

May 30, 2001

**Advice 2115-E-B**

(Pacific Gas and Electric Company ID U 39 E)

**Subject: Revises Schedule E-SLRP—Scheduled Load Reduction Program**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits this 2<sup>nd</sup> supplemental advice filing for revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

**Purpose**

In compliance with Resolution (R.) E-3739 issued May 24, 2001, PG&E is submitting this 2<sup>nd</sup> supplemental advice filing to revise Schedule E-SLRP—Scheduled Load Reduction Program, for implementation on May 30, 2001. PG&E filed Advice 2115-E on May 9, 2001, and supplemental Advice 2115-E-A on May 29, 2001.

**Tariff Revisions**

PG&E is revising Schedule E-SLRP to make the following clarifications regarding calculation of the customer's baseline amount.

- A SLRP load-shifting prevention measure has been adopted, which compares either the customer's similar month usage from the previous year, or the customer's posted on-peak (12 Noon to 6 p.m.) baseline amount with that of the next four weekdays, unaffected by program operations and excluding holidays.

### **SLRP Load Shifting Preventative Measures**

Resolution E-3739 recommends measures to prevent SLRP participants from shifting their curtailed load to an on-peak time period (12 Noon to 6 p.m.) on another day. PG&E would like to clarify that if the customer's previous 12 months of interval meter data is available, the customer's average consumption (kWh) in the monthly on-peak period from the same month of the previous year will be compared to the average monthly on-peak consumption (kWh) for the current year. Energy consumption in excess of 15% of the previous year's on-peak average consumption will cause that month's SLRP incentive payment to be reduced to zero.

For customers who do not have 12 months of interval meter data or for customers whose current year's same-month average usage varies by more than 5 percent (5%) from the previous year's average usage, a 10-day rolling baseline will be used for comparison. Given that R. E-3739 adopts a 10-day rolling average, similar day baseline, PG&E proposes to use the same baseline to determine on-peak load shifting. The SLRP participant's energy usage (kWh) during the on-peak period for the four weekdays following a curtailment, unaffected by program operations and excluding holidays, will be reviewed and evaluated, and cannot exceed the customer's posted on-peak baseline amount for the SLRP operation day. Failure to meet this limitation in any of the four review days will result in non-compliance, and no monthly SLRP incentive payment.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Les Guliasi  
Director, Regulatory Relations  
77 Beale Street, Mailcode B10C  
P.O. Box 770000  
San Francisco, CA 94177  
Facsimile: (415) 973-7226

### **Effective Date**

In accordance with SB X1-5 and R. E-3739, PG&E requests that this advice filing become effective on **May 30, 2001**.

### **Notice**

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list parties for R. 00-10-002. Address changes should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:

[http://www.pge.com/customer\\_services/business/tariffs/](http://www.pge.com/customer_services/business/tariffs/)

Vice President - Regulatory Relations

Attachments

cc: Service List – R. 00-10-002



SCHEDULE E-SLRP – SCHEDULED LOAD REDUCTION PROGRAM  
(Continued)

NON-COMPLIANCE:

There are three possible types of non-compliance within the Program, which will result in non-payment of incentives available or removal from the program:

1. Minimum Load Reduction: Participating customers who do not reduce load by the minimum reduction required during their elected SLRP curtailment period will not receive an incentive payment for any load reduction that they may have achieved for that event.
2. Load Shifting: Load shifting to an on-peak time period (12 Noon – 6:00 p.m.) on another day is considered non-compliance. Load shifting will be determined as follows:
  - a. For customers with existing interval meters in operation for at least 12 months and who do not meet the criteria specified in section b below, the customer's average consumption in the monthly on-peak period from the previous year's same month will be compared to the current year's average monthly on-peak consumption on non-SLRP event days. Energy consumption in excess of 15% of the previous year's on-peak average consumption will cause that month's SLRP incentive payment to be reduced to zero.
  - b. For customers without an interval meter in operation for at least 12 months, or for those customers with interval meters whose current year's same month average usage varies by more than five percent (5%) of the previous year's same month average usage, the energy usage during the on-peak period for the four (4) weekdays following a curtailment, unaffected by program operations and excluding holidays, will be evaluated and cannot exceed the customer's posted baseline amount. In addition, for customers who have elected a morning SLRP Option (Option A), the energy usage during the on-peak period for the day of the curtailment will also be evaluated and cannot exceed the customer's posted baseline amount. Failure to meet this limitation in any of the review days will cause the respective SLRP incentive payment for that event to be reduced to zero.
3. 12-Month Non-Compliance: Failure to successfully comply in five (5) events in a rolling 12-month period will result in the removal of the participant from the Program. Participants who are terminated from the program will be excluded from participating in this program for a period of 12 months commencing from the date of termination.

(N)

(N)

PROGRAM TERMS:

Customers will remain on the Program unless the participant cancels their Agreement during a November Review Period (November 1 – November 30). Customer shall provide written notification of such changes to PG&E. Cancellation of agreements will take effect January 1 of the following year.

PG&E reserves the right to terminate the Program, with Commission approval and thirty (30) days written notice to participants.

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RATE SCHEDULES

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