

May 22, 2001

Advice 2119-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Energy Procurement Surcharges – Decision 01-05-064

Pacific Gas and Electric Company (the Company) hereby submits for filing revisions to its *Schedule E-EPS - Energy Procurement Surcharges*, replacing its current Schedule E-EPS - Emergency Procurement Surcharge. The affected tariff sheets are listed on the enclosed Attachment I.

PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

Purpose

This filing is made in compliance with Decision (D.) 01-05-064, dated May 15, 2001, which implements Phase II of the Rate Stabilization Plan. The decision orders PG&E and Southern California Edison Company to implement electric rate surcharges effective June 1, 2001. This filing is being submitted concurrently with Advice 2119-E-A, which adds references to Schedule E-EPS in PG&E's other electric rate schedules as appropriate.

Background

In response to the current energy crisis in California, PG&E filed Application 00-11-056 on November 22, 2000, (Emergency Application to adopt a Rate Stabilization Plan). On January 4, 2001, the Commission issued D. 01-01-018 adopting a one-cent per kilowatt-hour (kWh) Emergency Procurement Surcharge, which became effective on January 4, 2001. On March 27, 2001, the Commission issued D. 01-03-082, which directed that an additional three-cents-per-kilowatt-hour average rate increase for electric customers be developed and implemented on an accelerated basis. Decision 01-05-064 adopted revenue allocation and rate design guidelines

for this new additional surcharge, for rates to become effective on June 1, 2001. The three-cent-per-kWh surcharge will produce an annual revenue requirement of approximately \$2.459 billion annually, and an additional 12-month revenue requirement of approximately \$423 million was adopted in order to account for the shortfall attributable to the time period between the March 27, 2001, effective date of D. 01-03-082 and the June 1, 2001, effective date of the new surcharge rates.

Tariff Revisions - General

The new surcharges approved in D. 01-05-064 are shown on electric rate Schedule E-EPS. (No rate revisions are made to any other electric rate schedules. Please see supplemental Advice 2119-E-A for text changes to other electric schedules referring to Schedule E-EPS.) Schedule E-EPS, formerly entitled Emergency Procurement Surcharge, is now re-named Energy Procurement Surcharges. The one-cent-per-kWh surcharge adopted by the Commission on January 4, 2001, as an emergency procurement surcharge, and permanently adopted on March 27, 2001, in D. 01-03-082, is shown in Item 1 of the Rates section in Schedule E-EPS. The new surcharge rates adopted in D. 01-05-064 are shown separately by rate schedule and service classification under Item 2 in the Rates section of revised Schedule E-EPS. Applicability is shown separately for each surcharge. Supporting workpapers are included as Attachment II to this filing.

Revenue Allocation

PG&E generally has calculated its final surcharge revenue allocation and rate design in conformance with the Ordering Paragraphs of D. 01-05-064, including the additional adjustments necessary to account for direct access and medical baseline customer exemptions. PG&E has allocated the surcharge on an equal-cents-per-kWh basis as ordered in Ordering Paragraph 1(c) of D. 01-05-064. Decision 01-05-064 also required that the shortfalls associated with the exemptions for California Alternate Rates for Energy (CARE) and medical baseline customers, usage under 130% of the baseline allowance, and customers purchasing power from an energy service provider (direct access customers) be allocated equally between three groups of customers: residential customers, small and medium commercial customers (including agriculture customers), and industrial customers. PG&E made these assignments of revenues to each of the three groups to determine a base amount of revenues to be assigned to each group. As a final step, PG&E took into account the revenue allocation caps on the agricultural and industrial customers adopted by Ordering Paragraphs 1(k) and 1(q) of D. 01-05-064. These calculations are described in more detail below.

In one limited area, PG&E has been instructed by the Energy Division to deviate from the text of Ordering Paragraph 1(e) in order to conform the final revenue allocation as closely as possible to the results shown in Appendix B to D.01-05-064. Ordering Paragraph 1(e) provides for the revenue that would otherwise result from applying the

three-cent surcharge to exempted residential usage below 130% of baseline, CARE customers, and non-CARE medical baseline customers to be reallocated to each of the three customer classes “equally one-third to each, and not to any sales that are exempt from rate increases.”

Ordering Paragraph 1(e) also directs that this same treatment be used for any revenue shortfalls that will be produced by any new bill limiters and the special agricultural and industrial rate caps. On May 16, 2001, PG&E learned from the Energy Division that the allocation factors used to assign the \$529 million cost of the residential usage below 130% of baseline exemption for the purposes of preparing Appendix B in fact deviated from the equal one-third shares described in Ordering Paragraph 1(e), and that this cost had instead been assigned 45.33% to residential, 33.33% to commercial, and 21.33% to industrial. Energy Division informed PG&E that this indirect approach was used in order to enforce the total effective average rate cap of 12.3 cents for the industrial class, as prescribed in Ordering Paragraph 1(q). On May 18, 2001, PG&E requested clarification from Energy Division as to how to account for the costs of the industrial cap and how it should be divided between the remaining uncapped rate groups. Energy Division instructed PG&E to use the same adjusted allocation factors used to produce the rates shown in Appendix B.

Adjustment for Direct Access Exemption

To incorporate the direct access exemption, PG&E used a sales forecast of 1,087 GWh for total direct access volumes, or approximately 1.32% of PG&E's total test-year sales forecast used for the purposes of D. 01-05-064. PG&E developed this estimate by examining the total energy that it has delivered during the last 12 months to the relatively small number of its customers who are still receiving direct access service during the continuing California electric emergency (after excluding from this subtotal any energy delivered to the separately exempted CARE and/or medical baseline direct customers).

In order to allocate the cost of this exemption on an equal cents per kWh basis, PG&E divided the basic \$2.459 billion revenue requirement by its total sales net of the estimated direct access volume. This increases the initial cost basis assignment for the new surcharge from 3.00 cents per kWh to 3.04 cents per kWh.

Adjustment for Medical Baseline Exemption

To incorporate the medical baseline exemption, PG&E has used the total energy that it delivered during the last 12 months to its non-CARE residential medical baseline customers. This was approximately 345 GWh, or 1.19% of total residential sales and 0.42% of the total test year sales volume. The \$10.5 million cost of this exemption (345 GWh times 3.04 cents per kWh) has been assigned in equal shares of \$3.5 million to each of the three principal rate groups (residential, commercial, and industrial) that were defined for the purposes of D. 01-05-064.

Adjustment for Rate Limiters

PG&E has not yet sought to estimate any dollar amount for the rate shortfall attributable to new rate limiters, but will address this issue as necessary in the May 30, 2001 advice letter that will be required in order to comply with Ordering Paragraph 9 of D. 01-05-064. However, PG&E expects any such rate limiter related revenue shortfalls to be relatively modest.

Rate Design

Residential Rates

In D. 01-05-064, the Commission adopts a five-tiered rate system for residential customers. In addition to the current two tiers, the decision adopts new Tier 3, 4, and 5 categories for usage between 130% and 200%, 200% and 300%, and over 300% of each customer's applicable baseline quantity, respectively. Consistent with instructions received on May 18, 2001, from the Energy Division, PG&E has set the Tier 5 surcharge at 11.505 cents per kWh in order to exactly match the Tier 5 rates shown in Appendix B to D. 01-05-064. The final Tier 3 and Tier 4 surcharges are then set residually and in the same ratio as the corresponding charges shown in Appendix B. The resulting final Tier 3 and Tier 4 surcharges are 5.124 and 9.517 cents per kWh, respectively. The differences between these two rate components relative to the rates for Tiers 3 and 4 shown in Appendix B are attributable to a small increase in the total share of the revenue requirement assigned to the residential class (0.3%) and a small decrease in the total amount of non-exempt usage to which these charges will apply (1.0%). Both of these changes reflect the adjustments necessary to account for the direct access and medical baseline exemptions that were adopted in the final decision. The final surcharge rates for the three new residential tier categories are approximately in the ratio of 1.00 : 1.86 : 2.25.

Low-income, direct access, and medical baseline customers will be exempt from these surcharges, and no surcharges will be applied to customers with usage that is less than or equal to 130% of their applicable baseline quantity. (The Tier 1 and Tier 2 rates shown on applicable current residential rate schedules do not change in this filing.) Finally, Schedule E-8—Residential Seasonal Service Option, is closed to new enrollment effective June 1, 2001. (See supplemental Advice 2119-E-A.)

Commercial Rates

Customers on PG&E's small and medium light and power rate Schedules A-1, A-6, and A-10 have been assigned the common commercial¹ class average increase of approximately 4.56 cents per kWh. For the non-time-of-use (TOU) Schedules A-1 and A-10 that serve the majority of these customers, the surcharge is seasonally differentiated and is set at approximately 6.1 cents per kWh during the summer and 2.8 cents per kWh during the winter. The surcharges are differentiated by season and by TOU period for Schedule A-6.

The final revenue allocation and rate design for the commercial class also reflects an adjustment for the exemption (approximately 5 GWh) for group living facilities receiving service under commercial CARE schedules. This adjustment was not included in the calculations used to develop Appendix B of D. 01-05-064.

Streetlight Rates

The surcharges for the streetlight rate schedules are set as fixed per kWh charges that do not vary by season or by TOU period. The common surcharge to be applied to all of the streetlighting and traffic control rate schedules is approximately 4.56 cents per kWh.

Agricultural Rates

The surcharges for the agricultural rate schedules are set as fixed per kWh charges that do not vary by season or by TOU period. The surcharges applied to each individual agricultural rate schedule are determined by the relationship between the current average rates for each of these schedules and the agricultural rate caps prescribed pursuant to Ordering Paragraph 1(k) of D. 01-05-064 and vary between approximately 1.9 and 3.3 cents per kWh.

Industrial Rate Design

The average effective surcharge to be assigned to the larger commercial and industrial customers served on PG&E's TOU rate Schedules E-19 and E-20 and standby service rate Schedule S is approximately 4.1 cents per kWh. The surcharges for each service voltage on Schedule E-20 have been set at approximately 9.1 cents per kWh for usage during the summer on-peak TOU period

¹ The definitions of the "commercial" and "industrial" rate classifications, which have been used for the purposes of D. 01-05-064, are not ones, which have commonly been used, in prior PG&E ratemaking proceedings. PG&E understands the commercial rate class as it is defined for the purposes of the final decision to encompass its existing Small Light and Power, Medium Light and Power, Streetlight, and Agricultural customer classes, except that those of its demand-metered Medium Light and Power customers who have elected to receive service under the voluntary TOU rate option E-19V for customers with less than 500 kW of maximum demand are treated as industrial customers for the purposes of D. 01-05-064.

(Noon to 6 p.m., Monday-Friday, excluding holidays) and 3.5 cents per kWh for all partial-peak and off-peak usage. The Schedule E-20 surcharge rates have been calculated exactly as described in the non-residential TOU rate design discussion that appears at p. 40 of D. 01-05-064. The on-peak surcharge is set exactly 5 cents higher than the class-average increase assigned to the entire industrial rate group, and then a common part-peak and off-peak charge is set to collect the residual assigned revenue responsibility at each service voltage.

The methodology described at p. 40 of the final decision and used to calculate the final Schedule E-20 rates for Appendix B differed slightly from the approach used to calculate TOU rates for two draft decisions prior to issuance of D. 01-05-064. For purposes of the two draft decisions, the partial-peak TOU surcharges were set at exactly the industrial class average rate and the off-peak rates were then set one cent per kWh lower than the partial-peak. The summer on-peak TOU rates were then set residually for each of those rate schedules classified as industrial.

The earlier methodology used for the two draft decisions was also used to calculate the rates shown for Schedules E-19, A-6, and standby service Schedule S in Appendix B to D. 01-05-064. While this might be interpreted as being somewhat in conflict with the rate design discussion appearing at p. 40 of the final decision, on May 18, 2001, Energy Division instructed PG&E to continue to use the earlier methodology to prepare its final rates for these latter three non-residential TOU rate schedules. The resulting partial-peak charges have therefore been set at approximately 4.1 cents per kWh, and the off-peak charges at 3.1 cents per kWh. The final summer on-peak TOU charges are then set residually for these schedules, and are generally somewhat higher than the corresponding Schedule E-20 summer on-peak TOU surcharges.

Changes to Billing Forms

Decision 01-05-064 directs the utilities to work with Energy Division regarding the final bill formats to incorporate the new surcharges under Schedule E-EPS. PG&E will submit sample bills directly to the Energy Division for review.

Other Tariff Changes

PG&E is concurrently filing a supplemental advice filing this date showing references to Schedule E-EPS as appropriate in other electric rate schedules.

Exemptions and Rate Limiters

Customers on CARE and medical baseline programs and direct access customers are exempt from the new surcharges. Rate limiters that may be set at 300% for all rate classes other than agricultural customers, and 250% for agricultural customers, are anticipated in Ordering Paragraph 9 of D. 01-05-064. PG&E will file a separate

advice letter submitting a conforming bill limiter mechanism on or before May 30, 2001.

Interaction With Other Tariff Provisions

Charges billed pursuant to Schedule E-EPS shall be applied after all other bill calculations are made pursuant to the customer's normal service schedule. However, customers who qualify for 20% bill credits this summer under the provisions of the California 20/20 Rebate Program² will receive these rebates as credits against the sum of all of their ordinarily applicable charges, including those charges billed pursuant to Schedule E-EPS.

Protests

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Gulas
Director, Regulatory Relations
77 Beale Street, Mailcode B10C
P.O. Box 770000
San Francisco, CA 94177

² On May 8, 2001, PG&E submitted Advice 2114-E in compliance with Commission Resolution E-3733, seeking approval of new Schedule E-20/20 for the purpose of administering the California 20/20 Rebate Program this summer. The bill credits to be provided for under Schedule E-20/20 are to be financed by the California Department of Water Resources, as offsetting credits against the total amount of procurement-related revenues that would otherwise be transferred to the CDWR.

Facsimile: (415) 973-7226

Effective Date

In accordance with D. 01-05-064, PG&E requests that this advice filing become effective **June 1, 2001**.

Notice

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A. 00-11-056. Address changes should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List – A. 00-11-056



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

18178-E*
17863-E

SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES

APPLICABILITY: This schedule applies to electric customers as described below. The surcharges under this schedule provide an increase in revenues, subject to refund or adjustment, for the purpose of improving utility recovery of the costs of procuring future energy costs in the wholesale market.

TERRITORY: Schedule E-EPS applies everywhere PG&E provides electric service.

RATES: The following surcharges are applied after all other calculations are made pursuant to the terms set forth in each rate schedule:

1. An Energy Procurement Surcharge shall be charged to all electric service customers, except customers taking service on the California Alternative Rates for Energy (CARE) program, and customers taking service on Schedule E-DEPART.

Per kWh

\$0.01000

2. An additional Energy Procurement Surcharge shall be charged to all bundled service customers, except customers taking service on the California Alternative Rates for Energy (CARE) program or who receive a medical baseline allowance.

For Residential Tier 1 and Tier 2 rates, see the customer's otherwise-applicable rate schedule. Tier 3 rates apply to 130 percent to 200 percent of the customer's Tier 1 baseline quantity; Tier 4 rates apply to 201 percent to 300 percent of the Tier 1 baseline quantity; Tier 5 rates apply to use over 300 percent of the Tier 1 baseline quantity.

Rate Schedule

Surcharge
(\$/kWh)

Residential:

E-1, EM, ET, ES, ESR, E-7,
E-A7, E-8, E-9

Tier 3	\$0.05124
Tier 4	\$0.09517
Tier 5	\$0.11505

Commercial/Industrial:

A-1 Summer	\$0.06140
Winter	\$0.02838

A-6 Summer On-Peak	\$0.10064
Summer Partial Peak	\$0.04551
Summer Off-Peak	\$0.03551
Winter Partial Peak	\$0.04551
Winter Off-Peak	\$0.03551

A-10 Transmission Summer	\$0.04898
Transmission Winter	\$0.03906
Primary Summer	\$0.06338
Primary Winter	\$0.02745
Secondary Summer	\$0.06042
Secondary Winter	\$0.02888

Advice Letter No. 2119-E
Decision No. 01-05-064

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed May 22, 2001
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Resolution No. _____



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Original

Cal. P.U.C. Sheet No.

18179-E

Cal. P.U.C. Sheet No.

SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES

(Continued)

(N)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Commercial/Industrial (Cont'd.):	
A-15 Summer	\$0.06371
Winter	\$0.02731
TC-1 Summer	\$0.04551
Winter	\$0.04551
E-19 Transmission	
Summer On-Peak	\$0.08875
Summer Partial Peak	\$0.04131
Summer Off-Peak	\$0.03131
Winter Partial Peak	\$0.04131
Winter Off-Peak	\$0.03131
E-19 Primary	
Summer On-Peak	\$0.09202
Summer Partial Peak	\$0.04131
Summer Off-Peak	\$0.03131
Winter Partial Peak	\$0.04131
Winter Off-Peak	\$0.03131
E-19 Secondary	
Summer On-Peak	\$0.09070
Summer Partial Peak	\$0.04131
Summer Off-Peak	\$0.03131
Winter Partial Peak	\$0.04131
Winter Off-Peak	\$0.03131
E-20 Transmission	
Summer On-Peak	\$0.09131
Summer Partial Peak	\$0.03596
Summer Off-Peak	\$0.03596
Winter Partial Peak	\$0.03596
Winter Off-Peak	\$0.03596

(N)

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Pacific Gas and Electric Company
San Francisco, California

Cancelling

Original

Cal. P.U.C. Sheet No.

18180-E

Cal. P.U.C. Sheet No.

SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES

(N)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Commercial/Industrial (Cont'd.):	
E-20 - Primary	
Summer On-Peak	\$0.09131
Summer Partial Peak	\$0.03547
Summer Off-Peak	\$0.03547
Winter Partial Peak	\$0.03547
Winter Off-Peak	\$0.03547
E-20 - Secondary	
Summer On-Peak	\$0.09131
Summer Partial Peak	\$0.03479
Summer Off-Peak	\$0.03479
Winter Partial Peak	\$0.03479
Winter Off-Peak	\$0.03479
E-25 - Transmission	
Summer On-Peak	\$0.11247
Summer Partial Peak	\$0.04131
Summer Off-Peak	\$0.03131
Winter Partial Peak	\$0.04131
Winter Off-Peak	\$0.03131
E-25 - Primary	
Summer On-Peak	\$0.11738
Summer Partial Peak	\$0.04131
Summer Off-Peak	\$0.03131
Winter Partial Peak	\$0.04131
Winter Off-Peak	\$0.03131
E-25 - Secondary	
Summer On-Peak	\$0.11540
Summer Partial Peak	\$0.04131
Summer Off-Peak	\$0.03131
Winter Partial Peak	\$0.04131
Winter Off-Peak	\$0.03131

(N)

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Advice Letter No. 2119-E
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Pacific Gas and Electric Company
San Francisco, California

Cancelling

Original

Cal. P.U.C. Sheet No.

18181-E

Cal. P.U.C. Sheet No.

SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES

(Continued)

(N)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Commercial/Industrial (Cont'd.):	
E-36 - Summer	\$0.02029
Winter	\$0.02029
E-37 - Summer On-Peak	\$0.01950
Summer Off-Peak	\$0.01950
Winter Partial Peak	\$0.01950
Winter Off-Peak	\$0.01950
S – Standby -Transmission	
Summer On-Peak	\$0.18716
Summer Partial Peak	\$0.04131
Summer Off-Peak	\$0.03131
Winter Partial Peak	\$0.04131
Winter Off-Peak	\$0.03131
S - Standby - Primary	
Summer On-Peak	\$0.13123
Summer Partial Peak	\$0.04131
Summer Off-Peak	\$0.03131
Winter Partial Peak	\$0.04131
Winter Off-Peak	\$0.03131
S – Standby Secondary	
Summer On-Peak	\$0.10439
Summer Partial Peak	\$0.04131
Summer Off-Peak	\$0.03131
Winter Partial Peak	\$0.04131
Winter Off-Peak	\$0.03131
Streetlights	
LS-1, LS-2, OL-1	
LS-3 Summer	\$0.04551
Winter	\$0.04551

(N)

(Continued)

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44391



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Original

Cal. P.U.C. Sheet No.

18182-E

Cal. P.U.C. Sheet No.

SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES

(Continued)

(N)

RATES:
(Cont'd.)

Rate Schedule

Surcharge
(\$/kWh)

Commercial/Industrial
(Cont'd.):

A-RTP (E-19S)

Summer On-Peak	\$0.13484
Summer Partial Peak	\$0.04131
Summer Off-Peak	\$0.03131
Winter Partial Peak	\$0.04131
Winter Off-Peak	\$0.03131

A-RTP(E-20T)

Summer On-Peak	\$0.10391
Summer Partial Peak	\$0.04131
Summer Off-Peak	\$0.03131
Winter Partial Peak	\$0.04131
Winter Off-Peak	\$0.03131

A-RTP(E-20S)

Summer On-Peak	\$0.08525
Summer Partial Peak	\$0.04131
Summer Off-Peak	\$0.03131
Winter Partial Peak	\$0.04131
Winter Off-Peak	\$0.03131

Special Contracts (E-20T)

Summer On-Peak	\$0.10477
Summer Partial Peak	\$0.04131
Summer Off-Peak	\$0.03131
Winter Partial Peak	\$0.04131
Winter Off-Peak	\$0.03131

Special Contracts (E-20S)

Summer On-Peak	\$0.09199
Summer Partial Peak	\$0.04131
Summer Off-Peak	\$0.03131
Winter Partial Peak	\$0.04131
Winter Off-Peak	\$0.03131

(N)

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44499



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES

(Continued)

(N)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Agricultural:	
AG-1A Summer	\$0.03312
Winter	\$0.03312
AG-1B Summer	\$0.02587
Winter	\$0.02587
AG-RA/ Summer On-Peak	\$0.03205
AG-RD Summer Off-Peak	\$0.03205
Winter Partial Peak	\$0.03205
Winter Off-Peak	\$0.03205
AG-RB/ Summer On-Peak	\$0.03014
AG-RE Summer Off-Peak	\$0.03014
Winter Partial Peak	\$0.03014
Winter Off-Peak	\$0.03014
AG-VA/ Summer On-Peak	\$0.03161
AG-VD Summer Off-Peak	\$0.03161
Winter Partial Peak	\$0.03161
Winter Off-Peak	\$0.03161
AG-VB/ Summer On-Peak	\$0.02849
AG-VE Summer Off-Peak	\$0.02849
Winter Partial Peak	\$0.02849
Winter Off-Peak	\$0.02849
AG-4A/ Summer On-Peak	\$0.03051
AG-4D Summer Off-Peak	\$0.03051
Winter Partial Peak	\$0.03051
Winter Off-Peak	\$0.03051
AG-4B/ Summer On-Peak	\$0.02778
AG-4E Summer Off-Peak	\$0.02778
Winter Partial Peak	\$0.02778
Winter Off-Peak	\$0.02778
AG-4C/ Summer On-Peak	\$0.02936
AG-4F Summer Partial-Peak	\$0.02936
Summer Off-Peak	\$0.02936
Winter Partial Peak	\$0.02936
Winter Off-Peak	\$0.02936

(N)

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Pacific Gas and Electric Company
San Francisco, California

Cancelling

Original

Cal. P.U.C. Sheet No.

18184-E*

Cal. P.U.C. Sheet No.

SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

(N)

RATES:
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u> (\$/kWh)
Agricultural (Cont'd.)	
AG-5A/ Summer On-Peak	\$0.02470
AG-5D Summer Off-Peak	\$0.02470
Winter Partial Peak	\$0.02470
Winter Off-Peak	\$0.02470
AG-5B/ Summer On-Peak	\$0.01953
AG-5E Summer Off-Peak	\$0.01953
Winter Partial Peak	\$0.01953
Winter Off-Peak	\$0.01953
AG-5C/ Summer On-Peak	\$0.01924
AG-5F Summer Partial	\$0.01924
Peak	
Summer Off-Peak	\$0.01924
Winter Partial Peak	\$0.01924
Winter Off-Peak	\$0.01924
AG-6A Summer	\$0.02379
Winter	\$0.02379
AG-6B Summer	\$0.01948
Winter	\$0.01948
AG-7A/ AG-7D	
Tier 1	
Summer On-Peak	\$0.03606
Summer Off-Peak	\$0.03606
Winter Partial-Peak	\$0.03606
Winter Off-Peak	\$0.03606
Tier 2	
Summer On-Peak	\$0.03606
Summer Off-Peak	\$0.03606
Winter Partial-Peak	\$0.03606
Winter Off-Peak	\$0.03606
AG-7B/ AG-7E	
Tier 1	
Summer On-Peak	\$0.03606
Summer Off-Peak	\$0.03606
Winter Partial-Peak	\$0.03606
Winter Off-Peak	\$0.03606
Tier 2	
Summer On-Peak	\$0.03606
Summer Off-Peak	\$0.03606
Winter Partial-Peak	\$0.03606
Winter Off-Peak	\$0.03606

(N)

Advice Letter No. 2119-E
Decision No. 01-05-064

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed May 22, 2001
Effective June 1, 2001
Resolution No. _____

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