

May 9, 2001

ADVICE 2115-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Scheduled Load Reduction Program

Pacific Gas and Electric Company (the Company) hereby submits for filing an addition to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I. **Please note that in order to achieve the May 30, 2001, implementation date of the proposed tariff changes filed herein as set forth in Senate Bill (SB) X1-5, PG&E is requesting to reduce the protest/response period as set forth in the Protest section, below.**

PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

Purpose

In Section 9 of Senate Bill (SB) X1-5 issued April 11, 2001, the Senate revised the Public Utility Code, adding Section 740.10, which includes the Scheduled Load Reduction Program (SLRP) as an interruptible program option offered by California utilities. Each utility must develop and offer its customers a Scheduled Load Reduction Program on or before May 30, 2001, in accordance with SB X1-5. In Decision 01-04-006 (Rulemaking 01-10-002), the Commission directed PG&E, Southern California Edison Company, and San Diego Gas & Electric Company to advice-file tariffs for their Scheduled Load Reduction Programs.

Schedule E-SLRP – Schedule Load Reduction Program.

In PG&E's proposed Schedule E-SLRP, a customer elects the day of the week and a pre-scheduled 4-hour time period on that day during which they are willing to curtail

their load. The customer receives no prior notification of curtailments under this schedule. The following conditions apply to Schedule E-SLRP:

- Participants elect one or two curtail periods that correspond with the day of the week (Monday through Friday) and the time(s) of day (Noon to 4 p.m. and/or 4 p.m. to 8 p.m.) during which the customer will reduce their loads.
- Participant must comply and reduce load each and every time their elected curtailment period (day of the week and corresponding elected time(s)) occurs. Load curtailments are mandatory.
- Load curtailment must be 15% of the customer-specific baseline, with a minimum reduction of 100 kilowatts (kW).
- If the participant is successful in reducing their loads by the minimum threshold, an incentive of \$0.05 per kilowatt-hour will be paid for the load reduction during the early afternoon period and \$0.07 per kilowatt-hour for load reduction during the late afternoon period.
- Customers are not permitted to shift load to another time period. Compliance will be measure by comparing the average monthly On-Peak and Partial-Peak period energy usage from the same month of the previous year to the same time period for the current year. Failure to reduce energy below the previous year's usage will result in no monthly incentive payment for the customer.
- Participants will be removed from the program should they fail to comply during three events within a rolling 12-month period.

Incentive Levels

PG&E is concerned that the Schedule E-SLRP incentives not be established at so high a level as to overpay customers for the energy reductions offered under this program. If the usage equivalent to the energy reduction during the customer's elected SLRP curtailment option (day of the week and time of day) is simply shifted to another day and time during the on-peak Time-of-Use (TOU) period, the cost of the energy used during that time period is likely to increase due to the resulting increased demand.

Conversely, the energy reductions afforded by a customer participating in the SLRP, and shifting energy usage out of the on-peak TOU period, will produce significant electricity bill savings for the customer and will also help the customer qualify for the on-peak 20/20 Rebate Program rebates for commercial and industrial customers on TOU schedules. A relatively modest SLRP incentive, when considered together with the customer's own on-peak bill reductions and the potential for additional savings through the 20/20 Program, should produce a sufficient overall energy savings incentive for those SLRP customers who reduce their energy consumption during the on-peak TOU period.

PG&E proposes to set two-tier initial incentive levels for Schedule E-SLRP at five cents per kilowatt-hour (\$0.05/kWh) and seven cents per kilowatt-hour (\$0.07/kWh). The two-tier incentive levels will allow PG&E to offer a higher incentive level for late afternoon load reduction where it may be more valuable to the system in reducing the possibility of rotating outages. During the 60 Stage 2 events that California has experience thus far in 2001, the average start time of the events has been 10:45 a.m. and the termination time was 11:30 p.m. The most recent two non-firm curtailments that the California Independent System Operator requested had an implementation time of 10:15 a.m. and 1:00 p.m. on May 7 and May 8, respectively. Given the early start times of the existing interruptible programs, the system may need additional resources or load reduction during the late afternoon after the existing non-firm program has exhausted its daily limitation. PG&E suggests that the late afternoon curtailment is likely to have a greater impact on system conditions, and should therefore receive a higher incentive level.

Service Agreement (Form 79-976)

Customers eligible for E-SLRP must complete and submit an Interruptible Program Agreement (Form No. 79-976), and a Customer Enrollment Questionnaire in order to establish service under the Program. Customers also must have the required metering in place prior to participation in the Program, as described in Schedule E-SLRP.

Attachments to Form No. 79-976 are revised to include the curtailment option that corresponds with the day of the week and the time period(s) during which the customer agrees to reduce its load under Schedule E-SLRP.

PG&E also includes Schedule E-SLRP in Preliminary Statement Part BX—
Interruptible Load Programs Memorandum Account.

Protests

In accordance with Energy Division's directive, anyone wishing to protest this filing may do so by sending a letter within **5 days** following the date of this filing, which is Monday, **May 14, 2001**. PG&E will respond to protests no later than Wednesday, **May 16, 2001**. The protest must state the grounds upon which it is based, including such items as financial and service impact. Protests must be sent by U.S. mail and via facsimile to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102

Facsimile: (415) 703-2200

Copies should also be mailed sent via postal mail and facsimile and sent via facsimile to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address and number shown above.

It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mailcode B10C
P.O. Box 770000
San Francisco, CA 94177
Facsimile: (415) 973-7226

Effective Date

PG&E requests that this advice filing become effective on or before **May 30, 2001**, in accordance with SB 1X-5.

Notice

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and service list for A. 01-10-002. Address changes should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List – Rulemaking 01-10-002



PRELIMINARY STATEMENT
(Continued)

BX. INTERRUPTIBLE LOAD PROGRAMS MEMORANDUM ACCOUNT (ILPMA)

1. **PURPOSE:** The purpose of the Interruptible Load Programs Memorandum Account (ILPMA) is to record costs incurred by PG&E to implement and administer new interruptible load and rotating outage programs during calendar years 2001 and 2002, where these costs are in excess of the costs authorized in current rates but represent new expenditures or activities that PG&E has been ordered to undertake pursuant to CPUC Decision (D.) 01-04-006. Certain related new revenues related to these programs and activities will also be recorded to the ILPMA. The costs to be recorded to this memorandum account will include, but will not necessarily be limited to: start-up, administrative, and customer participation incentive costs for the new Base Interruptible Program (Schedule E-BIP), the new Voluntary Demand Reduction Program (Schedule E-VDRP), the new Optional Binding Mandatory Curtailment Program (Schedule OBMC), the new Scheduled Load Reduction Program (Schedule E-SLRP), and the costs of all related new Commission-required studies, reports, and rotating outage program enhancements or system configuration modifications conducted pursuant to D.01-04-006. The revenues to be recorded to this memorandum account will include, but will not necessarily be limited to: any equipment costs or enrollment fees to be paid by customers participating in these new programs, together with any related non-compliance or contractual non-performance penalties. Pursuant to D.01-04-006, costs recorded to the ILPMA will be subject to reasonableness review and approved for recovery absent any showing of "incompetence, malfeasance, or other unreasonableness." Separate subaccounts will be maintained to track costs and revenues for each new rate program, study, or system modification conducted pursuant to D.01-04-006. (T)
2. **APPLICABILITY:** The ILPMA shall apply to all customer classes, unless any classes are specifically excluded by the Commission. (T)
3. **REVISION DATE:** Disposition of amounts in this account shall be determined in the Revenue Adjustment Proceeding (RAP), or any other proceeding as authorized by the Commission.
4. **ILPMA RATE:** The ILPMA does not currently have a rate component.
5. **ACCOUNTING PROCEDURE:** Separate subaccounts will be set up for each new rate program, study, or system modification conducted. The following entries shall be made for each subaccount at the end of each month:
 - a. A debit entry equal to the start-up and administrative expenses recorded in PG&E's Operations and Maintenance, and Administrative and General Expense Accounts that are incurred as a result of each new rate program, study, or system modification conducted pursuant to D.01-04-006.
 - b. A debit entry equal to the amount of customer participation incentives credited against customer bills for each new rate program conducted pursuant to D.01-04-006.

(Continued)



SCHEDULE E-SLRP – SCHEDULED LOAD REDUCTION PROGRAM

APPLICABILITY: This schedule is available May 30, 2001, through December 31, 2002. The Scheduled Load Reduction Program (Program) is intended to give customers the ability to provide load reductions on PG&E's system at pre-scheduled times. Participants must identify a specific four (4) hour time period, one or two times per week, that is coincident with the California Independent System Operator's (CAISO) system peak conditions as specified in the SLRP Option Section. During the summer season (May 1 through October 31), the customer commits to reduce their load, and load that is curtailed during an E-SLRP event may not be shifted to another time. Compliance to curtailment is mandatory under the Program and the customer must curtail during its selected SLRP option. This Program may be closed by PG&E without notice when the interruptible program limits set forth by the CPUC have been fully subscribed.

(N)

TERRITORY: This schedule applies everywhere PG&E provides service.

ELIGIBILITY: This schedule is available to PG&E's bundled-service customers on a first-come, first-served basis. Each customer must take service under the provisions of rate Schedules E-19 (including voluntary), or E-20, or their successors, to participate in the Program and have a minimum average monthly demand of 100 kilowatts (kW). Customers participating in the Program must commit to reduce load by at least fifteen percent (15%) of the customer baseline usage, with a minimum load reduction of 100 kW, as described in the Program Operations Section of this schedule.

Bundled-service customers whose commodity portion of their bill is otherwise calculated as the sum of the products of the customer-specific hourly load and the hourly commodity price are not eligible to take service under this schedule.

Customers must submit a signed Interruptible Program Agreement (Form 79-976), an Inter-Act Agreement, and complete a Customer Enrollment Questionnaire in order to establish service. Participants in this Program must designate on the Interruptible Program Agreement a SLRP option in which the customer will reduce their loads when requested (see Program Operation section for details) and the estimated minimum number of kW reduction ("Curtailed Reduction Amount") by which the customer will reduce its load during a Program operation. The Program is limited to a maximum total of 100 megawatts (MW) of estimated contracted Curtailed Reduction Amount for any given day.

In addition, to establish a customer-specific baseline, participants must have the required interval metering equipment in service during the previous 12 months prior to participation in this Program. Customer's participation in the Program can only become effective after PG&E determines the customer has complied with all the terms and conditions of this schedule.

(N)

(Continued)



SCHEDULE E-SLRP – SCHEDULED LOAD REDUCTION PROGRAM
(Continued)

ELIGIBILITY: Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an essential customer under Commission rules and exempt from rotating outages. It must also state that the customer voluntarily elects to participate in an interruptible program for part or all of its load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than 50% of its average peak load to interruptible programs.

(N)

METERING EQUIPMENT: Each account must have a telephone-accessible interval meter installed that can be read remotely by PG&E. Metering and telephone equipment must be in operation prior to participating in the Program.

SLRP OPTIONS: Participants in the Program will elect on the Interruptible Program Agreement a specific SLRP option(s). The SLRP option(s) corresponds with the day of the week and the time the customer agrees to reduce load. Participants on this Program will be required to curtail only during the summer season (May 1 through October 31) during the time period that corresponds with the customer's elected SLRP option(s). Participants must make an election in one or two of the following options:

SLRP Options

<u>Day of Week</u>	<u>Time Period</u>	<u>Time Period</u>
	12 Noon – 4 p.m.	4 p.m. – 8 p.m.
1. Monday	1A	1B
2. Tuesday	2A	2B
3. Wednesday	3A	3B
4. Thursday	4A	4B
5. Friday	5A	5B

(N)

(Continued)



SCHEDULE E-SLRP – SCHEDULED LOAD REDUCTION PROGRAM
(Continued)

PROGRAM OPERATIONS:

During the summer season (May 1 through October 31) a Scheduled Load Reduction Program event may occur up to ten times per week, two each day, Monday through Friday, excluding holidays.

(N)

Participants in the Program are required to reduce their load by at least fifteen percent (15%) of the customer-specific baseline usage, with a minimum load reduction of 100 kilowatts (kW) during the time period that corresponds with the customer's elected SLRP option(s) as stated on the Interruptible Program Agreement.

The customer's specific baseline is based on the previous year's average of the energy usage in kilowatt-hour (kWh) for the same month and time period as the customer-elected SLRP option, for similar days during the same month of the prior year. Similar days are weekdays, excluding holidays.

For the duration of the contract, participants are required to comply and reduce load each and every time their elected SLRP option(s) (day of the week and corresponding elected time) occurs. The customer will not receive any type of notification to reduce load under the Program, but it is the customer's responsibility to take the appropriate actions necessary to comply with the load reduction when their elected SLRP option(s) occurs.

If the customer is in non-compliance with the terms and conditions of this schedule PG&E reserves the right to terminate the Agreement and remove the customer from this Program.

INCENTIVE PAYMENT:

PG&E will evaluate and pay for the customer load reductions realized under the Program within a period no longer than ninety (90) days after each curtailment event, depending on where the curtailment event falls within the participant's actual billing cycle. The incentive payments will be reflected in the customer's regular monthly bill as an adjustment. The customer's total monthly bill for service, including the SLRP Incentive Payment, shall always be a positive value, or zero.

Energy reduction will be determined as the difference between a customer's specific baseline for the actual curtailment hours and the customer's actual energy usage during those same hours during the summer season (May 1 through October 31). If this difference does not meet the minimum load reduction stated in the Eligibility Section of this schedule, no incentive payment will be made. Incentive payments will be calculated by multiplying the kilowatt-hour (kWh) of reduced energy during the curtailment event by an incentive level that is based on the customer's elected SLRP Option.

Customers electing the SLRP 12 noon to 4 p.m. time period will receive an incentive level of \$0.05 per kilowatt-hour (kWh) for reduced energy. Customers electing the SLRP 4 p.m. to 8 p.m. time period will receive an incentive level of \$0.07 per kilowatt-hour (kWh) for reduced energy.

PG&E may, at its discretion, elect to evaluate and pay out the incentives associated with several events together in a single payment.

(N)

(Continued)



SCHEDULE E-SLRP – SCHEDULED LOAD REDUCTION PROGRAM
(Continued)

(N)

NON-COMPLIANCE:

There are two possible types of non-compliance within the Program, both of which will result in non-payment of incentives available under the Program:

1. Participating customers who do not reduce load by the minimum load reduction required during their elected SLRP curtailment period, will not receive an incentive payment for any load reduction that they may have achieved. Failure to successfully comply in 3 events in a rolling 12-month period will result in the removal of the participant from the Program.
2. The intent of the Program is to achieve load reduction, not load shifting. Load shifting to other On-Peak and Partial-Peak periods (8:30 a.m. – 9:30 p.m.) is considered non-compliance. Compliance will be measured by comparing the average monthly On-Peak and Partial-Peak periods energy usage from the same month of the previous year to the average monthly On-Peak and Peak-Peak period energy usage for the current year. Any excess energy consumption above that previous year's monthly On-Peak and Partial-Peak periods consumption will cause that month's SLRP Incentive Payment to be reduced to zero.

PROGRAM TERMS:

Customers will remain on the Program unless the participant cancels their Agreement during a November Review Period (November 1 – November 30). Customer shall provide written notification of such changes to PG&E. Cancellation of agreements will take effect January 1 of the following year.

PG&E reserves the right to terminate the Program, with Commission approval and thirty (30) days written notice to participants.

INTERACTION WITH CUSTOMER'S OTHER APPLICABLE PROGRAMS AND CHARGES:

Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage.

Customers who participate in a CAISO or a third-party sponsored interruptible load program must immediately notify PG&E of such activity.

Customers currently enrolled in a PG&E interruptible program (Non-Firm or Schedule E-BIP), or the CAISO's Demand Response Program (DRP), must complete all annual obligations to that program before being eligible for Schedule E-SLRP. In addition, E-SLRP customers may not participate in the CAISO's Ancillary Services Load Program, PG&E's Optional Binding Mandatory Curtailment Program (Schedule OBMC), or PG&E's Voluntary Demand Reduction Program (Schedule E-VDRP).

(N)



Pacific Gas and Electric Company
San Francisco, California

Canceling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

18151-E
18060-E

PACIFIC GAS AND ELECTRIC COMPANY
INTERRUPTIBLE PROGRAM AGREEMENT
FORM NO. 79-976 (5/01)
(ATTACHED)

(T)

Advice Letter No. 2115-E
Decision No. 01-04-006

Issued by
DeAnn Hapner
Vice President
Regulatory Relations

Date Filed May 9, 2001
Effective _____
Resolution No. _____

44375



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