

**August 31, 2001**

**Advice 2159-E**

(Pacific Gas and Electric Company ID U 39E)

Public Utilities Commission of the State of California

**Subject: Corrections To Electric Rate Schedule LS-1 – PG&E-Owned Street and Highway Lighting**

**Purpose**

Pacific Gas and Electric Company (PG&E) hereby submits, in accordance with General Order (G.O.) 96-A, Section III, revised electric rate Schedule LS-1-- *PG&E Owned Street and Highway Lighting*, for the purpose of correcting two typographical errors in the Rate Section of this schedule. The kilowatt-hours (kWh) per month shown for 400 Watt Mercury Vapor lamps and 700 Watt Mercury Vapor lamps are corrected to read 152 (kWh per month) and 266 (kWh per month), respectively. Revisions to these numbers were originally filed in Advice 1692-E-D, effective January 1, 1998, in compliance with Decision (D.) 97-08-056 in proceeding .<sup>1</sup>

**Background**

Schedule LS-1 is also revised to reflect the approved voltage amounts for High Pressure Sodium Vapor Lamps (i. e., 120 Volts and 240 Volts).kWh per month figures on which the surcharge under Schedule E-EPS – *Electric Procurement*

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<sup>1</sup> PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

*Surcharge*, is based.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

**Effective Date**

PG&E requests that this corrective advice filing become effective, **January 1, 1998**, which is the effective date of the original approved tariff sheet for Schedule LS-1.

**Notice**

In accordance with G.O. 96-A, Section III, Paragraph G, PG&E is electronically and postal mailing copies of this advice letter to the utilities and interested parties shown on the attached list. Address change requests should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:

[http://www.pge.com/customer\\_services/business/tariffs/](http://www.pge.com/customer_services/business/tariffs/)

Vice President - Regulatory Relations

Attachments



**SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING**

**APPLICABILITY:** This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

**TERRITORY:** The entire territory served.

**RATES:**

CLASS	Nominal Lamp Rating	LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month*				Half-Hour Adjustment
					All Night Rates				
					A	B	C	D	
<b>INCANDESCENT LAMPS:**</b>									
	58	20	600	\$9.843	-	-	-	-	\$0.065
	92	31	1,000	10.624	-	-	-	-	0.100
	189	65	2,000	13.032	\$10.107	-	-	-	0.210
	295	101	4,000	15.684	12.766	-	-	-	0.326
	405	139	6,000	18.877	-	-	-	-	0.448
<b>MERCURY VAPOR LAMPS:**</b>									
	100	40	3,500	9.044	-	\$7.792	-	-	0.129
	175	68	7,500	10.053	7.932	9.795	-	-	0.219
	250	97	11,000	12.034	9.996	-	-	-	0.313
	400	152	21,000	16.482	14.128	-	-	-	0.490 (T)
	700	266	37,000	27.007	23.865	-	-	-	0.858 (T)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS:</b>									
<b>120 Volts</b>									
	70	29	5,800	7.683	-	6.789	\$10.256	-	0.094 (T)
	100	41	9,500	8.596	-	7.734	11.212	-	0.132
	150	60	16,000	10.404	-	9.176	12.635	-	0.194
<b>240 Volts</b>									
	200	81	22,000	13.877	-	11.969	-	-	0.261 (T)
	250	100	25,500	14.341	-	12.758	-	-	0.323
	400	154	46,000	20.311	-	18.085	-	-	0.497
	250	100	25,500	16.740	22.278	21.590	-	-	0.323
	400	154	46,000	22.710	27.835	27.027	-	-	0.497

\* Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and an energy charge of \$0.07097 per kWh. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of \$0.07097 per kWh and the kWh per month listed above. The energy charge is functionalized on the following page.

\*\* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

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RATE SCHEDULES

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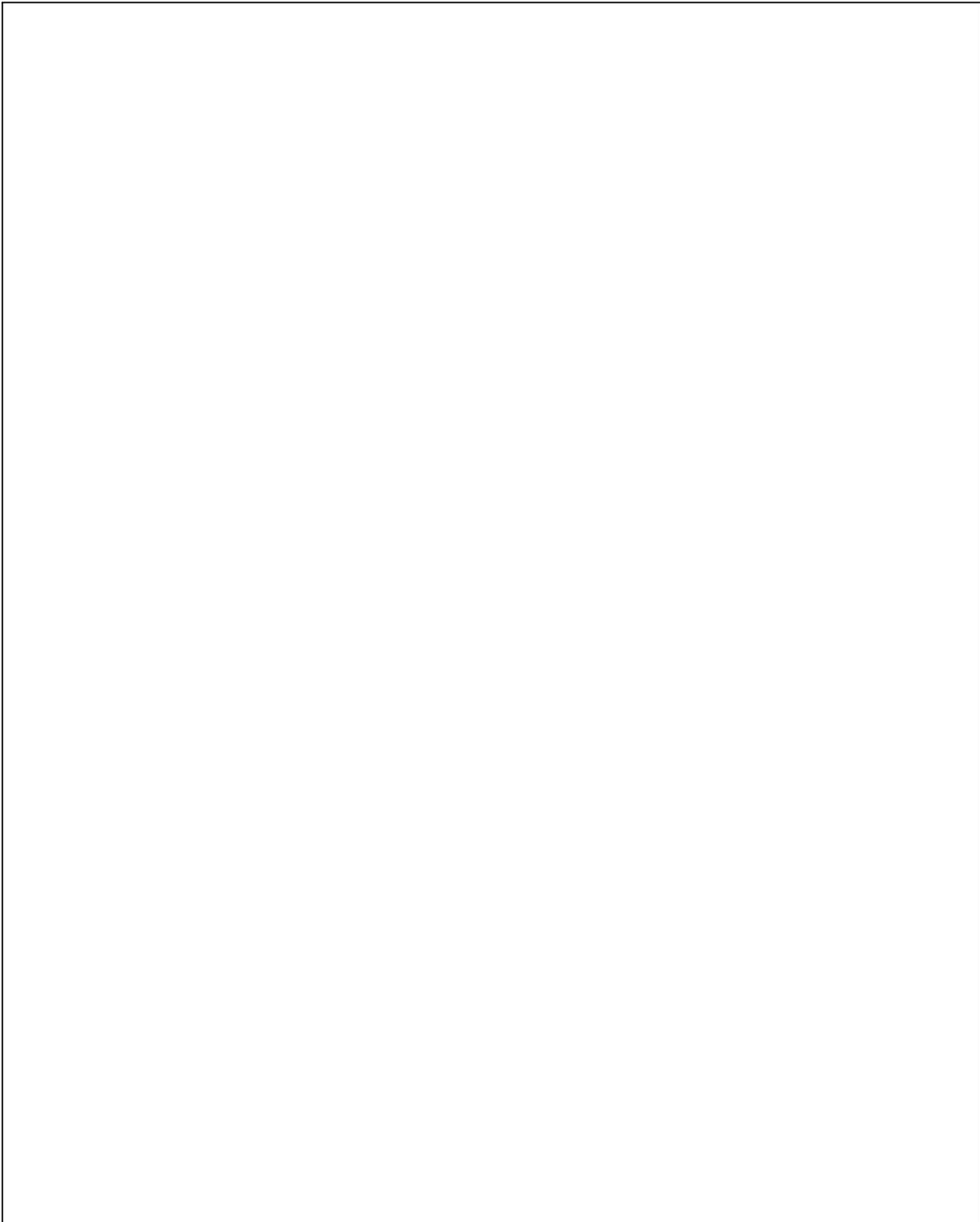
**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

18579-E  
18505-E



Advice Letter No. 2159-E  
Decision No.

Issued by  
**DeAnn Hapner**  
Vice President  
Regulatory Relations

Date Filed August 31, 2001  
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