

September 27, 2001

Advice 2150-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revenue Neutral Time-of-Use Rate Proposal for Customers
Currently Served On Electric Rate Schedule A-10**

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental advice filing for revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.¹

Purpose

In compliance with Decision (D.) 01-09-062, issued September 20, 2001, PG&E is submitting this supplemental advice filing to implement revenue neutral time-of-use (TOU) pricing for customers who are not currently on a TOU rate schedule but will receive a Real Time Pricing (RTP) meter later this year through the California Energy Commission's (CEC) ABX1 29 meter installation program.

PG&E submitted Advice Letter (AL) 2150-E on August 8, 2001. In D. 01-09-062, the Commission adopted PG&E's TOU rate proposal, as submitted in AL 2150-E, with the following modifications:

1. Those customers currently receiving service under Schedule A-10 who are not eligible to receive a new RTP meter under the ABX1 29 meter program should be offered the opportunity to pay for a meter and participate in the new TOU pricing program on a voluntary basis.
2. Customers assigned to the new TOU pricing program should be permitted to change to another, voluntary TOU rate schedule (e.g., Schedule A-6 or E-

¹ PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

19V) if they wish to make such a change, without being subject to the 12-month waiting period that is ordinarily required after a customer voluntarily changes rate schedules.

3. The new TOU prices should become effective for those customers who receive new meters under the ABX1 29 meter program upon the first regularly scheduled meter read which occurs after the new metering system has been installed.

Tariff Revisions

PG&E herein also submits two supplemental revised tariff sheets for its electric rate Schedule A-10—*Medium General Demand-Metered Service*. The new TOU prices adopted in D. 01-09-062 apply to those charges that are billed under Section 2 of rate Schedule E-EPS—*Energy Procurement Surcharges*. (The revised tariff sheets for Schedule E-EPS, which PG&E previously submitted in its Attachment I to AL 2150-E are not affected by the changes ordered in D. 01-09-062.) The supplemental revised tariff sheets for Schedule A-10 which PG&E submits herein include modifications to the Applicability section to: (1) define the effective date for assignment of customers to the new TOU pricing program; (2) allow for voluntary assignment of other Schedule A-10 customers to the new TOU pricing program if they choose to reimburse PG&E for all necessary meter purchase and installation costs; and (3) provide the voluntary TOU customers with the option of paying for and receiving Internet-based access to the electric load information recorded by their RTP meter.² No revisions of PG&E's existing tariffs are needed to allow for ABX1 29 customers to voluntarily elect service under other applicable TOU rate schedules, because the waiting period defined in PG&E's electric Rule 12 will not apply to the initial mandatory assignment to the new Schedule A-10 TOU pricing program.

PG&E also submits herein a new standard electric service agreement, Form 79-984, entitled *Interval Meter and Meter Data Management Service Agreement*. This agreement provides the terms and conditions under which customers wishing to voluntarily enroll in the new TOU pricing programs would receive interval meters.

Protests

Anyone wishing to protest this filing should do so by sending a letter via postal mail and facsimile by **October 17, 2001**, which is 20 days after the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

² Those customers who receive state-funded RTP meters under ABX1 29 will receive one year of this same Internet-based access to their interval load data at no charge, because the California Energy Commission has elected to assume all of the costs of providing that access using the funds provided for by ABX1 29.

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mailcode B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226

Effective Date

In accordance with D. 01-09-062, Ordering Paragraph 3, PG&E requests that this supplemental advice filing become effective **September 20, 2001**, which is the date that D. 01-09-062 was issued and effective.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list parties for A. 00-11-056. Address changes should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List – A. 00-11-056



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY:

A customer selecting service on Schedule A-10 after August 15, 1992 must use at least 50,000 kWh per year. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2). This schedule is not available to customers whose maximum demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable.

Under Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

Customers who have received new hourly interval meters under the real-time metering program, funded by the California Energy Commission (CEC) pursuant to recently enacted California state legislation (Assembly Bill 1X29), will pay the charges according to the terms and conditions in this schedule, and also the time-of-use (TOU) surcharges for Schedule A-10 specified under electric rate Schedule E-EPS, Section 2. These TOU surcharge rates will become effective for service rendered beginning on the customer's first regularly scheduled meter reading date which occurs after the new hourly interval metering system has been installed.

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(N)
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(N)

Customers who wish to voluntarily pay the TOU surcharges for Schedule A-10 specified under electric rate Schedule E-EPS, Section 2, must have an hourly interval meter. Those customers who wish to pay the TOU surcharge rates but who have not received hourly interval meters under the CEC-funded real-time metering program must pay PG&E for the cost of purchasing and installing an hourly interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter and for any meter data management services provided by PG&E outside of the regularly scheduled meter read. Customers who elect to receive service on this basis must sign an Interval Meter and Meter Data Management Service Agreement. Form (79-984).

(N)
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(N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule A-10 charges.

TERRITORY:

PG&E's entire service territory.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES:

	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom-missioning	FTA	Reliability Services	Total Rate	
ENERGY CHARGE (per kWh per month)									
Transmission Voltage Level									
Summer	—	\$0.00475	\$0.00297	\$0.07051	\$0.00036	\$0.01056	—	\$0.08915	
Winter	—	\$0.00388	\$0.00297	\$0.05502	\$0.00036	\$0.01056	—	\$0.07279	
Primary Voltage Level									
Summer	—	\$0.00986	\$0.00319	\$0.06514	\$0.00040	\$0.01056	—	\$0.08915	
Winter	—	\$0.00805	\$0.00319	\$0.05059	\$0.00040	\$0.01056	—	\$0.07279	
Secondary Voltage Level									
Summer	—	\$0.01007	\$0.00332	\$0.06478	\$0.00042	\$0.01056	—	\$0.08915	
Winter	—	\$0.00822	\$0.00332	\$0.05027	\$0.00042	\$0.01056	—	\$0.07279	
DEMAND CHARGE (per kW of maximum demand per month)									
Transmission Voltage Level									
Summer	\$2.65	\$0.06	—	(\$1.63)	—	—	\$0.87	\$1.95	
Winter	\$0.66	\$0.01	—	(\$1.09)	—	—	\$0.87	\$0.45	
Primary Voltage Level									
Summer	\$2.65	\$4.09	—	(\$2.11)	—	—	\$0.87	\$5.50	
Winter	\$0.66	\$1.23	—	(\$1.11)	—	—	\$0.87	\$1.65	
Secondary Voltage Level									
Summer	\$2.65	\$4.67	—	(\$1.49)	—	—	\$0.87	\$6.70	
Winter	\$0.66	\$1.15	—	(\$1.03)	—	—	\$0.87	\$1.65	
CUSTOMER CHARGE per meter per month	—	\$75.00	—	—	—	—	—	\$75.00	
OPTIONAL METER DATA ACCESS CHARGE per meter per month	—	\$30.00	—	—	—	—	—	\$30.00	(N) (N)
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE per kWh per month									
	(\$0.00157)	—	—	\$0.00157	—	—	—	\$0.00000	

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Original
Cancelling

Original

Cal. P.U.C. Sheet No.

18589-E

Cal. P.U.C. Sheet No.

PACIFIC GAS AND ELECTRIC COMPANY
INTERVAL METER AND METER DATA MANAGEMENT
SERVICE AGREEMENT
FORM NO. 79-984 (09/01)
(ATTACHED)

(N)

(N)

Advice Letter No. 2150-E-A
Decision No. 01-09-062

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed September 27, 2001
Effective September 20, 2001
Resolution No. _____



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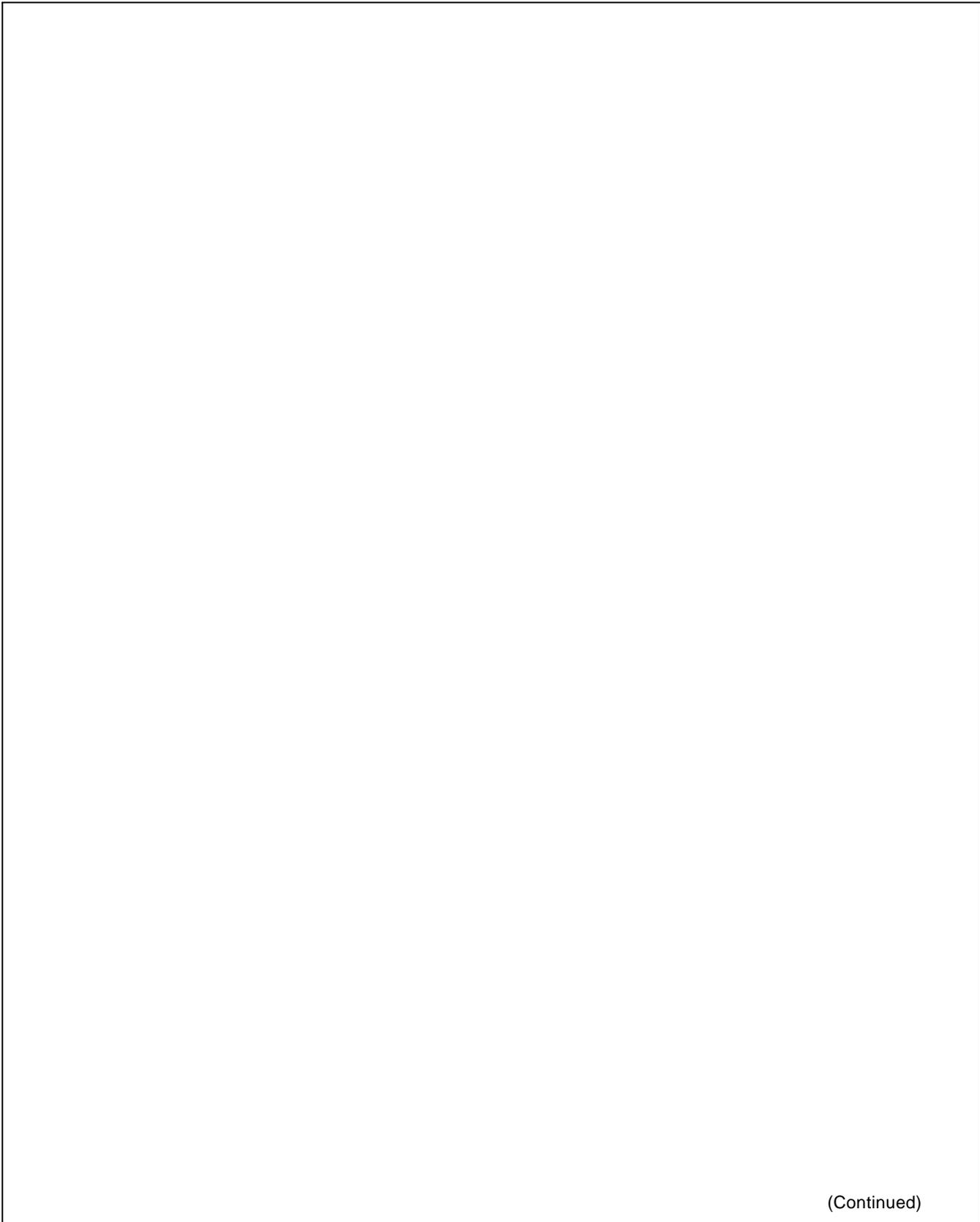
Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

18591-E
18517-E



(Continued)

Advice Letter No. 2150-E-A
Decision No. 01-08-021,01-09-062

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

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