July 13, 2001

Advice 2138-E
(Pacific Gas and Electric Company ID U 39 E)

<u>Subject</u>: New Schedule E-DBP—Demand Bidding Program and Withdrawal of Schedule E-VDRP

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits this advice filing for revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.[1]

Purpose

The purpose of this filing is to file tariffs for a new Demand Bidding Program (DBP), to be implemented jointly by PG&E, Southern California Edison Company (SCE), and San Diego Gas and Electric Company (SDG&E) (collectively known as UDCs), the California Independent System Operator (CAISO) and the California Department of Water and Power (CDWP). The UDCs are filing concurrent separate advice filings to implement the new DBP and cancel their currently authorized Voluntary Demand Reduction Programs (VDRP).

Background

Pursuant to Executive Order (EO) D-39-01 dated June 9, 2001, the CAISO, the Commission, and UDCs were directed to consolidate overlapping and inconsistent load curtailment programs in order to facilitate and increase customer participation during California's current energy crisis. In a letter dated June 25, 2001, from Governor Gray Davis to Commission President Loretta Lynch, the Governor further requested that the Commission: 1) modify D. 01-04-006 to allow investor-owned utilities to serve as load aggregators for a demand bidding program; 2) expedite consideration of the new DBP; and 3) direct utilities to work with the California

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[1] PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

Department of Water Resources (CDWR) to aggressively market the DBP to eligible customers. Funding for these directives will be provided by CDWR.

On June 25, 2001, PG&E filed an Emergency Petition for Modification of Decision 01-04-006 on behalf of the UDCs, seeking Commission authorization to withdraw and replace their currently authorized VDRP rate schedules with new DBP schedules. Since time is of the essence to reduce the risk of rotating outages during Summer 2001, the Commission shortened the usual comment periods to expedite implementation of DBP tariffs by UDCs. On June 28, 2001, the UDCs separately submitted draft tariffs for the DBP. On July 2, 2001, the ISO, ORA and PU Consultants filed responses to the Petition, and on July 5, 2001, respondent utilities replied to those responses. On July 12, 2001, the Commission issued Decision (D.) 01-07-025—Interim Opinion on Demand Bidding Program, ordering, among other things, that UDCs advice-file their DBP tariffs in final form on July 13, 2001, for implementation on July 16, 2001.

Demand Bidding Program

Customers on bundled service currently on Schedule E-VDRP have been notified that the VDRP is terminating effective July 15, 2001, and they are invited to participate in the new program under Schedule E-DBP starting July 16, 2001. The new DBP will provide customers with greater flexibility and load reduction incentives, and greater load curtailment is expected than under the VDRP. The DBP will be available five days a week, during non-holiday weekdays. The CAISO/CDWR will determine the need for demand reduction. In order to participate in the DBP, individual customer bids must be a minimum of 10 percent of each customer's average annual demand, but not less than 100 kW per customer account.

Purchases of bids for energy reduction by the CAISO will be based on hourly block bid prices from the UDCs and compared to purchasing energy on the open market. The CAISO has the discretion to accept bids from the UDCs based on price and number of blocks needed to meet load requirements. Customers are required to have an interval meter if the customer's demand is greater than 200 kW; or, for customers with demand under 200 kW, consistent with procedures under the predecessor VDRP. Customers receiving free meters must remain on the DBP for one year, similar to the VDRP.

Tariff Revisions

PG&E herein submits new Schedule E-DBP—Demand Bidding Program, which replaces Schedule E-VDRP—Voluntary Demand Reduction Program, which PG&E hereby withdraws and cancels. Details of notice of events, bidding procedures, performance verification, and payment procedures are set forth in Schedule E-DBP.

References to the DBP are made to replace VDRP in Schedule E-OBMC—Optional Binding Mandatory Curtailment, Schedule E-SLRP—Scheduled Load Reduction Program, the Interruptible Program Agreement (Form 79-976), and the Agreement for Schedule E-OBMC (Form 79-966). PG&E is also revising Preliminary Statement, Part BX—Interruptible Load Programs Memorandum Account (ILPMA) to replace a reference to VDRP with DBP.

Protests

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mailcode B10C
P.O. Box 770000
San Francisco, CA 94177
Facsimile: (415) 973-7226

Effective Date

In accordance with the Interim Opinion on Demand Bidding Program, PG&E requests that this advice filing become effective on **July 16, 2001**.

Notice

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list parties for R. 00-10-002. Address changes should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List – R. 00-10-002

PRELIMINARY STATEMENT
(Continued)

BX. INTERRUPTIBLE LOAD PROGRAMS MEMORANDUM ACCOUNT (ILPMA)

1. PURPOSE: The purpose of the Interruptible Load Programs Memorandum Account (ILPMA) is to record costs incurred by PG&E to implement and administer new interruptible load and rotating outage programs during calendar years 2001 and 2002, where these costs are in excess of the costs authorized in current rates but represent new expenditures or activities that PG&E has been ordered to undertake pursuant to CPUC Decision (D.) 01-04-006. Certain related new revenues related to these programs and activities will also be recorded to the ILPMA. The costs to be recorded to this memorandum account will include, but will not necessarily be limited to: start-up, administrative, and customer participation incentive costs for the new Base Interruptible Program (Schedule E-BIP), the new Demand Bidding Program (Schedule E-DBP), the new (N) Optional Binding Mandatory Curtailment Program (Schedule OBMC), the new Scheduled Load Reduction Program (Schedule E-SLRP), and the costs of all related new Commission-required studies, reports, and rotating outage program enhancements or system configuration modifications conducted pursuant to D.01-04-006. The revenues to be recorded to this memorandum account will include, but will not necessarily be limited to: any equipment costs or enrollment fees to be paid by customers participating in these new programs, together with any related non-compliance or contractual non-performance penalties. Pursuant to D.01-04-006, costs recorded to the ILPMA will be subject to reasonableness review and approved for recovery absent any showing of “incompetence, malfeasance, or other unreasonableness.” Separate subaccounts will be maintained to track costs and revenues for each new rate program, study, or system modification conducted pursuant to D.01-04-006.

2. APPLICABILITY: The ILPMA shall apply to all customer classes, unless any classes are specifically excluded by the Commission.

3. REVISION DATE: Disposition of amounts in this account shall be determined in the Revenue Adjustment Proceeding (RAP), or any other proceeding as authorized by the Commission.

4. ILPMA RATE: The ILPMA does not currently have a rate component.

5. ACCOUNTING PROCEDURE: Separate subaccounts will be set up for each new rate program, study, or system modification conducted. The following entries shall be made for each subaccount at the end of each month:

   a. A debit entry equal to the start-up and administrative expenses recorded in PG&E’s Operations and Maintenance, and Administrative and General Expense Accounts that are incurred as a result of each new rate program, study, or system modification conducted pursuant to D.01-04-006.

   b. A debit entry equal to the amount of customer participation incentives credited against customer bills for each new rate program conducted pursuant to D.01-04-006.

(Continued)

SCHEDULE E-OBMC—OPTIONAL BINDING MANDATORY CURTAILMENT PLAN
(Continued)

PROGRAM OPERATIONS: (Cont'd.)

The following MLL calculation methodology shall apply for customers participating in a capacity interruptible program where the customer has not met their annual curtailment obligation and the customer's FSL under that program is less than the customer's baseline. The MLL for the 5 percent load reduction is equal to the product of the FSL times 0.95. The MLL for the 10 percent load reduction is equal to the product of the FSL times 0.90. The MLL for the 15 percent load reduction is equal to the product of the FSL times 0.85.

The baseline for determining MLLs is equal to the average recorded hourly usage amount (if available) for the same hours as the OBMC operation hours on the immediate past 10 similar days, excluding days when the customer was paid to reduce load under PG&E's Demand Bidding Program and days when the OBMC (N) program operated. For establishing similar days, if the OBMC event is called on a business day, then 10 prior business days are used; if the OBMC event is called on a weekend or holiday, then 10 prior weekend and holidays are used. The load measurements for the circuit shall be taken at PG&E's distribution substation.

Each calendar year an OBMC participant may exclude the following periods from the 10-day baseline: (a) a period of 15 calendar days designated in advance both for ramp-up and ramp-down of operations during which period the baseline will be the hourly average circuit load for the most recent prior day; (b) up to 10 days as determined by the customer and designated in advance to accommodate conditions in the customer's operations that affect the 10-day baseline; and (c) up to two days as determined by the customer where unplanned outages or other events cause the circuit load to deviate substantially from normal conditions. The customer shall provide a minimum of 10 calendar days prior notice to PG&E when exercising option (a); a minimum of 7 calendar days prior notice to PG&E when exercising option (b); and notice to PG&E within one calendar day after the outage or event when exercising option (c). Customer requests for the above exclusions must be received by PG&E in written or email format within the specified time frames or the requested exclusion will not be allowed. Customers requesting an operation ramp-up period under option (a) above must also specify a commensurate operation ramp-down period occurring within one year of the ramp-up period. The 10-day baseline following the ramp-down period must be reduced a minimum of 25% from the 10-day baseline immediately prior to the ramp-down period. Customers failing to achieve a 25% reduction in the 10-day baseline following a ramp-down period will not be allowed future operation ramp-up periods for two years following the ramp-up period.

Required load reductions must be achieved as quickly as possible but no later than 15 minutes after the primary customer receives notification from PG&E. OBMC customers who fail to curtail to or below the required MLL of their circuit within the specific amount of time or who fail to maintain the MLL for the entire duration of the OBMC operation shall be subject to the non-compliance penalties specified below.

An OBMC Plan is not a guarantee against a customer being subject to a RO, because daily and emergency circuit switching may cause the circuit to become subject to ROs.

(Continued)

SCHEDULE E-OBMC—OPTIONAL BINDING MANDATORY CURTAILMENT PLAN
(Continued)

ELIGIBILITY REQUIREMENTS: Bundled service and direct access service customers are eligible to file an OBMC Plan provided the customer can demonstrate to PG&E's satisfaction the following items:

1. The customer must be able to reduce its electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to the customer is reduced to or below MLLs for the entire duration of each and every RO operation.
2. For the purpose of evaluating the ability of an OBMC plan to achieve a reduction in circuit load of fifteen (15) percent, the prior year average monthly peak circuit or dedicated substation demand, adjusted for major changes in facilities that resulted in permanent circuit load changes, will be used. Customers desiring adjustment to the prior year demands must submit a declaration signed and stamped by a California registered professional engineer attesting to the facility changes, providing detail of the source of kilowatt load changes, and the total permanent change in maximum demand. PG&E will, at the customer's expense, have the facility changes verified by an independent California registered professional engineer, unless otherwise waived by PG&E.
3. Customers must also be able to achieve a minimum of a 15% circuit load reduction from the established baseline upon notice to curtail. Customers submitting a declaration under Section 2 above for a reduction in prior year average monthly peak circuit or dedicated substation demand must be able to achieve a minimum of a 10% circuit load reduction from the established baseline upon notice to curtail.
4. Customers participating in an OBMC plan who are the only customers on their circuit may participate in a PG&E operated capacity interruptible program provided the program requires the reduction of load to a pre-established firm service level. Customers participating in a demand bidding program shall not be paid for load reduction during OBMC operations. Customers participating in an OBMC plan shall not participate in the CAISO's Demand Relief Program (DRP) or in a PG&E program that aggregates load for the CAISO's DRP. (N)
5. The customer must sign the Agreement For Optional Binding Mandatory Curtailment Plan (Form No. 79-966) whereby the customer agrees to all terms and conditions set forth in this tariff and in said Agreement.

(Continued)

SCHEDULE E-SLRP – SCHEDULED LOAD REDUCTION PROGRAM
(Continued)

INTERACTION WITH CUSTOMER'S OTHER APPLICABLE PROGRAMS AND CHARGES:

Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage.

Customers who participate in a CAISO or a third-party sponsored interruptible load program must immediately notify PG&E of such activity.

Customers currently enrolled in a PG&E interruptible program (Non-Firm or Schedule E-BIP), or the CAISO's Demand Response Program (DRP), must complete all annual obligations to that program before being eligible for Schedule E-SLRP. In addition, E-SLRP customers may not participate in the CAISO's Ancillary Services Load Program, and PG&E's Optional Binding Mandatory Curtailment Program (Schedule OBMC).

Customers enrolled in E-SLRP may participate in PG&E's Demand Bidding Program (N)
(Schedule E-DBP) during the days when the customer's load is not scheduled for (N)
curtailment under the SLRP program.

SCHEDULE E-DBP—DEMAND BIDDING PROGRAM

APPLICABILITY: Schedule E-DBP, Demand Bidding Program (Program) offers day-ahead incentives to customers for reducing energy consumption and demand during periods when the California Independent System Operator (CAISO) and the California Department of Water Resources (CDWR) determine there is a need for demand/energy reduction. The CAISO/CDWR may request that PG&E operate the Program during any of the three daily four-hour time blocks. Such a request from the CAISO/CDWR is considered an E-DBP Event. This Program is optional for customers who voluntarily commit to reduce a minimum of at least ten percent (10%) of their Average Annual Demand, which shall not be less than 100 kilowatt (kW) each hour, during an E-DBP Event. Under this Program, customers bid specific amounts of energy by which they commit to reduce their load for a given bid price during specific time periods. The CAISO and the CDWR will determine E-DBP Bid acceptances for energy reductions. Interval metering is required to receive service under this Program. This schedule will expire on October 31, 2002, pursuant to Executive Order D-39-01. (N)

TERRITORY: This schedule applies everywhere PG&E provides service.

ELIGIBILITY: This schedule is available to individual PG&E bundled-service customers who are not receiving electric service under the Hourly PX Pricing Option of any rate schedule or any Real Time Pricing (RTP) or Agricultural rate schedules. Each customer must take service under the provisions of their otherwise-applicable rate schedule. Customers participating in the Program must commit to reduce load by at least ten percent (10%) of their Average Annual Demand, with a minimum load reduction of 100 kW, as described in the Program Operations Section of this schedule. Average Annual Demand is defined as the sum of the previous twelve (12) months' energy usage in kilowatt-hours (kWh), divided by number of hours per year.

Customers must submit a signed Interruptible Program Agreement (Form 79-976), an Inter-Act Agreement, and complete a Customer Enrollment Questionnaire in order to establish service. In addition, customers must have the required metering and notification equipment in place prior to participation in this Program.

Customers who are "Essential Customers" under PG&E's Electric Emergency Plan and as defined by the Commission in Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an Essential Customer under Commission rules and exempted from rotating outages. The declaration must also state that the customer voluntarily elects to participate in this interruptible program for part or all of its load upon request by PG&E under the terms of E-DBP, while continuing to adequately meet its essential needs with backup generation or other means. In addition, an Essential Customer may commit no more than a total of 50% of its average peak load to all interruptible programs for each participating account. (N)

(Continued)

SCHEDULE E-DBP—DEMAND BIDDING PROGRAM
(Continued)

METERING EQUIPMENT: Each participating customer account must have a telephone-accessible interval meter installed that can be read remotely by PG&E. Metering and telephone equipment must be in operation for at least 10 days prior to participating in the program to establish baseline. If required, PG&E will provide and install the metering equipment at no cost to the customer. The customer is responsible for the installation and monthly fees associated with telephone equipment and a dedicated line required for the remote reading or monitoring of the interval meter. (N)

Customers receiving an interval meter from PG&E pursuant to this rate schedule will be able to continue to use it at no additional cost even after the Program is terminated, provided that the customer remains in the Program continuously for a minimum period of one year, and submits and fully complies with an E-DBP Bid for at least ten (10) E-DBP Events. In accordance with the Failure to Reduce Load Section of this schedule, if the customer does not reduce its demand by the greater of 100 kW or ten percent (10%) of its Average Annual Demand, in each hour of an E-DBP Event, the customer shall be in non-compliance with the E-DBP Event. A customer who receives an interval meter through this Program but later elects to leave the Program prior to the one-year anniversary date, or does not bid and comply with ten (10) E-DBP Events, may be required to reimburse PG&E for the meter and all expenses associated with the installation and maintenance of the meter. Pursuant to Electric Rule 2, Section I, such charges will be collected as a one-time payment, and any failure to pay such charges will subject the customer to service termination pursuant to Electric Rule 11.

NOTIFICATION EQUIPMENT: Customers, at their expense, must have access to the Internet and an e-mail address to receive notification of E-DBP Event(s) and to submit E-DBP Bids. In addition, all customers must have, at their expense, an alphanumeric pager that is capable of receiving a text message sent via the Internet. A customer cannot participate in the Program until all of these requirements have been satisfied.

In the occurrence of an E-DBP Event, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. No evaluation will be performed, nor payment made, for load reductions undertaken without such advance confirming notification. PG&E does not guarantee the reliability of the pager system, e-mail system or Internet site by which the customer receives notification. (N)

(Continued)

SCHEDULE E-DBP—DEMAND BIDDING PROGRAM
(Continued)

PROGRAM OPERATIONS: E-DBP Events may occur between 8:00 a.m. and 8:00 p.m., Monday through Friday, excluding holidays, in accordance with the three time blocks listed below. The duration of each E-DBP Event will be four hours. Each time block, Time Block A, Time Block B, or Time Block C, is considered an individual E-DBP Event. There is no limit to the number of E-DBP Events. (N)

E-DBP Event Bid Time Blocks

Time Block A	8:00 a.m. - 12:00 Noon
Time Block B	12:00 Noon - 4:00 p.m.
Time Block C	4:00 p.m. - 8:00 p.m.

The CAISO/CDWR will state which set of prices (Option 1 or Option 2) will be in effect during each E-DBP Event. When submitting the E-DBP Bid, the customer will choose one of the four Bid Prices listed under the Price Option that is in effect for that specific E-DBP Event (see chart below). The CAISO/CDWR will determine whether the selected Bid Price will be accepted on an event-by-event basis. If the customer's Bid Price is accepted, the customer must reduce its kW load for each participating account to or above the minimum curtailment criteria stated in the Eligibility Section of this schedule.

Option 1 Bid Prices (per kWh)	Option 2 Bid Prices (per kWh)
$0.15	$0.10
$0.35	$0.30
$0.55	$0.50
$0.75	$0.70

(N)

(Continued)

SCHEDULE E-DBP—DEMAND BIDDING PROGRAM
(Continued)

ENERGY BID: The E-BDP Bid for each participating account for each four-hour time block will consist of: (N)

1. The Time Block that the customer has chosen as their E-DBP Event;

2. A Bid Price selected by the customer from the four bid prices for the Bid Price Option then in effect; and

3. The amount of kW per hour the customer commits to reduce during the E-DBP Event.

The customer must bid the same amount of kW at the same Bid Price for each participating account for each hour of an E-DBP Event. The customer may participate in one to three E-DBP Events per day. However, the customer may only submit one E-DBP Bid for each E-DBP four-hour time block, per calendar day per account. For each E-DBP Event, the customer must submit its E-DBP Bid for a minimum energy reduction threshold of 10 percent of its Average Annual Demand, which shall not be less than 100 kW per hour in the E-DBP Event. The customer must submit an E-DBP Bid by no later than 1:00 p.m. (Pacific Time) the day before an E-DBP Event. PG&E will not accept E-DBP Bids that are intended for the following day, after 1:00 p.m. (Pacific Time) the day before an E-DBP Event. E-DBP Bids shall be accepted for non-holiday weekdays only.

E-DBP WEBSITE: Customers must submit an E-DBP Bid through PG&E's designated Internet website. Each E-DBP Bid submitted via the website shall be for an E-DBP Event that will take place on the next eligible day, any weekday, excluding holidays, following the bid submission. PG&E will then submit the aggregated E-DBP Bids to the CAISO/CDWR by 2:00 p.m. (Pacific Time) the day before an E-DBP Event, at which time the CAISO/CDWR will determine bid acceptances or rejections and will subsequently notify PG&E. Notification of E-DBP Bid acceptances will be posted to PG&E's website by approximately 5:00 p.m. (Pacific Time) on the day before the E-DBP Event. Posting of accepted E-DBP Bids may be delayed due to unforeseen problems in transmitting or receiving the bids between PG&E and the CAISO/CDWR. PG&E cannot guarantee the reliability of the Internet site by which customers submit E-DBP Bids and receive information regarding this Program. PG&E may use and accept alternate means of notification as necessary. PG&E will communicate the following information on the website regarding accepted E-DBP Bids:

a. The Time Blocks of the E-DBP Events;

b. The Bid Price Option in effect for the E-DBP Events;

c. The date of an actual E-DBP Event in which E-DBP Bids are accepted by the CAISO/CDWR and the corresponding Bid Price; and

d. The customer's specific baseline, based on the hourly average of the immediate past 10 similar days. The past 10 similar days will include Monday through Friday, excluding holidays, and will additionally exclude days when the customer was paid to reduce load on an interruptible or other curtailment program or when rotating outages are called. (N)

(Continued)

SCHEDULE E-DBP—DEMAND BIDDING PROGRAM
(Continued)

PROGRAM TESTING: PG&E shall have the right to conduct no more than two (2) tests of the communications and responsiveness of customers to an E-DBP Event. During such a test the customer shall be responsible to curtail load consistent with the rest of the terms of this schedule. (N)

CREDIT PAYMENTS: PG&E will evaluate and pay for the customer's hourly load reductions realized under the Program within ninety (90) days after each curtailment E-DBP Event, depending on where the E-DBP Event falls within the participant's actual billing cycle. Distribution of incentive amounts to individual Program participants will not be contingent upon respondent utilities receiving payment from the CDWR within the ninety (90) day time frame. The incentive payments will be reflected in the customer's regular monthly bill as an adjustment.

Energy reduction for a given E-DBP Event hour will be determined as the difference between a customer's specific baseline for that hour and the customer's actual energy usage during that hour. The per kWh credit amount for each E-DBP Event, for each hour, will be calculated using the CAISO/CDWR's accepted Bid Price for an individual E-DBP Event. Credits will only apply to the portion of energy reduction in any hour that falls within a plus or minus fifty percent (+/- 50%) bandwidth of the customer's E-DBP Bid. In no case will a customer receive a credit payment for a given hour if it does not meet in that hour the minimum energy reduction threshold of 10 percent of the customer's Average Annual Demand, but not less than 100 kW. If an E-DBP Event is cancelled by the CAISO/CDWR after a bid is accepted, PG&E may cancel the curtailment event. PG&E will provide as much advance notice as is reasonable under the circumstances. PG&E shall pay for actual performance that meets the credit payment criteria stated above those bids accepted by CAISO/CDWR for an event and later cancelled by the CAISO/CDWR.

FAILURE TO REDUCE LOAD: Except as provided in the Metering Equipment section of this schedule, no additional penalties will be assessed under this Program for a customer's failure to comply (reduce energy) during any or all hours of an E-DBP Event.

PG&E reserves the right to remove a customer from the Program if the customer fails to comply with the terms and conditions of the Program. Non-compliance with an E-DBP Event occurs if the customer does not reduce its demand by the greater of 100 kW or ten percent (10%) of its Average Annual Demand, in each hour of an E-DBP Event.

PROGRAM TERMS: Customers on this Program will remain on the Program until it is terminated. Either PG&E or the customer may terminate the service agreement by giving a minimum of 30 days' written notice. Cancellation of the agreement will become effective with the first regular reading of the meter after the 30-day notice period. (N)

(Continued)

SCHEDULE E-DBP—DEMAND BIDDING PROGRAM
(Continued)

CUSTOMER'S OTHER APPLICABLE PROGRAMS AND CHARGES:	Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage.	(N)
	Customers who participate in a CAISO or a third-party sponsored interruptible load program must immediately notify PG&E of such activity.	|
	Load can only be committed to one program for any given hour of a curtailment, and customers will be paid for performance under only one program for a given load reduction. In other words, should the CAISO activate another interruptible program, an OBMC event or a rotating outage, while an E-DBP Event is in progress, those events will supersede an E-DBP Event, and no E-DBP payments will be applied for those overlapping hours. E-DBP customers shall not participate in the CAISO's Ancillary Services Load Program, Demand Response Program (DRP), or any other pay for performance program.	|
	Customers enrolled in the Scheduled Load Reduction Program (Schedule E-SLRP) may participate in E-DBP during the days when the customer's load is not scheduled for curtailment under the E-SLRP program.	|
EMERGENCY STANDBY GENERATION:	Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation.	(N)

PACIFIC GAS AND ELECTRIC COMPANY

AGREEMENT FOR SCHEDULE E-OBMC
FORM NO. 79-966 (7/01)
(ATTACHED)

PACIFIC GAS AND ELECTRIC COMPANY

INTERRUPTIBLE PROGRAM AGREEMENT
FORM NO. 79-976 (7/01) (T)
(ATTACHED)

TABLE OF CONTENTS—SAMPLE FORMS
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.	
		MISCELLANEOUS		
62-0562	11/97	Gas and Electric Facilities Transfer Agreement	14806-E	
62-0579	8/93	Construction Change Order	13299-E	
62-0580	8/93	Engineering Change Order	13300-E	
62-4501		Absolving Service Agreement	3190-E	
62-4527`	1/91	Agreement to Perform Tariff Schedule Related Work	11598-E	
62-4778	12/89	Cancellation of Contract	11047-E	
----		Electric Service Contract—Central Camp, Madera County, CA	3157-E	
----		Agreement for Extending Electric Line and Supplying Electric Service Under Guarantee of Operations for Central Camp, Madera County, CA	3158-E	
79-847	11/95	Transmission Load Operating Agreement	13863-E	
79-848	11/95	Generation Operating Agreement	13864-E	
79-861	9/96	Electric Data Interchange Trading Partner Agreement	14148-E	
79-862	12/96	Interim Competition Transition Charge Agreement	14233-E	
79-865	REV 1/99	Electric and Gas Monitoring Meter Pulse Agreement	16192-E	
79-936	9/90	Deed of Conveyance	11566-E	
79-937	8/90	Assignment Agreement	11567-E	
79-954	12/97	Departing Load Competition Transition Charge Agreement	14974-E	
79-955	12/97	Amendment to Pacific Gas and Electric Company's Departing Load Competition Transition Charge Agreement for Subsequently Obtained CTC Exemption	14975-E	
79-957	10/98	Electric Distribution Service Line Lease Agreement	16074-E	
79-959	1/99	Meter Retrofit Agreement	16193-E	
79-960	1/99	Meter Replacement Agreement	16194-E	
79-961	1/99	Dual Socket Metering Agreement	16195-E	
79-964	5/99	Enabling Agreement for "Surplus Sale" QF Supplies	16376-E	
79-965	5/99	Pro-forma PPA Amendment and Enabling Agreement for "Net Sale" Interim Standard Offer 4 PPAs	16377-E	
79-966	REV 7/01	Agreement for Schedule E-OBMC	18450-E	(T)
79-976	REV 7/01	Interruptible Program Agreement	18451-E	(T)

(Continued)

TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Part AL	Not Being Used		
Part AM	Emergency Procurement Surcharge Balancing Account	17862-E	
Part AN	Diablo Canyon Property Tax Balancing Account	14432-E	
Part AO	Diablo Canyon Audit Costs Memorandum Account	14433-E	
Part AP	Real Property Sales Memorandum Account	14436-E	
Part AQ	Reduced Return on Equity Memorandum Account	14449-E	
Part AR	1997 Rate Design Window Shareholder Participation Memorandum Account	14723-E	
Part AS	Fixed Transition Amount Charge	14794,17662-E	
Part AT	Rate Reduction Bond Memorandum Account	14796,14797-E	
Part AU	Direct Access Discretionary Cost/Revenue Memorandum Account	14837-E	
Part AV	Transition Cost Balancing Account	14983 to 14990,16177,16178, 16618,16619,16620,14995,15723,15724,15725,14998 to 15001,16621,16622,16623-E	
Part AW	Rate Group Transition Cost Obligation Memorandum Account	16635,15005,18374,18375-E	
Part AX	Must-Run Fossil Plant Memorandum Account	15726,15009-E	
Part AY	Non-Must-Run Fossil Plant Memorandum Account	15727,15011-E	
Part AZ	Non-Must-Run Hydroelectric/Geothermal Memorandum Account	15728,16804,16805-E	
Part BA	Divestiture Bonus Return on Equity Memorandum Account	15015,15016-E	
Part BB	Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads	16399,14957,14958,16400,14960, 14961,16229,16230,16231,14963,14964,14965,14966,14967,14968,14969,16401,16402-	
Part BC	PU Code Section 376-Restructuring Implementation Tracking Account	16520,16521-E	
Part BD	PU Code Section 381(d)-Renewable Program Costs Tracking Account	15018-E	
Part BE	Must-Run Hydroelectric/Geothermal Plant Memorandum Account	16510,16181,16806,16807-E	
Part BF	Streamlining Residual Account	15101-E	
Part BG	Generation Facility Operations and Maintenance Account	16225,16226-E	
Part BH	Independent System Operator (ISO) Power Exchange (PX) Implementation Delay Memorandum Account (IPIDMA)	15731,15732-E	
Part BI	Non-Nuclear Generation Capital Additions Memorandum Account	15540-E	
Part BK	Transmission Revenue Requirement Reclassification Memorandum Account	16761-E	
Part BL	Electric Low-Income Memorandum Account (ELIMA)	16087-E	
Part BM	Applicant Installation Trench Inspection Memorandum Account	16607-E	
Part BN	Vegetation Management Quality Assurance Balancing Account	16979-E	
Part BO	Real Property Gain/Loss on Sale Memorandum Account	16651-E	
Part BP	PX Credit Audit Memorandum Account	16647-E	
Part BQ	Interim PX-Based Price Tracking Account (IPXPTA)	16695-E	
Part BR	Applicant Installation Trench Inspection Deferred Account	16606-E	
Part BS	Schedule E-BID Memorandum Account	16991,16992-E	
Part BT	Electric Supply Cost Memorandum Account	16813-E	
Part BU	Vegetation Management Balancing Account	16887-E	
Part BV	Allocation of Residual Costs Memorandum Account	17003,17004-E	
Part BW	Power Exchange Bilateral Option Memorandum Account	17843-E	
Part BX	Interruptible Load Programs Memorandum Account	18440,18036-E	(T)
Part CC	Real Time Energy Metering Memorandum Account (RETMMA)	18307,18308-E	

(Continued)

TABLE OF CONTENTS
(CONTINUED)

RATE SCHEDULES

CURTAILMENT OPTIONS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
E-BIP	Base Interruptible Program	18048,18049,18050-E	
E-VDRP	Voluntary Demand Response Program		(D)
E-OBMC	Optional Binding Mandatory Curtailment Plan	18427,18441,18442,18430,18431,18432-E	(T)
E-SLRP	Scheduled Load Reduction Program	18276,18277,18278,18293,18443-E	(T)
E-DBP	Demand Bidding Program	18444 to 18449-E	(N)

(Continued)

TABLE OF CONTENTS

	CAL P.U.C. SHEET NO.	
Title Page	8285-E	
Table of Contents:		
Rate Schedules	18455,18305,18454-E	(T)
Preliminary Statements	18153,18062-E	(T)
Rules, Maps, Contracts and Deviations	17858-E	
Sample Forms	18325,17251,17839,16546,18452,17337,16759-E	(T)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	RESIDENTIAL RATES	
E-1	Residential Service	17909,15237,17051-E
EE	Service to Company Employees	15239-E
EM	Master-Metered Multifamily Service	17910,15241,15242,17053-E
ES	Multifamily Service	17911,15245,15246,17055-E
ESR	Residential RV Park and Residential Marina Service	17912,15249,15250,17057-E
ET	Mobilehome Park Service	17713,15253,15254,17059-E
E-7	Residential Time-of-Use Service	17060,17914,15257,17061-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	17062, 17915,15260, 17063-E
E-8	Residential Seasonal Service Option	17916, 17065-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	17066, 17917,17918,15267,15268,17067-E
EL-1	Residential CARE Program Service	17919,15274,17069-E
EML	Master-Metered Multifamily CARE Program Service	17920,15277,17071-E
ESL	Multifamily CARE Program Service	17921,15280,15281,17073-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	17922,15284,15285,17075-E
ETL	Mobilehome Park CARE Program Service	17923,15289,15290,17077-E
EL-7	Residential CARE Program Time-of-Use Service	17078, 17924,15293,17079-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	17080, 17925,15296,17081-E
EL-8	Residential Seasonal CARE Program Service Option	17926,17083-E
	COMMERCIAL/INDUSTRIAL	
A-1	Small General Service	17927,17085-E
A-6	Small General Time-of-Use Service	17086, 17928,16481,17087-E
A-10	Medium General Demand-Metered Service	17929,15307,15308,16482,17089-E
A-T	Nondomestic Interruptible Service	11862-E
A-RTP	Experimental Real-Time-Pricing Service	17253,16483-E
A-15	Direct-Current General Service	17930,17090-E
E-19	Medium General Demand-Metered Time-of-Use Service	17091,17092,17093, .17931,17932,17933,15321,15322,15323,18037,18038,18039,18040,18041,15328,16414, 15330,17934,17935,17936,16416,16417,16418,16419,16420,16485,17094,17095,18042-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	17097,17254,17937, 17938,17939,15348,15349,15350,15351,18043,18044,18045,18046,15356,16430,15358, 17940,17941,17942,16432,16433,16434,16435,16436,16486,17099,17100,17101,18047-E
E-25	Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies	17103, 17943,17944,17945,15376 to 15379,17104-E
E-36	Small General Service to Oil and Gas Extraction Customers	17946,17106-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	17107,17108,17947,15690,15691,15692,17109-E
ED	Experimental Economic Development Rate	16881,17110-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	15392-E

(Continued)