 14929,14930,16385,16386,14933,16387,14935,14936,15192,14938 to 14946,16388-E
SERVICE AREA MAPS:		
	Boundary Lines	10534-E
	Map A Lassen Municipal Utility District/Surprise Valley	10423-E
	Map B Sacramento Municipal Utility District	4524-E
	Map C Modesto Irrigation/Turlock Irrigation District.....	4525-E
	Map D SoCalEdison	4671-E
	Map E Palo Alto	4672-E
	Map F Redding.....	13310-E
	Map G Healdsburg.....	13079-E
	Map H Lompoc	13372-E
	Map I Gridley	13780-E
	LIST OF CONTRACTS AND DEVIATIONS:.....	13819,13794,14452,12000,12001,13672,12003,13456,11435, 12004,17021,12006,14162,12008,12009,11191,12010,11193,11194,11195,12969, 15050,12012,13466, 12014,12015,13296,12955,14221,12018 to 12024,17259,12026,13092,11211,12027,12028,16703,12030, 12031,14035,11217,12032,12033,11219,12034,12035,12036,11223,11986,11987,17007,16898,11227-E (Continued)



TABLE OF CONTENTS

	CAL P.U.C. SHEET NO.	
Title Page.....	8285-E	
Table of Contents:		
Rate Schedules	18600,18128-E	(T)
Preliminary Statements	18342,18127-E	
Rules, Maps, Contracts and Deviations	18599-E	(T)
Sample Forms.....	18507,17251,18341,16546,18061,17337,16759-E	

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
RESIDENTIAL RATES		
E-1	Residential Service.....	18070,15237,17051-E
EE	Service to Company Employees	15239-E
EM	Master-Metered Multifamily Service.....	18071,15241,15242,17053-E
ES	Multifamily Service	18072,15245,15246,17055-E
ESR	Residential RV Park and Residential Marina Service.....	18073,15249,15250,17057-E
ET	Mobilehome Park Service.....	18074,15253,15254,17059-E
E-7	Residential Time-of-Use Service.....	17060,18075,15257,17061-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service.....	17062,18076,15260,17063-E
E-8	Residential Seasonal Service Option	18077,17065-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	17066,18078,18079,15267,15268,17067-E
EL-1	Residential CARE Program Service.....	18329,15274,17069-E
EML	Master-Metered Multifamily CARE Program Service.....	18330,15277,17071-E
ESL	Multifamily CARE Program Service.....	18331,15280,15281,17073-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	18332,15284,15285,17075-E
ETL	Mobilehome Park CARE Program Service.....	18333,15289,15290,17077-E
EL-7	Residential CARE Program Time-of-Use Service	17078,18085,15293,17079-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service.....	17080,18086,15296,17081-E
EL-8	Residential Seasonal CARE Program Service Option.....	18334,17083-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service.....	18088,17085-E
A-6	Small General Time-of-Use Service.....	17086,18089,16481,17087-E
A-10	Medium General Demand-Metered Service	18090,15307,15308,16482,17089-E
A-T	Nondomestic Interruptible Service.....	11862-E
A-RTP	Experimental Real-Time-Pricing Service	17253,16483-E
A-15	Direct-Current General Service.....	18091,17090-E
E-19	Medium General Demand-Metered Time-of-Use Service.....	17091,17092,17093, 18092,18093,18094,15321,15322,15323,18037,18038,18039,18040,18041,15328,16414, 15330,18095,18096,18097,16416,16417,16418,16419,16420,16485,17094,17095,18042-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	17097,17254,18098, 18099,18100,15348,15349,15350,15351,18043,18044,18045,18046,15356,16430,15358, 18101,18102,18103,16432,16433,16434,16435,16436,16486,17099,17100,17101,18042-E
E-25	Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies	17103,18104,18105,18106,15376 to 15379,17104-E
E-36	Small General Service to Oil and Gas Extraction Customers	18107,17106-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	17107,17108,18108,15690,15691,15692,17109-E
ED	Experimental Economic Development Rate	16881,17110-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	18335-E

(Continued)