

May 22, 2001

Advice 2119-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Energy Procurement Surcharges – Decision 01-05-064

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental filing to make revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

Purpose

In Advice 2119-E filed this date, PG&E is submitting revisions to Schedule E-EPS-- *Energy Procurement Surcharges*, in compliance with Decision (D.) 01-05-064 dated May 15, 2001, which implements Phase II of the Rate Stabilization Plan. This supplemental filing includes minor text changes to refer to Schedule E-EPS as appropriate in PG&E's other electric tariffs, and includes changes to Schedules E-8 and EL-8 to close these schedules to new customers.

There are no rate changes in this supplemental filing. As filed in Advice 2119-E, Schedule E-EPS includes the one-cent-per-kWh surcharge adopted by the Commission on January 4, 2001, as an emergency procurement surcharge, and permanently adopted on March 27, 2001, in D. 01-03-082, in Item 1 of the Rates section in Schedule E-EPS. The new surcharge for electric customers adopted in D. 01-05-064 is shown in Item 2 in the Rates section of Schedule E-EPS.

Protests

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing. The protest must state the grounds upon which it is based,

including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mailcode B10C
P.O. Box 770000
San Francisco, CA 94177
Facsimile: (415) 973-7226

Effective Date

In accordance with D. 01-05-064, PG&E requests that this filing become effective **June 1, 2001**.

Notice

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list for A. 00-00-11-056. Address changes should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List – A. 00-11-056



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule E-1 during the last month by the customer's total usage.

(T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

9. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

(T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.



SCHEDULE EE—SERVICE TO COMPANY EMPLOYEES

APPLICABILITY: Electricity for domestic purposes is available, upon application, under this schedule to regular and pensioned employees of the Utility, provided they reside in their own home (single family dwelling, separately-metered flat or apartment) and are supplied directly by the Utility.

This rate applies to employees living with and constituting the support of a mother, father or other relatives.

The service must be billed to and paid by the employee.

A regular employee is defined, for the purpose of this schedule, as one who has been continuously employed by the Utility for more than six months and is paid on a weekly or monthly basis.

This schedule is not applicable to probationary, casual or temporary employees.

TERRITORY: The entire territory is served.

RATE: The regular filed domestic service rate schedule applicable in the territory where service is supplied, less 25% prior to application of the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS, by way of reduction to the distribution portion of the bill.

(T)
(T)

DIRECT ACCESS: For customers taking Direct Access or Hourly PX Pricing Option Service, the discount will be calculated on the total Bundled Service bill before the credit for the Power Exchange component is applied.



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule EM during the last month by the customer's total usage.

(T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

(T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
 (Continued)

SPECIAL
 CONDITIONS:
 (Cont'd.)

- 7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units.
- 8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average rate during any month, prior to application of the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS, is not less than the minimum average rate limiter shown on this schedule. The Transmission Revenue Balancing Account Adjustment Rate is not applicable to minimum average rate limiter sales. (T)
- 9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use. (T)
- 10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule ES during the last month by the customer's total usage.

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(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit on their bill, by way of reduction to CTC.

On or before June 24, 1998, PG&E will change the method to determine the 10 percent credit by basing the credit amount on the total Bundled Service bill prior to application of the EPS and before application of the discounts per dwelling unit.

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(D)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule ESR during the last month by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving supply and delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for the Bundled Service Customers prior to application of the EPS, by way of reduction to CTC. (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.



SCHEDULE ET—MOBILE HOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of installed spaces.
- 8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average rate during any month, prior to application of the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS, is not less than the minimum average rate limiter shown on this schedule. The Transmission Revenue Balancing Account Adjustment Rate is not applicable to minimum average rate limiter sales. (T)
(T)
- 9. SUBMETER RATE DISCOUNT: The master-meter/submeter rate discount provided herein prohibits further recovery by mobilhome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090 dated February 22, 1995.
- 10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

12. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule ET during the last month by the customer's total usage. (T)

Direct Access Customers purchase energy from an energy service provider and continue to receive delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component. (T)

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange Costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

13. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit on their bill, by way of reduction to CTC.

On or before June 24, 1998, PG&E will change the method to determine the 10 percent credit by basing the credit amount on the total Bundled Service bill prior to application of the EPS and before application of the discounts per dwelling unit. (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. (D)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule E-7 for each time period during the last month by the customer's total usage for each time period.

(T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

8. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

(T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule E-A7 for each time period during the last month by the customer's total usage for each time period.

(T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

8. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

(T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers. (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges.

TERRITORY: The entire territory is served.

RATES:

| | Trans- mission | Distribu- tion | Public Purpose Programs | Genera- tion | Nuclear Decom- missioning | FTA | Reliability Services | Total Rate |
|--|-------------------|-------------------|-------------------------------|-----------------|---------------------------------|-----------|-------------------------|---------------|
| ENERGY CHARGE: | | | | | | | | |
| Summer, Per kWh per Month | \$0.00505 | \$0.02734 | \$0.00305 | \$0.07145 | \$0.00043 | \$0.01010 | \$0.00275 | \$0.12017 |
| Winter, Per kWh per Month | \$0.00505 | \$0.01633 | \$0.00305 | \$0.03537 | \$0.00043 | \$0.01010 | \$0.00275 | \$0.07308 |
| CUSTOMER CHARGE, per day | - | \$0.45733 | - | - | - | - | - | \$0.45733 |
| TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE | | | | | | | | |
| per kWh per Month | (\$0.00157) | - | - | \$0.00157 | - | - | - | \$0.00000 |

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

- SPECIAL CONDITIONS:
1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
 2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
 3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
 4. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:
(Cont'd)

4. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule E-8 during the last month by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

5. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC. (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

BILLING:
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule E-9 for each time period during the last month by the customer's total usage for each time period.

(T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

RATE
REDUCTION
BOND CREDIT:

Residential customers will receive a 10 percent credit on their bill based on the bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

(T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule EL-1 during the last month by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customer, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

9. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC. (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule EML during the last month by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

10. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to the application of the EPS, by way of a reduction to CTC. (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary, so that the average rate during any month, prior to the application of the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS, is not less than the minimum average rate limiter shown on this schedule. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed. The Transmission Revenue Balancing Account Adjustment rate is not applicable to minimum average rate limiter sales. (T)
(T)
- 9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
- 10. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule ESL during the last month by the customer's total usage. (T)
(T)

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, once Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit on their bill by way of reduction to CTC.

On or before June 24, 1998, PG&E will change the method to determine the 10 percent credit by basing the credit amount on the total Bundled Service bill prior to the application of the EPS and before application of the discounts per dwelling unit.

(T)
(D)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 8. **NONRESIDENTIAL LOADS:** Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.
- 9. **MISCELLANEOUS LOADS:** Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.
- 10. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule ESRL during the last month by the customer's total usage.

(T)
(T)

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

(T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average rate during any month, prior to the application of the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS, is not less than the minimum average rate limiter shown on this schedule. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed. The Transmission Revenue Balancing Account Adjustment rate is not applicable to minimum average rate limiter sales. (T)
(T)
- 9. SUBMETER RATE DISCOUNT: The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090 dated February 22, 1995.
- 10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
- 11. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule ETL during the last month by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

12. RATE REDUCTION BOND CREDIT: PG&E customers served on this schedule will receive a 10 percent credit on their bill, by way of reduction to CTC.

On or before June 24, 1998, PG&E will change the method to determine the 10 percent credit by basing the credit amount on the total Bundled Service bill prior to application of the EPS and before application of the discounts per dwelling unit. (T)
(D)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: A customer's bill is first calculated according to the rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule EL-7 for each time period during the last month by the customer's total usage for each time period. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component. (T)

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

8. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC. (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

| Baseline Territory* | BASELINE QUANTITIES (kWh PER DAY) | | | |
|---------------------|-----------------------------------|--------|----------------------------------|--------|
| | Code B - Basic Quantities | | Code H - All-Electric Quantities | |
| | Summer | Winter | Summer | Winter |
| | Tier I | Tier I | Tier I | Tier I |
| S | 13.8 | 11.6 | 18.9 | 30.6 |

3. **TIME PERIODS:** Peak: 4:00 p.m. to 8:00 p.m. Monday through Friday
Off-Peak: All other hours
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or the basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule EL-A7 for each time period during the last month by the customer's total usage for each time period.

(T)
(T)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

8. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC. (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3*. This schedule is closed to new customers. (T)
(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S in addition to all applicable Schedule EL-8 charges.

TERRITORY: The entire territory served.

RATES:

| | Trans- mission | Distribu- tion | Public Purpose Programs | Genera- tion | Nuclear Decom- missioning | FTA | Reliability Services | Total Rate |
|-----------------------------|-------------------|-------------------|-------------------------------|-----------------|---------------------------------|-----------|-------------------------|---------------|
| ENERGY CHARGE: | | | | | | | | |
| Summer, per kWh per month | \$0.00505 | \$0.00931 | \$0.00267 | \$0.07145 | \$0.00043 | \$0.01010 | \$0.00275 | \$0.10176 |
| Winter, per kWh per month | \$0.00505 | \$0.00537 | \$0.00267 | \$0.03536 | \$0.00043 | \$0.01010 | \$0.00275 | \$0.06173 |
| CUSTOMER CHARGE, | | | | | | | | |
| Per meter per day | - | \$0.38867 | - | - | - | - | - | \$0.38867 |
| TRANSMISSION REVENUE | | | | | | | | |
| BALANCING ACCOUNT | | | | | | | | |
| ADJUSTMENT RATE | | | | | | | | |
| Per kWh per Month | (\$0.00157) | - | - | \$0.00157 | - | - | - | \$0.00000 |

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

- SPECIAL CONDITIONS:**
1. **Seasonal Charges:** The summer season is May 1 through October 31. The inter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
 2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
 3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule.
 4. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule EL-8 during the last month by the customer's total usage. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

5. RATE REDUCTION BOND CREDIT: Residential customers will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC. (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.



SCHEDULE A-1—SMALL GENERAL SERVICE
 (Continued)

BILLING:
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule A-1 during the last month by the customer's total usage.

(T)
 (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

RATE
 REDUCTION
 BOND CREDIT:

Small commercial customers served on this schedule receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

(T)
 (T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

CARE
 DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider. Customers will be billed as described in the BILLING section; and the CARE discount will be determined before any credit for Direct Access service.



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TIME PERIODS: Times of the year and times of the day are defined as follows:

SUMMER (Service from May 1 through October 31):

Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays)

Partial-peak: 8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m.
Monday through Friday (except holidays)

Off-peak: 9:30 p.m. to 8:30 a.m. Monday through Friday
All day Saturday, Sunday, and holidays

WINTER (Service from November 1 through April 30):

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays)

Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays)
All day Saturday, Sunday, and holidays

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule A-6 for each time period during the last month by the customer's total usage for each time period. (T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

BILLING:
(Cont'd.)

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed on its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

RATE
REDUCTION
BOND CREDIT:

Small commercial customers served on this schedule will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers prior to application of the EPS, by way of reduction to CTC.

(T)
(T)

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

CARE
DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider. Customers will be billed as described in the BILLING section; and the CARE discount will be determined before any credit for Direct Access service.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

POWER FACTOR ADJUSTMENT: When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the bill will be adjusted for weighted monthly average power factor as follows: If the average power factor is greater than 85 percent, the total monthly bill (including any voltage adjustment but excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS) will be reduced by 0.06 percent for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill (including any voltage adjustment but excluding any taxes and the EPS provided in Schedule E-EPS) will be increased by 0.06 percent for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer's maximum demand is less than ten percent of the highest such demand in the preceding 11 months.

(T)
(T)
(T)
(T)

Power factor adjustments will be assigned to Generation for billing purposes.

CONTRACT: For customers who use service for only part of the year, this schedule is available only on an annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, demand and energy charges will be prorated based upon the number of days in each period.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

BILLING:

A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule A-10 during the last month by the customer's total usage.

(T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

BILLING: Nothing in this rate schedule prohibits a marketer or broker from negotiating with
(Cont'd.) customers the method by which their customer will pay the CTC charge.

RATE Small commercial customers served on this schedule receive a 10 percent credit on
REDUCTION their bill based on the total bill as calculated for Bundled Service Customers prior to (T)
BOND CREDIT: application of the EPS, by way of reduction to CTC. Only customers determined as (T)
eligible will receive the credit.

Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.

CARE Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a
DISCOUNT: California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider. Customers will be billed as described in the BILLING section; and the CARE discount will be determined before any credit for Direct Access service



SCHEDULE A-RTP—EXPERIMENTAL REAL-TIME PRICING SERVICE

APPLICABILITY: Under Schedule A-RTP, the rate paid by the customer can change hourly, thus reflecting PG&E's continually changing costs of producing electricity.

This is an experimental schedule and shall remain in effect until cancelled by the California Public Utilities Commission. PG&E is studying "real-time pricing" as an alternative to traditional time-of-use rates. Customers will be asked to participate in the experiment solely at the option of PG&E. Eligible for consideration are those customers whose maximum billing demand exceeds 499 kW for three consecutive months. Schedule A-RTP is limited to 50 customers.

TERRITORY: The entire territory served.

RATES: RTP CUSTOMER CHARGE* (per meter per month)

| | |
|---------------------|----------|
| E-19 Primary..... | \$415.00 |
| E-19 Secondary..... | \$450.00 |
| E-20 Primary..... | \$585.00 |
| E-20 Secondary..... | \$660.00 |

RTP DEMAND CHARGE (per kW of Maximum Demand)

| | |
|----------------|---------|
| Primary..... | \$ 2.55 |
| Secondary..... | \$ 2.55 |

RTP BASE RATE (per kWh)..... \$0.00346

ECONOMIC STIMULUS RATE CREDIT (per kWh)** \$0.00432

RTP VARIABLE RATE (per kWh) Variable

TOTAL REAL-TIME RATE Variable

The Base Rate remains constant from hour to hour.

The RTP Variable Rate changes according to PG&E's hourly cost of procuring energy from the Power Exchange. These costs vary by season and time of day.

The customer's total energy charges shall be reduced by the product of the total energy used during the billing period and the Economic Stimulus Rate Credit, if applicable.

BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E. Monthly bills are calculated as if the customers were still on their regular rate schedule (E-19 or E-20). The difference between the amount due under the regular rate schedule and the amount due under real-time pricing appears on the customer's bill as a credit or debit. The amount due under real-time pricing for bundled service shall include the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. Customers are provided with a statement showing the real-time prices in effect each hour and how much energy the customer used each hour. The Power Exchange (supply) component is determined by multiplying the Power Exchange Cost for each hour during the last month by the customer's total usage in each hour.

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* Customer charges are assigned to distribution.

** The Economic Stimulus Rate Credit applies only to customers whose regular rate schedule is Schedule E-20, and will terminate on the effective date of the end of PG&E's rate freeze.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco, Oakland and Stockton where direct current is available.

RATES:

| | Transmission | Distribution | Public Purpose Programs | Generation | Nuclear Decom-missioning | Reliability Services | Total Rate |
|-----------------------------|--------------|--------------|-------------------------|------------|--------------------------|----------------------|------------|
| ENERGY CHARGE | | | | | | | |
| Summer, per kWh per month | \$0.00833 | \$0.11222 | \$0.00756 | \$0.04787 | \$0.00117 | \$0.00270 | \$0.17985 |
| Winter, per kWh per month | \$0.00571 | \$0.09018 | \$0.00756 | \$0.03720 | \$0.00117 | \$0.00270 | \$0.14452 |
| CUSTOMER CHARGE, | | | | | | | |
| per meter per month | - | \$8.10 | - | - | - | - | \$8.10 |
| FACILITY CHARGE, | | | | | | | |
| per meter per month | - | \$7.80 | - | - | - | - | \$7.80 |
| TRANSMISSION REVENUE | | | | | | | |
| BALANCING ACCOUNT | | | | | | | |
| ADJUSTMENT RATE | | | | | | | |
| per kWh per Month | (\$0.00157) | - | - | \$0.00157 | - | - | \$0.00000 |

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule A-15 during the last month by the customer's total usage.

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)
- b. AVERAGE RATE LIMITER (applies to firm service only): If the customer takes service on Schedule E-19 in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges as determined prior to application of the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS during a summer month does not exceed the average rate limiter shown on this Schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S. (T)
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- Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced generation amounts for billing purpose.
- c. PEAK-PERIOD RATE LIMITER (applies to firm service only): If the customer takes service on Schedule E-19 at any service voltage level, bills will be controlled by a "peak-period rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all on-peak demand and energy charges as determined prior to application of the EPS as provided in Schedule E-EPS during the peak period in a summer month does not exceed the peak-period rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S. (T)
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- Reductions in revenue resulting from application of the peak-period rate limiter will be reflected as reduced generation amounts for billing purposes.
4. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule E-19 rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.
5. DEFINITION OF TIME PERIODS: Times of the year and times of the day are defined as follows:
- | | | |
|---------------|---|---|
| SUMMER | Period A (Service from May 1 through October 31): | |
| Peak: | 12:00 noon. to 6:00 p.m. | Monday through Friday. |
| Partial-peak: | 8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m. Monday through Friday (except holidays). | |
| Off-peak: | 9:30 p.m. to 8:30 a.m. All day | Monday through Friday Saturday, Sunday, and holidays |

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

5. DEFINITION OF TIME PERIODS:
(Cont'd.)

WINTER Period B (service from November 1 through April 30):
 Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays).
 Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays).
 All day Saturday, Sunday, and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents. NOTE: If the meter is read within one work day of the season changeover date (May 1 or November 1), PG&E will use only the rates and charges from the season having the greater number of days in the billing month. Workdays are Monday through Friday, inclusive.

6. POWER FACTOR ADJUSTMENTS:

When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until the demand has fallen below 300 kW for 12 consecutive months, the bill will be adjusted based upon the power factor. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS) will be reduced by 0.06 percent for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill (excluding any taxes and the EPS provided in Schedule E-EPS) will be increased by 0.06 percent for each percentage point below 85 percent.

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Power factor adjustments will be assigned to generation for billing purposes.

7. CHARGES FOR TRANSFORMER AND LINE LOSSES:

The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

13. CONTRACTS: b. LONG-TERM SERVICE AGREEMENT OPTIONS: (Cont'd.)
(Cont'd.)

Customers may qualify for one of two long-term agreements:

- Agreement for Attracting Manufacturing Business and Electric Load
- Agreement for the Expansion and Retention of Incremental Electric Load

A general description of these agreements is given below. Specific terms and conditions for these long-term agreements, as well as their associated rate discounts, are detailed in the respective CPUC-approved standard form agreement, or as otherwise provided for in Decision 95-10-033.

1. BUSINESS ATTRACTION AGREEMENT: This agreement is intended solely for customers with maximum demands greater than 499 kW who are locating or permanently expanding their plant facilities and electrical load within PG&E's service territory. This agreement provides those customers with a declining discount to be applied to PG&E's applicable bundled rate as well as a service connection incentive.

To qualify for this agreement, a customer must: (1) add at least 4,380,000 kWh/year of new load to PG&E's system, (2) have a designated activity SIC code between 2000-3999 or not be constrained to locate within PG&E's service territory, and (3) sign an affidavit stating that the availability of this agreement is a material factor in its decision to add this load within PG&E's service territory. Qualification under the material factor criterion will require in part that customer's monthly electric costs exceeding, on average, five percent (5%) of its facility's variable operating costs, unless this agreement is to be part of a larger state and local government package to attract its business to California.

Qualifying customers may sign a six- (6) or ten- (10) year agreement. The declining discount percentages applied to the customer's applicable rate schedule will be 20%, 15%, 10% for the six-year agreement, or 20%, 15%, 15%, 10%, 10% for the ten-year agreement, both prior to application of the Energy Procurement Surcharge provided in Schedule E-EPS. These discounts will be applied over the first three and five years, respectively, of the agreement's term. As an alternative, a customized discount schedule with a net present value equivalent to the declining discount streams listed above may be developed by the customer. The availability of the Business Attraction Agreement is subject to a maximum participation limit of 100 MW, including participation on all PG&E rate schedules.

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

15. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E. (T)
(Cont'd.) The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange component is determined by multiplying the average Power Exchange cost for Schedule E-19 for each time period during the last month by the customer's total usage for each time period. (T)
- Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.
- Hourly PX Pricing Option Customers** receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.
- Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.
16. RATE REDUCTION BOND CREDIT: Small commercial customers with loads less than 20 kW will receive a 10 percent credit on their bill based on the total bill as calculated for Bundled Service Customers, by way of reduction to CTC. Only customers determined as eligible will receive the credit.
- Additionally, customers eligible for the credit are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS.
17. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. Customers will continue to receive the CARE discount through PG&E regardless of energy service provider. Customers will be billed as described in Section 16; and the CARE discount will be determined before any credit for Direct Access service.

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

a. TYPES OF CHARGES: (Cont'd.)

- Schedule E-20 has three **demand charges**, a maximum-peak-period-demand charge, a maximum-part-peak-period demand charge, and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak-demand charge applies to the maximum demand during the month's part-peak hours, and the maximum-demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 5.)
- As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 4 below.
- Please note that the rates in the chart on the preceding page apply only to firm service. Rates for non-firm service can be found in Section 12 of this rate schedule. Customers participating in the Nonfirm Bidding Pilot Program will be billed according to Section 17. Customers participating in the Local Nonfirm Bidding Pilot Program will be billed according to Section 18

b. AVERAGE RATE LIMITER (applies to firm service only): If the customer takes service on Schedule E-20, in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges as determined prior to application of the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS during a summer month does not exceed the rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service pursuant to Special Condition 8 of Schedule S.

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Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced generation amounts for billing purposes.

c. PEAK-PERIOD RATE LIMITER (applies to firm service only): If the customer takes service on Schedule E-20 at any service voltage level, bills will be controlled by a "peak-period rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all on-peak demand and energy charges as determined prior to application of the EPS as provided in Schedule E-EPS during the peak period in a summer month does not exceed the peak-period rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service pursuant to Special Condition 8 of Schedule S.

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Reductions in revenue resulting from application of the peak-period rate limiter will be reflected as reduced generation amounts for billing purposes.

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

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|---|--|----------------------------|
| 6. POWER FACTOR ADJUSTMENTS: | <p>The bill will be adjusted based upon the power factor. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.</p> <p>The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS) will be reduced by 0.06 percent for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill (excluding any taxes and the EPS provided in Schedule E-EPS) will be increased by 0.06 percent for each percentage point below 85 percent.</p> <p>Power factor adjustments will be assigned to generation for billing purposes.</p> | <p>(T) (T) (T)</p> |
| 7. CHARGES FOR TRANSFORMER AND LINE LOSSES: | <p>The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.</p> | |
| 8. STANDARD SERVICE FACILITIES: | <p>If PG&E must install any new or additional facilities to provide the customer with service under Schedule E-20, the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.</p> <p>Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement.</p> | |
| 9. SPECIAL FACILITIES: | <p>PG&E will normally install only those standard facilities it deems necessary to provide service under Schedule E-20. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.</p> | |
| 10. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: | <p>If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, and the customer would like PG&E to install that equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.</p> <p>PG&E will continue to use the regular metering equipment for billing purposes.</p> | |

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

13. CONTRACTS: (Cont'd.) b. LONG-TERM SERVICE AGREEMENT OPTIONS: (Cont'd.)

PG&E shall not be permitted to enter into any long-term service agreements after June 1, 1999, or after elimination of the Electric Revenue Adjustment Mechanism (ERAM) and/or the effective date of a decision establishing Performance Base Ratemaking for the electric operations of PG&E, whichever occurs first. Any long-term service agreements entered into by PG&E prior to the end of eligibility for these contracts will be carried out to their completion dates or termination, whichever occurs first.

Customers may qualify for one of three long term agreements:

- Agreement for Attracting Manufacturing Business and Electric Load
- Agreement for the Expansion and Retention of Incremental Electric Load
- Agreement for Deferral of Construction of Cogeneration Facilities

A general description of these agreements is given below. Specific terms and conditions for these long-term agreements, as well as their associated rate discounts, are detailed in the respective CPUC-approved standard form agreement, or as otherwise provided for in Decision 95-10-033.

1. BUSINESS ATTRACTION AGREEMENT: This agreement is intended solely for customers who are locating or permanently expanding their plant facilities and electrical load within PG&E's service territory. This agreement provides those customers with a declining discount to be applied to PG&E's applicable bundled rate as well as a service connection incentive.

To qualify for this agreement, a customer must: (1) add at least 4,380,000 kWh/year of new load to PG&E's system, (2) have a designated activity SIC code between 2000-3999 or not be constrained to locate within PG&E's service territory, and (3) sign an affidavit stating that the availability of this agreement is a material factor in its decision to add this load within PG&E's service territory. Qualification under the material factor criterion will require in part that customer's monthly electric costs exceeding, on average, five percent (5%) of its facility's variable operating costs, unless this agreement is to be part of a larger state and local government package to attract its business to California.

Qualifying customers may sign a six- (6) or ten- (10) year agreement. The declining discount percentages applied to the customer's applicable rate schedule will be 20%, 15%, 10% for the six-year agreement, or 20%, 15%, 15%, 10%, 10% for the ten-year agreement, both prior to application of the Energy Procurement Surcharge provided in Schedule E-EPS. These discounts will be applied over the first three and five years, respectively, of the agreement's term. As an alternative, a customized discount schedule with a net present value equivalent to the declining discount streams listed above may be developed by the customer. The availability of the Business Attraction Agreement is subject to a maximum participation limit of 100 MW, including participation on all PG&E rate schedules.

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

14. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule E-20 for each time period during the last month by the customer's total usage for each time period. (T)
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Direct Access Customers purchase energy from an electric service provider continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

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SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:

a. TYPES OF CHARGES: (Cont'd.)

- As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 4 below.
- Please note that the rates in the chart on the preceding page apply only to firm service.

b. **AVERAGE RATE LIMITER:** If the customer takes service on Schedule E-25, in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges as determined prior to application of the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS during a summer month does not exceed the rate limiter shown on this schedule. This provision will not apply if the customer has selected to receive separate billing for back-up and maintenance service under special Condition 8 of schedules.

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Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced generation amounts for billing purposes.

c. **PEAK-PERIOD RATE LIMITER:** If the customer takes service on Schedule E-25 at any service voltage level, bills will be controlled by a "peak-period rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all on-peak demand and energy charges as determined prior to application of the EPS as provided in Schedule E-EPS during the peak period in a summer month does not exceed the peak-period rate limiter shown on this schedule. This provision will not apply if the customer has selected to receive separate billing for back-up and maintenance service under special Condition 8 of Schedule S.

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Reductions in revenue resulting from application of the peak-period rate limiter will be reflected as reduced generation amounts for billing purposes.

4. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule E-25 rates. Standard Service Voltages are listed in Rule 2.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

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SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

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| 6. POWER FACTOR ADJUSTMENTS: (Cont'd.): | The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS) will be reduced by 0.06 percent for each percentage point above 85 percent. If the average power factor is less than 85 percent, the total monthly bill (excluding any taxes and the EPS as provided in Schedule E-EPS) will be increased by 0.06 percent for each percentage point below 85 percent. | (T) (T) (T) |
| | Power factor adjustments will be assigned to generation for billing purposes. | |
| 7. CHARGES FOR TRANSFORMER AND LINE LOSSES: | The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2. | |
| 8. STANDARD SERVICE FACILITIES: | If PG&E must install any new or additional facilities to provide the customer with service under Schedule E-25, the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details. | |
| | Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement. | |
| 9. SPECIAL FACILITIES: | PG&E will normally install only those standard facilities it deems necessary to provide service under Schedule E-25. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2. | |
| 10. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: | If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, and the customer would like PG&E to install that equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring. | |
| | PG&E will continue to use the regular metering equipment for billing purposes. | |

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SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

11. **CONTRACTS:** Schedule E-25 is an experimental rate, the future availability of which is subject to review. To begin service under Schedule E-25, the customer must sign a contract with an initial expiration date of December 31, 1992. At least 30 days prior to this expiration date, PG&E will inform the customer if the rate will not be extended. If it is extended, the contract will automatically continue in effect for successive terms of one year each until it is canceled. The customer or PG&E may cancel a contract at the end of a term by giving written notice at least 30 days before the end of the term. The contract will be canceled automatically if sustained low maximum demand (below 500 kW—see "Applicability") requires that the account be transferred to a different rate schedule.

12. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule E-25 for each time period during the last month by the customer's total usage for each time period. (T)
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Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

- 3. RATES: (Cont'd.) Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge.
- 4. DEFINITION OF SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available.
- 5. BILLING: A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange component is determined by multiplying the average Power Exchange cost for the customer's otherwise applicable schedule for each time period (where applicable) during the last month by the customer's total usage for each time period (where applicable).

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Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

6. POWER FACTOR ADJUSTMENTS: When the Schedule E-37 customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until the demand has fallen below 300 kW for 12 consecutive months, the bill will be adjusted based upon the power factor. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.
- The rates under Schedule E-37 are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS) will be reduced by 0.06 percent for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill (excluding any taxes and the EPS as provided in Schedule E-EPS) will be increased by 0.06 percent for each percentage point below 85 percent. (T)
- The power factor adjustment will be assigned to generation for billing purposes.
7. CHARGES FOR TRANSFORMER AND LINE LOSSES: The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of PG&E's Electric Rule 2.
8. STANDARD SERVICE FACILITIES: If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.
- Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in PG&E's line extension agreement.
9. SPECIAL FACILITIES: PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.
10. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.
- PG&E will continue to use the regular metering equipment for billing purposes.
11. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange component is determined by multiplying the average Power Exchange cost for Schedule E-37 for each time period during the last month by the customer's total usage for each time period.

(Continued)



SCHEDULE ED—EXPERIMENTAL ECONOMIC DEVELOPMENT RATE

APPLICABILITY: This voluntary schedule is available on an experimental basis to qualified customers locating in or expanding in Enterprise Zones and Employment Incentive Areas designated by the State of California under the 1984 Enterprise Zone Act, or recycling businesses in Recycling Market Development Zones designated by the California Integrated Waste Management Board under the provision of Assembly Bill 783. Customers taking service on Schedule ED must sign a Supplemental Agreement for Economic Development Discount (Form No. 79-771). This schedule is closed to new load as of the date of the end of the rate freeze, or the date a decision is issued in Application 99-03-014, whichever is later. This schedule will expire 52 months after the end of the rate freeze, or 52 months after a decision is issued in Application 99-13-014, whichever is later.

TERRITORY: Enterprise Zones and Employment Incentive Areas designated by the State of California under the provisions of the 1984 Enterprise Zone Act currently include areas located in Southwest Bakersfield, Eureka, Fresno, Kings County, Madera, Pittsburg, West Sacramento, San Jose, Shasta Metro, Merced-Atwater, Oakland, Oroville, Richmond, San Francisco, Stockton and Yuba-Sutter, recycling businesses in Recycling Market Development Zones currently including Salinas, Martinez, Willows, Visalia, Chico, Eureka, Bakersfield, Merced, Oakland, Oroville, Auburn and Sacramento. If the State of California designates more Enterprise Zones, Employment Incentive Areas, or recycling businesses in Recycling Market Development Zones, these new zones shall be considered part of the applicable territory of Schedule ED.

RATES: A three-year declining rate discount (excluding local taxes) based on the energy, demand, and customer charge portions of Schedule A-10, E-19 or E-20 which would otherwise apply prior to application of the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS, by way of reduction to the distribution portion of the bill. The discount will be determined before any credit is provided for Direct Access Service.

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Discount: First 12 months15 percent
Second 12 months.....10 percent
Third 12 months.....5 percent

Discount Limiter – The average discounted rate that results under this schedule each month cannot be less than PG&E's marginal cost of service for the same month. The California Public Utilities Commission's most recently adopted marginal costs will be used for this calculation.

SPECIAL CONDITIONS:

- Qualified Customers:** Qualified customers are new customers with maximum demands greater than 200 kW, or existing Schedule A-10, E-19 or E-20 customers who add at least 200 kW of maximum demand. For existing Schedule A-10, E-19 or E-20 customers only the additional demand will qualify for the Schedule ED discounts. New or additional billing demand does not include billing demand that already exists within the State of California. Qualified customers include those engaged in businesses classified under the Federal Standard Industrial Classification (SIC) secondary codes 2011 through 9999, inclusive, or any other customers eligible for service under Schedule A-10, E-19 or E-20 that at PG&E's sole discretion may be determined to qualify for this schedule. Residential customers and governmental agencies are not qualified customers under this rate schedule.

(Continued)



SCHEDULE E-CARE—CARE PROGRAM SERVICE
FOR QUALIFIED NONPROFIT GROUP-LIVING AND
QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will not pay the CARE rate component shown in Preliminary Statement Part I, or any charges for the Energy Procurement Surcharge as provided by Schedule E-EPS and will receive a 15 percent discount on the charges billed under the otherwise applicable rate schedule, by way of a reduction to the distribution charge. For the purpose of calculating the E-CARE bill, the otherwise applicable energy charge will be the adopted energy charge less the CARE Rate Component.

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DIRECT ACCESS: Customers will continue to receive the CARE discount through PG&E regardless of energy service provider. Customers will be billed as described in the applicable rate schedule; and the CARE discount will be determined before any credit is provided for Direct Access service.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. **LINE EXTENSIONS:** Where PG&E determines that it is necessary to extend its electric distribution lines to serve only a street light or a street lighting system, the applicant shall advance, subject to refund in accordance with electric Rule 15, the estimated installed cost of such line extension, exclusive of service conductors (and transformer if required), under the provisions of Special Condition 9. PG&E may waive the foregoing line extension provisions where the extension is estimated to be of nominal cost and where not more than one pole and one span of overhead line is required to reach PG&E-designated connection point, or in the case of underground facilities, where the first-service delivery point is no greater than 300 feet from PG&E-designated connection point. The cost difference used in calculating the continuing monthly payment as specified in Special Condition 9 will be reduced by an amount equal to any electric Rule 15 refund, and the continuing monthly payment shall be adjusted accordingly.
11. **TEMPORARY DISCONTINUANCE OF SERVICE:** (Fixture remains in place.) At the request of the customer PG&E will temporarily discontinue service to the individual luminaires provided the customer pays a facility charge equal to the all-night rate, adjusted to zero burning hours under the provisions of Special Condition 3, plus the estimated cost to disconnect and reconnect the light.
12. **CONTRACT:** Service to each light installation shall be an initial contract term of five years and shall automatically continue thereafter from year to year. The initial term shall commence when permanent service is first rendered or within 90 days of when the lights are first ready for service, whichever occurs first.
13. **BILLING:** A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule LS-1 during the last month by the customer's total usage.

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Direct Access Customers purchase energy from an energy service provider and continue to receive delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule LS-2 during the last month by the customer's total usage. (T)

Direct Access Customers purchase energy from an electric service provider and continues to receive delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component. (T)

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule LS-3 during the last month by the customer's total usage.

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Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule TC-1 during the last month by the customer's total usage.

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Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule OL-1 during the last month by the customer's total usage. (T)
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Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE S—STANDBY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. POWER FACTOR ADJUSTMENT: When the customer's Reservation Capacity is greater than 400 kW, the bill will be adjusted based on the power factor. The power factor is derived from the ratio of kWh to kVAh consumed in the month. Power factors are averaged and rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill, excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS, will be reduced by 0.06 percent for each percentage point above 85 percent. If the average power factor is less than 85 percent, the total monthly bill, excluding any taxes and the EPS as provided in Schedule E-EPS, will be increased by 0.06 percent for each percentage point below 85 percent.

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The power factor adjustment will be assigned to generation for billing purposes.

The customer shall pay only the greater of the power factor adjustment and the reactive demand charge.

Generators for which ISO standards apply must also meet power factor requirements specified in the ISO tariff.

9. EXTENDED OUTAGES: If a customer's generation equipment or alternative supply source is subject to an extended outage, and this outage is expected to persist for at least one complete regular billing cycle, the customer may request alternate billing under the terms of that otherwise-applicable, demand-metered regular service tariff indicated by the customer's current reservation capacity, by providing formal written notification to PG&E. Billing under the indicated otherwise-applicable schedule would begin with the customer's first regular meter read date after the beginning of the outage. After PG&E is notified that the generation equipment has been returned to service, billing under Schedule S will resume as of the last regular meter read date that has preceded resolution of the outage. In the interim, reservation charges as specified under Section 1 of this tariff would continue to apply to the customer's bill, in addition to all charges from the indicated otherwise-applicable tariff.
10. NON-TIME-OF-USE METERING: In those cases where PG&E deems it is not cost-effective to install a time-of-use (TOU) meter, PG&E will estimate the customer's kWh usage for each TOU period, and apply all TOU charges to the estimated kWh usage by TOU period. PG&E will estimate the customer's total kWh usage in the billing period to kWh usage within each TOU period based on a percentage breakdown using the ratio of the number of hours in each TOU period to total hours in the billing period.

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SCHEDULE S—STANDBY SERVICE
(Continued)

BILLING:

A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule S for each time period during the last month by the customer's total usage for each time period. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component will be determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component. (T)

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter to record hourly usage since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE E-TD—TRANSMISSION AND DISTRIBUTION BYPASS DEFERRAL RATE
(Continued)

BILLING DETERMINANTS: To calculate the discount, the customer's annual usage will be determined using PG&E's billing data from the twelve (12) months immediately preceding the date the customer requests to be considered for service under this tariff. If such billing data are not available or if the customer's operation is expected to significantly change within the next year, PG&E's estimate of the customer's upcoming twelve (12) months of usage will be used for purposes of calculating the discount.

DISQUALIFICATION: PG&E may, at its sole discretion, disqualify a customer from obtaining this discount if 1) PG&E believes that the costs to provide adequate T&D facilities makes discounting to a particular customer uneconomic (that is, the discounted rate does not exceed the marginal costs to serve the customer plus 20 percent); or 2) a customer severely constrains the existing T&D system in such a way that the customer's marginal costs in the future are expected to be above the price that would otherwise result from this tariff.

CONTRACT TERM: The T&D Bypass Agreement established by this tariff has a term of up to 5 years, but in no case shall any such Agreement entered into under this tariff remain in effect after December 31, 2001.

COMMENCEMENT DATE: The start date of the discount rate period shall commence within six (6) months from the date of execution of the contract for service and shall be designated by PG&E. The start date shall be no earlier than the date at which, in PG&E's judgment, the customer would have begun taking service from the competing T&D service provider. The customer will be billed at the initial Discounted Rate on the customer's first regular scheduled meter read date after the Agreement is fully executed.

DISCOUNT FLOOR: Over the term of the Agreement, the sum of the electric charges collected by PG&E from the customer, exclusive of any additional applicable taxes or surcharges, shall not fall below a discount floor calculated as the higher of: (a) a level one hundred and twenty percent (120 percent) of PG&E's total customer-specific marginal cost to serve; or (b) a level equal to the customer's otherwise applicable tariff bill minus the distribution portion of the customer's otherwise applicable bill. The discount floor is further defined in the Agreement.

RATES AND RULES: All applicable rates, rules, and tariffs shall remain in force for a customer that signs the Agreement. In the event of a conflict, the terms and conditions provided within this tariff shall supersede those set forth in the standard CPUC-approved tariffs. All other provisions of the customer's otherwise applicable rate schedule shall remain in force.

BILLING: A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange component is determined by multiplying the average Power Exchange cost for the customer's otherwise applicable schedule for each time period (where applicable) during the last month by the customer's total usage for each time period (where applicable).

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SCHEDULE E-TDI—INCREMENTAL SALES RATE FOR NEW CUSTOMERS
(Continued)

**COMMENCE-
MENT DATE:** The start date of the discount rate period shall commence within six (6) months from the date of execution of the contract for service and shall be designated by PG&E. For customers not currently taking service with either PG&E or the competing T&D service provider, the start date shall be no earlier than the date at which, in PG&E's judgment, the customer would have begun taking service from the competing T&D service provider. The customer will be billed at the initial Discounted Rate on the customer's first regular scheduled meter read date after the Agreement is fully executed.

**DISCOUNT
FLOOR:** Over the term of the Agreement, the sum of the electric charges collected by PG&E from the customer, exclusive of any additional applicable taxes or surcharges, shall not fall below a discount floor calculated as the higher of: (a) a level one hundred and twenty percent (120 percent) of PG&E's total customer-specific marginal cost to serve; or (b) a level equal to the customer's otherwise applicable tariff bill minus the distribution portion of the customer's otherwise applicable bill. The discount floor is further defined in the Agreement.

**RATES AND
RULES:** All applicable rates, rules, and tariffs shall remain in force for a customer that signs the Agreement. In the event of a conflict, the terms and conditions provided within this tariff shall supersede those set forth in the standard CPUC-approved tariffs. All other provisions of the customer's otherwise applicable rate schedule shall remain in force.

BILLING: A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange component is determined by multiplying the average Power Exchange cost for the customer's otherwise applicable schedule for each time period (where applicable) during the last month by the customer's total usage for each time period (where applicable). (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component. (T)

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE E-RRB—RATE REDUCTION BONDS BILL CREDIT AND FIXED TRANSITION AMOUNT CHARGE

APPLICABILITY: This schedule applies to all residential customers, all customers served on Schedules A-1 and A-6, and eligible customers on rate Schedules A-10 and E-19 as of October 1997. In addition, this schedule applies to departing customers, as defined in Decision 97-09-055.

Customers on rate Schedules A-10 and E-19 whose maximum demand was less than 20 kW for 9 of the 12 billing periods prior to October 1997, or customers who previously received the 10 percent discount and take service on Schedule A-1, A-6, A-10, or E-19 after January 1, 1998, are eligible. New customers taking service on Schedules A-10 or E-19 after October 1997, will not be eligible for this schedule.

TERRITORY: The entire territory served since December 20, 1995.

RATES: Under this schedule a customer will receive a 10 percent credit based on the customer's Bundled Service bill prior to application of the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. Additionally, customers eligible for the credit will repay the bonds used to finance the credit through the Fixed Transition Amount (FTA) charge. (T)
(T)

BILL CREDIT: Effective January 1, 1998, a customer, regardless of energy supplier, served on this schedule will receive a 10 percent discount based on its otherwise applicable Bundled Service bill, including any applicable discounts and excluding EPS and State and local taxes. For Direct Access and Hourly PX Pricing Option customers, the 10 percent discount will be deducted before the Power Exchange credit is applied to the bill. The bill credit will expire on the earlier of March 31, 2002, or the date the rate freeze is terminated for residential and small commercial customers. (T)

FTA CHARGE: The FTA charge, a nonbypassable charge, is set forth in Preliminary Statement Part AS—The Fixed Transition Amount Charge. Departing customers are also responsible for the FTA charge, as described in Special Condition 1. The FTA charge will be listed on the customers bill as the Trust Transfer Amount (TTA).

During the rate freeze, the FTA charge will not change the customer's total bill because reductions in the residually determined Competition Transition Charge amount will exactly offset the FTA charge. The FTA charge shall be adjusted at least annually and may change as often as quarterly. The FTA charge, a non-bypassable charge, is set forth in Preliminary Statement Part AS.

Pursuant to Decision 97-09-055, the FTA charge will remain in effect until the Rate Reduction Bond obligations are discharged.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

13. VOLTAGE DISCOUNT (B Rate Only): (Cont'd.) PG&E retains that right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.
14. POWER FACTOR ADJUSTMENT: When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the customer's bill will be adjusted for weighted monthly average power factor as follows: If the customer's average power factor is greater than 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS) will be reduced by 0.06 percent for each percentage point above 85 percent. If the customer's average power factor is below 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes and the EPS as provided in Schedule E-EPS) will be increased by 0.06 percent for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer's maximum demand is less than 10 percent of the highest such demand in the preceding 11 months.
- The power factor adjustment will be assigned to generation for billing purposes.
15. SEASONS: Summer season begins on May 1 and ends on October 31.
16. BILLING: A customer's bill is first calculated according to the rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

16. BILLING
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule AG-1 during the last month by the customer's total usage.

(T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery service from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and demand services solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

17. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the DAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under DAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, and must sign the Diesel Alternative Power Option Affidavit (Standard Form 79-799) for the DAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

b. Billing

Customers that take service with the DAP option will be billed under the Schedule AG-1 rates provided above. In addition, the total bill under Schedule AG-1 will be reduced by an amount equal to the product of the DAP percentage discount and the total amount of the Schedule AG-1 bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a DAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-1, the DAP percentage discounts are:

(T)
(T)

| avg op hrs/year | 50-74hp | 75-99hp | 100-149hp | 150-199hp | 200-249hp | 250-299hp | 300-349hp | 350-670hp |
|--------------------|---------|---------|-----------|-----------|-----------|-----------|-----------|-----------|
| 500-999 | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 13.0% | 13.0% | 13.0% |
| 1000-1499 | 2.0% | 2.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% |
| 1500-1999 | 2.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% |
| 2000-2499 | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% |
| 2500-2999 | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% |
| 3000-3499 | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% |
| 3500-3999 | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% |
| 4000-4499 | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% |
| 4500+ | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% | 13.0% |

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:
(Cont'd.)

b. Billing

Customers that take service with the GAP option will be billed under the Schedule AG-1 rates provided above. In addition, the total bill under Schedule AG-1 will be reduced by an amount equal to the product of the GAP percentage discount and the total amount of the Schedule AG-1 bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a GAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-1, the GAP percentage discounts are:

(T)
(T)

| avg op hrs/year | 50-74hp | 75-99hp | 100-149hp | 150-199hp | 200-249hp | 250-299hp | 300-349hp | 350-670 hp |
|--------------------|---------|---------|-----------|-----------|-----------|-----------|-----------|------------|
| 500-999 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 21.0% | 21.0% | 21.0% |
| 1000-1499 | 11.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% |
| 1500-1999 | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% |
| 2000-2499 | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% |
| 2500-2999 | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% |
| 3000-3499 | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% |
| 3500-3999 | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% |
| 4000-4499 | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% |
| 4500+ | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% | 21.0% |

c. Updates

The GAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating natural gas-fueled engines. Changes to the GAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-1B. These changes would typically occur on January 1 or May 1. The natural gas cost index will be based upon a 45 percent weight of the consumer price index (CPI), as posted by the Department of Labor, and a 55 percent weight of the change in Southern California Gas Company's gas engine irrigation rate (transportation and commodity).

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the GAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-1. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on GAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the GAP discount.



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. MAXIMUM-
PEAK-PERIOD
DEMAND (Rates
B and E Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

15. VOLTAGE
DISCOUNT
(Rates B and E
Only):

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

- (1) For periods where the winter maximum demand charge applies, \$0.30 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- (2) For periods where the summer maximum demand charge applies, \$0.40 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

16. POWER
FACTOR
ADJUSTMENT:

When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the customer's bill will be adjusted for weighted monthly average power factor as follows: If the customer's average power factor is greater than 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS) will be reduced by 0.06 percent for each percentage point above 85 percent. If the customer's average power factor is below 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding taxes and the EPS as provided in Schedule E-EPS) will be increased by 0.06 percent for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer's maximum demand is less than ten percent of the highest such demand in the preceding 11 months.

The power factor adjustment will be assigned to generation for billing purposes.

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(T)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
 (Continued)

17. BILLING:

A customer's bill is first calculated according to the total rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customers.

Bundled Service Customers receive supply and delivery services solely from PG&E. (T)
 The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule AG-R for each time period during the last month by the customer's total usage for each time period. (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
OPTION:
(Cont'd.)

b. Billing

Customers that take service with the DAP option will be billed under the Schedule AG-R rates provided above. In addition, the total bill under Schedule AG-R will be reduced by an amount equal to the product of the DAP percentage discount and the total amount of the Schedule AG-R bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a DAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-R, the DAP percentage discounts are:

(T)
(T)

| avg op hrs/year | 50-74hp | 75-99hp | 100-149hp | 150-199hp | 200-249hp | 250-299hp | 300-349hp | 350+ hp |
|--------------------|---------|---------|-----------|-----------|-----------|-----------|-----------|---------|
| 500-999 | 2.0% | 2.0% | 2.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 1000-1499 | 2.0% | 2.0% | 2.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 1500-1999 | 2.0% | 2.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 2000-2499 | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 2500-2999 | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 3000-3499 | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 3500-3999 | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 4000-4499 | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 4500+ | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |

c. Updates

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-RB. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-R. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

(Continued)



SCHEDULE AG-R — SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the GAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under GAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, must be within the free footage allowance of a Southern California Gas Company pipeline, as established in Southern California Gas Company's Rule 20, and must sign the Natural Gas Alternative Power Option Affidavit (Standard Form 79-841) for the GAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision No. 95-04-077.

b. Billing

Customers that take service with the GAP option will be billed under the Schedule AG-R rates provided above. In addition, the total bill under Schedule AG-R will be reduced by an amount equal to the product of the GAP percentage discount and the total amount of the Schedule AG-R bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a GAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-R, the GAP percentage discounts are:

(T)
(T)

| avg op hrs/year | 50-74hp | 75-99hp | 100-149hp | 150-199hp | 200-249hp | 250-299hp | 300-349hp | 350+ hp |
|--------------------|---------|---------|-----------|-----------|-----------|-----------|-----------|---------|
| 500-999 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 1000-1499 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 1500-1999 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 2000-2499 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 2500-2999 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 3000-3499 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 3500-3999 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 4000-4499 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 4500+ | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. POWER
FACTOR
ADJUSTMENT:

When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the customer's bill will be adjusted for weighted monthly average power factor as follows: If the customer's average power factor is greater than 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS) will be reduced by 0.06 percent for each percentage point above 85 percent. If the customer's average power factor is below 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes and the EPS as provided in Schedule E-EPS) will be increased by 0.06 percent for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer's maximum demand is less than ten percent of the highest such demand in the preceding 11 months.

The power factor adjustment will be assigned to generation for billing purposes.

17. BILLING:

A customer's bill is first calculated according to the total rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule AG-V for each time period during the last month by the customer's total usage for each time period.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery service from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
OPTION
(Cont'd):

b. Billing

Customers that take service with the DAP option will be billed under the Schedule AG-V rates provided above. In addition, the total bill under Schedule AG-V will be reduced by an amount equal to the product of the DAP percentage discount and the total amount of the Schedule AG-V bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a DAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-V, the DAP percentage discounts are:

(T)
(T)

| avg op hrs/year | 50-74hp | 75-99hp | 100-149hp | 150-199hp | 200-249hp | 250-299hp | 300-349hp | 350+ hp |
|--------------------|---------|---------|-----------|-----------|-----------|-----------|-----------|---------|
| 500-999 | 2.0% | 2.0% | 2.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 1000-1499 | 2.0% | 2.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 1500-1999 | 2.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 2000-2499 | 2.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 2500-2999 | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 3000-3499 | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 3500-3999 | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 4000-4499 | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 4500+ | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |

c. Updates

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-VB. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-V. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

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SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:

a. Eligibility

A customer eligible for under this schedule may also be eligible for under the GAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under GAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E in excess of the eligibility price as determined by PG&E, must be within the free footage allowance of a Southern California Gas Company pipeline, as established in Southern California Gas Company's Rule 20, and must sign the Natural Gas Alternative Power Option Affidavit (Standard Form 79-841) for the GAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

b. Billing

Customers that take with the GAP option will be billed under the Schedule AG-V rates provided above. In addition, the total bill under Schedule AG-V will be reduced by an amount equal to the product of the GAP percentage discount and the total amount of the Schedule AG-V bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a GAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-V, the GAP percentage discounts are:

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(T)

| avg op hrs/year | 50-74hp | 75-99hp | 100-149hp | 150-199hp | 200-249hp | 250-299hp | 300-349hp | 350+ hp |
|--------------------|---------|---------|-----------|-----------|-----------|-----------|-----------|---------|
| 500-999 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 1000-1499 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 1500-1999 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 2000-2499 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 2500-2999 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 3000-3499 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 3500-3999 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 4000-4499 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 4500+ | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. VOLTAGE
DISCOUNTS
(Rates B and E
Only):

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the Demand Charge.

Discounts are applied in any month as follows:

- (1) For periods where the winter maximum demand charge applies, \$0.30 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- (2) For periods where the summer maximum demand charge applies, \$0.40 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. POWER
FACTOR
ADJUSTMENT
(Rates B, C, E
and F Only):

When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the customer's bill will be adjusted for weighted monthly average power factor as follows: If the customer's average power factor is greater than 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS) will be reduced by 0.06 percent for each percentage point above 85 percent. If the customer's average power factor is below 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes and the EPS as provided in Schedule E-EPS) will be increased by 0.06 percent for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer' maximum demand is less than ten percent of the highest such demand in the preceding 11 months.

The power factor adjustment will be assigned to generation for billing purposes.

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SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. BILLING:

A customer's bill is first calculated according to the total rates and conditions above, and any applicable DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule AG-4 for each time period, during the last month by the customer's total usage for each time period.

(T)
(T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
OPTION:
(Cont'd.)

b. Billing

Customers that take service with the DAP option will be billed under the Schedule AG-4 rates provided above. In addition, the total bill under Schedule AG-4 will be reduced by an amount equal to the product of the DAP percentage discount and the total amount of the Schedule AG-4 bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a DAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-4, the DAP percentage discounts are

(T)
(T)

| avg op hrs/year | 50-74hp | 75-99hp | 100-149hp | 150-199hp | 200-249hp | 250-299hp | 300-349hp | 350+ hp |
|--------------------|---------|---------|-----------|-----------|-----------|-----------|-----------|---------|
| 500-999 | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 7.0% |
| 1000-1499 | 2.0% | 2.0% | 2.0% | 2.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 1500-1999 | 2.0% | 2.0% | 2.0% | 2.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 2000-2499 | 2.0% | 2.0% | 2.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 2500-2999 | 2.0% | 2.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 3000-3499 | 2.0% | 2.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 3500-3999 | 2.0% | 2.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 4000-4499 | 2.0% | 2.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 4500+ | 2.0% | 2.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |

c. Updates

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-4B. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-4. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

20. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the GAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under GAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, must be within the free footage allowance of a Southern California Gas Company pipeline, as established in Southern California Gas Company's Rule 20, and must sign the Natural Gas Alternative Power Option Affidavit (Standard Form 79-841) for the GAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision 95-04-077.

b. Billing

Customers that take service with the GAP option will be billed under the Schedule AG-4 rates provided above. In addition, the total bill under Schedule AG-4 will be reduced by an amount equal to the product of the GAP percentage discount and the total amount of the Schedule AG-4 bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a GAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-4, the GAP percentage discounts are:

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(T)

| avg op hrs/year | 50-74hp | 75-99hp | 100-149hp | 150-199hp | 200-249hp | 250-299hp | 300-349hp | 350+ hp |
|--------------------|---------|---------|-----------|-----------|-----------|-----------|-----------|---------|
| 500-999 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 1000-1499 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 16.0% | 16.0% |
| 1500-1999 | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% | 16.0% | 16.0% |
| 2000-2499 | 11.0% | 11.0% | 11.0% | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% |
| 2500-2999 | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% |
| 3000-3499 | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% |
| 3500-3999 | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% |
| 4000-4499 | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% |
| 4500+ | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% | 16.0% |

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. VOLTAGE
DISCOUNTS
(Rates B and E
Only):

The customer may be eligible for a discount on the charges shown above if the customer takes delivery of electric energy at primary voltage.

The voltage discount, if any, will be applied to the demand charge.

Discounts are applied in any month as follows:

- 1) For periods where the winter maximum demand charge applies, \$0.65 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- 2) For periods where the summer maximum demand charge applies, \$0.95 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- 3) For periods where the winter maximum demand charge applies, \$3.25 per kW of seasonal billing demand when service is delivered without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.
- 4) For periods where the summer maximum demand charge applies, \$4.85 per kW of seasonal billing demand when service is delivered without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. POWER
FACTOR
ADJUSTMENT
(Rates B, C, E,
and F Only):

When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the customer's bill will be adjusted for weighted monthly average power factor as follows: If the customer's average power factor is greater than 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS) will be reduced by 0.06 percent for each percentage point above 85 percent. If the customer's average power factor is below 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes and the EPS as provided in Schedule E-EPS) will be increased by 0.06 percent for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer's maximum demand is less than ten percent of the highest such demand in the preceding 11 months.

Power factor adjustments will be assigned to generation for billing purposes.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
 (Continued)

18. BILLING:

A customer's bill is first calculated according to the total rates and conditions above, and any DAP or GAP discount described below is then calculated. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange (supply) component is determined by multiplying the average Power Exchange cost for Schedule AG-5 for each time period, during the last month by the customer's total usage for each time period.

(T)
 (T)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

19. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
OPTION
(Cont'd.):

b. Billing

Customers that take service with the DAP option will be billed under the Schedule AG-5 rates provided above. In addition, the total bill under Schedule AG-5 will be reduced by an amount equal to the product of the DAP percentage discount and the total amount of the Schedule AG-5 bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a DAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-5, the DAP percentage discounts are:

(T)
(T)

| avg op hrs/year | 50-74hp | 75-99hp | 100-149hp | 150-199hp | 200-249hp | 250-299hp | 300-349hp | 350+ hp |
|--------------------|---------|---------|-----------|-----------|-----------|-----------|-----------|---------|
| 500-999 | 2.0% | 2.0% | 2.0% | 7.0% | 7.0% | 7.0% | 7.0% | 7.0% |
| 1000-1499 | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 7.0% | 7.0% | 7.0% |
| 1500-1999 | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% |
| 2000-2499 | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% |
| 2500-2999 | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% |
| 3000-3499 | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% |
| 3500-3999 | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% |
| 4000-4499 | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% |
| 4500+ | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% | 2.0% |

c. Updates

The DAP percentage discount is subject to changes in both PG&E's rate schedules and the cost of owning and operating diesel engines. Changes to the DAP percentage discount will be based on changes to indices of these costs. The PG&E rate index will be the net revenue allocation change as approved by the Commission for Schedule AG-5B. These changes would typically occur on January 1 or May 1. The diesel cost index will be based upon a one-third weight of the consumer price index (CPI), as posted by the Department of Labor, and a two-third weight of the change in annual average price of Platt's #2 diesel fuel oil, San Francisco, California.

If after 12 months of service under this schedule, the customer's operating hours during those 12 months are less than 500, the customer will no longer receive the DAP discount and will resume billing under the full amount of rates set forth above for this Schedule AG-5. Additionally, if PG&E proposes and the CPUC adopts new eligibility requirements, PG&E shall review the customer's operation relative to the new eligibility requirements after the customer has been on DAP for 12 months. If the customer has not met the new eligibility requirements, the customer will no longer receive the DAP discount.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

20. EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTION:

a. Eligibility

A customer eligible for service under this schedule may also be eligible for service under the GAP option. This option is only offered to current (having been a customer on or before May 1, 1995) PG&E customers and will expire on April 30, 1996, or on the effective date of the California Public Utilities Commission's (CPUC) decision in the rate design phase of PG&E's 1996 General Rate Case, whichever is later.

A customer account served under GAP must have a single motor rated at least 50 horsepower (hp) used exclusively for water well pumping load, must have operated more than 500 hours in the twelve months ending August 31, 1994 as determined by PG&E, must have a current average rate for PG&E service in excess of the eligibility price as determined by PG&E, must be within the free footage allowance of a Southern California Gas Company pipeline, as established in Southern California Gas Company's Rule 20, and must sign the Natural Gas Alternative Power Option Affidavit (Standard Form 79-841) for the GAP option. Total operating hours will be equal to the quotient of the annual kilowatt hours (kWh) in the twelve months ending August 31, 1994 and the single greatest maximum demand during that same time period expressed as kilowatts (kW). Current average rate will be calculated for each customer based on the customer's current schedule election at current rates and operating data from the twelve months ending August 31, 1994. The eligibility price is approved in Decision No. 95-04-077.

b. Billing

Customers that take service with the GAP option will be billed under the Schedule AG-5 rates provided above. In addition, the total bill under Schedule AG-5 will be reduced by an amount equal to the product of the GAP percentage discount and the total amount of the Schedule AG-5 bill (excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS). A customer's account will be assigned a GAP percentage discount based upon the size (hp) and operating hours provided in Attachment A to the Affidavit. For Schedule AG-5, the GAP percentage discounts are:

(T)
(T)

| avg op hrs/year | 50-74hp | 75-99hp | 100-149hp | 150-199hp | 200-249hp | 250-299hp | 300-349hp | 350+ hp |
|--------------------|---------|---------|-----------|-----------|-----------|-----------|-----------|---------|
| 500-999 | 6.0% | 6.0% | 6.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 1000-1499 | 6.0% | 6.0% | 6.0% | 11.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 1500-1999 | 6.0% | 6.0% | 6.0% | 6.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 2000-2499 | 6.0% | 6.0% | 6.0% | 6.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 2500-2999 | 6.0% | 6.0% | 6.0% | 6.0% | 11.0% | 11.0% | 11.0% | 11.0% |
| 3000-3499 | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 11.0% | 11.0% | 11.0% |
| 3500-3999 | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% |
| 4000-4499 | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% |
| 4500+ | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% |

(Continued)



SCHEDULE AG-6—LARGE AGRICULTURAL POWER
(Continued)

13. VOLTAGE DISCOUNTS (B Rate Only): (Cont'd.) (2) For periods where the summer maximum demand charge applies, \$0.95 per kW of seasonal billing demand when service is delivered from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

14. POWER FACTOR ADJUSTMENT (B Rate Only): When the customer's demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the customer's bill will be adjusted for weighted monthly average power factor as follows: If the customer's average power factor is greater than 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS) will be reduced by 0.06 percent for each percentage point above 85 percent. If the customer's average power factor is below 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes and the EPS as provided in Schedule E-EPS) will be increased by 0.06 percent for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer's maximum demand is less than 10 percent of the highest such demand in the preceding 11 months.

Power factor adjustments will be assigned to generation for billing purposes.

15. SEASONS: Summer season begins on May 1 and ends on October 31.
Winter season begins on November 1 and ends on April 30.

16. BILLING: A customer's bill is calculated according to the total rates and conditions above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. Customers taking service under this schedule receive supply and delivery services solely from PG&E. The Power Exchange (supply) component is determined by multiplying the average Power Exchange Cost for Schedule AG-6 during the last month by the customer's total usage.



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-7 applies everywhere PG&E provides electricity service.

3. RATES: If the customer chooses to take service under Schedule AG-7, the customer will pay the following rates and charges:

| | <u>Transmission</u> | <u>Distribution</u> | <u>Public Purpose Programs</u> | <u>Generation</u> | <u>Nuclear Decom-missioning</u> | <u>Reliability Services</u> | <u>Total Rate</u> |
|---|---------------------|---------------------|--------------------------------|-------------------|---------------------------------|-----------------------------|-------------------|
| Customer Charge (per meter per month) | | | | | | | |
| Rates A and D | - | \$12.00 | - | - | - | - | \$12.00 |
| Rates B and E | - | \$16.00 | - | - | - | - | \$16.00 |
| Meter Charge (per meter per month) | | | | | | | |
| Rate A | - | \$6.80 | - | - | - | - | \$6.80 |
| Rates B | - | \$6.00 | - | - | - | - | \$6.00 |
| Rate D | - | \$2.00 | - | - | - | - | \$2.00 |
| Rates E | - | \$1.20 | - | - | - | - | \$1.20 |
| Installation Charge - Rates D and E (One-time charge per meter) | | | | | | | |
| | - | \$441.00 | - | - | - | - | \$441.00 |
| Processing Charge - Rates A and B (One-time charge per meter) | | | | | | | |
| | - | \$85.00 | - | - | - | - | \$85.00 |

TIER DEFINITIONS:

Tier 1 will apply if monthly operating hours are less than 200, and Tier 2 will apply if monthly operating hours are 200 or greater.

For Rates A and D, monthly operating hours will be equal to the quotient of the kilowatt hours (kWh) and the connected load (hp) for the current billing month. For Rates B and E, monthly operating hours will be equal to the quotient of the kilowatt hours (kWh) and the seasonal billing demand (kW) for the current billing month.

If the billing period is shorter than 27 days or longer than 33 days, the total kilowatt hours (kWh) during the billing period will be divided by the number of days in the billing period to calculate the daily average kWh. The daily average kWh will be multiplied by 30 days per month. The resulting monthly average kWh will be divided by the connected load (hp) or the seasonal billing demand (kW) during the billing period to determine the monthly operating hours.

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SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. POWER
FACTOR
ADJUST-
MENT:
(Rates B and
E Only)

When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until it has fallen below 300 kW for 12 consecutive months, the customer's bill will be adjusted for weighted monthly average power factor as follows: If the customer's average power factor is greater than 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS) will be reduced by 0.06 percent for each percentage point above 85 percent. If the customer's average power factor is below 85 percent, the customer's total monthly bill (including any voltage adjustment but excluding any taxes and the EPS as provided in Schedule E-EPS) will be increased by 0.06 percent for each percentage point below 85 percent. Such average power factor will be computed (to the nearest whole percent) from the ratio of lagging reactive kilovolt ampere hours to kilowatt hours consumed in the month. No power factor correction will be made for any month when the customer's maximum demand is less than ten percent of the highest such demand in the preceding 11 months.

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(T)
(T)

Power factor adjustments will be assigned to generation for billing purposes.

18. BILLING:

A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange component is determined by multiplying the average Power Exchange cost for the customer's otherwise applicable schedule for each time period (where applicable) during the last month by the customer's total usage for each time period (where applicable).

(T)
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Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



SCHEDULE AG-8—DEFERRAL OF GAS AND DIESEL ENGINE-DRIVEN PUMPING FACILITIES
(Continued)

CONTRACT TERM: The Agreement established by this tariff has a term of up to five (5) years, but in no case shall any such Agreement entered into under this tariff remain in effect after December 31, 2001.

COMMENCEMENT DATE: Service under this rate schedule will commence with the customer's first regular scheduled meter read date after the agreement is fully executed. The start date shall be no earlier than the date at which, in PG&E's judgment, the customer would have begun taking service from the competitor.

DISCOUNT FLOOR: Over the term of the Agreement, the sum of the electric charges collected by PG&E from the customer, exclusive of any additional applicable taxes or surcharges, shall not fall below a discount floor calculated as the higher of (a) a level one hundred and twenty percent (120 percent) of PG&E's total, account-specific, marginal cost to serve; or (b) a level equal to the customer's otherwise applicable tariff bill minus the distribution portion of the customer's otherwise applicable bill. The Discount Floor is defined in the Agreement.

RATES AND RULES: All applicable rates, rules and tariffs shall remain in force for a customer that signs the Agreement. In the event of a conflict, the terms and conditions provided within this tariff shall supersede those set forth in the standard CPUC-approved tariffs. All other provisions of the customer's otherwise applicable rate schedule(s) shall remain in force.

BILLING: A customer's bill is first calculated according to the total rates and conditions above and provided in the Agreement. The following adjustments are made depending on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rate set forth above and the Energy Procurement Surcharge (EPS) as provided in Schedule E-EPS. The Power Exchange component is determined by multiplying the average Power Exchange cost for the customer's otherwise applicable schedule for each time period (where applicable) during the last month by the customer's total usage for each time period (where applicable).

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Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. The Power Exchange component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the Power Exchange component.

Hourly PX Pricing Option Customers receive supply and delivery service solely from PG&E. A customer taking Hourly PX Pricing Option service must have an interval meter installed at its premise to record hourly usage, since Power Exchange costs change hourly. The bill for a Hourly PX Pricing Option Customer is determined by calculating the bill as if it were a Bundled Service Customer, then crediting the bill by the amount of the Power Exchange component, as determined for Bundled Service and Direct Access Customers, then adding the hourly Power Exchange component which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy from the Power Exchange.

Nothing in this rate schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|-----------------------------|---|---|
| LIGHTING RATES | | |
| LS-1 | PG&E-Owned Street and Highway Lighting | 15393,17730,15395,15396,18236-E (T) |
| LS-2 | Customer-Owned Street and Highway Lighting | 15398, 17731,15400 to 15403,18237-E (T) |
| LS-3 | Customer-Owned Street and Highway Lighting Electrolier Meter Rate | 17732,15406,15407,18238-E (T) |
| TC-1 | Traffic Control Service | 17733,15410,18239-E |
| OL-1 | Outdoor Area Lighting Service..... | 17734,15413,15414,18240-E (T) |
| OTHER | | |
| S | Standby Service..... | 17735,17736, 17737,15419,16200,15421,16201,16202,15424,15425,16203,16204,16205,18241,1824 2-E (T) |
| E-DEPART | Departing Customers | 15905-E |
| E-EXEMPT | Competition Transition Charge Exemption | 16068,17116,16070 to 16073-E |
| E-TD | Transmission and Distribution Bypass Deferral Rate | 15694,15695,18243,16496-E (T) |
| E-TDI | Incremental Sales Rate for New Customers | 15698,15699,18244-E |
| E-RRB | Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge | 18245,14799-E (T) |
| E-NET | Net Energy Metering Service..... | 17358, 17359, 17360-E |
| E-BID | Price-Responsive Load Program | 17333 to 17335-E |
| E-EPS | Emergency Procurement Surcharge | 17863-E |
| AGRICULTURAL RATES | | |
| AG-1 | Agricultural Power | 17738,15446,15547,15548,18246,18247,18248,17119,18249-E (T) |
| AG-R | Split-Week Time-of-Use Agricultural Power | 17121,17739,15456,15457,15458,18250,18251,17122,18252,18253,17125-E (T) |
| AG-V | Short-Peak Time-of-Use Agricultural Power | 17126,17740,15467,15468,15469,15470,18254, 17127,18255,18256,17130-E (T) |
| AG-4 | Time-of-Use Agricultural Power | 17131,17741,17742,15479 to 15482,18257,18258,17132,18259,18260,17135-E (T) |
| AG-5 | Large Time-of-Use Agricultural Power | 17136,17743,17744,15492 to 15495,18261,18262,17137,18263,18264,17140-E (T) |
| AG-6 | Large Agricultural Power | 15502,17745,15504,15505,15506,18265-E (T) |
| AG-7 | Experimental Tiered Time-of-Use Agricultural Power | 15701,18266,17746,17747,15705,15706,15707,15708,18267-E (T) |
| AG-8 | Deferral of Gas and Diesel Engine-Driven Pumping Facilities | 15710,15711,8268-E (T) |
| POWER EXCHANGE RATES | | |
| PX | Power Exchange Energy Cost..... | 17015,17844,17845,16744,16745,15521,15522-E |
| DIRECT ACCESS | | |
| E-CREDIT | Revenue Cycle Services Credits | 16567 to 16578-E |
| E-DASR | Direct Access Services Request Fees | 14847-E |
| E-ESP | Service to Energy Service Providers | 16109,15828,15829,15830,16221-E |
| E-ESPNSF | Energy Service Provider Non-Discretionary Service Fee | 16535,16536-E |
| E-EUS | End User Services..... | 14852,14853,14854-E |

(Continued)



TABLE OF CONTENTS

| | <u>CAL P.U.C. SHEET NO.</u> |
|---|---------------------------------------|
| Title Page..... | 8285-E |
| Table of Contents: | |
| Rate Schedules | 18270,18144,18269-E (T) |
| Preliminary Statements | 17143,18153-E |
| Rules, Maps, Contracts and Deviations | 17023-E |
| Sample Forms | 17251,16094,16546,18152,17337,16759-E |

RATE SCHEDULES

| <u>SCHEDULE</u> | <u>TITLE OF SHEET</u> | <u>CAL P.U.C. SHEET NO.</u> |
|------------------------------|---|---|
| RESIDENTIAL RATES | | |
| E-1 | Residential Service | 17754,15237,18187-E (T) |
| EE | Service to Company Employees | 18188-E |
| EM | Master-Metered Multifamily Service | 17755,15241,15242,18189-E |
| ES | Multifamily Service | 17756,15245,18190,18191-E |
| ESR | Residential RV Park and Residential Marina Service | 17757,15249,15250,18192-E |
| ET | Mobilehome Park Service | 17758,15253,18193,18194-E |
| E-7 | Residential Time-of-Use Service | 17060,17759,15257,18195-E |
| E-A7 | Experimental Residential Alternate Peak Time-of-Use Service .. | 17062,17760,15260,18196-E |
| E-8 | Residential Seasonal Service Option | 18197,18198-E (T) |
| E-9 | Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers | 17066,17762,17763,15267,15268,18199-E (T) |
| EL-1 | Residential CARE Program Service | 17764,15274,18200-E |
| EML | Master-Metered Multifamily CARE Program Service | 17765,15277,18201-E |
| ESL | Multifamily CARE Program Service | 17766,15280,18202,18203-E (T) |
| ESRL | Residential RV Park and Residential Marina CARE Program Service | 17767,15284,18204,18205-E (T) |
| ETL | Mobilehome Park CARE Program Service | 17768,15289,18206,18207-E |
| EL-7 | Residential CARE Program Time-of-Use Service | 17078,17769,15293,18208-E (T) |
| EL-A7 | Experimental Residential CARE Program Alternate Peak Time-of-Use Service | 17080,17770,18209,18210-E (T) |
| EL-8 | Residential Seasonal CARE Program Service Option..... | 18211,18212-E (T) |
| COMMERCIAL/INDUSTRIAL | | |
| A-1 | Small General Service | 17772,18213-E (T) |
| A-6 | Small General Time-of-Use Service | 17086,17773,18214,18215-E |
| A-10 | Medium General Demand-Metered Service | 17774,15307,18216,18217,18218-E (T) |
| A-T | Nondomestic Interruptible Service | 11862-E |
| A-RTP | Experimental Real-Time-Pricing Service | 18219,16483-E (T) |
| A-15 | Direct-Current General Service | 17712,18220-E |
| E-19 | Medium General Demand-Metered Time-of-Use Service | 17091,17092,17093, 17775,17776,17777,15321,18221,18222,18037,18038,18039,18040,18041,15328,16414, (T) 15330,17716,17717,17718,16416,18223,16418,16419,16420,18224,17094,17095,18042-E (T) |
| E-20 | Service to Customers with Maximum Demands of 1,000 Kilowatts or More | 17097,17254,17719, 17720,17721,15348,18225,15350,18226,18043,18044,18045,18046,16430,15358, (T) 17722,17723,17724,16432,18227,16434,16435,16436,18228,17099,17100,17101,1804 (T) 7-E |
| E-25 | Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies | 17103,17725,17726,17727,15376,18229,15378,18230,18231-E (T) |
| E-36 | Small General Service to Oil and Gas Extraction Customers | 17728,18232-E (T) |
| E-37 | Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers | 17107,17108,17729,15690,15691,18233,17109-E (T) |
| ED | Experimental Economic Development Rate | 18234,17110-E (T) |
| E-CARE | CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities | 18235-E (T) |

(Continued)