

May 21, 2001

ADVICE 2114-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Implementation of California 20/20 Rebate Program

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to add new electric rate *Schedule E-20/20 – California 20/20 Rebate Program* to PG&E's tariffs in compliance with Ordering Paragraph 1 of Resolution (R.) E-3733, issued May 3, 2001. The tariffs in this filing completely supersede the tariffs filed in Advice 2114-E, dated May 8, 2001.

Schedule E-20/20 was established in accordance with Executive Order (E.O.) D-30-01, which directed that the electric corporations provide rebates funded by the California Department of Water Resources of up to 20 percent of customers' Summer 2001 bills for those customers who have reduced their electric consumption (as measured relative to their Summer 2000 usage) by at least 20 percent.

The Commission's Energy Division, in its review of Advice 2114-E, has requested that PG&E add language that describes the ability of residential customers to ask the utility to research the customer's usage in those instances when the customer has resided at his or her current residence for more than a year, but the customer's prior-year usage information is missing. At the customer's request, PG&E will review its records to locate the customer's billing history. If PG&E is able to retrieve the customer's prior year's usage, PG&E will use it rather than baseline quantities as the benchmark for evaluating the customer's energy usage. Accordingly, PG&E has added language to Special Conditions, tem 2 in its proposed Schedule E-20/20 tariffs to incorporate this option. PG&E also is making minor corrections to its tariff headers. No protests were received to the original filing.

PG&E reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, PG&E reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

Effective Date

In accordance with R. E-3733, this advice letter will become effective after the Energy Division has reviewed it for compliance with the resolution.

Protests

Anyone wishing to protest this advice letter may do so by sending a letter within twenty (20) days after the date of this filing. Protests should be mailed to:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, and to Jerry Royer of the Energy Division at the address above. It is also requested that a copy of the protest should be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Les Guliasi
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226

The protest shall set forth the grounds upon which it is based, and shall be submitted expeditiously. There is no restriction on who may file a protest.

Notice

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and parties to A. 00-11-038, A. 00-11-056, and A. 00-10-028. Address changes should be directed to Nelia Avendano at (415) 973-3529. Advice letter filings can also be accessed electronically at:

http://www.pge.com/customer_services/business/tariffs/

Vice President - Regulatory Relations

Attachments

cc: Service List - A. 00-11-038, A. 00-11-056, and A. 00-10-028.



SCHEDULE E-20/20—CALIFORNIA 20/20 REBATE PROGRAM

(N)

APPLICABILITY: This Schedule is applicable to residential, commercial, industrial, and agricultural customers served by PG&E under time-of-use (TOU) or non-TOU rate schedules with the following exceptions: (1) direct access customers; (2) unmetered electric service customers; (3) commercial or industrial non-TOU customers who began service after February 1, 2001; (4) commercial or industrial TOU customers with less than one day of usage in the corresponding billing period in the previous year; (5) agricultural rate customers with less than one day of usage in the corresponding billing period in the previous year; and (6) electricity generators receiving service under the provisions of Schedules S, E-NEM, or E-DEPART.

Schedule 20/20 establishes a limited term "Rate Reward" energy conservation program funded by the Department of Water Resources with an approximate start date of June 1, 2001. The start date may vary slightly based on the customer's June billing cycle. Usage is classified using the customer's billing cycle rather than the calendar month. Customers participating in existing interruptible load or load curtailment programs (e.g. interruptible load, demand management, peak load reduction) will be eligible to participate in the California 20/20 Rebate Program and any benefits to such customers from such other programs shall be considered additive to the benefits of the California 20/20 Rebate Program.

TERRITORY: The entire territory served.

RATES: The rate reward (credit) will be based on a 20% reduction in the average daily usage amount (ADU) on a monthly basis for each of the four billing periods beginning in June, July, August, and September of 2001 compared to the corresponding billing periods from the Summer of 2000. The energy usage reduction and credit will be separately calculated on a stand-alone basis for each billing period. The customer's bill will be calculated according to the customer's otherwise applicable tariff or rate schedule, and PG&E will issue a credit to qualifying customers each month on the bill statement equal to 20% of the amount billed during the months of July, August, September, and October when the customer's energy or on peak period consumption during such months is reduced by 20% in accordance with the following Special Conditions.

- SPECIAL CONDITIONS:**
1. Residential and Non-TOU Commercial/Industrial Customers. All residential and Non-TOU commercial and industrial customers' conservation efforts will be evaluated based on total electricity consumption. If the ADU during the billing periods beginning in the months of June, July, August, and September in the current year is at least 20% less than in the same month the previous year, a credit of 20% of the amount billed, including (but not limited to) the Commission mandated Emergency Procurement Surcharge (effective January 4, 2001), the legislative 10% Bill Credit, public purpose charges and nuclear decommissioning charges will be applied to the bill excluding city taxes and state fees. The customer's ADU reduction will be rounded to the nearest whole number percentage point, for the purpose of determining eligibility for the rebate each month.
 2. Use of Baseline Quantities as Default for Residential Usage Comparison. New residential customers cannot use data from the previous household to measure conservation efforts. In some instances, the prior-year usage information may be missing for some other reason. In these instances, the affected customer may ask PG&E to research its records to locate the customer's prior year usage for its current premise. For residential customers who do not have billing usage data available for the corresponding period of the previous year, PG&E will use the established baseline usage quantity defined for the customer's applicable residential baseline territory as the measure to compare usage.

(N)

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SCHEDULE E-20/20—CALIFORNIA 20/20 REBATE PROGRAM
(Continued)

(N)

SPECIAL
CONDITIONS:
(Cont'd.)

3. Non-TOU Rate Commercial and Industrial Customer Usage Comparison. For commercial and industrial non-TOU rate customers with no available historical usage information from the Summer of 2000, PG&E will utilize the average of the three ADU quantities determined for the customer's three ordinary billing cycles ending in March, April, and May of 2001 in the usage comparison. To be eligible for the rebate, such a customer must have started service at its current premises on or before February 1, 2001.
4. Commercial and Industrial TOU Rate Customers. Large commercial or industrial customers served on TOU rate schedules will be required to reduce usage during pre-defined on-peak time periods (peak-period electricity consumption) in order to qualify for the rebates. Such customers will qualify for the rebate according to whether or not they have reduced their on-peak ADU by at least 20%. The time periods used for this purpose will be the same as the summer on-peak TOU period that is defined in the customer's otherwise-applicable tariff. The credit for commercial and industrial TOU customers will be based only on that portion of their ordinarily applicable on-peak demand and energy charges that is attributable to usage during the on-peak TOU period, excluding customer charges, rate limiters, power factor adjustments, city taxes, and state fees. The customer's ADU reduction will be rounded to the nearest whole number percentage point for the purpose of determining eligibility for the rebate each month.
5. Commercial and Industrial TOU Customer Usage Comparison. To be eligible for the rebate, a commercial or industrial TOU rate customer must have been on TOU service at its current premises for at least one day during the corresponding billing period in the year 2000 in order to participate in the program for that month.
6. Agricultural Customers. All agricultural customers' conservation efforts will be measured in the same way as for residential and non-TOU commercial and industrial customers and the credit will be determined as described in Special Condition 1 for residential customers with the following exception. An agricultural customer must have been on an agricultural rate schedule at its current premises for at least one day during the corresponding billing period in the previous year. If the customer does not meet this requirement with respect to a given monthly billing period, the customer cannot participate in the program for that month.
7. Baseline Usage Amount Adjustments. PG&E is not required to develop an adjusted baseline usage amount for customers that might have experienced increased consumption due to production or occupancy increases during the current year, or for customers who have implemented efficiency and conservation measures during the previous year to allow these customers to qualify for the credits during the current year.
8. Weather Adjustments. No corrections or normalization of the baseline usage amounts will be made for weather differences that might occur during the Summer of 2001 relative to weather during the Summer of 2000.
9. Less Than or Greater Than 20% Energy and Demand Reductions. No provisions will be made for observed energy and demand reductions that fall short of meeting the 20% qualification standard. A minimum reduction of 20% is required to receive the 20% rebate. Similarly, customers exceeding 20% reductions will only be rewarded with a 20% credit.

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SCHEDULE E-20/20—CALIFORNIA 20/20 REBATE PROGRAM
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. Multiple or Summary-Billed Accounts. For customers with multiple accounts, summary billings, or multiple meters at a premise, the 20% rebate will be calculated and applied, if applicable, to each of the customer's individual service accounts.
11. Dispute Resolution. Any disputes arising from the provision of service under this Schedule or other aspects of the California 20/20 Rebate Program will be deemed disputes over amounts billed for electricity and will be handled as provided for in PG&E's Rule 10, Disputed Bills.
12. Electric Generator Exclusion. The electric generator exclusion applies to any customer who is a Departing Load customer, a customer operating a generating facility or any customer served under Schedule S - Standby Service or Schedule E-NEM - Net Energy Metering.
13. Meter Reads. PG&E will normally read meters each month with minor exceptions. If, because of unusual conditions or for reasons beyond PG&E's control, the customer's meter cannot be read on the scheduled reading date, or if for any reason accurate meter data is not available, PG&E will make estimates according to its applicable tariff rules. In these instances, the estimated reads will form the basis of the usage comparisons in determining whether customers qualify for the 20/20 credit.

(N)

(N)



TABLE OF CONTENTS
 (Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
CURTAILMENT OPTIONS			
E-BIP	Base Interruptible Program	18048,18049,18050-E	(L)
E-VDRP	Voluntary Demand Response Program	18051,18052,18053,18054-E	
E-OBMC	Optional Binding Mandatory Curtailment Plan	18055,18056,18057,18058-E	(L)

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
LIGHTING RATES		
LS-1	PG&E-Owned Street and Highway Lighting	15393,17730,15395,15396,17111-E
LS-2	Customer-Owned Street and Highway Lighting	15398, 17731,15400 to 15403,17112-E
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate	17732,15406,15407,17113-E
TC-1	Traffic Control Service	17733,15410,17114-E
OL-1	Outdoor Area Lighting Service.....	17734,15413,15414,17115-E
OTHER		
S	Standby Service.....	17735,17736, 17737,15419,16200,15421,16201,16202,15424,15425,16203,16204,16205,16206,1649 5-E
E-DEPART	Departing Customers	15905-E
E-EXEMPT	Competition Transition Charge Exemption	16068,17116,16070 to 16073-E
E-TD	Transmission and Distribution Bypass Deferral Rate	15694 to 15696,16496-E
E-TDI	Incremental Sales Rate for New Customers	15698,15699,16497-E
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge	14798,14799-E
E-NET	Net Energy Metering Service.....	17358, 17359, 17360-E
E-BID	Price-Responsive Load Program	17333 to 17335-E
E-EPS	Emergency Procurement Surcharge	17863-E
E-20/20	California 20/20 Rebate Program	18160 to 18162-E
		(N) (L)
AGRICULTURAL RATES		
AG-1	Agricultural Power	17738,15446 to 15449,17117,17118, 17119,17120-E
AG-R	Split-Week Time-of-Use Agricultural Power	17121,17739,15456,15457,15458,15459,16499,17122,17123,17124,17125-E
AG-V	Short-Peak Time-of-Use Agricultural Power	17126,17740,15467,15468,15469,15470,16500, 17127,17128,17129,17130-E
AG-4	Time-of-Use Agricultural Power	17131,17741,17742,15479 to 15483,16501,17132,17133,17134,17135-E
AG-5	Large Time-of-Use Agricultural Power	17136,17743,17744,15492 to 15496,16502,17137,17138,17139,17140-E
AG-6	Large Agricultural Power.....	15502,17745,15504,15505,15506,17141-E
AG-7	Experimental Tiered Time-of-Use Agricultural Power	15701,17229,17746,17747,15705,15706,15707,15708,17142-E
AG-8	Deferral of Gas and Diesel Engine-Driven Pumping Facilities	15710,15711,16504-E
POWER EXCHANGE RATES		
PX	Power Exchange Energy Cost.....	17015,17844,17845,16744,16745,15521,15522-E
DIRECT ACCESS		
E-CREDIT	Revenue Cycle Services Credits	16567 to 16578-E
E-DASR	Direct Access Services Request Fees	14847-E
E-ESP	Service to Energy Service Providers	16109,15828,15829,15830,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fee	16535,16536-E
E-EUS	End User Services.....	14852,14853,14854-E

(Continued)



TABLE OF CONTENTS

Title Page.....		CAL P.U.C. SHEET NO.	
Table of Contents:		8285-E	
Rate Schedules	18165,18164,18163-E		(T)
Preliminary Statements	17143,18062-E		
Rules, Maps, Contracts and Deviations	17023-E		
Sample Forms	17251,16094,16546,18061,17337,16759-E		

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
RESIDENTIAL RATES		
E-1	Residential Service	17754,15237,17051-E
EE	Service to Company Employees	15239-E
EM	Master-Metered Multifamily Service	17755,15241,15242,17053-E
ES	Multifamily Service	17756,15245,15246,17055-E
ESR	Residential RV Park and Residential Marina Service	17757,15249,15250,17057-E
ET	Mobilehome Park Service	17758,15253,15254,17059-E
E-7	Residential Time-of-Use Service	17060,17759,15257,17061-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service ..	17062,17760,15260,17063-E
E-8	Residential Seasonal Service Option	17761,17065-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	17066,17762,17763,15267,15268,17067-E
EL-1	Residential CARE Program Service	17764,15274,17069-E
EML	Master-Metered Multifamily CARE Program Service	17765,15277,17071-E
ESL	Multifamily CARE Program Service	17766,15280,15281,17073-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	17767,15284,15285,17075-E
ETL	Mobilehome Park CARE Program Service	17768,15289,15290,17077-E
EL-7	Residential CARE Program Time-of-Use Service	17078,17769,15293,17079-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	17080,17770,15296,17081-E
EL-8	Residential Seasonal CARE Program Service Option.....	17771,17083-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	17772,17085-E
A-6	Small General Time-of-Use Service	17086,17773,16481,17087-E
A-10	Medium General Demand-Metered Service	17774,15307,15308,16482,17089-E
A-T	Nondomestic Interruptible Service	11862-E
A-RTP	Experimental Real-Time-Pricing Service	17253,16483-E
A-15	Direct-Current General Service	17712,17090-E
E-19	Medium General Demand-Metered Time-of-Use Service	17091,17092,17093, 17775,17776,17777,15321,15322,15323,18037,18038,18039,18040,18041,15328,16414, 15330,17716,17717,17718,16416,16417,16418,16419,16420,16485,17094,17095,18042-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	17097,17254,17719, 17720,17721,15348,15349,15350,15351,18043,18044,18045,18046,16430,15358, 17722,17723,17724,16432,16433,16434,16435,16436,16486,17099,17100,17101,1804 7-E
E-25	Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies	17103,17725,17726,17727,15376 to 15379,17104-E
E-36	Small General Service to Oil and Gas Extraction Customers	17728,17106-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	17107,17108,17729,15690,15691,15692,17109-E
ED	Experimental Economic Development Rate	16881,17110-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	15392-E

(Continued)